

MYT FORMATS

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

1	S1	Profit & Loss Account
2	S2	Balance Sheet
3	S3	Cash Flow Statement
4	S4	Energy Balance
5	F1	Annual Revenue Requirement
6	F2	Expenditure Allocation into Demand, Energy & Customer Costs
7	F3	Allocation of Demand Costs
8	F4	Allocation of Energy Costs
9	F4A	Determination of Categorywise Energy Consumption
10	F5	Allocation of Customer Costs
11	F5A	Determination of Categorywise Consumers
12	F6	Determination of Categorywise Cost to Serve
13	F7	Determination of Categorywise Cross Subsidy
14	F7A	#REF!
15	F8	Energy Sales Forecast
16	F9	Billing Determinants with Load Factor
17	F9A	Determination of CAGR of Energy Sales Forecast
18	F10	Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff
19	F10A	Revenue from Current Tariffs in Ensuing Year
20	F10B	Summary of revenues and Gap/(surplus) across categories at Current Tariff
21	F11	Summary of Estimated Revenue from Sale of power at Proposed Tariff
22	F11A	Revenue from Proposed Tariff and Charges
23	F12	Summary of revenues and gap/surplus across major categories at proposed tariff
24	F13	Summary of Power Purchase from Own Stations and Other Sources
25	F13A	Assumptions for Power Purchase
26	F13B	Power Purchase & Monthly Appropriation of Power Purchase
27	F13C	Merit Order Despatch
28	F13D	Summary of Power Purchase Cost
29	F13E	PPA-wise renewable energy procured
30	F13F	Renewable Purchase Obligation
31	F13G	Details for power procured via competitive bidding
32	F13H	Information on short-term power procurement
33	F13I	Energy Transmitted / wheeled through a particular transmission system, charges payable and other details
34	F13J	Inter State Transmission Charges
35	F13K	Power Procurement Planning (in MWs)
36	F13L	Bulk Supply Tariff Details
37	F14	Normative Parameters Computed
38	F15	Abstract of Capital Cost
39	F16	Reconciliation of Capital Cost with Gross Block
40	F17	Statement of Assets Not in Use
41	F18	Consumer contributions and grants towards cost of capital assets
42	F19	Investment Plan - Master
43	F19A	Loan Details
44	F19B	Commissioning / Capitalisation Plan - Master
45	F19C	Year-wise Capital Expenditure- Loan Details
46	F20	Statement of Capital Cost
47	F21	Statement of Capital Works in Progress
48	F21A	Capex and Capitalisation Details
49	F22	Reconciliation of Capital Liabilities with Financial Accounts
50	F23	Financing of Capitalised Works

FORMATS FOR TRUE-UP, APR and ARR/ TARIFF FILING BY DISTRIBUTION LICENSEES

51	F24	Details of Allocation of loans to various distribution projects
52	F25	Financing of Additional Capitalisation
53	F26	Domestic loans, bonds and financial leasing
54	F27	Consumer Price Inflation
55	F28	Wholesale Price Inflation
56	F29	O&M Expenses
57	F29A	Employee Expenses
58	F29B	Component wise Details of Employee Expenses
59	F29C	R&M Expenses
60	F29D	Administration and General Expenses
61	F29E	Componentwise Details of Administration & General Expenses
62	F30	Calculation of Depreciation Rate
63	F30A	Statement of Depreciation
64	F31	Interest on Normative Loan
65	F32	Statement of Equity
66	F32A	Equity Capital
67	F33	Working Capital Requirements
68	F34	Details of Non-tariff Income
69	F35	Details of Income from Other Business
70	F36	Details of Expenses Capitalised
71	F37	Income Tax Provisions
72	F38	Consumer Security Deposit
73	F39	Statement of Receivables
74	F40	Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge
75	F40A	Cross Subsidy Surcharge
76	F41	True-Up Snapshot
77	F42	APR Snapshot
78	F43	ARR Snapshot
79	F44	Rate Schedule for Proposed Tariff
80	F44A	Rate Schedule for Proposed Tariff (Existing and Proposed)
81	F45	Distribution Loss, Intrastate & Interstate Transmission Loss
82	F46	Consumer No., Connected Load, Sales & Revenue Details
83	F47	Avg. No. of Hour Supply Per day
84	F48	ABR % of ACoS
85	F49	Revenue from Tariff
86	F50	Debits, Write-offs and any other items
87	F51	Public Hearing Attendance List
88	F52	Publication Details
89	P1	Distribution Losses in LT and HT system
90	P2	Summary of Circle wise AT & C Loss Computation
91	P3	Details of Physical statistics of the network
92	P4	Analysis of Revenue Arrears
93	P5	Consumer Complaint
94	P6	Voltage Profile
95	P7	Transformer and line length details
96	P8	Abstract of outages due to tripping in HT Feeders/ Transformers
97	P9	Failure of Transformers
98	P10	Electrical Accidents
99	P11	Peak Demand in MW
100	P12	Management and operation related Ratios
101	P13	Distribution Losses in LT and HT system
102	P14	Status of Metering

Notes (Important):

1	Petitions to be filed in the Control Period under Regulation 4.1 of the UPREC (MYT for Distribution, Transmission) Regulations, 2019			
	Filing date	True-Up	APR	ARR / Tariff
	15.10.2019	Business Plan for FY 2020-21 to FY 2024-25		
	30.11.2019	FY 2018-19 (as per MYT Regulations, 2014)*	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21
	30.11.2020	FY 2019-20 (as per MYT Regulations, 2014)*	FY 2020-21	FY 2021-22
	30.11.2021	FY 2020-21	FY 2021-22	FY 2022-23
	30.11.2022	FY 2021-22	FY 2022-23	FY 2023-24
	30.11.2023	FY 2022-23	FY 2023-24	FY 2024-25
	<i>*The filings shall be as per Multi-Year Distribution Tariff Regulations, 2014 and Multi-Year Transmission Tariff Regulations, 2014, however, filings have to be made on 30th November of the respective year as per these Regulations.</i>			
2	The Licensees are required to provide the data in the given formats only within the specified timelines. Not applicable Formats, Cells /Columns should be left blank but not deleted.			
3	Wherever applicable, the Licensees are required to provide audited/ provisional data along with past years'.			
4	All forms are also to be submitted in hard copy, signed and stamped by an authorized person on behalf of Licensee as per Regulations.			
5	A few formats may seem to contain similar information, but the same has been done purposely for a reason, hence must be filled / linked.			
6	Formats must be provided with links, information entered once must be linked in other formats to avoid errors.			
7	The Licensees will collate all informations required in Public Hearing Process Chapter, topic wise (as given in Tariff Order) with the Comments/ Suggestions/ Objections required, then their reply to the Commission & then leave space for Commission's view. This file will be in word document & needs to be submitted with in 7 days from the last Public Hearing held.			

Form No: S1

Name of Distribution Licensee: MVVNL

Profit & Loss Account

		Rs. Crores		
Sl.No.	Particulars	Previous Year*	Previous Year*	Current Year**
		FY 2020-21	FY 2021-22	FY 2022-23
I	Revenue From Operations	12,668.47	13,050.20	13,707.75
II	Other Income	3,176.40	5,382.70	6,532.97
III	Total Income (I+II)	15,844.86	18,432.90	20,240.72
IV	EXPENSES			
	Purchase of electricity/ Stock-in-Trade (including UPPTCL Charges)	13,521.29	13,780.16	16,370.06
	Changes in inventories of finished goods, Stock-in-Trade and work-in-progress	-	-	-
	Employee benefits expense	315.97	513.12	557.81
	Finance costs	1,336.65	1,725.57	1,808.45
	Depreciation and amortization expenses	519.36	672.42	839.51
	Other expenses	-	-	-
	a) Administrative, General & Other Expenses	573.24	595.83	813.04
	b) Repairs. and Maintenance Expenses	382.56	374.69	476.78
	c) Bad Debts & Provisions	121.61	2,436.36	4,174.86
	Total expenses (IV)	16,770.68	20,098.14	25,040.51
V	Profit/(Loss) before rate regulated activities/ exceptional items and tax (III-IV)	(925.81)	(2,042.20)	(4,799.79)
VI	Movement in Regulatory deferral account Balance/ Exceptional Items	-	-	(20.13)
VII	Profit/(Loss) before tax (V-VI)	(925.81)	(2,042.20)	(4,819.92)
VIII	Tax expense:	-	-	-
	(1) Current tax	-	-	-
	(2) Deferred tax	-	-	-
	(i) Provision for the year	-	-	-
	(ii) Adjustable in future year	-	-	-
	(3) Tax relating to earlier years.	-	-	-
IX	Profit (Loss) for the period from continuing operations (VI-VII)	(925.81)	(2,042.20)	(4,819.92)
X	Profit/(Loss) from discontinued operations	-	-	-
XI	Tax expense of discontinued operations	-	-	-
XII	Profit/(Loss) from discontinued operations (after tax) (IX-X)	(925.81)	(2,042.20)	(4,819.92)
XIII	Profit/(Loss) for the period (VIII+XI)	(925.81)	(2,042.20)	(4,819.92)
XIV	Other Comprehensive Income	-	-	-
	A (i) Items that will not be reclassified to profit or loss	-	-	(4.65)
	(ii) Income tax relating to items that will not be reclassified to profit or loss	-	-	-
	B (i) Items that will be reclassified to profit or loss	-	-	-
	(ii) Income tax relating to items that will be reclassified to profit or loss	-	-	-
XV	Total other comprehensive income for the year	-	-	-
XVI	Total Comprehensive Income for the period (XII+XIII) (Comprising Profit/(Loss) and Other Comprehensive Income for the period)	(925.81)	(2,042.20)	(4,824.57)
XVII	Earnings per equity share (continuing operation) :	-	-	-
	(1) Basic (Amount in Rs..)	(53.08)	(109.72)	(225.55)
	(2) Diluted (Amount in Rs..)	(53.08)	(109.72)	(225.55)
XVIII	Earnings per equity share (for discontinued operation) :	-	-	-
	(1) Basic (Amount in Rs..)	-	-	-
	(2) Diluted (Amount in Rs..)	-	-	-
XIX	Earnings per equity share (for discontinued & continuing operations)	-	-	-
	(1) Basic (Amount in Rs..)	(53.08)	(109.72)	(225.55)
	(2) Diluted (Amount in Rs..)	(53.08)	(109.72)	(225.55)

* Previous year of the Trued- Up year

** Year being Trued- Up

Rs. Crores

Sl.No.	Particulars	Previous Year*	Previous Year*	Current Year**
		FY 2020-21	FY 2021-22	FY 2022-23
ASSETS				
(1)	Non-current assets	17,257.98	17,497.70	18,636.30
	(a) Property, Plant and Equipment	14,164.35	17,060.64	17,641.02
	(b) Capital work-in-progress	3,093.63	437.06	262.22
	(c) Investment Property			
	(d) Goodwill			
	(e) Intangible assets			
	(f) Intangible assets under development			
	(g) Biological Assets other than bearer plants			
	(h) Financial Assets			
	(i) Investments			
	(ii) Trade receivables			
	(iii) Loans			
	(iv) Others (to be specified)			
	(i) Deferred tax assets (net)			
	(j) Other non-current assets			
(2)	Current assets	27,781.77	28,259.30	24,469.93
	(a) Inventories	829.79	1,027.08	723.11
	(b) Financial Assets			
	(i) Investments			
	(i) Trade receivables	20,957.69	22,485.80	20,222.64
	(ii) Cash and cash equivalents	1,170.05	1,061.86	699.90
	(iii) Bank balances other than Cash and Cash equivalent	69.59	37.53	0.65
	(v) Loans	-	-	-
	(iv) Others	3,225.06	2,965.55	1,916.64
	(c) Current Tax Assets (Net)	-	-	-
	(d) Other current assets	1,529.59	681.47	906.99
		-	-	-
	Total Assets	45,039.75	45,757.00	43,106.23
	Regulatory deferral account balances	-	-	-
	Total assets and Regulatory deferral account balances	45,039.75	45,757.00	43,106.23
		-	-	-
EQUITY AND LIABILITIES				
	EQUITY	8,558.68	9,048.13	6,879.44
	(a) Equity Share Capital	17,440.46	20,352.29	22,784.46
	(b) Other Equity	(8,881.78)	(11,304.16)	(15,905.02)
		-	-	-
	LIABILITIES	36,481.06	36,708.88	36,226.79
(1)	Non-current liabilities	16,575.19	16,483.59	15,683.68
	(a) Financial liabilities	-	-	-
	(i) Borrowings	15,899.95	15,761.74	14,354.79
	(ii) Trade payables	-	-	-
	(iii) Other financial liabilities	675.24	721.85	1,328.89
	(b) Provisions	-	-	-
	(c) Deferred tax liabilities (Net)	-	-	-
	Less: Adjustable in future Tariff	-	-	-
	(d) Other non-current liabilities	-	-	-
(2)	Current liabilities	19,905.88	20,225.29	20,543.11
	(a) Financial liabilities	-	-	-
	(i) Borrowings	-	-	3,712.05
	(ii) Trade payables	10,036.64	9,942.49	9,886.15
	(iii) Other financial liabilities	9,869.23	10,282.80	6,944.91
	(b) Other current liabilities	-	-	-
	(c) Provisions	-	-	-
	(d) Current Tax Liabilities (Net)	-	-	-
		-	-	-
	Total Equity and Liabilities	45,039.75	45,757.00	43,106.23

* Previous year of the Trued- Up year

** Year being Trued- Up

Form No: S3

Name of Distribution Licensee: MVVNL

Cash Flow Statement

Rs. Crores

Sl.No.	Particulars	Previous Year*	Previous Year*	Current Year**
		FY 2020-21	FY 2021-22	FY 2022-23
A	CASH FLOW FROM OPERATING ACTIVITIES			
	Net Profit/ (Loss) before Taxation & Extraordinary items	(925.81)	(2,042.20)	(4,799.79)
	Adjustment for :			
a	Depreciation	519.36	672.42	839.51
b	Loss on retirement of property. Plant and equipments/ intangible assets (net)	-	-	-
c	Gain on sale of current investments	-	-	-
d	Interest income	(21.95)	(16.76)	(7.82)
e	Dividend income	-	-	-
f	Interest & Financial charges	1,336.65	1,725.57	1,808.45
g	Bad Debts written off	121.61	2,436.36	4,174.86
h	Provision for doubtful debts	-	-	-
i	Prior period Expenditure (Net)	-	(376.96)	(20.13)
j	Fringe Benefit Tax	-	-	(4.65)
	SUB TOTAL	1,955.67	4,440.62	6,790.22
	Operating profit before working capital change	1,029.85	2,398.42	1,990.43
	Adjustment for :	-	-	-
a	Stores & Spares	(165.58)	(194.03)	303.44
b	Trade Receivables	(2,440.13)	(4,022.47)	(1,861.75)
c	Other Current Assets	(890.57)	1,123.47	37.68
d	Other non- current assets	-	-	253.07
e	Other Advances	-	-	-
f	Inter Unit Transfer	-	-	-
g	Employee benefit Obligations	-	-	-
h	Other Current Liabilities	410.97	409.43	-
i	Other Financial Liabilities	-	-	(412.19)
j	Short Term Borrowings	(32.03)	-	1,279.22
k	Trade Payables	948.68	(94.15)	(56.34)
l	Regulatory deferral accounts	-	-	36.88
	CASH FROM OPERATING ACTIVITIES (A)	(2,168.64)	(2,777.75)	(419.99)
	Income tax paid	-	-	-
	NET CASH INFLOW FROM OPERATING ACTIVITIES (A)	(1,138.79)	(379.33)	1,570.44
B	CASH FLOWS FROM INVESTING ACTIVITIES	-	-	-
a	Decrease/ (Increase) in Fixed Assets	(3,038.24)	(3,708.67)	(1,584.35)
b	Decrease/ (Increase) in Capital Work in Progress	2,107.09	2,656.56	(96.29)
c	(Increase)/ Decrease in Investments	-	-	-
d	Decrease/ (Increase) in Other Non-Current Assets	-	-	-
e	Decrease/ (Increase) in Long Term Loans & Advances	-	-	93.42
f	Interest and Dividend Income	21.95	16.76	7.82
g	Loans to employees	-	-	(27.98)
	NET CASH OUTFLOW FROM INVESTING ACTIVITIES (B)	(909.20)	(1,035.35)	(1,607.38)
C	CASH FLOW FROM FINANCING ACTIVITIES	-	-	-
a	Proceeds from borrowings	-	-	(1,415.48)
	Increase from Borrowing	4,552.14	(137.27)	-
	Repayment of Borrowing	-	-	-
b	Proceeds from Share Capital	-	2,911.83	2,432.17
c	Proceed from Share Application Money	938.67	(636.41)	(550.87)
d	Proceeds from consumers contribution & GoUP capital subsidy(Reserve & Surplus)	(5,060.59)	470.34	911.40
e	Other long term liabilities	19.22	46.61	106.31
f	Interest & Financial charges	(1,336.65)	(1,725.57)	(1,808.45)
g	Accumulated losses as per transfer scheme transferred to PTCL	3,107.70	-	-
h	Dividend paid	-	-	-
i	Dividend distribution tax paid	-	-	-
	NET CASH OUTFLOW FROM FINANCING ACTIVITIES (C)	2,220.49	929.52	(324.92)
	NET INCREASE (DECREASE) IN CASH & CASH EQUIVALENTS (A+B+C)	172.50	(485.15)	(361.86)
	CASH & CASH EQUIVALENTS AT THE BEGINNING OF THE FINANCIAL YEAR	997.55	1,170.05	1,061.76
	CASH & CASH EQUIVALENTS AT THE END OF THE FINANCIAL YEAR	1,170.04	684.90	699.90

* Previous year of the Trued- Up year

** Year being Trued- Up

Form No: S4

Name of Distribution Licensee: MVVNL
Energy Balance

S.No.	Particulars	Units	Formulae	Past years Data		
				FY 2019-20	FY 2020-21	FY 2021-22
				Trued- Up	Trued- Up	Trued- Up
A	Total Energy Sales	MU		18,765.24	20,125.98	20,125.98
	Overall Distribution Losses					
B	Percentage	%		16.43%	11.04%	11.04%
C	Quantum	MU	$C=(A/(1-B)-A)$	3,690.53	2,497.65	2,497.65
D	Energy requirement at Discom Periphery	MU	$D=A+C$	22,455.77	22,623.63	22,623.63
	Intra State Transmission Losses					
E	Percentage	%		3.37%	3.33%	3.27%
F	Quantum	MU	$F=(D/(1-E)-D)$	783.15	779.32	764.80
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	23,238.92	23,402.95	23,388.43
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU				
I	Energy Purchase from Stations connected to Inter State Transmission network	MU				
J	Inter State Transmission Losses	%		7.63%	7.63%	3.47%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=(1-J)$	25,158.52	25,336.09	24,229.18
L	Total Energy Purchased at UPPCL Periphery	MU	$L=I+K$	25,158.52	25,336.09	24,229.18

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: S4

Name of Distribution Licensee: MVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	True- Up FY 2022-23		
				Approved (in TO)	Audited	Claimed
A	Total Energy Sales	MU		21,703.77	23,228.10	23,228.10
	Overall Distribution Losses					
B	Percentage	%		10.63%	15.06%	15.06%
C	Quantum	MU	$C=(A/(1-B)-A)$	2,581.53	4,119.18	4,119.18
D	Energy requirement at Discom Periphery	MU	$D=A+C$	24,285.30	27,347.28	27,347.28
	Intra State Transmission Losses					
E	Percentage	%		3.27%	3.27%	3.27%
F	Quantum	MU	$F=(D/(1-E)-D)$	820.98	924.49	924.49
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	25,106.27	28,271.77	28,271.77
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		16493.97		
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		8612.3		
J	Inter State Transmission Losses	%		3.47%	2.06%	2.06%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=I(1-J)$	8,313.45	-	-
L	Total Energy Purchased at UPPTCL Periphery	MU	$L=I+K$	16,925.75	28,867.74	28,867.74
					28,867.74	28,867.74

Note: However, in True- Up the formulae column may not be applicable, because of lower actual data.

Form No: 54

Name of Distribution Licensee: MVVNL

Energy Balance

S.No.	Particulars	Units	Formulae	APR		ARR
				FY 2023-24		FY 2024-25
				Approved (in TO)	Revised Estimates	Projected
A	Total Energy Sales	MU		24,333.50	24,448.30	26,112.43
	Overall Distribution Losses					
B	Percentage	%		10.26%	15.23%	14.20%
C	Quantum	MU	$C=(A/(1-B)-A)$	2,782.06	4,393.23	4,321.64
D	Energy requirement at Discom Periphery	MU	$D=A+C$	27,115.56	28,841.53	30,434.07
	Intra State Transmission Losses					
E	Percentage	%		3.22%	3.2%	3.2%
F	Quantum	MU	$F=(D/(1-E)-D)$	902.17	959.60	1,012.58
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	28,017.73	29,801.13	31,446.65
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU		20009.7		
I	Energy Purchase from Stations connected to Inter State Transmission network	MU		8,008.02		
J	Inter State Transmission Losses	%		3.47%	6.95%	3.77%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL Periphery	MU	$K=(1-J)$	7,730.14	-	-
L	Total Energy Purchased at UPPCL Periphery	MU	$L=I+K$	15,738.16	-	-
					32,027.61	32,678.95

Note: However, in True- Up the formulae column may not be applicable, because of lower actual data.

Form No: F1

Name of Distribution Licensee: MUVNL

Annual Revenue Requirement

S.No	Particulars	True- Up			APR	ARR
		FY 2022-23			FY 2023-24	FY 2024-25
		Approved (in TO)	Audited	Claimed	Revised Estimates	Projected
I.	Power Purchase or Energy Available at Discom Periphery (MU)	24285.30	27347.28	27347.28	28841.53	30434.07
II.	Sale of Power (MU)	21703.77	23228.10	23228.10	24448.30	26112.43
III.	Distribution Loss (%)	0.11	0.15	0.15	0.15	0.14
A.	Receipts					
a	Revenue from Tariff and Misc. Charges at current tariff rates	16992.85	13707.75	13707.75	14820.62	16092.90
	Total Receipts (A)	16992.85	13707.75	13707.75	14820.62	16092.90
B	Expenditure					
a	Cost of Power Procurement	13274.08	15677.33	15677.33	15535.54	16613.13
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	0.00				
b	Charges	598.67	692.73	692.73	761.70	803.76
c	Net O&M Expenses	0.00				
i	R&M Expense	571.79	476.78	611.98	440.10	470.78
ii	Net Employee Expenses	128.79	557.81	557.81	758.52	793.21
iii	Net A&G Expense	273.70	813.04	945.16	1019.57	1090.62
	Total Net O&M expenses (i+ii+iii)	974.28	1847.63	2114.95	2218.19	2354.60
	O&M Expenses Profit/(Loss) Sharing	0.00				
	Smart Metering OPEX	0.00		24.19	28.89	325.23
	UPPCL O&M expenses	0.00	0.00			
d	Depreciation	493.06	839.51	440.67	528.73	622.18
e	Interest on Long-Term Loan	360.63	223.57	364.10	451.96	526.43
f	Interest on Security Deposit from Consumers and Distribution system Users	29.05	38.71	38.71	53.46	57.93
	Finance/Bank Charges	0.00	34.49	34.49	34.49	34.49
g	Interest on Working Capital	147.24	1511.68	176.18	186.99	197.94
h	Bad and Doubtful debts	154.20	4174.86	274.16	296.41	321.86
i	Fund	0.00				
j	Return on Equity	589.20		525.46	581.22	662.09
k	Income Tax	0.00				
	Total Expenditure (B)	16620.41	25040.51	20362.96	20677.59	22519.65
		0.00				
C	Deductions	0.00				
a	Income from other Business	0.00				
b	Non tariff income	38.06	434.27	272.42	272.42	272.42
C	Customers	0.00				
	Total Other Deductions (C)	38.06	434.27	272.42	272.42	272.42
D	of Licensee(B-C)	16582.34	24606.24	20090.54	20405.17	22247.23
E	impact (A-D)	410.51	-10898.49	-6382.79	-5584.55	-6154.33
F	Tariff Revision Impact	0.00				
G	Shortfall/Excess After tariff revision i	410.51	-10898.49	-6382.79	-5584.55	-6154.33
H	Govt. Subsidy Received/Declared	0.00	3692.08	3692.08	3840.02	3840.02
I	Additional Subsidy computed by UPEF	0.00				
	Total subsidy	0.00	3692.08	3692.08	3840.02	3840.02
J	(Shortfall)/Excess(G+H)	410.51	-7206.41	-2690.71	-1744.52	-2314.30

Note: Wherever required, rows may be inserted to accommodate extra data.

Form No: F2

Name of Distribution Licensee: MVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

S.No.	Particulars	Allocation Ratio (%)			Past Year Data				
					FY 2021-22				
		Demand	Energy	Customer	Demand	Energy	Customer	Total	Demand
	Expenditure								
1	Cost of Power Procurement	45%	55%	0%	5,973.34	7,300.74	-	13,274.08	7,054.80
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%	-	-	-	-	-
2	Transmission & Load Dispatch charges	100%	0%		598.67	-	-	598.67	692.73
3	Net O&M Expenses				-	-	-	-	-
	a) R&M Expense	100%	0%	0%	571.79	-	-	571.79	611.98
	b) Net Employee Expenses	80%	0%	20%	103.03	-	25.76	128.79	446.25
	c) Net A&G Expense	80%	0%	20%	218.96	-	54.74	273.70	756.13
	O&M Expenses Profit/(Loss) Sharing	80%	0%	20%					
	Smart Metering OPEX	0%	0%	100%	-	-	-	-	-
	UPPCL O&M expenses	100%	0%	0%	-	-	-	-	-
4	Depreciation	100%	0%	0%	493.06	-	-	493.06	440.67
5	Interest on Long-Term Loan	100%	0%	0%	360.63	-	-	360.63	364.10
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	20.34	5.81	2.91	29.05	27.10
	Finance/Bank Charges	25%	25%	50%	-	-	-	-	8.62
7	Interest on Working Capital	100%	0%	0%	147.24	-	-	147.24	176.18
8	Bad and Doubtful Debts	25%	25%	50%	38.55	38.55	77.10	154.20	68.54
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-	-
10	Return on Equity	100%	0%	0%	589.20	-	-	589.20	525.46
11	Income Tax	100%	0%	0%					
12	Sub-Total				9,114.80	7,345.10	160.50	16,620.41	11,172.55
	Less:							-	
12	Income from other Business				-	-	-	-	-
13	Non tariff income	100%	0%	0%	38.06	-	-	38.06	272.42
14	Revenue from Open Access Customers	0%	100%	0%	-	-	-	-	-
15	Sub-Total				38.06	-	-	38.06	-
16	Total Expenditure				9,076.74	7,345.10	160.50	16,582.35	11,172.55

Note: Wherever required, rows may be inserted to accommodate extra data.

Form No: F2

Name of Distribution Licensee: **MVVNL**

Expenditure Allocation into Demand, Energy & Customer Costs

S.No.	Particulars	Allocation Ratio (%)			True- Up			APR		
					FY 2022-23			FY 2023-24		
					Claimed			Revised Estimates		
		Demand	Energy	Customer	Energy	Customer	Total	Demand	Energy	Customer
	Expenditure									
1	Cost of Power Procurement	45%	55%	0%	8,622.53	-	15,677.33	6,991.00	8,544.55	-
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%	-	-	-	-	-	-
2	Transmission & Load Dispatch charges	100%	0%		-	-	692.73	761.70	418.94	-
3	Net O&M Expenses				-	-	-	-	-	-
	a) R&M Expense	100%	0%	0%	-	-	611.98	440.10	242.06	-
	b) Net Employee Expenses	80%	0%	20%	-	111.56	557.81	606.81	417.18	-
	c) Net A&G Expense	80%	0%	20%	-	189.03	945.16	815.65	560.76	-
	O&M Expenses Profit/(Loss) Sharing	80%	0%	20%						
	Smart Metering OPEX	0%	0%	100%	-	24.19	24.19	-	-	28.89
	UPPCL O&M expenses	100%	0%	0%	-	-		-	-	-
4	Depreciation	100%	0%	0%	-	-	440.67	528.73	-	-
5	Interest on Long-Term Loan	100%	0%	0%	-	-	364.10	451.96	-	-
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	7.74	3.87	38.71	37.42	10.69	5.35
	Finance/Bank Charges	25%	25%	50%	8.62	17.25	34.49	8.62	8.62	17.25
7	Interest on Working Capital	100%	0%	0%	-	-	176.18	186.99	-	-
8	Bad and Dobtful Debts	25%	25%	50%	68.54	137.08	274.16	74.10	74.10	148.21
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-	-	-
10	Return on Equity	100%	0%	0%	-	-	525.46	581.22	-	-
11	Income Tax	100%	0%	0%						
12	Sub-Total				8,707.43	482.97	20,362.96	11,484.32	10,276.91	199.68
	Less:						-			
12	Income from other Business				-	-	-	-	-	-
13	Non tariff income	100%	0%	0%	-	-	272.42	-	272.42	-
14	Revenue from Open Access Customers	0%	100%	0%	-	-	-	-	-	-
15	Sub-Total				-	-	-	-	-	-
16	Total Expenditure				8,707.43	482.97	20,362.96	11,484.32	10,276.91	199.68

Note: Wherever required, rows may be inserted to accommodate extra dat

Form No: F2

Name of Distribution Licensee: MVVNL

Expenditure Allocation into Demand, Energy & Customer Costs

Rs. Crores

S.No.	Particulars	Allocation Ratio (%)				ARR			
		Demand	Energy	Customer	Total	FY 2024-25			
						Demand	Energy	Customer	Total
	Expenditure								
1	Cost of Power Procurement	45%	55%	0%	15,535.54	7,475.91	9,137.22	-	16,613.13
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	45%	55%	0%	-	-	-	-	-
2	Transmission & Load Dispatch charges	100%	0%		1,180.64	803.76	-	-	803.76
3	Net O&M Expenses				-	-	-	-	-
	a) R&M Expense	100%	0%	0%	682.16	470.78	-	-	470.78
	b) Net Employee Expenses	80%	0%	20%	1,024.00	634.56	-	158.64	793.21
	c) Net A&G Expense	80%	0%	20%	1,376.41	872.50	-	218.12	1,090.62
	O&M Expenses Profit/(Loss) Sharing	80%	0%	20%					
	Smart Metering OPEX	0%	0%	100%	28.89	-	-	325.23	325.23
	UPPCL O&M expenses	100%	0%	0%		-	-	-	
4	Depreciation	100%	0%	0%	528.73	622.18	-	-	622.18
5	Interest on Long-Term Loan	100%	0%	0%	451.96	526.43	-	-	526.43
6	Interest on Security Deposit from Consumers and Distribution system Users	70%	20%	10%	53.46	40.55	11.59	5.79	57.93
	Finance/Bank Charges	25%	25%	50%	34.49	8.62	8.62	17.25	34.49
7	Interest on Working Capital	100%	0%	0%	186.99	197.94	-	-	197.94
8	Bad and Dobtful Debts	25%	25%	50%	296.41	80.46	80.46	160.93	321.86
9	Contribution towards Contingency Fund	25%	25%	50%	-	-	-	-	-
10	Return on Equity	100%	0%	0%	581.22	662.09	-	-	662.09
11	Income Tax	100%	0%	0%					
12	Sub-Total				21,960.91	12,395.79	9,237.89	885.97	22,519.65
	Less:				-	-	-	-	-
12	Income from other Business				-	-	-	-	-
13	Non tariff income	100%	0%	0%	272.42	272.42	-	-	272.42
14	Revenue from Open Access Customers	0%	100%	0%	-	-	-	-	-
15	Sub-Total				-	-	-	-	-
16	Total Expenditure				21,960.91	12,395.79	9,237.89	885.97	22,519.65

Note: Wherever required, rows may be inserted to accommodate extra dat

Particulars	Past Year data			True- Up			APR	
	FY 2021-22			FY 2022-23			FY 2023-24	
	Trued-Up			Claimed			Projected	
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%
Total Demand Cost as Per Form F2			9,076.74			11,172.55		
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)								
(up to 100 kWh/month)	20.27%		1,839.57	0.00%		-		16.65%
Dom: Rural Schedule (unmetered)	1.61%		146.48	0.79%		87.88		0.38%
Dom: Rural Schedule (metered) other than BPL	10.19%		925.20	14.25%		1,591.70		14.81%
Dom: Supply at Single Point for Bulk Load	0.32%		28.71	0.26%		29.46		0.25%
Other Metered Domestic Consumers other than BPL	22.98%		2,085.74	23.95%		2,675.38		24.64%
Sub Total	55.37%		5,025.69	56.59%		6,322.57		56.72%
Check	0.00%		-	0.00%		-		0.00%
LMV-2: Non Domestic Light, Fan & Power	0.00%		-	0.00%		-		0.00%
Non Dom: Rural Schedule (unmetered)	0.04%		3.50	0.00%		-		0.00%
Non Dom: Rural Schedule (metered)	1.98%		179.54	1.86%		207.58		1.91%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	0.02%		1.85	0.00%		0.00		0.00%
Non Dom: Other Metered Non-Domestic Supply	5.89%		534.59	6.20%		692.49		6.24%
Sub Total	7.93%		719.47	8.06%		900.07		8.16%
Check	0.00%		-	0.00%		-		0.00%
LMV-3: Public Lamps	0.00%		-	0.00%		-		0.00%
Unmetered	0.00%		-	0.00%		-		0.00%
Unmetered - Gram Panchayat	0.05%		4.55	0.04%		4.49		0.02%
Unmetered - Nagar Palika & Nagar Panchayat	0.20%		17.74	0.19%		21.22		0.09%
Unmetered - Nagar Nigam	0.03%		2.56	0.03%		3.60		0.02%
Metered	0.00%		-	0.00%		-		0.00%
Metered - Gram Panchayat	0.00%		0.24	0.01%		0.88		0.03%
Metered - Nagar Palika & Nagar Panchayat	0.28%		25.20	0.20%		21.79		0.28%
Metered - Nagar Nigam	0.92%		83.61	0.79%		88.29		0.80%
Sub Total	1.48%		133.89	1.26%		140.27		1.24%
Check	0.00%		-	0.00%		-		0.00%
LMV-4: Light, fan & Power for Institutions	0.00%		-	0.00%		-		0.00%
Inst: Public	1.06%		96.64	1.06%		117.91		1.06%
Inst: Private	0.24%		21.46	0.24%		26.33		0.24%
Sub Total	1.30%		118.09	1.29%		144.24		1.31%
Check	0.00%		-	0.00%		-		0.00%
LMV-5: Private Tube Wells/ Pumping Sets	0.00%		-	0.00%		-		0.00%
Unmetered	0.00%		-	0.00%		-		0.00%
PTW: Rural Schedule (unmetered)	11.13%		1,009.97	2.37%		264.58		1.15%
Metered	0.00%		-	0.00%		-		0.00%
PTW: Rural Schedule (metered)	0.74%		66.83	8.34%		931.26		9.44%
PTW: Urban Schedule (metered)	0.17%		15.26	0.18%		19.58		0.17%
Sub Total	12.03%		1,092.06	10.88%		1,215.42		10.76%
Check	0.00%		-	0.00%		-		0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00%		-	0.00%		-		0.00%
Consumers getting supply as per "Rural Schedule"	0.68%		61.96	0.64%		71.81		0.64%
Consumers getting supply other than "Rural Schedule"	1.71%		154.76	1.61%		180.06		1.67%
Sub Total	2.39%		216.72	2.25%		251.88		2.31%
Check	0.00%		-	0.00%		-		0.00%
LMV-7: Public Water Works	0.00%		-	0.00%		-		0.00%
Rural Schedule	0.00%		-	0.00%		-		0.00%
Rural Schedule: Jal Nigam	0.18%		15.93	0.24%		26.65		0.25%
Rural Schedule: Jal Sansthan	0.13%		11.83	0.12%		13.76		0.12%
Rural Schedule: Other PWWs	0.16%		14.88	0.19%		21.16		0.19%
Urban Schedule	0.00%		-	0.00%		-		0.00%
Urban Schedule: Jal Nigam	0.08%		7.62	0.10%		10.78		0.10%
Urban Schedule: Jal Sansthan	1.34%		121.90	1.07%		119.53		1.12%
Urban Schedule: Other PWWs	0.32%		28.63	0.65%		72.39		0.70%
Sub Total	2.21%		200.78	2.37%		264.27		2.47%
Check	0.00%		-	0.00%		-		0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00%		-	0.00%		-		0.00%

Form No: F3

Name of Distribution Licensee: MVVNL

Allocation of Demand Costs

Particulars	Past Year data			True- Up			APR	
	FY 2021-22			FY 2022-23			FY 2023-24	
	Trued-Up			Claimed			Projected	
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%
Metered		0.00%	-		0.00%	-		0.00%
Metered STW		0.84%	76.45		2.39%	267.09		2.41%
Unmetered		0.00%	-		0.00%	-		0.00%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		2.84%	257.50		0.99%	110.09		0.70%
Unmetered: Laghu Dal Nahar above 100 BHP		0.02%	2.00		0.00%	0.12		0.00%
Sub Total		3.70%	335.95		3.38%	377.31		3.11%
Check		0.00%	-		0.00%	-		0.00%
LMV-9: Temporary Supply		0.00%	-		0.00%	-		0.00%
Metered		0.00%	-		0.00%	-		0.00%
Metered TS: Individual residential consumers		0.01%	0.61		0.01%	1.41		0.01%
Metered TS: Others		0.10%	9.32		0.14%	16.13		0.14%
Unmetered		0.00%	-		0.00%	-		0.00%
Unmetered TS: Ceremonies		0.00%	-		0.00%	-		0.00%
Unmetered TS: Temp shops		0.00%	0.12		0.00%	0.50		0.01%
Sub Total		0.11%	10.05		0.16%	18.03		0.16%
Check		0.00%	-		0.00%	-		0.00%

Form No: F3

Name of Distribution Licensee: MVVNL

Allocation of Demand Costs

Particulars	Past Year data			True- Up			APR	
	FY 2021-22			FY 2022-23			FY 2023-24	
	Trued-Up			Claimed			Projected	
	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%
LMV-10: Departmental Employees		0.00%	-		0.00%	-		0.00%
LMV-10: Sub Total		0.73%	66.13		0.61%	68.35		0.59%
Check		0.00%	-		0.00%	-		0.00%
LMV-11: Electrical Vehicles		0.00%	-		0.00%	-		0.00%
Multi Story Buildings		0.00%	-		0.00%	-		0.00%
LMV-1b		0.00%	-		0.00%	-		0.00%
HV-1b		0.00%	-		0.00%	-		0.00%
Public Charging Station		0.03%	2.43		0.03%	3.47		0.03%
LT		0.00%	0.07		0.01%	0.78		0.01%
HT		0.03%	2.36		0.02%	2.69		0.02%
Sub Total		0.00%	-		0.03%	3.47		0.03%
Check		0.00%	-		0.00%	-		0.00%
HV-1: Non-Industrial Bulk Loads		0.00%	-		0.00%	-		0.00%
Rural Schedule		0.00%	-		0.00%	-		0.00%
Rural Schedule - Supply at 11 kV		0.16%	14.18		0.12%	13.96		0.14%
Rural Schedule - Supply above 11 kV		0.02%	1.68		0.02%	2.20		0.02%
Urban Schedule		0.00%	-		0.00%	-		0.00%
Urban Schedule - Supply at 11 kV		3.71%	336.38		3.88%	433.81		3.98%
Urban Schedule - Supply above 11 kV		0.02%	1.42		0.01%	1.57		0.01%
Sub Total		3.90%	353.65		4.04%	451.55		4.16%
Check		0.00%	-		0.00%	-		0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)		0.00%	-		0.00%	-		0.00%
HV2 Urban Schedule: Supply at 11 kV		5.64%	511.89		5.63%	629.11		5.52%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		0.81%	73.47		0.75%	83.56		0.76%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		0.24%	22.14		0.55%	61.73		0.59%
HV2 Urban Schedule: Supply above 132 kV		0.16%	14.52		0.05%	5.34		0.05%
HV2 Rural Schedule: Supply at 11 kV		1.47%	133.55		1.52%	170.37		1.49%
Sub Total		8.32%	755.56		8.50%	950.11		8.41%
Check		0.00%	-		0.00%	-		0.00%
HV-3: Railway Traction		0.00%	-		0.00%	-		0.00%
HV3 Supply at and above 132 kV		0.00%	-		0.00%	-		0.00%
HV3 Supply below 132 kV		0.00%	-		0.00%	-		0.00%
HV3 For Metro traction		0.15%	13.91		0.13%	14.96		0.14%
Sub Total		0.15%	13.91		0.13%	14.96		0.14%
Check		0.00%	-		0.00%	-		0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		0.00%	-		0.00%	-		0.00%
HV4 Supply at 11kV		0.23%	20.98		0.23%	25.74		0.23%
HV4 Supply above 11kV & upto 66kV		0.09%	8.50		0.11%	11.91		0.10%
HV4 Supply above 66 kV & upto 132kV		0.00%	-		0.00%	-		0.00%
Sub Total		0.32%	29.48		0.34%	37.65		0.33%
Check		0.00%	-		0.00%	-		0.00%
Bulk Supply		0.00%	-		0.00%	-		0.00%
Extra State Consumer		0.06%	5.31		0.11%	12.41		0.11%
Grand Total		100.00%	9,076.74		100.00%	11,172.55		100.00%
Check								

Particulars	ARR			
	FY 2024-25			
	Projected			
	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
Total Demand Cost as Per Form F2	11,484.32			12,395.79
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	1,911.73		16.83%	2,086.51
Dom: Rural Schedule (unmetered)	43.17		0.00%	0.39
Dom: Rural Schedule (metered) other than BPL	1,700.64		15.91%	1,972.04
Dom: Supply at Single Point for Bulk Load	28.68		0.22%	27.53
Other Metered Domestic Consumers other than BPL	2,829.80		24.11%	2,988.42
Sub Total	6,514.02		57.07%	7,074.89
Check	-		0.00%	-
LMV-2: Non Domestic Light, Fan & Power				
Non Dom: Rural Schedule (unmetered)	-		0.00%	-
Non Dom: Rural Schedule (metered)	219.82		1.93%	238.83
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	0.00		0.00%	0.00
Non Dom: Other Metered Non-Domestic Supply	716.73		6.22%	771.25
Sub Total	936.55		8.15%	1,010.08
Check	-		0.00%	-
LMV-3: Public Lamps				
Unmetered	-		0.00%	-
Unmetered - Gram Panchayat	2.19		0.01%	1.11
Unmetered - Nagar Palika & Nagar Panchayat	10.36		0.04%	5.24
Unmetered - Nagar Nigam	1.76		0.01%	0.89
Metered	-		0.00%	-
Metered - Gram Panchayat	3.09		0.04%	4.48
Metered - Nagar Palika & Nagar Panchayat	32.71		0.33%	40.94
Metered - Nagar Nigam	92.29		0.82%	101.62
Sub Total	142.40		1.24%	154.27
Check	-		0.00%	-
LMV-4: Light, fan & Power for Institutions				
Inst: Public	122.08		1.05%	130.77
Inst: Private	27.98		0.24%	30.25
Sub Total	150.06		1.30%	161.02
Check	-		0.00%	-
LMV-5: Private Tube Wells/ Pumping Sets				
Unmetered	-		0.00%	-
PTW: Rural Schedule (unmetered)	131.78		0.03%	3.92
Metered	-		0.00%	-
PTW: Rural Schedule (metered)	1,084.14		10.42%	1,291.86
PTW: Urban Schedule (metered)	20.07		0.17%	21.50
Sub Total	1,236.00		10.63%	1,317.28
Check	-		0.00%	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Consumers getting supply as per "Rural Schedule"	73.69		0.64%	79.20
Consumers getting supply other than "Rural Schedule"	191.49		1.68%	207.64
Sub Total	265.18		2.31%	286.84
Check	-		0.00%	-
LMV-7: Public Water Works				
Rural Schedule	-		0.00%	-
Rural Schedule: Jal Nigam	28.39		0.25%	30.70
Rural Schedule: Jal Sansthan	13.97		0.12%	15.11
Rural Schedule: Other PWWs	21.61		0.19%	23.37
Urban Schedule	-		0.00%	-
Urban Schedule: Jal Nigam	11.19		0.10%	12.10
Urban Schedule: Jal Sansthan	128.12		1.11%	137.84
Urban Schedule: Other PWWs	80.69		0.70%	87.26
Sub Total	283.98		2.47%	306.38
Check	-		0.00%	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP				
	-		0.00%	-

Form No: F3

Name of Distribution Licensee: MVVNL

Allocation of Demand Costs

Rs. Crores

Particulars	ARR			
	FY 2024-25			
	Projected			
	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
Metered	-		0.00%	-
Metered STW	276.50		2.70%	334.14
Unmetered	-		0.00%	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	80.63		0.33%	40.74
Unmetered: Laghu Dal Nahar above 100 BHP	0.09		0.00%	0.05
Sub Total	357.22		3.02%	374.92
Check	-		0.00%	-
LMV-9: Temporary Supply	-		0.00%	-
Metered	-		0.00%	-
Metered TS: Individual residential consumers	1.43		0.01%	1.52
Metered TS: Others	16.32		0.14%	17.32
Unmetered	-		0.00%	-
Unmetered TS: Ceremonies	-		0.00%	-
Unmetered TS: Temp shops	0.60		0.00%	0.41
Sub Total	18.35		0.16%	19.24
Check	-		0.00%	-

Form No: F3

Name of Distribution Licensee: MVVNL

Allocation of Demand Costs

Rs. Crores

Particulars	ARR			
	FY 2024-25			
	Projected			
	Allocation of Amount	Avg Coincident Peak Demand (MW)	Ratio%	Allocation of Amount
LMV-10: Departmental Employees	-		0.00%	-
LMV-10: Sub Total	67.81		0.56%	69.90
Check	-		0.00%	-
LMV-11: Electrical Vehicles	-		0.00%	-
Multi Story Buildings	-		0.00%	-
LMV-1b	-		0.00%	-
HV-1b	-		0.00%	-
Public Charging Station	3.56		0.03%	3.96
LT	0.80		0.01%	0.89
HT	2.76		0.02%	3.07
Sub Total	3.56		0.03%	3.96
Check	-		0.00%	-
HV-1: Non-Industrial Bulk Loads	-		0.00%	-
Rural Schedule	-		0.00%	-
Rural Schedule - Supply at 11 kV	15.89		0.13%	16.22
Rural Schedule - Supply above 11 kV	2.50		0.02%	2.55
Urban Schedule	-		0.00%	-
Urban Schedule - Supply at 11 kV	457.29		4.02%	497.77
Urban Schedule - Supply above 11 kV	1.64		0.01%	1.74
Sub Total	477.32		4.18%	518.28
Check	-		0.00%	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-		0.00%	-
HV2 Urban Schedule: Supply at 11 kV	634.26		5.44%	673.90
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	87.05		0.76%	94.13
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	67.41		0.61%	76.18
HV2 Urban Schedule: Supply above 132 kV	5.37		0.05%	5.59
HV2 Rural Schedule: Supply at 11 kV	171.37		1.44%	178.38
Sub Total	965.46		8.29%	1,028.18
Check	-		0.00%	-
HV-3: Railway Traction	-		0.00%	-
HV3 Supply at and above 132 kV	-		0.00%	-
HV3 Supply below 132 kV	-		0.00%	-
HV3 For Metro traction	15.99		0.14%	17.68
Sub Total	15.99		0.14%	17.68
Check	-		0.00%	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-		0.00%	-
HV4 Supply at 11kV	25.94		0.22%	27.53
HV4 Supply above 11kV & upto 66kV	12.02		0.10%	12.76
HV4 Supply above 66 kV & upto 132kV	-		0.00%	-
Sub Total	37.96		0.32%	40.28
Check	-		0.00%	-
Bulk Supply	-		0.00%	-
Extra State Consumer	12.45		0.10%	12.58
Grand Total	11,484.32		100.00%	12,395.79
Check	-		-	-

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
Total Energy Cost as per Form F2		7345.104		8707.435		10276.908		12395.788
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)	0%							
(up to 100 kWh/month)	20.27%	1488.62	0.00%	-	16.65%	1,710.74	16.83%	2,086.51
Dom: Rural Schedule (unmetered)	1.61%	118.53	0.79%	68.49	0.38%	38.63	0.00%	0.39
Dom: Rural Schedule (metered) other than BPL	10.19%	748.69	14.25%	1,240.51	14.81%	1,521.85	15.91%	1,972.04
Dom: Supply at Single Point for Bulk Load	0.32%	23.23	0.26%	22.96	0.25%	25.66	0.22%	27.53
Other Metered Domestic Consumers other than BPL	22.98%	1687.83	23.95%	2,085.09	24.64%	2,532.28	24.11%	2,988.42
Sub Total	55.37%	4066.90	56.59%	4,927.56	56.72%	5,829.16	57.07%	7,074.89
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-2:Non Domestic Light, Fan & Power	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Non Dom: Rural Schedule (unmetered)	0.04%	2.83	0.00%	-	0.00%	-	0.00%	-
Non Dom: Rural Schedule (metered)	1.98%	145.29	1.86%	161.78	1.91%	196.71	1.93%	238.83
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	0.02%	1.50	0.00%	0.00	0.00%	0.00	0.00%	0.00
Non Dom: Other Metered Non-Domestic Supply	5.89%	432.60	6.20%	539.70	6.24%	641.38	6.22%	771.25
Sub Total	7.93%	582.22	8.06%	701.48	8.16%	838.09	8.15%	1,010.08
Check								
LMV-3: Public Lamps								
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered - Gram Panchayat	0.05%	3.68	0.04%	3.50	0.02%	1.96	0.01%	1.11
Unmetered - Nagar Palika & Nagar Panchayat	0.20%	14.36	0.19%	16.54	0.09%	9.27	0.04%	5.24
Unmetered - Nagar Nigam	0.03%	2.07	0.03%	2.80	0.02%	1.57	0.01%	0.89
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered - Gram Panchayat	0.00%	0.19	0.01%	0.68	0.03%	2.77	0.04%	4.48
Metered - Nagar Palika & Nagar Panchayat	0.28%	20.39	0.20%	16.98	0.28%	29.27	0.33%	40.94
Metered - Nagar Nigam	0.92%	67.66	0.79%	68.81	0.80%	82.59	0.82%	101.62
Sub Total	1.48%	108.35	1.26%	109.32	1.24%	127.43	1.24%	154.27
Check								
LMV-4: Light, fan & Power for Institutions								
Inst: Public	1.06%	78.20	1.06%	91.89	1.06%	109.25	1.05%	130.77
Inst: Private	0.24%	17.36	0.24%	20.52	0.24%	25.03	0.24%	30.25
Sub Total	1.30%	95.56	1.29%	112.42	1.31%	134.28	1.30%	161.02
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-5: Private Tube Wells/ Pumping Sets	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
PTW: Rural Schedule (unmetered)	11.13%	817.29	2.37%	206.20	1.15%	117.92	0.03%	3.92
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
PTW: Rural Schedule (metered)	0.74%	54.08	8.34%	725.79	9.44%	970.16	10.42%	1,291.86
PTW: Urban Schedule (metered)	0.17%	12.35	0.18%	15.26	0.17%	17.96	0.17%	21.50
Sub Total	12.03%	883.72	10.88%	947.25	10.76%	1,106.05	10.63%	1,317.28
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	0.68%	50.14	0.64%	55.97	0.64%	65.94	0.64%	79.20
Consumers getting supply other than "Rural Schedule"	1.71%	125.24	1.61%	140.33	1.67%	171.36	1.68%	207.64
Sub Total	2.39%	175.38	2.25%	196.30	2.31%	237.30	2.31%	286.84
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-7: Public Water Works	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Rural Schedule	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Rural Schedule: Jal Nigam	0.18%	12.89	0.24%	20.77	0.25%	25.41	0.25%	30.70
Rural Schedule: Jal Sansthan	0.13%	9.57	0.12%	10.73	0.12%	12.51	0.12%	15.11
Rural Schedule: Other PWs	0.16%	12.04	0.19%	16.49	0.19%	19.34	0.19%	23.37
Urban Schedule	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Urban Schedule: Jal Nigam	0.08%	6.17	0.10%	8.40	0.10%	10.01	0.10%	12.10
Urban Schedule: Jal Sansthan	1.34%	98.64	1.07%	93.15	1.12%	114.65	1.11%	137.84
Urban Schedule: Other PWs	0.32%	23.17	0.65%	56.42	0.70%	72.21	0.70%	87.26
Sub Total	2.21%	162.47	2.37%	205.96	2.47%	254.13	2.47%	306.38
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered STW	0.84%	61.87	2.39%	208.16	2.41%	247.43	2.70%	334.14
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	2.84%	208.38	0.99%	85.80	0.70%	72.16	0.33%	40.74

Form No: F4

Name of Distribution Licensee: MVVNL

Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
Unmetered: Laghu Dal Nahar above 100 BHP	0.02%	1.62	0.00%	0.10	0.00%	0.08	0.00%	0.05
Sub Total	3.70%	271.86	3.38%	294.06	3.11%	319.66	3.02%	374.92
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-9: Temporary Supply	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Metered TS: Individual residential consumers	0.01%	0.49	0.01%	1.10	0.01%	1.28	0.01%	1.52
Metered TS: Others	0.10%	7.54	0.14%	12.57	0.14%	14.61	0.14%	17.32
Unmetered	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered TS: Ceremonies	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Unmetered TS: Temp shops	0.00%	0.10	0.00%	0.39	0.01%	0.53	0.00%	0.41
Sub Total	0.11%	8.13	0.16%	14.06	0.16%	16.42	0.16%	19.24
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-

Form No: F4
Name of Distribution Licensee: MVVNL
Allocation of Energy Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)	Ratio of Categorywise Electricity Consumed(%)	Allocation (Rs.)
LMV-10: Departmental Employees	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-10: Sub Total	0.73%	53.51	0.61%	53.27	0.59%	60.68	0.56%	69.90
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-11: Electrical Vehicles	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Multi Story Buildings	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
LMV-1b	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-1b	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Public Charging Station	0.03%	1.97	0.03%	2.71	0.03%	3.19	0.03%	3.96
LT	0.00%	0.06	0.01%	0.61	0.01%	0.72	0.01%	0.89
HT	0.03%	1.91	0.02%	2.10	0.02%	2.47	0.02%	3.07
Sub Total	0.00%	0.00	0.03%	2.71	0.03%	3.19	0.03%	3.96
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-1: Non-Industrial Bulk Loads	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Rural Schedule	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Rural Schedule - Supply at 11 kV	0.16%	11.47	0.12%	10.88	0.14%	14.22	0.13%	16.22
Rural Schedule - Supply above 11 kV	0.02%	1.36	0.02%	1.72	0.02%	2.24	0.02%	2.55
Urban Schedule	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Urban Schedule - Supply at 11 kV	3.71%	272.21	3.88%	338.09	3.98%	409.22	4.02%	497.77
Urban Schedule - Supply above 11 kV	0.02%	1.15	0.01%	1.23	0.01%	1.47	0.01%	1.74
Sub Total	3.90%	286.18	4.04%	351.92	4.16%	427.14	4.18%	518.28
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV2 Urban Schedule: Supply at 11 kV	5.64%	414.23	5.63%	490.30	5.52%	567.57	5.44%	673.90
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.81%	59.45	0.75%	65.12	0.76%	77.90	0.76%	94.13
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.24%	17.92	0.55%	48.11	0.59%	60.33	0.61%	76.18
HV2 Urban Schedule: Supply above 132 kV	0.16%	11.75	0.05%	4.16	0.05%	4.81	0.05%	5.59
HV2 Rural Schedule: Supply at 11 kV	1.47%	108.07	1.52%	132.78	1.49%	153.35	1.44%	178.38
Sub Total	8.32%	611.41	8.50%	740.47	8.41%	863.96	8.29%	1,028.18
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-3: Railway Traction	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV3 Supply at and above 132 kV	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV3 Supply below 132 kV	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV3 For Metro traction	0.15%	11.26	0.13%	11.66	0.14%	14.31	0.14%	17.68
Sub Total	0.15%	11.26	0.13%	11.66	0.14%	14.31	0.14%	17.68
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
HV4 Supply at 11kV	0.23%	16.98	0.23%	20.06	0.23%	23.22	0.22%	27.53
HV4 Supply above 11kV & upto 66kV	0.09%	6.88	0.11%	9.28	0.10%	10.76	0.10%	12.76
HV4 Supply above 66 kV & upto 132kV	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Sub Total	0.32%	23.86	0.34%	29.34	0.33%	33.97	0.32%	40.28
Check	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Bulk Supply	0.00%	0.00	0.00%	-	0.00%	-	0.00%	-
Extra State Consumer	0.06%	4.29	0.11%	9.67	0.11%	11.14	0.10%	12.58
Grand Total	100.00%	7345.10	100.00%	8,707.43	100.00%	10,276.91	100.00%	12,395.79
Check								

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)								
(up to 100 kWh/month)	4,077.80	20.27%		0.00%	4,069.77	16.65%	4,395.35	16.83%
Dom: Rural Schedule (unmetered)	324.70	1.61%	182.71	0.79%	91.90	0.38%	0.82	0.00%
Dom: Rural Schedule (metered) other than BPL	2,050.91	10.19%	3,309.20	14.25%	3,620.40	14.81%	4,154.21	15.91%
Dom: Supply at Single Point for Bulk Load	63.63	0.32%	61.24	0.26%	61.05	0.25%	58.00	0.22%
Other Metered Domestic Consumers other than BPL	4,623.50	22.98%	5,562.21	23.95%	6,024.19	24.64%	6,295.28	24.11%
Sub Total	11,140.54	55.37%	13,144.84	56.59%	13,867.32	56.72%	14,903.66	57.07%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-2: Non Domestic Light, Fan & Power	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (unmetered)	7.76	0.04%	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)	397.99	1.98%	431.56	1.86%	467.97	1.91%	503.10	1.93%
Non Dom: Private Advertising /Sign Post/Sign Board/G	4.10	0.02%	0.00	0.00%	0.00	0.00%	0.00	0.00%
Non Dom: Other Metered Non-Domestic Supply	1,185.03	5.89%	1,439.71	6.20%	1,525.81	6.24%	1,624.69	6.22%
Sub Total	1,594.87	7.93%	1,871.28	8.06%	1,993.77	8.16%	2,127.79	8.15%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-3: Public Lamps	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered - Gram Panchayat	10.08	0.05%	9.33	0.04%	4.67	0.02%	2.33	0.01%
Unmetered - Nagar Palika & Nagar Panchayat	39.33	0.20%	44.12	0.19%	22.06	0.09%	11.03	0.04%
Unmetered - Nagar Nigam	5.66	0.03%	7.48	0.03%	3.74	0.02%	1.87	0.01%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered - Gram Panchayat	0.53	0.00%	1.82	0.01%	6.58	0.03%	9.44	0.04%
Metered - Nagar Palika & Nagar Panchayat	55.86	0.28%	45.31	0.20%	69.63	0.28%	86.23	0.33%
Metered - Nagar Nigam	185.34	0.92%	183.56	0.79%	196.48	0.80%	214.06	0.82%
Sub Total	296.79	1.48%	291.62	1.26%	303.16	1.24%	324.97	1.24%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-4: Light, fan & Power for Institutions	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Inst: Public	214.21	1.06%	245.13	1.06%	259.89	1.06%	275.48	1.05%
Inst: Private	47.57	0.24%	54.75	0.24%	59.56	0.24%	63.71	0.24%
Sub Total	261.78	1.30%	299.88	1.29%	319.44	1.31%	339.20	1.30%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (unmetered)	2,238.83	11.13%	550.07	2.37%	280.54	1.15%	8.25	0.03%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
PTW: Rural Schedule (metered)	148.15	0.74%	1,936.12	8.34%	2,307.97	9.44%	2,721.37	10.42%
PTW: Urban Schedule (metered)	33.82	0.17%	40.70	0.18%	42.74	0.17%	45.30	0.17%
Sub Total	2,420.80	12.03%	2,526.90	10.88%	2,631.24	10.76%	2,774.92	10.63%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Consumers getting supply as per "Rural Schedule"	137.35	0.68%	149.30	0.64%	156.87	0.64%	166.85	0.64%
Consumers getting supply other than "Rural Schedule"	343.06	1.71%	374.36	1.61%	407.66	1.67%	437.40	1.68%
Sub Total	480.41	2.39%	523.66	2.25%	564.53	2.31%	604.25	2.31%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-7: Public Water Works	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule: Jal Nigam	35.30	0.18%	55.41	0.24%	60.44	0.25%	64.67	0.25%
Rural Schedule: Jal Sansthan	26.22	0.13%	28.62	0.12%	29.75	0.12%	31.83	0.12%
Rural Schedule: Other PWWs	32.97	0.16%	43.98	0.19%	46.01	0.19%	49.23	0.19%
Urban Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Urban Schedule: Jal Nigam	16.90	0.08%	22.41	0.10%	23.82	0.10%	25.49	0.10%
Urban Schedule: Jal Sansthan	270.21	1.34%	248.50	1.07%	272.75	1.12%	290.37	1.11%
Urban Schedule: Other PWWs	63.47	0.32%	150.51	0.65%	171.78	0.70%	183.81	0.70%
Sub Total	445.07	2.21%	549.43	2.37%	604.55	2.47%	645.41	2.47%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered STW	169.47	0.84%	555.30	2.39%	588.62	2.41%	703.88	2.72%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%

Form No: F4A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Energy Consumption

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %	Energy Consumption (MU)	Ratio %
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100	570.81	2.84%	228.87	0.99%	171.66	0.70%	85.83	0.33%
Unmetered: Laghu Dal Nahar above 100 BHP	4.43	0.02%	0.26	0.00%	0.19	0.00%	0.10	0.00%
Sub Total	744.71	3.70%	784.43	3.38%	760.47	3.11%	789.80	3.02%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-9: Temporary Supply	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Metered TS: Individual residential consumers	1.34	0.01%	2.93	0.01%	3.04	0.01%	3.19	0.01%
Metered TS: Others	20.66	0.10%	33.53	0.14%	34.75	0.14%	36.49	0.14%
Unmetered	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Ceremonies	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Temp shops	0.27	0.00%	1.04	0.00%	1.27	0.01%	0.86	0.00%
Sub Total	22.28	0.11%	37.50	0.16%	39.06	0.16%	40.54	0.16%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-10: Departmental Employees	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-10: Sub Total	146.58	0.73%	142.10	0.61%	144.37	0.59%	147.25	0.56%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-11: Electrical Vehicles	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Multi Story Buildings	-	0.00%	-	0.00%	-	0.00%	-	0.00%
LMV-1b	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-1b	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Public Charging Station	5.39	0.03%	7.22	0.03%	7.58	0.03%	8.34	0.03%
LT	0.15	0.00%	1.62	0.01%	1.70	0.01%	1.87	0.01%
HT	5.24	0.03%	5.60	0.02%	5.88	0.02%	6.47	0.02%
Sub Total	-	0.00%	7.22	0.03%	7.58	0.03%	8.34	0.03%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Rural Schedule - Supply at 11 kV	31.43	0.16%	29.02	0.12%	33.83	0.14%	34.16	0.13%
Rural Schedule - Supply above 11 kV	3.72	0.02%	4.58	0.02%	5.32	0.02%	5.38	0.02%
Urban Schedule	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Urban Schedule - Supply at 11 kV	745.66	3.71%	901.90	3.88%	973.51	3.98%	1,048.58	4.02%
Urban Schedule - Supply above 11 kV	3.14	0.02%	3.27	0.01%	3.49	0.01%	3.66	0.01%
Sub Total	783.94	3.90%	938.78	4.04%	1,016.14	4.16%	1,091.78	4.18%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	1,134.71	5.64%	1,307.94	5.63%	1,350.23	5.52%	1,419.62	5.44%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	162.86	0.81%	173.72	0.75%	185.31	0.76%	198.28	0.76%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	49.08	0.24%	128.34	0.55%	143.51	0.59%	160.48	0.61%
HV2 Urban Schedule: Supply above 132 kV	32.19	0.16%	11.10	0.05%	11.43	0.05%	11.78	0.05%
HV2 Rural Schedule: Supply at 11 kV	296.03	1.47%	354.20	1.52%	364.82	1.49%	375.77	1.44%
Sub Total	1,674.86	8.32%	1,975.30	8.50%	2,055.32	8.41%	2,165.93	8.29%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-3: Railway Traction	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 Supply at and above 132 kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 Supply below 132 kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV3 For Metro traction	30.83	0.15%	31.11	0.13%	34.03	0.14%	37.23	0.14%
Sub Total	30.83	0.15%	31.11	0.13%	34.03	0.14%	37.23	0.14%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	0.00%	-	0.00%	-	0.00%	-	0.00%
HV4 Supply at 11kV	46.51	0.23%	53.51	0.23%	55.23	0.23%	57.99	0.22%
HV4 Supply above 11kV & upto 66kV	18.84	0.09%	24.76	0.11%	25.59	0.10%	26.87	0.10%
HV4 Supply above 66 kV & upto 132kV	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Sub Total	65.36	0.32%	78.27	0.34%	80.82	0.33%	84.86	0.32%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Bulk Supply	-	0.00%	-	0.00%	-	0.00%	-	0.00%
Extra State Consumer	11.77	0.06%	25.80	0.11%	26.51	0.11%	26.51	0.10%
Grand Total	20,120.59	100.00%	23,228.10	100.00%	24,448.30	100.00%	26,112.43	100.00%
Check	-	0.00%	-	0.00%	-	0.00%	-	0.00%

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation of Amount	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
Total Customer Costs as per Form F2		160.50		482.97		199.68		885.97
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)	0%	0						
(up to 100 kWh/month)	12.88%	21	57.16%	276	56.11%	112	56.79%	503
Dom: Rural Schedule (unmetered)	4.91%	8	1.14%	5	0.00%	0	0.00%	0
Dom: Rural Schedule (metered) other than BPL	53.97%	87	12.74%	62	14.70%	29	14.47%	128
Dom: Supply at Single Point for Bulk Load	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Other Metered Domestic Consumers other than BPL	19.27%	31	19.28%	93	19.44%	39	19.08%	169
Sub Total	91.04%	146	90.32%	436	90.25%	180	90.34%	800
Check								
LMV-2: Non Domestic Light, Fan & Power	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Non Dom: Rural Schedule (unmetered)	0.05%	0	0.00%	0	0.00%	0	0.00%	0
Non Dom: Rural Schedule (metered)	0.72%	1	1.36%	7	1.37%	3	1.39%	12
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Non Dom: Other Metered Non-Domestic Supply	3.99%	6	3.79%	18	3.83%	8	3.77%	33
Sub Total	4.76%	8	5.15%	25	5.20%	10	5.15%	46
Check								
LMV-3: Public Lamps	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Unmetered	0.01%	0	0.01%	0	0.01%	0	0.00%	0
Unmetered - Gram Panchayat	0.01%	0	0.00%	0	0.00%	0	0.00%	0
Unmetered - Nagar Palika & Nagar Panchayat	0.00%	0	0.01%	0	0.00%	0	0.00%	0
Unmetered - Nagar Nigam	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Metered	0.01%	0	0.01%	0	0.02%	0	0.02%	0
Metered - Gram Panchayat	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Metered - Nagar Palika & Nagar Panchayat	0.00%	0	0.00%	0	0.01%	0	0.01%	0
Metered - Nagar Nigam	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.01%	0	0.02%	0	0.02%	0	0.02%	0
Check								
LMV-4: Light, fan & Power for Institutions	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Inst: Public	0.29%	0	0.53%	3	0.53%	1	0.53%	5
Inst: Private	0.04%	0	0.04%	0	0.05%	0	0.05%	0
Sub Total	0.33%	1	0.57%	3	0.58%	1	0.57%	5
Check								
LMV-5: Private Tube Wells/ Pumping Sets	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Unmetered	2.82%	5	0.62%	3	0.01%	0	0.01%	0
PTW: Rural Schedule (unmetered)	2.82%	5	0.62%	3	0.01%	0	0.01%	0
Metered	0.10%	0	2.48%	12	3.09%	6	3.07%	27
PTW: Rural Schedule (metered)	0.04%	0	2.41%	12	3.03%	6	3.01%	27
PTW: Urban Schedule (metered)	0.06%	0	0.06%	0	0.06%	0	0.06%	1
Sub Total	2.92%	5	3.10%	15	3.10%	6	3.08%	27
Check								
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Consumers getting supply as per "Rural Schedule"	0.12%	0	0.12%	1	0.12%	0	0.12%	1
Consumers getting supply other than "Rural Schedule"	0.22%	0	0.22%	1	0.23%	0	0.23%	2
Sub Total	0.34%	1	0.34%	2	0.34%	1	0.35%	3
Check								
LMV-7: Public Water Works	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Rural Schedule	0.01%	0	0.02%	0	0.02%	0	0.02%	0
Rural Schedule: Jal Nigam	0.00%	0	0.01%	0	0.01%	0	0.01%	0
Rural Schedule: Jal Sansthan	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Rural Schedule: Other PWWs	0.00%	0	0.01%	0	0.01%	0	0.01%	0
Urban Schedule	0.03%	0	0.03%	0	0.03%	0	0.03%	0
Urban Schedule: Jal Nigam	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Urban Schedule: Jal Sansthan	0.01%	0	0.01%	0	0.01%	0	0.01%	0
Urban Schedule: Other PWWs	0.02%	0	0.02%	0	0.02%	0	0.02%	0
Sub Total	0.04%	0	0.05%	0	0.05%	0	0.05%	0
Check								
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Metered	0.04%	0	0.09%	0	0.11%	0	0.11%	1
Metered STW	0.04%	0	0.09%	0	0.11%	0	0.11%	1
Unmetered	0.10%	0	0.03%	0	0.01%	0	0.01%	0
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	0.10%	0	0.03%	0	0.01%	0	0.01%	0
Unmetered: Laghu Dal Nahar above 100 BHP	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.13%	0	0.12%	1	0.12%	0	0.12%	1
Check								
LMV-9: Temporary Supply	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Metered	0.08%	0	0.12%	1	0.12%	0	0.12%	1

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation of Amount	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
Metered TS: Individual residential consumers	0.01%	0	0.02%	0	0.02%	0	0.02%	0
Metered TS: Others	0.07%	0	0.11%	1	0.11%	0	0.10%	1
Unmetered	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Unmetered TS: Ceremonies	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Unmetered TS: Temp shops	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.08%	0	0.13%	1	0.12%	0	0.12%	1
Check								

Form No: F5

Name of Distribution Licensee: MVVNL

Allocation of Customer Costs

Rs. Crores

Particulars	Past year Data		True- Up		APR		ARR	
	FY 2021-22		FY 2022-23		FY 2023-24		FY 2024-25	
	Trued- Up		Claimed		Revised Estimates		Projected	
	Ratio of Categorywise Consumers (%)	Allocation of Amount	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)	Ratio of Categorywise Consumers (%)	Allocation (Rs.)
LMV-10: Departmental Employees	0.00%	0	0.00%	0	0.00%	0	0.00%	0
LMV-10: Sub Total	0.30%	0	0.16%	1	0.16%	0	0.15%	1
Check								
LMV-11: Electrical Vehicles	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Multi Story Buildings	0.00%	0	0.00%	0	0.00%	0	0.00%	0
LMV-1b	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV-1b	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Public Charging Station	0.00%	0	0.00%	0	0.00%	0	0.00%	0
LT	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HT	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Check								
HV-1: Non-Industrial Bulk Loads	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Rural Schedule	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Rural Schedule - Supply at 11 kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Rural Schedule - Supply above 11 kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Urban Schedule	0.02%	0	0.02%	0	0.02%	0	0.02%	0
Urban Schedule - Supply at 11 kV	0.02%	0	0.02%	0	0.02%	0	0.02%	0
Urban Schedule - Supply above 11 kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Sub Total	0.02%	0	0.02%	0	0.02%	0	0.02%	0
Check								
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV2 Urban Schedule: Supply at 11 kV	0.02%	0	0.02%	0	0.02%	0	0.02%	0
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV2 Urban Schedule: Supply above 132 kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV2 Rural Schedule: Supply at 11 kV	0.00%	0	0.01%	0	0.01%	0	0.01%	0
Sub Total	0.03%	0	0.03%	0	0.03%	0	0.03%	0
Check	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV-3: Railway Traction								
HV3 Supply at and above 132 kV	0.00%	0	0.00%	0	0.00%	0		
HV3 Supply below 132 kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV3 For Metro traction	0.00%	0	0.00%	0	0.00%	0		
Sub Total	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Check								
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV4 Supply at 11kV	0.00%	0	0.00%	0	0.00%	0		
HV4 Supply above 11kV & upto 66kV	0.00%	0	0.00%	0	0.00%	0	0.00%	0
HV4 Supply above 66 kV & upto 132kV	0.00%	0	0.00%	0	0.00%	0		
Sub Total	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Check								
Bulk Supply	0.00%	0	0.00%	0	0.00%	0	0.00%	0
Extra State Consumer	0.00%	0	0.00%	0	0.00%	0		
Grand Total	100.00%	161	100.00%	483	100.00%	200	100.00%	886
Check								

Particulars	Past year Data		True- Up				APR		ARR	
	FY 2021-22		FY 2022-23				FY 2023-24		FY 2024-25	
	Trued- Up		Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban)										
(up to 100 kWh/month)	10,39,160	12.88%	-	-	51,73,160	57.16%	52,76,623	56.11%	56,98,753	56.79%
Dom: Rural Schedule (unmetered)	3,95,705	4.91%	-	-	1,02,867	1.14%	417	0.00%	208	0.00%
Dom: Rural Schedule (metered) other than BPL	43,53,825	53.97%	-	-	11,53,355	12.74%	13,82,680	14.70%	14,52,022	14.47%
Dom: Supply at Single Point for Bulk Load	109	0.00%	-	-	95	0.00%	95	0.00%	95	0.00%
Other Metered Domestic Consumers other than BPL	15,54,793	19.27%	-	-	17,45,300	19.28%	18,28,141	19.44%	19,14,914	19.08%
Sub Total	73,43,592	91.04%	-	-	81,74,777	90.32%	84,87,955	90.25%	90,65,992	90.34%
Check										
LMV-2: Non Domestic Light, Fan & Power	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (unmetered)	3,913	0.05%	-	-	-	0.00%	-	0.00%	-	0.00%
Non Dom: Rural Schedule (metered)	58,274	0.72%	-	-	1,22,655	1.36%	1,28,788	1.37%	1,39,091	1.39%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS	6	0.00%	-	-	1	0.00%	1	0.00%	1	0.00%
Non Dom: Other Metered Non-Domestic Supply	3,21,462	3.99%	-	-	3,43,202	3.79%	3,60,362	3.83%	3,78,082	3.77%
Sub Total	3,83,655	4.76%	-	-	4,65,858	5.15%	4,89,151	5.20%	5,17,173	5.15%
Check										
LMV-3: Public Lamps	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Unmetered	726	0.01%	-	-	1,040	0.01%	520	0.01%	260	0.00%
Unmetered - Gram Panchayat	475	0.01%	-	-	185	0.00%	93	0.00%	46	0.00%
Unmetered - Nagar Palika & Nagar Panchayat	221	0.00%	-	-	834	0.01%	417	0.00%	209	0.00%
Unmetered - Nagar Nigam	30	0.00%	-	-	21	0.00%	11	0.00%	5	0.00%
Metered	434	0.01%	-	-	1,085	0.01%	1,714	0.02%	2,111	0.02%
Metered - Gram Panchayat	5	0.00%	-	-	280	0.00%	401	0.00%	479	0.00%
Metered - Nagar Palika & Nagar Panchayat	310	0.00%	-	-	435	0.00%	896	0.01%	1,176	0.01%
Metered - Nagar Nigam	119	0.00%	-	-	370	0.00%	418	0.00%	456	0.00%
Sub Total	1,160	0.01%	-	-	2,105	0.02%	2,234	0.02%	2,371	0.02%
Check										
LMV-4: Light, fan & Power for Institutions	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Inst: Public	23,780	0.29%	-	-	47,678	0.53%	50,062	0.53%	53,066	0.53%
Inst: Private	3,128	0.04%	-	-	4,018	0.04%	4,299	0.05%	4,599	0.05%
Sub Total	26,908	0.33%	-	-	51,696	0.57%	54,360	0.58%	57,664	0.57%
Check										
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Unmetered	2,27,588	2.82%	-	-	56,498	0.62%	1,130	0.01%	565	0.01%
PTW: Rural Schedule (unmetered)	2,27,588	2.82%	-	-	56,498	0.62%	1,130	0.01%	565	0.01%
Metered	7,825	0.10%	-	-	2,24,102	2.48%	2,90,675	3.09%	3,08,116	3.07%
PTW: Rural Schedule (metered)	2,835	0.04%	-	-	2,18,423	2.41%	2,84,712	3.03%	3,01,795	3.01%
PTW: Urban Schedule (metered)	4,990	0.06%	-	-	5,679	0.06%	5,963	0.06%	6,321	0.06%
Sub Total	2,35,413	2.92%	-	-	2,80,600	3.10%	2,91,805	3.10%	3,08,681	3.08%
Check										
LMV 6: Small and Medium Power upto 100 HP (75 kW)										
Consumers getting supply as per "Rural Schedule"	9,555	0.12%	-	-	10,492	0.12%	10,994	0.12%	11,694	0.12%
Consumers getting supply other than "Rural Schedule"	17,766	0.22%	-	-	20,191	0.22%	21,450	0.23%	23,015	0.23%
Sub Total	27,321	0.34%	-	-	30,683	0.34%	32,444	0.34%	34,709	0.35%
Check										
LMV-7: Public Water Works										
Rural Schedule	988	0.01%	-	-	1,537	0.02%	1,671	0.02%	1,787	0.02%
Rural Schedule: Jal Nigam	399	0.00%	-	-	704	0.01%	739	0.01%	791	0.01%
Rural Schedule: Jal Sansthan	231	0.00%	-	-	216	0.00%	237	0.00%	253	0.00%
Rural Schedule: Other PWWs	358	0.00%	-	-	617	0.01%	695	0.01%	743	0.01%
Urban Schedule	2,639	0.03%	-	-	2,818	0.03%	2,919	0.03%	3,117	0.03%
Urban Schedule: Jal Nigam	83	0.00%	-	-	139	0.00%	141	0.00%	151	0.00%
Urban Schedule: Jal Sansthan	1,046	0.01%	-	-	1,175	0.01%	1,251	0.01%	1,332	0.01%
Urban Schedule: Other PWWs	1,510	0.02%	-	-	1,504	0.02%	1,527	0.02%	1,633	0.02%
Sub Total	3,627	0.04%	-	-	4,355	0.05%	4,589	0.05%	4,904	0.05%
Check										
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Metered	2,847	0.04%	-	-	7,770	0.09%	9,887	0.11%	11,051	0.11%
Metered STW	2,847	0.04%	-	-	7,770	0.09%	9,887	0.11%	11,051	0.11%
Unmetered	7,868	0.10%	-	-	2,680	0.03%	1,340	0.01%	670	0.01%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	7,865	0.10%	-	-	2,677	0.03%	1,339	0.01%	669	0.01%
Unmetered: Laghu Dal Nahar above 100 BHP	3	0.00%	-	-	3	0.00%	2	0.00%	1	0.00%
Sub Total	10,715	0.13%	-	-	10,450	0.12%	11,227	0.12%	11,721	0.12%
Check										
LMV-9: Temporary Supply	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Metered	6,171	0.08%	-	-	11,307	0.12%	11,533	0.12%	12,110	0.12%
Metered TS: Individual residential consumers	918	0.01%	-	-	1,619	0.02%	1,651	0.02%	1,734	0.02%
Metered TS: Others	5,253	0.07%	-	-	9,688	0.11%	9,882	0.11%	10,376	0.10%
Unmetered	10	0.00%	-	-	25	0.00%	13	0.00%	6	0.00%
Unmetered TS: Ceremonies	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Unmetered TS: Temp shops	10	0.00%	-	-	25	0.00%	13	0.00%	6	0.00%
Sub Total	6,181	0.08%	-	-	11,332	0.13%	11,546	0.12%	12,116	0.12%
Check										
LMV-10: Departmental Employees	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%

Form No: F5A

Name of Distribution Licensee: MVVNL

Determination of Categorywise Consumers

Particulars	Past year Data		True- Up				APR		ARR	
	FY 2021-22		FY 2022-23				FY 2023-24		FY 2024-25	
	Trued- Up		Approved (in TO)		Claimed		Revised Estimates		Projected	
	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %	No of Consumers	Ratio %
LMV-10: Sub Total	24,430	0.30%	-	-	14,671	0.16%	14,818	0.16%	14,966	0.15%
Check										
LMV-11: Electrical Vehicles	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Multi Story Buildings	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
LMV-1b	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV-1b	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Public Charging Station	-	0.00%	-	-	116	0.00%	128	0.00%	140	0.00%
LT	-	0.00%	-	-	109	0.00%	120	0.00%	132	0.00%
HT	-	0.00%	-	-	7	0.00%	8	0.00%	8	0.00%
Sub Total	-	0.00%	-	-	28	0.00%	128	0.00%	140	0.00%
Check										
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Rural Schedule	42	0.00%	-	-	71	0.00%	74	0.00%	78	0.00%
Rural Schedule - Supply at 11 kV	38	0.00%	-	-	67	0.00%	70	0.00%	74	0.00%
Rural Schedule - Supply above 11 kV	4	0.00%	-	-	4	0.00%	4	0.00%	4	0.00%
Urban Schedule	1,302	0.02%	-	-	1,532	0.02%	1,617	0.02%	1,682	0.02%
Urban Schedule - Supply at 11 kV	1,297	0.02%	-	-	1,522	0.02%	1,607	0.02%	1,671	0.02%
Urban Schedule - Supply above 11 kV	5	0.00%	-	-	10	0.00%	11	0.00%	11	0.00%
Sub Total	1,344	0.02%	-	-	1,603	0.02%	1,691	0.02%	1,760	0.02%
Check										
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV2 Urban Schedule: Supply at 11 kV	1,787	0.02%	-	-	1,986	0.02%	2,126	0.02%	2,277	0.02%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	36	0.00%	-	-	53	0.00%	55	0.00%	57	0.00%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	13	0.00%	-	-	17	0.00%	18	0.00%	18	0.00%
HV2 Urban Schedule: Supply above 132 kV	2	0.00%	-	-	2	0.00%	2	0.00%	2	0.00%
HV2 Rural Schedule: Supply at 11 kV	363	0.00%	-	-	511	0.01%	526	0.01%	553	0.01%
Sub Total	2,201	0.03%	-	-	2,569	0.03%	2,727	0.03%	2,907	0.03%
Check										
HV-3: Railway Traction	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV3 Supply at and above 132 kV	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV3 Supply below 132 kV	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV3 For Metro traction	2	0.00%	-	-	2	0.00%	2	0.00%	2	0.00%
Sub Total	2	0.00%	-	-	2	0.00%	2	0.00%	2	0.00%
Check										
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
HV4 Supply at 11kV	20	0.00%	-	-	16	0.00%	16	0.00%	17	0.00%
HV4 Supply above 11kV & upto 66kV	13	0.00%	-	-	14	0.00%	14	0.00%	15	0.00%
HV4 Supply above 66 kV & upto 132kV	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Sub Total	33	0.00%	-	-	30	0.00%	31	0.00%	32	0.00%
Check										
Bulk Supply	-	0.00%	-	-	-	0.00%	-	0.00%	-	0.00%
Extra State Consumer	1	0.00%	-	-	1	0.00%	1	0.00%	1	0.00%
Grand Total	80,66,583	100.00%	-	-	90,50,868	100.00%	94,04,709	100.00%	1,00,35,140	100.00%
Check										

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2022-23			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
LMV-1: Domestic Light, Fan & Power								
Life Line Consumers (both Rural and Urban)								
(up to 100 kWh/month)	1839.57	1488.62		3328.18	-	-	276.05	276.05
Dom: Rural Schedule (unmetered)	146.48	118.53	7.87	272.89	87.88	68.49	5.49	161.87
Dom: Rural Schedule (metered) other than BPL	925.20	748.69	86.63	1760.52	1,591.70	1,240.51	61.55	2,893.75
Dom: Supply at Single Point for Bulk Load	28.71	23.23	0.00	51.94	29.46	22.96	0.01	52.42
Other Metered Domestic Consumers other than BPL	2085.74	1687.83	30.94	3804.51	2,675.38	2,085.09	93.13	4,853.60
Sub Total	5025.69	4066.90	146.12	9238.71	6,322.57	4,927.56	436.22	11,686.36
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-2: Non Domestic Light, Fan & Power	0.00	0.00	0.00	0.00	-	-	-	-
Non Dom: Rural Schedule (unmetered)	3.50	2.83	0.08	6.41	-	-	-	-
Non Dom: Rural Schedule (metered)	179.54	145.29	1.16	325.99	207.58	161.78	6.55	375.90
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS	1.85	1.50	0.00	3.34	0.00	0.00	0.00	0.00
Non Dom: Other Metered Non-Domestic Supply	534.59	432.60	6.40	973.58	692.49	539.70	18.31	1,250.50
Sub Total	719.47	582.22	7.63	1309.32	900.07	701.48	24.86	1,626.41
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-3: Public Lamps	0.00	0.00	0.00	0.00	-	-	-	-
Unmetered	0.00	0.00	0.01	0.01	-	-	0.06	0.06
Unmetered - Gram Panchayat	4.55	3.68	0.01	8.24	4.49	3.50	0.01	8.00
Unmetered - Nagar Palika & Nagar Panchayat	17.74	14.36	0.00	32.10	21.22	16.54	0.04	37.81
Unmetered - Nagar Nigam	2.56	2.07	0.00	4.62	3.60	2.80	0.00	6.40
Metered	0.00	0.00	0.01	0.01	-	-	0.06	0.06
Metered - Gram Panchayat	0.24	0.19	0.00	0.44	0.88	0.68	0.01	1.57
Metered - Nagar Palika & Nagar Panchayat	25.20	20.39	0.01	45.59	21.79	16.98	0.02	38.80
Metered - Nagar Nigam	83.61	67.66	0.00	151.27	88.29	68.81	0.02	157.12
Sub Total	133.89	108.35	0.02	242.26	140.27	109.32	0.11	249.70
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-4: Light, fan & Power for Institutions	0.00	0.00	0.00	0.00	-	-	-	-
Inst: Public	96.64	78.20	0.47	175.31	117.91	91.89	2.54	212.34
Inst: Private	21.46	17.36	0.06	38.88	26.33	20.52	0.21	47.07
Sub Total	118.09	95.56	0.54	214.19	144.24	112.42	2.76	259.41
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets	0.00	0.00	0.00	0.00	-	-	-	-
Unmetered	0.00	0.00	4.53	4.53	-	-	3.01	3.01
PTW: Rural Schedule (unmetered)	1009.97	817.29	4.53	1831.79	264.58	206.20	3.01	473.80
Metered	0.00	0.00	0.16	0.16	-	-	11.96	11.96
PTW: Rural Schedule (metered)	66.83	54.08	0.06	120.97	931.26	725.79	11.66	1,668.71
PTW: Urban Schedule (metered)	15.26	12.35	0.10	27.70	19.58	15.26	0.30	35.14
Sub Total	1092.06	883.72	4.68	1980.47	1,215.42	947.25	14.97	2,177.64
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	0.00	0.00	0.00	0.00	-	-	-	-
Consumers getting supply as per "Rural Schedule"	61.96	50.14	0.19	112.29	71.81	55.97	0.56	128.34
Consumers getting supply other than "Rural Schedule"	154.76	125.24	0.35	280.35	180.06	140.33	1.08	321.48
Sub Total	216.72	175.38	0.54	392.64	251.88	196.30	1.64	449.82
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-7: Public Water Works	0.00	0.00	0.00	0.00	-	-	-	-
Rural Schedule	0.00	0.00	0.02	0.02	-	-	0.08	0.08
Rural Schedule: Jal Nigam	15.93	12.89	0.01	28.82	26.65	20.77	0.04	47.46
Rural Schedule: Jal Sansthan	11.83	9.57	0.00	21.40	13.76	10.73	0.01	24.50
Rural Schedule: Other PWWs	14.88	12.04	0.01	26.92	21.16	16.49	0.03	37.68
Urban Schedule	0.00	0.00	0.05	0.05	-	-	0.15	0.15
Urban Schedule: Jal Nigam	7.62	6.17	0.00	13.79	10.78	8.40	0.01	19.18
Urban Schedule: Jal Sansthan	121.90	98.64	0.02	220.56	119.53	93.15	0.06	212.74
Urban Schedule: Other PWWs	28.63	23.17	0.03	51.83	72.39	56.42	0.08	128.90
Sub Total	200.78	162.47	0.07	363.32	264.27	205.96	0.23	470.47
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	0.00	0.00	0.00	0.00	-	-	-	-
Metered	0.00	0.00	0.06	0.06	-	-	0.41	0.41
Metered STW	76.45	61.87	0.06	138.37	267.09	208.16	0.41	475.67
Unmetered	0.00	0.00	0.16	0.16	-	-	0.14	0.14
Unmetered: STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	257.50	208.38	0.16	466.03	110.09	85.80	0.14	30196.03
Unmetered: Laghu Dal Nahar above 100 BHP	2.00	1.62	0.00	3.62	0.12	0.10	0.00	0.22

Form No: F6

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cost to Serve

Particulars	Past Year Data				True-Up			
	FY 2021-22				FY 2022-23			
	Trued-Up				Claimed			
	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
Sub Total	335.95	271.86	0.21	608.03	377.31	294.06	0.56	671.92
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-9: Temporary Supply	0.00	0.00	0.00	0.00	-	-	-	-
Metered	0.00	0.00	0.12	0.12	-	-	0.60	0.60
Metered TS: Individual residential consumers	0.61	0.49	0.02	1.11	1.41	1.10	0.09	2.59
Metered TS: Others	9.32	7.54	0.10	16.97	16.13	12.57	0.52	29.21
Unmetered	0.00	0.00	0.00	0.00	-	-	0.00	0.00
Unmetered TS: Ceremonies	0.00	0.00	0.00	0.00	-	-	-	-
Unmetered TS: Temp shops	0.12	0.10	0.00	0.22	0.50	0.39	0.00	0.89
Sub Total	10.05	8.13	0.12	18.30	18.03	14.06	0.60	32.70
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-10: Departmental Employees	0.00	0.00	0.00	0.00	-	-	-	-
LMV-10: Sub Total	66.13	53.51	0.49	120.12	68.35	53.27	0.78	122.40
Check	0.00	0.00	0.00	0.00	-	-	-	-
LMV-11: Electrical Vehicles	0.00	0.00	0.00	0.00	-	-	-	-
Multi Story Buildings	0.00	0.00	0.00	0.00	-	-	-	-
LMV-1b	0.00	0.00	0.00	0.00	-	-	-	-
HV-1b	0.00	0.00	0.00	0.00	-	-	-	-
Public Charging Station	2.43	1.97	0.00	4.40	3.47	2.71	0.01	6.19
LT	0.07	0.06	0.00	0.13	0.78	0.61	0.01	1.39
HT	2.36	1.91	0.00	4.27	2.69	2.10	0.00	4.79
Sub Total	0.00	0.00	0.00	0.00	3.47	2.71	0.00	6.18
Check	0.00	0.00	0.00	0.00	-	-	-	-
HV-1: Non-Industrial Bulk Loads	0.00	0.00	0.00	0.00	-	-	-	-
Rural Schedule	0.00	0.00	0.00	0.00	-	-	0.00	0.00
Rural Schedule - Supply at 11 kV	14.18	11.47	0.00	25.65	13.96	10.88	0.00	24.84
Rural Schedule - Supply above 11 kV	1.68	1.36	0.00	3.03	2.20	1.72	0.00	3.92
Urban Schedule	0.00	0.00	0.03	0.03	-	-	0.08	0.08
Urban Schedule - Supply at 11 kV	336.38	272.21	0.03	608.61	433.81	338.09	0.08	771.98
Urban Schedule - Supply above 11 kV	1.42	1.15	0.00	2.56	1.57	1.23	0.00	2.80
Sub Total	353.65	286.18	0.03	639.86	451.55	351.92	0.09	803.55
Check	0.00	0.00	0.00	0.00	-	-	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	0.00	0.00	0.00	0.00	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	511.89	414.23	0.04	926.15	629.11	490.30	0.11	1,119.52
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	73.47	59.45	0.00	132.92	83.56	65.12	0.00	148.68
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	22.14	17.92	0.00	40.06	61.73	48.11	0.00	109.84
HV2 Urban Schedule: Supply above 132 kV	14.52	11.75	0.00	26.27	5.34	4.16	0.00	9.50
HV2 Rural Schedule: Supply at 11 kV	133.55	108.07	0.01	241.62	170.37	132.78	0.03	303.17
Sub Total	755.56	611.41	0.04	1367.02	950.11	740.47	0.14	1,690.72
Check	0.00	0.00	0.00	0.00	-	-	-	-
HV-3: Railway Traction	0.00	0.00	0.00	0.00	-	-	-	-
HV3 Supply at and above 132 kV	0.00	0.00	0.00	0.00	-	-	-	-
HV3 Supply below 132 kV	0.00	0.00	0.00	0.00	-	-	-	-
HV3 For Metro traction	13.91	11.26	0.00	25.17	14.96	11.66	0.00	26.62
Sub Total	13.91	11.26	0.00	25.17	14.96	11.66	0.00	26.62
Check	0.00	0.00	0.00	0.00	-	-	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	0.00	0.00	0.00	0.00	-	-	-	-
HV4 Supply at 11kV	20.98	16.98	0.00	37.96	25.74	20.06	0.00	45.80
HV4 Supply above 11kV & upto 66kV	8.50	6.88	0.00	15.38	11.91	9.28	0.00	21.19
HV4 Supply above 66 kV & upto 132kV	0.00	0.00	0.00	0.00	-	-	-	-
Sub Total	29.48	23.86	0.00	53.34	37.65	29.34	0.00	66.99
Check	0.00	0.00	0.00	0.00	-	-	-	-
Bulk Supply	0.00	0.00	0.00	0.00	-	-	-	-
Extra State Consumer	5.31	4.29	0.00	9.60	12.41	9.67	0.00	22.08
Grand Total	9076.74	7345.10	160.50	16582.35	11,172.55	8,707.43	482.97	20,362.96
Check								

APR				ARR			
FY 2023-24				FY 2024-25			
Revised Estimates				Projected			
Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
1,911.73	1,710.74	112.04	3,734.51	2,086.51	2,086.51	503.12	4,676.14
43.17	38.63	0.01	81.81	0.39	0.39	0.02	0.80
1,700.64	1,521.85	29.36	3,251.85	1,972.04	1,972.04	128.19	4,072.27
28.68	25.66	0.00	54.34	27.53	27.53	0.01	55.07
2,829.80	2,532.28	38.82	5,400.90	2,988.42	2,988.42	169.06	6,145.90
6,514.02	5,829.16	180.22	12,523.40	7,074.89	7,074.89	800.40	14,950.18
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
219.82	196.71	2.73	419.27	238.83	238.83	12.28	489.93
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
716.73	641.38	7.65	1,365.76	771.25	771.25	33.38	1,575.88
936.55	838.09	10.39	1,785.03	1,010.08	1,010.08	45.66	2,065.81
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	0.01	0.01	-	-	0.02	0.02
2.19	1.96	0.00	4.16	1.11	1.11	0.00	2.22
10.36	9.27	0.01	19.64	5.24	5.24	0.02	10.49
1.76	1.57	0.00	3.33	0.89	0.89	0.00	1.77
-	-	0.04	0.04	-	-	0.19	0.19
3.09	2.77	0.01	5.86	4.48	4.48	0.04	9.00
32.71	29.27	0.02	62.00	40.94	40.94	0.10	81.98
92.29	82.59	0.01	174.89	101.62	101.62	0.04	203.28
142.40	127.43	0.05	269.88	154.27	154.27	0.21	308.74
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
122.08	109.25	1.06	232.39	130.77	130.77	4.68	266.23
27.98	25.03	0.09	53.10	30.25	30.25	0.41	60.90
150.06	134.28	1.15	285.49	161.02	161.02	5.09	327.13
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	0.02	0.02	-	-	0.05	0.05
131.78	117.92	0.02	249.73	3.92	3.92	0.05	7.88
-	-	6.17	6.17	-	-	27.20	27.20
1,084.14	970.16	6.05	2,060.35	1,291.86	1,291.86	26.64	2,610.36
20.07	17.96	0.13	38.16	21.50	21.50	0.56	43.57
1,236.00	1,106.05	6.20	2,348.24	1,317.28	1,317.28	27.25	2,661.81
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
73.69	65.94	0.23	139.86	79.20	79.20	1.03	159.44
191.49	171.36	0.46	363.31	207.64	207.64	2.03	417.31
265.18	237.30	0.69	503.17	286.84	286.84	3.06	576.75
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	0.04	0.04	-	-	0.16	0.16
28.39	25.41	0.02	53.81	30.70	30.70	0.07	61.47
13.97	12.51	0.01	26.49	15.11	15.11	0.02	30.25
21.61	19.34	0.01	40.97	23.37	23.37	0.07	46.81
-	-	0.06	0.06	-	-	0.28	0.28
11.19	10.01	0.00	21.21	12.10	12.10	0.01	24.21
128.12	114.65	0.03	242.80	137.84	137.84	0.12	275.80
80.69	72.21	0.03	152.94	87.26	87.26	0.14	174.65
283.98	254.13	0.10	538.21	306.38	306.38	0.43	613.19
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	0.21	0.21	-	-	0.98	0.98
276.50	247.43	0.21	524.13	334.14	334.14	0.98	669.25
-	-	0.03	0.03	-	-	0.06	0.06
80.63	72.16	0.03	152.82	40.74	40.74	0.06	81.55
0.09	0.08	0.00	0.17	0.05	0.05	0.00	0.09

APR				ARR			
FY 2023-24				FY 2024-25			
Revised Estimates				Projected			
Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve	Demand Costs	Energy Costs	Customer Costs	Total Cost to Serve
357.22	319.66	0.24	677.12	374.92	374.92	1.03	750.88
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	0.24	0.24	-	-	1.07	1.07
1.43	1.28	0.04	2.74	1.52	1.52	0.15	3.18
16.32	14.61	0.21	31.14	17.32	17.32	0.92	35.56
-	-	0.00	0.00	-	-	0.00	0.00
-	-	-	-	-	-	-	-
0.60	0.53	0.00	1.13	0.41	0.41	0.00	0.81
18.35	16.42	0.25	35.01	19.24	19.24	1.07	39.56
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
67.81	60.68	0.31	128.81	69.90	69.90	1.32	141.13
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
3.56	3.19	0.00	6.75	3.96	3.96	0.01	7.93
0.80	0.72	0.00	1.52	0.89	0.89	0.01	1.79
2.76	2.47	0.00	5.23	3.07	3.07	0.00	6.14
3.56	3.19	0.00	6.75	3.96	3.96	0.01	7.93
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	0.00	0.00	-	-	0.01	0.01
15.89	14.22	0.00	30.11	16.22	16.22	0.01	32.44
2.50	2.24	0.00	4.74	2.55	2.55	0.00	5.11
-	-	0.03	0.03	-	-	0.15	0.15
457.29	409.22	0.03	866.54	497.77	497.77	0.15	995.69
1.64	1.47	0.00	3.10	1.74	1.74	0.00	3.48
477.32	427.14	0.04	904.50	518.28	518.28	0.16	1,036.71
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
634.26	567.57	0.05	1,201.88	673.90	673.90	0.20	1,348.01
87.05	77.90	0.00	164.95	94.13	94.13	0.01	188.26
67.41	60.33	0.00	127.74	76.18	76.18	0.00	152.36
5.37	4.81	0.00	10.18	5.59	5.59	0.00	11.18
171.37	153.35	0.01	324.74	178.38	178.38	0.05	356.81
965.46	863.96	0.06	1,829.48	1,028.18	1,028.18	0.26	2,056.62
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
15.99	14.31	0.00	30.29	17.68	17.68	-	35.35
15.99	14.31	0.00	30.29	17.68	17.68	0.00	35.35
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
25.94	23.22	0.00	49.16	27.53	27.53	-	55.06
12.02	10.76	0.00	22.78	12.76	12.76	0.00	25.51
-	-	-	-	-	-	-	-
37.96	33.97	0.00	71.94	40.28	40.28	0.00	80.57
-	-	-	-	-	-	-	-
-	-	-	-	-	-	-	-
12.45	11.14	0.00	23.59	12.58	12.58	-	25.17
11,484.32	10,276.91	199.68	21,960.91	12,395.79	12,395.79	885.97	25,677.54

Particulars	Past Year Data					True- Up			
	FY 2021-22					FY 2022-23			
	Trued- Up					Claimed			
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)
LMV-1: Domestic Light, Fan & Power									
Life Line Consumers (both Rural and Urban)									
(up to 100 kWh/month)	3,328.18					276.05	-		
Dom: Rural Schedule (unmetered)	272.89					161.87	-		
Dom: Rural Schedule (metered) other than BPL	1,760.52					2,893.75	-		
Dom: Supply at Single Point for Bulk Load	51.94					52.42	-		
Other Metered Domestic Consumers other than BPL	3,804.51					4,853.60	-		
Sub Total	9,238.71					11,686.36	-		
Check	-					-	-		
LMV-2: Non Domestic Light, Fan & Power									
Non Dom: Rural Schedule (unmetered)	6.41					-	-		
Non Dom: Rural Schedule (metered)	325.99					375.90	-		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS	3.34					0.00	-		
Non Dom: Other Metered Non-Domestic Supply	973.58					1,250.50	-		
Sub Total	1,309.32					1,626.41	-		
Check	-					-	-		
LMV-3: Public Lamps									
Unmetered	0.01					0.06	-		
Unmetered - Gram Panchayat	8.24					8.00	-		
Unmetered - Nagar Palika & Nagar Panchayat	32.10					37.81	-		
Unmetered - Nagar Nigam	4.62					6.40	-		
Metered	0.01					0.06	-		
Metered - Gram Panchayat	0.44					1.57	-		
Metered - Nagar Palika & Nagar Panchayat	45.59					38.80	-		
Metered - Nagar Nigam	151.27					157.12	-		
Sub Total	242.26					249.70	-		
Check	-					-	-		
LMV-4: Light, fan & Power for Institutions									
Inst: Public	175.31					212.34	-		
Inst: Private	38.88					47.07	-		
Sub Total	214.19					259.41	-		
Check	-					-	-		
LMV-5: Private Tube Wells/ Pumping Sets									
Unmetered	4.53					3.01	-		
PTW: Rural Schedule (unmetered)	1,831.79					473.80	-		
Metered	0.16					11.96	-		
PTW: Rural Schedule (metered)	120.97					1,668.71	-		
PTW: Urban Schedule (metered)	27.70					35.14	-		
Sub Total	1,980.47					2,177.64	-		
Check	-					-	-		
LMV 6: Small and Medium Power upto 100 HP (75 kW)									
Consumers getting supply as per "Rural Schedule"	112.29					128.34	-		
Consumers getting supply other than "Rural Schedule"	280.35					321.48	-		
Sub Total	392.64					449.82	-		
Check	-					-	-		
LMV-7: Public Water Works									
Rural Schedule	0.02					0.08	-		
Rural Schedule: Jal Nigam	28.82					47.46	-		
Rural Schedule: Jal Sansthan	21.40					24.50	-		
Rural Schedule: Other PWWs	26.92					37.68	-		
Urban Schedule	0.05					0.15	-		
Urban Schedule: Jal Nigam	13.79					19.18	-		
Urban Schedule: Jal Sansthan	220.56					212.74	-		
Urban Schedule: Other PWWs	51.83					128.90	-		
Sub Total	363.32					470.47	-		
Check	-					-	-		
LMV-8: State Tube Wells & Pump Canals upto 100 HP									
Metered	0.06					0.41	-		
Metered STW	138.37					475.67	-		
Unmetered	0.16					0.14	-		

Form No: F7

Name of Distribution Licensee: MVVNL

Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up			
	FY 2021-22					FY 2022-23			
	Trued- Up					Claimed			
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	466.03					196.03	-		
Unmetered: Laghu Dal Nahar above 100 BHP	3.62					0.22	-		
Sub Total	608.03					671.92	-		
Check	-					-	-		

Form No: F7
Name of Distribution Licensee: MVVNL
Determination of Categorywise Cross Subsidy

Particulars	Past Year Data					True- Up			
	FY 2021-22					FY 2022-23			
	Trued- Up					Claimed			
	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)
LMV-9: Temporary Supply	-					-	-		
Metered	0.12					0.60	-		
Metered TS: Individual residential consumers	1.11					2.59	-		
Metered TS: Others	16.97					29.21	-		
Unmetered	0.00					0.00	-		
Unmetered TS: Ceremonies	-					-	-		
Unmetered TS: Temp shops	0.22					0.89	-		
Sub Total	18.30					32.70	-		
Check	-					-	-		
LMV-10: Departmental Employees	-					-	-		
LMV-10: Sub Total	120.12					122.40	-		
Check	-					-	-		
LMV-11: Electrical Vehicles	-					-	-		
Multi Story Buildings	-					-	-		
LMV-1b	-					-	-		
HV-1b	-					-	-		
Public Charging Station	4.40					6.19	-		
LT	0.13					1.39	-		
HT	4.27					4.79	-		
Sub Total	-					6.18	-		
Check	-					-	-		
HV-1: Non-Industrial Bulk Loads	-					-	-		
Rural Schedule	0.00					0.00	-		
Rural Schedule - Supply at 11 kV	25.65					24.84	-		
Rural Schedule - Supply above 11 kV	3.03					3.92	-		
Urban Schedule	0.03					0.08	-		
Urban Schedule - Supply at 11 kV	608.61					771.98	-		
Urban Schedule - Supply above 11 kV	2.56					2.80	-		
Sub Total	639.86					803.55	-		
Check	-					-	-		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-					-	-		
HV2 Urban Schedule: Supply at 11 kV	926.15					1,119.52	-		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	132.92					148.68	-		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	40.06					109.84	-		
HV2 Urban Schedule: Supply above 132 kV	26.27					9.50	-		
HV2 Rural Schedule: Supply at 11 kV	241.62					303.17	-		
Sub Total	1,367.02					1,690.72	-		
Check	-					-	-		
HV-3: Railway Traction	-					-	-		
HV3 Supply at and above 132 kV	-					-	-		
HV3 Supply below 132 kV	-					-	-		
HV3 For Metro traction	25.17					26.62	-		
Sub Total	25.17					26.62	-		
Check	-					-	-		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-					-	-		
HV4 Supply at 11kV	37.96					45.80	-		
HV4 Supply above 11kV & upto 66kV	15.38					21.19	-		
HV4 Supply above 66 kV & upto 132kV	-					-	-		
Sub Total	53.34					66.99	-		
Check	-					-	-		
Bulk Supply	-					-	-		
Extra State Consumer	9.60					22.08	-		
Grand Total	16,582.35	14,100.43				20,362.96	13,707.75		
Check									

APR						ARR				
FY 2023-24						FY 2024-25				
Revised Estimates						Projected				
Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) =(D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
	3,734.51	-				4,676.14	-			
	81.81	1,520.04				0.80	1,632.76			
	3,251.85	31.91				4,072.27	0.29			
	54.34	-				55.07	-			
	5,400.90	45.80				6,145.90	43.67			
	12,523.40	1,597.76				14,950.18	1,676.71			
	-					-				
	-					-				
	-					-				
	419.27	-				489.93	-			
	0.00	-				0.00	-			
	1,365.76	299.67				1,575.88	322.17			
	1,785.03	299.67				2,065.81	322.17			
	-					-				
	-					-				
	0.01					0.02				
	4.16	-				2.22	-			
	19.64	51.48				10.49	25.74			
	3.33	5.22				1.77	2.61			
	0.04					0.19				
	5.86	11.53				9.00	5.76			
	62.00	5.29				81.98	7.71			
	174.89	59.04				203.28	73.91			
	269.88	132.55				308.74	115.73			
	-					-				
	-					-				
	232.39	-				266.23	-			
	53.10	-				60.90	-			
	285.49	-				327.13	-			
	-					-				
	-					-				
	0.02					0.05				
	249.73	-				7.88	-			
	6.17					27.20				
	2,060.35	45.66				2,610.36	1.34			
	38.16	-				43.57	-			
	2,348.24	45.66				2,661.81	1.34			
	-					-				
	-					-				
	139.86	-				159.44	-			
	363.31	-				417.31	-			
	503.17	-				576.75	-			
	-					-				
	-					-				
	0.04					0.16				
	53.81	-				61.47	-			
	26.49	-				30.25	-			
	40.97	-				46.81	-			
	0.06					0.28				
	21.21	-				24.21	-			
	242.80	-				275.80	-			
	152.94	-				174.65	-			
	538.21	-				613.19	-			
	-					-				
	-					-				
	0.21					0.98				
	524.13	19.13				669.25	20.51			
	0.03					0.06				

Rs. Crores

APR						ARR				
FY 2023-24						FY 2024-25				
Revised Estimates						Projected				
Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C={A}-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C={A}-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
	152.82	27.66				81.55	29.66			
	0.17	22.05				0.09	23.63			
	677.12	68.85				750.88	73.80			
	-					-				

APR						ARR				
FY 2023-24						FY 2024-25				
Revised Estimates						Projected				
Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)	Total Cost to Serve (A)	Revenue (B)	Total Subsidy C=(A)-(B) = (D) + (E)	Govt Subsidy (D)	Cross Subsidy (E)
-	-	-	-	-	-	-	-	-	-	-
0.24						1.07				
2.74	11.37					3.18	12.19			
31.14	299.14					35.56	527.08			
0.00						0.00				
-	-					-	-			
1.13	449.45					0.81	451.81			
35.01	759.96					39.56	991.08			
-						-				
-						-				
128.81	-					141.13	-			
-						-				
-						-				
-	-					-	-			
-	-					-	-			
6.75						7.93				
1.52	599.78					1.79	667.28			
5.23	1.33					6.14	1.99			
6.75						7.93				
-						-				
-						-				
0.00						0.01				
30.11	-					32.44	-			
4.74	5.60					5.11	6.16			
0.03						0.15				
866.54	0.16					995.69	0.17			
3.10	4.29					3.48	4.72			
904.50	4.45					1,036.71	4.89			
-						-				
-						-				
1,201.88	0.39					1,348.01	0.43			
164.95	504.42					188.26	541.38			
127.74	4.33					152.36	4.49			
10.18	125.07					11.18	131.87			
324.74	15.68					356.81	16.73			
1,829.48	649.89					2,056.62	694.89			
-						-				
-						-				
-	16.44					-	17.54			
-	13.59					-	14.49			
30.29	101.47					35.35	112.70			
30.29	131.50					35.35	144.73			
-						-				
-						-				
49.16	11.82					55.06	13.14			
22.78	11.26					25.51	12.50			
-	50.72					-	56.33			
71.94	73.79					80.57	81.97			
-						-				
-	8.20					-	8.46			
23.59	11.82					25.17	13.14			
21,960.91	0.78		21,960.14	3,840.02	18,120.11	25,677.54	0.80	25,676.74	3,840.02	21,836.72

Form No: F7A

Name of Distribution Licensee: MVVNL

Revenue from Open Access Customers

Particulars	True-Up			
	FY 2022-23			
	Actual			
	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge
HV-1: Non-Industrial Bulk Loads				
Rural Schedule				
Rural Schedule - Supply at 11 kV				
Rural Schedule - Supply above 11 kV				
Urban Schedule				
Urban Schedule - Supply at 11 kV				
Urban Schedule - Supply above 11 kV				
Sub Total	3.54	3.82	0.08	0.00
Check				
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV				
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV				
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV				
HV2 Urban Schedule: Supply above 132 kV				
HV2 Rural Schedule: Supply at 11 kV				
Sub Total	60.29	245.42	7.4903	12.0316
Check				
HV-3: Railway Traction				
HV3 Supply at and above 132 kV				
HV3 Supply below 132 kV				
HV3 For Metro traction				
Sub Total				
Check		2.58255		0.1465
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				
HV4 Supply at 11kV				
HV4 Supply above 11kV & upto 66kV				
HV4 Supply above 66 kV & upto 132kV				
Sub Total				
Check				
Bulk Supply				
Extra State Consumer				
Grand Total	63.83	251.81	7.57	12.18
Check				

Rs.Crores

ARR									
FY 2023-24									
Projected									
Additional Surcharge	Any Other Charges	Total	Contracted Capacity (MW)	Quantum (MU)	Wheeling Charges	Cross Subsidy Surcharge	Additional Surcharge	Any Other Charges	Total
		0.08							
		19.4461							
		0.1465							
0.00	0.00	19.67							

Category	Past Year data	
	FY 2021-22	
	Trued-Up/Audited	
	Metered Energy Sales	Unmetered Energy Sales
	(in MU)	(in MU)
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban)		
(up to 100 kWh/month)		4,077.80
Dom: Rural Schedule (unmetered)		324.70
Dom: Rural Schedule (metered) other than BPL	2,050.91	
Dom: Supply at Single Point for Bulk Load	63.63	
Other Metered Domestic Consumers other than BPL	4,623.50	
Sub Total	6,738.04	4,402.50
Check		
LMV-2: Non Domestic Light, Fan & Power		
Non Dom: Rural Schedule (unmetered)		7.76
Non Dom: Rural Schedule (metered)	397.99	
Non Dom: Private Advertising / Signage	4.10	
Non Dom: Other Metered Non-Domestic	1,185.03	
Sub Total	1,587.11	7.76
Check		
LMV-3: Public Lamps		
Unmetered		
Unmetered - Gram Panchayat		10.08
Unmetered - Nagar Palika & Nagar Panchayat		39.33
Unmetered - Nagar Nigam		5.66
Metered		
Metered - Gram Panchayat	0.53	
Metered - Nagar Palika & Nagar Panchayat	55.86	
Metered - Nagar Nigam	185.34	
Sub Total	241.73	55.07
Check		
LMV-4: Light, fan & Power for Institutions		
Inst: Public	214.21	
Inst: Private	47.57	
Sub Total	261.78	-
Check		
LMV-5: Private Tube Wells/ Pumping Sets		
Unmetered		
PTW: Rural Schedule (unmetered)		2,238.83
Metered		
PTW: Rural Schedule (metered)	148.15	
PTW: Urban Schedule (metered)	33.82	
Sub Total	181.97	2,238.83
Check		
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Consumers getting supply as per Rural Schedule	137.35	
Consumers getting supply other than Rural Schedule	343.06	
Sub Total	480.41	-
Check		
LMV-7: Public Water Works		
Rural Schedule		
Rural Schedule: Jal Nigam	35.30	
Rural Schedule: Jal Sansthan	26.22	
Rural Schedule: Other PWWs	32.97	
Urban Schedule		
Urban Schedule: Jal Nigam	16.90	
Urban Schedule: Jal Sansthan	270.21	

Form No: F8

Name of Distribution Licensee: MVVNL

Energy Sales Forecast

Category	Past Year data	
	FY 2021-22	
	Trued-Up/Audited	
	Metered Energy Sales	Unmetered Energy Sales
	(in MU)	(in MU)
Urban Schedule: Other PWWs	63.47	
Sub Total	445.07	-
Check		
LMV-8: State Tube Wells & Pump Canals upto 100 HP		
Metered		
Metered STW	169.47	
Unmetered		
Unmetered:STW/Panch.Raj/WB/II	570.81	
Unmetered: Laghu Dal Nahar abov	4.43	
Sub Total	744.71	-
Check		

Form No: F8

Name of Distribution Licensee: MVVNL

Energy Sales Forecast

Category	Past Year data	
	FY 2021-22	
	Trued-Up/Audited	
	Metered Energy Sales	Unmetered Energy Sales
	(in MU)	(in MU)
LMV-9: Temporary Supply		
Metered		
Metered TS: Individual residential	1.34	
Metered TS: Others	20.66	
Unmetered		
Unmetered TS: Ceremonies	-	
Unmetered TS: Temp shops	0.27	
Sub Total	22.28	-
Check		
LMV-10: Departmental Employees		
LMV-10: Sub Total		146.58
Check		
LMV-11: Electrical Vehicles		
Multi Story Buildings		
LMV-1b	-	
HV-1b	-	
Public Charging Station	5.39	
LT	0.15	
HT	5.24	
Sub Total	-	-
Check		
HV-1: Non-Industrial Bulk Loads		
Rural Schedule		
Rural Schedule - Supply at 11 kV	31.43	
Rural Schedule - Supply above 11	3.72	
Urban Schedule		
Urban Schedule - Supply at 11 kV	745.66	
Urban Schedule - Supply above 11	3.14	
Sub Total	783.94	-
Check		
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11	1,134.71	
HV2 Urban Schedule: Supply above	162.86	
HV2 Urban Schedule: Supply above	49.08	
HV2 Urban Schedule: Supply above	32.19	
HV2 Rural Schedule: Supply at	296.03	
Sub Total	1,674.86	-
Check		
HV-3: Railway Traction		
HV3 Supply at and above 132 kV	-	
HV3 Supply below 132 kV	-	
HV3 For Metro traction	30.83	
Sub Total	30.83	-
Check		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV	46.51	
HV4 Supply above 11kV & upto 6	18.84	
HV4 Supply above 66 kV & upto 1	-	
Sub Total	65.36	-
Check		
Bulk Supply	-	
Extra State Consumer	11.77	
Grand Total	13,269.85	6,850.74
Check		

				True-Up
				FY 2022-23
Approved (in TO)				
Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
4,077.80				
324.70				
2,050.91				3,309.20
63.63				61.24
4,623.50				5,562.21
11,140.54				8,932.65
7.76				
397.99				431.56
4.10				0.00
1,185.03				1,439.71
1,594.87				1,871.28
10.08				
39.33				
5.66				
0.53				1.82
55.86				45.31
185.34				183.56
296.79				230.69
214.21				245.13
47.57				54.75
261.78				299.88
2,238.83				
-				
148.15				1,936.12
33.82				40.70
2,420.80				1,976.82
137.35				149.30
343.06				374.36
480.41				523.66
35.30				55.41
26.22				28.62
32.97				43.98
16.90				22.41
270.21				248.50

				True-Up
				FY 2022-23
Approved (in TO)				
Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
63.47				150.51
445.07				549.43
169.47				555.30
570.81				
4.43				
744.71				555.30

				True-Up
				FY 2022-23
Approved (in TO)				
Total Energy Sales	Metered Energy Sales	Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)	(in MU)	(in MU)
1.34				2.93
20.66				33.53
-				
0.27				
22.28				36.46
146.58				
-				-
-				-
5.39				7.22
0.15				1.62
5.24				5.60
-				7.22
31.43				29.02
3.72				4.58
745.66				901.90
3.14				3.27
783.94				938.78
1,134.71				1,307.94
162.86				173.72
49.08				128.34
32.19				11.10
296.03				354.20
1,674.86				1,975.30
-				-
-				-
30.83				31.11
30.83				31.11
46.51				53.51
18.84				24.76
-				-
65.36				78.27
-				-
11.77				25.80
20,120.59				18,032.64

Claimed		
Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)
4,029.48	4,029.48	
182.71	182.71	
	3,309.20	3,620.40
	61.24	61.05
	5,562.21	6,024.19
4,212.19	13,144.84	9,705.64
-	-	
	431.56	467.97
	0.00	0.00
	1,439.71	1,525.81
-	1,871.28	1,993.77
9.33	9.33	
44.12	44.12	
7.48	7.48	
	1.82	6.58
	45.31	69.63
	183.56	196.48
60.93	291.62	272.69
	245.13	259.89
	54.75	59.56
-	299.88	319.44
550.07	550.07	
	-	
	1,936.12	2,307.97
	40.70	42.74
550.07	2,526.90	2,350.70
	149.30	156.87
	374.36	407.66
-	523.66	564.53
	55.41	60.44
	28.62	29.75
	43.98	46.01
	22.41	23.48
	248.50	272.75

Claimed		
Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)
	150.51	171.78
-	549.43	604.55
	555.30	588.62
	-	
228.87	228.87	
0.26	0.26	
229.13	784.43	588.62

Claimed		
Unmetered Energy Sales (in MU)	Total Energy Sales (in MU)	Metered Energy Sales (in MU)
	2.93	3.04
	33.53	34.75
-	-	
1.04	1.04	
1.04	37.50	37.79
142.10	142.10	
	-	-
	-	-
	7.22	7.58
	1.62	1.70
	5.60	5.88
-	7.22	7.58
	29.02	33.83
	4.58	5.32
	901.90	973.51
	3.27	3.49
-	938.78	1,016.14
	1,307.94	1,350.23
	173.72	185.31
	128.34	143.51
	11.10	11.43
	354.20	364.82
-	1,975.30	2,055.32
	-	-
	-	-
	31.11	34.03
-	31.11	34.03
	53.51	55.23
	24.76	25.59
	-	-
-	78.27	80.82
	-	-
	25.80	26.51
5,195.46	23,228.10	19,658.14

APR		
FY 2023-24		
Revised Estimate		
Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)
4,069.77	4,069.77	
91.90	91.90	
	3,620.40	4,154.21
	61.05	58.00
	6,024.19	6,295.28
4,161.68	13,867.32	10,507.48
-	-	
	467.97	503.10
	0.00	0.00
	1,525.81	1,624.69
-	1,993.77	2,127.79
4.67	4.67	
22.06	22.06	
3.74	3.74	
	6.58	9.44
	69.63	86.23
	196.48	214.06
30.46	303.16	309.74
	259.89	275.48
	59.56	63.71
-	319.44	339.20
280.54	280.54	
	2,307.97	2,721.37
	42.74	45.30
280.54	2,631.24	2,766.67
	156.87	166.85
	407.66	437.40
-	564.53	604.25
	60.44	64.67
	29.75	31.83
	46.01	49.23
	23.82	25.51
	272.75	290.37

APR		
FY 2023-24		
Revised Estimate		
Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)
	171.78	183.81
-	604.55	645.41
	588.62	703.88
	-	
171.66	171.66	
0.19	0.19	
171.85	760.47	703.88

APR		
FY 2023-24		
Revised Estimate		
Unmetered Energy Sales	Total Energy Sales	Metered Energy Sales
(in MU)	(in MU)	(in MU)
	3.04	3.19
	34.75	36.49
	-	
-	-	
1.27	1.27	
1.27	39.06	39.68
144.37	144.37	
	-	-
	-	-
	7.58	8.34
	1.70	1.87
	5.88	6.47
-	7.58	8.34
	33.83	34.16
	5.32	5.38
	973.51	1,048.58
	3.49	3.66
-	1,016.14	1,091.78
	1,350.23	1,419.62
	185.31	198.28
	143.51	160.48
	11.43	11.78
	364.82	375.77
-	2,055.32	2,165.93
	-	-
	-	-
	34.03	37.23
-	34.03	37.23
	55.23	57.99
	25.59	26.87
	-	-
-	80.82	84.86
	-	-
	26.51	26.51
4,790.16	24,448.30	21,458.74

ARR	
FY 2024-25	
Projected	
Unmetered Energy Sales	Total Energy Sales
(in MU)	(in MU)
4,395.35	4,395.35
0.82	0.82
	4,154.21
	58.00
	6,295.28
4,396.18	14,903.66
-	-
	503.10
	0.00
	1,624.69
-	2,127.79
2.33	2.33
11.03	11.03
1.87	1.87
	9.44
	86.23
	214.06
15.23	324.97
	275.48
	63.71
-	339.20
8.25	8.25
	-
	2,721.37
	45.30
8.25	2,774.92
	166.85
	437.40
-	604.25
	64.67
	31.83
	49.23
	25.49
	290.37

ARR	
FY 2024-25	
Projected	
Unmetered Energy Sales	Total Energy Sales
(in MU)	(in MU)
	183.81
-	645.41
	703.88
	-
85.83	85.83
0.10	0.10
85.92	789.80

ARR	
FY 2024-25	
Projected	
Unmetered Energy Sales	Total Energy Sales
(in MU)	(in MU)
	3.19
	36.49
	-
	-
0.86	0.86
0.86	40.54
147.25	147.25
	-
	-
	8.34
	1.87
	6.47
-	8.34
	34.16
	5.38
	1,048.58
	3.66
-	1,091.78
	1,419.62
	198.28
	160.48
	11.78
	375.77
-	2,165.93
	-
	-
	37.23
-	37.23
	57.99
	26.87
	-
-	84.86
	-
	26.51
4,653.69	26,112.43

Category	Past Year Data				
	FY 2021-22				
	Trued-Up/Audited				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Load factor	No. of consumers
	(in KW)	(in MU)			
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban)					
(up to 100 kWh/month)	10,39,160	45,33,444.15	950.02	2.39%	
Dom: Rural Schedule (unmetered)	3,95,705	1,30,545.00	1,660.35	145.19%	
Dom: Rural Schedule (metered) other than BPL	43,53,825	15,33,037.85	2,020.30	15.04%	
Dom: Supply at Single Point for Bulk Load	109	42,527.00	229.74	61.67%	
Other Metered Domestic Consumers other than BPL	15,54,793	33,91,582.00	3,680.28	12.39%	
Sub Total	73,43,592	96,31,136.00	8,540.68	10.12%	
Check					
LMV-2: Non Domestic Light, Fan & Power	-				
Non Dom: Rural Schedule (unmetered)	3,913	3,561.00	35.11	112.55%	
Non Dom: Rural Schedule (metered)	58,274	2,87,197.00	201.30	8.00%	
Non Dom: Private Advertising /S	6	2.00	2.01	11472.60%	
Non Dom: Other Metered Non-D	3,21,462	9,20,129.00	1,020.20	12.66%	
Sub Total	3,83,655	12,10,889.00	1,258.62	11.87%	
Check					
LMV-3: Public Lamps	-				
Unmetered	726	15,714.00	139.44	101.30%	
Unmetered - Gram Panchayat	475	2,639.00	32.10	138.86%	
Unmetered - Nagar Palika & Nagar	221	12,842.00	87.41	77.70%	
Unmetered - Nagar Nigam	30	233.00	19.93	976.54%	
Metered	434	60,517.00	229.74	43.34%	
Metered - Gram Panchayat	5	141.00	0.09	7.12%	
Metered - Nagar Palika & Nagar Pa	310	14,244.00	51.50	41.28%	
Metered - Nagar Nigam	119	46,132.00	178.15	44.08%	
Sub Total	1,160	76,231.00	369.19	55.29%	
Check					
LMV-4: Light, fan & Power for Institutions					
Inst: Public	23,780	1,31,205.00	250.87	21.83%	
Inst: Private	3,128	38,607.00	50.05	14.80%	
Sub Total	26,908	1,69,812.00	300.92	20.23%	
Check					
LMV-5: Private Tube Wells/ Pumping Sets					
Unmetered	2,27,588	12,84,036.00	1,520.88	13.52%	
PTW: Rural Schedule (unmetered)	2,27,588	12,84,036.00	1,520.88	13.52%	
Metered	7,825	3,02,681.00	99.03	3.73%	
PTW: Rural Schedule (metered)	2,835	2,83,052.00	48.99	1.98%	
PTW: Urban Schedule (metered)	4,990	19,629.00	50.04	29.10%	
Sub Total	2,35,413	15,86,717.00	1,619.91	11.65%	
Check					
LMV 6: Small and Medium Power upto 100 HP (75 kW)	#REF!				
Consumers getting supply as per	9,555	1,23,945.00	145.70	13.42%	
Consumers getting supply other	17,766	2,12,113.00	310.28	16.70%	
Sub Total	27,321	3,36,058.00	455.98	15.49%	
Check					
LMV-7: Public Water Works	#REF!				
Rural Schedule	988	25,440.00	112.10	50.30%	
Rural Schedule: Jal Nigam	399	11,447.00	44.95	44.83%	
Rural Schedule: Jal Sansthan	231	6,176.00	34.20	63.22%	
Rural Schedule: Other PWWs	358	7,817.00	32.95	48.11%	
Urban Schedule	2,639	72,617.00	344.36	54.13%	57
Urban Schedule: Jal Nigam	83	7,761.00	17.53	25.79%	

Category	Past Year Data				No. of consumers
	FY 2021-22				
	Trued-Up/Audited				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Load factor	
	(in KW)	(in MU)			
Urban Schedule: Jal Sansthan	1,046	50,509.00	242.11	54.72%	
Urban Schedule: Other PWWs	1,510	14,347.00	84.72	67.41%	
Sub Total	3,627	98,057.00	456.46	53.14%	
Check					
LMV-8: State Tube Wells & Pump Canals upto 100 HP					
Metered	2,847	46,341.00	23.05	5.68%	
Metered STW	2,847	46,341.00	23.05	5.68%	
Unmetered	7,868	1,10,936.00	948.08	97.56%	
Unmetered:STW/Panch.Raj/WB/II	7,865	1,10,823.00	936.78	96.49%	
Unmetered: Laghu Dal Nahar above	3	113.00	11.31		
Sub Total	10,715	1,57,277.00	971.13	70.49%	
Check					
LMV-9: Temporary Supply					
Metered	6,171	23,479.00	1.56	0.76%	
Metered TS: Individual residential	918	1,048.00	0.07	0.71%	
Metered TS: Others	5,253	22,431.00	1.49	0.76%	
Unmetered	10	168.00	-	0.00%	
Unmetered TS: Ceremonies	-	2.00	-	0.00%	
Unmetered TS: Temp shops	10	166.00	-	0.00%	
Sub Total	6,181	23,647.00	1.56	0.75%	
Check					
LMV-10: Departmental Employees					
LMV-10: Sub Total	24,430	80,755.00	151.50	21.42%	
Check					
LMV-11: Electrical Vehicles					
Multi Story Buildings					
LMV-1b	-	-	-	0.00%	
HV-1b	-	-	-	0.00%	
Public Charging Station					
LT	-	522.30	-	0.00%	
HT	-	5,397.00	-	0.00%	
Sub Total	-	-	-	0.00%	
Check					
HV-1: Non-Industrial Bulk Loads					
Rural Schedule	42.00	21,709.00	-	0.00%	
Rural Schedule - Supply at 11 kV	38	19,059.00	-	0.00%	
Rural Schedule - Supply above 11 kV	4	2,650.00	-	0.00%	
Urban Schedule	1,302	4,58,335.00	835.09	20.80%	
Urban Schedule - Supply at 11 kV	1,297	4,57,325.00	670.05	16.73%	
Urban Schedule - Supply above 11 kV	5	1,010.00	165.04	1865.36%	
Sub Total	1,344	4,80,044.00	835.09	19.86%	
Check					
HV-2: Large and Heavy Power above 100 BHP (75 kW)					
HV2 Urban Schedule: Supply at 11 kV	1,787	5,36,845.00	1,165.05	24.77%	
HV2 Urban Schedule: Supply above 11 kV	36	83,313.00	304.88	41.77%	
HV2 Urban Schedule: Supply above 11 kV	13	19,302.00	51.58	30.50%	
HV2 Urban Schedule: Supply above 11 kV	2	14,039.00	12.05	9.80%	
HV2 Rural Schedule: Supply at 11 kV	363	2,08,776.00	46.52	2.54%	
Sub Total	2,201	8,62,275.00	1,580.08	20.92%	
Check					
HV-3: Railway Traction					
HV3 Supply at and above 132 kV	-	-	-	0.00%	
HV3 Supply below 132 kV	-	-	15.00	0.00%	
HV3 For Metro traction	2	9,900.00	27.30	31.48%	
Sub Total	2	9,900.00	42.30	48.78%	
Check					
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					

Form No: F9

Name of Distribution Licensee: MVVNL

Billing Determinants with Load Factor

Category	Past Year Data				
	FY 2021-22				
	Trued-Up/Audited				
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	Load factor	No. of consumers
	(in KW)	(in MU)			
HV4 Supply at 11kV	20	21,353.00	63.53	33.96%	
HV4 Supply above 11kV & upto 66kV	13	7,344.00	21.68	33.70%	
HV4 Supply above 66 kV & upto 110kV	-	-	-	0.00%	
Sub Total	33	28,697.00	85.20	33.89%	
Check					
Bulk Supply	-	-	-	0.00%	
Extra State Consumer	1	5,000.00	28.92	66.02%	
Grand Total	80,66,583	1,47,56,495.00	16,697.54	12.92%	
Check					

Category	True-Up						
	FY 2022-23						
	Approved (in TO)				Claimed		
	Connected load/ contracted demand	Total Energy Sales	Adjus tment s	Load facto r	No. of consumers	Connected load/ contracted demand	Total Energy Sales
(in KW)	(in MU)				(in KW)	(in MU)	
LMV-1: Domestic Light, Fan & Power							
Life Line Consumers (both Rural and Urban)							
(up to 100 kWh/month)					51,73,160	49,35,781.77	4,029.48
Dom: Rural Schedule (unmetered)					1,02,867	1,05,737.00	182.71
Dom: Rural Schedule (metered) other than BPL					11,53,355	13,46,019.23	3,309.20
Dom: Supply at Single Point for Bulk Load					95	23,256.00	61.24
Other Metered Domestic Consumers other than BPL					17,45,300	37,55,568.00	5,562.21
Sub Total					81,74,777	1,01,66,362.00	13,144.84
Check					81,74,777	1,01,66,362.00	13,144.84
LMV-2: Non Domestic Light, Fan & Power					-	-	-
Non Dom: Rural Schedule (unmetered)					-	-	-
Non Dom: Rural Schedule (metered)					1,22,655	3,08,759.00	431.56
Non Dom: Private Advertising /Signage					1	2.00	0.00
Non Dom: Other Metered Non-Domestic					3,43,202	10,31,520.00	1,439.71
Sub Total					4,65,858	13,40,281.00	1,871.28
Check					4,65,858	13,40,281.00	1,871.28
LMV-3: Public Lamps					-	-	-
Unmetered					1,040	17,872.00	60.93
Unmetered - Gram Panchayat					185	2,762.00	9.33
Unmetered - Nagar Palika & Nagar Panchayat					834	12,061.00	44.12
Unmetered - Nagar Nigam					21	3,049.00	7.48
Metered					1,085	52,921.00	230.69
Metered - Gram Panchayat					280	764.00	1.82
Metered - Nagar Palika & Nagar Panchayat					435	7,890.00	45.31
Metered - Nagar Nigam					370	44,267.00	183.56
Sub Total					2,105	70,793.00	291.62
Check					2,125	70,793.00	291.62
LMV-4: Light, fan & Power for Institutions					-	-	-
Inst: Public					47,678	1,42,741.00	245.13
Inst: Private					4,018	40,425.00	54.75
Sub Total					51,696	1,83,166.00	299.88
Check					51,696	1,83,166.00	299.88
LMV-5: Private Tube Wells/ Pumping Sets					-	-	-
Unmetered					56,498	3,27,424.00	550.07
PTW: Rural Schedule (unmetered)					56,498	3,27,424.00	550.07
Metered					2,24,102	11,40,666.00	1,976.82
PTW: Rural Schedule (metered)					2,18,423	11,05,862.00	1,936.12
PTW: Urban Schedule (metered)					5,679	34,804.00	40.70
Sub Total					2,80,600	14,68,090.00	2,526.90
Check					2,80,600	14,68,090.00	2,526.90
LMV 6: Small and Medium Power upto 100 HP (75 kW)					-	-	-
Consumers getting supply as per Rural Schedule					10,492	1,07,369.00	149.30
Consumers getting supply other than Rural Schedule					20,191	2,29,883.00	374.36
Sub Total					30,683	3,37,252.00	523.66
Check					30,683	3,37,252.00	523.66
LMV-7: Public Water Works					-	-	-
Rural Schedule					1,537	29,946.00	128.01
Rural Schedule: Jal Nigam					704	15,117.00	55.41
Rural Schedule: Jal Sansthan					216	3,936.00	28.62
Rural Schedule: Other PWWs					617	10,893.00	43.98
Urban Schedule					2,818	70,432.00	60421.42
Urban Schedule: Jal Nigam					139	7,439.00	22.41

Category	True-Up						
	FY 2022-23						
	Approved (in TO)				Claimed		
	Connected load/ contracted demand	Total Energy Sales	Adjustments	Load factor	No. of consumers	Connected load/ contracted demand	Total Energy Sales
(in KW)	(in MU)				(in KW)	(in MU)	
Urban Schedule: Jal Sansthan					1,175	39,549.00	248.50
Urban Schedule: Other PWWs					1,504	23,444.00	150.51
Sub Total					4,355	1,00,378.00	549.43
Check					4,355	1,00,378.00	549.43
LMV-8: State Tube Wells & Pump Canals upto 100 HP					-	-	-
Metered					7,770	1,00,873.00	555.30
Metered STW					7,770	1,00,873.00	555.30
Unmetered					2,680	40,041.00	229.13
Unmetered:STW/Panch.Raj/WB/II					2,677	39,928.00	228.87
Unmetered: Laghu Dal Nahar above					3	113.00	0.26
Sub Total					10,450	1,40,914.00	784.43
Check					10,450	1,40,914.00	784.43
LMV-9: Temporary Supply					-	-	-
Metered					11,307	26,193.00	36.46
Metered TS: Individual residential					1,619	3,112.00	2.93
Metered TS: Others					9,688	23,081.00	33.53
Unmetered					25	30.00	1.04
Unmetered TS: Ceremonies					-	-	-
Unmetered TS: Temp shops					25	30.00	1.04
Sub Total					11,332	26,223.00	37.50
Check					11,332	26,223.00	37.50
LMV-10: Departmental Employees					-	-	-
LMV-10: Sub Total					14,671	48,155.00	142.10
Check					14,671	48,155.00	142.10
LMV-11: Electrical Vehicles					-	-	-
Multi Story Buildings					-	-	-
LMV-1b					-	-	-
HV-1b					-	-	-
Public Charging Station					116	8,345.00	7.22
LT					109	2,576.00	1.62
HT					7	5,769.00	5.60
Sub Total					28	-	7.22
Check					116	8,345.00	7.22
HV-1: Non-Industrial Bulk Loads					-	-	-
Rural Schedule					71	22,540.00	33.60
Rural Schedule - Supply at 11 kV					67	19,890.00	29.02
Rural Schedule - Supply above 11 kV					4	2,650.00	4.58
Urban Schedule					1,532	4,86,418.00	905.18
Urban Schedule - Supply at 11 kV					1,522	4,83,736.00	901.90
Urban Schedule - Supply above 11 kV					10	2,682.00	3.27
Sub Total					1,603	5,08,958.00	938.78
Check					1,603	5,08,958.00	938.78
HV-2: Large and Heavy Power above 100 BHP (75 kW)					-	-	-
HV2 Urban Schedule: Supply at 11 kV					1,986	6,11,809.00	1,307.94
HV2 Urban Schedule: Supply above 11 kV					53	58,962.00	173.72
HV2 Urban Schedule: Supply above 11 kV					17	39,797.00	128.34
HV2 Urban Schedule: Supply above 11 kV					2	5,039.00	11.10
HV2 Rural Schedule: Supply at 11 kV					511	1,80,930.00	354.20
Sub Total					2,569	8,96,537.00	1,975.30
Check					2,569	8,96,537.00	1,975.30
HV-3: Railway Traction					-	-	-
HV3 Supply at and above 132 kV					-	-	-
HV3 Supply below 132 kV					-	-	-
HV3 For Metro traction					2	12,000.00	31.11
Sub Total					2	12,000.00	31.11
Check					2	12,000.00	31.11
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					-	-	-

Form No: F9

Name of Distribution Licensee: M

Billing Determinants with Load Fa

Category	True-Up						
	FY 2022-23						
	Approved (in TO)				Claimed		
	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	Adjus tment s	Load facto r	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)
HV4 Supply at 11kV				16	19,875.00	53.51	
HV4 Supply above 11kV & upto 6				14	7,343.00	24.76	
HV4 Supply above 66 kV & upto 1				-	-	-	
Sub Total				30	27,218.00	78.27	
Check				30	27,218.00	78.27	
Bulk Supply				-	-	-	
Extra State Consumer				1	5,000.00	25.80	
Grand Total				90,50,732	1,53,31,327.00	23,228.10	
Check				90,50,868	1,53,39,672.00	23,228.10	

Category	Adjus tment s	Load factor
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban)		
(up to 100 kWh/month)		9.72%
Dom: Rural Schedule (unmetered)		17.65%
Dom: Rural Schedule (metered) other than BPL		26.24%
Dom: Supply at Single Point for Bulk Load		21.26%
Other Metered Domestic Consumers other than BPL		17.77%
Sub Total		15.16%
Check		
LMV-2: Non Domestic Light, Fan & Power		0.00%
Non Dom: Rural Schedule (unmetered)		0.00%
Non Dom: Rural Schedule (metered)		16.53%
Non Dom: Private Advertising / Signage		5.71%
Non Dom: Other Metered Non-Domestic		16.84%
Sub Total		16.75%
Check		
LMV-3: Public Lamps		0.00%
Unmetered		41.42%
Unmetered - Gram Panchayat		39.45%
Unmetered - Nagar Palika & Nagar Nigam		40.45%
Unmetered - Nagar Nigam		52.00%
Metered		46.43%
Metered - Gram Panchayat		45.96%
Metered - Nagar Palika & Nagar Nigam		46.73%
Metered - Nagar Nigam		46.36%
Sub Total		45.29%
Check		
LMV-4: Light, fan & Power for Institutions		
Inst: Public		20.43%
Inst: Private		15.82%
Sub Total		19.40%
Check		
LMV-5: Private Tube Wells/ Pumping Sets		0.00%
Unmetered		7.79%
PTW: Rural Schedule (unmetered)		7.79%
Metered		31.27%
PTW: Rural Schedule (metered)		31.83%
PTW: Urban Schedule (metered)		17.07%
Sub Total		18.89%
Check		
LMV 6: Small and Medium Power upto 100 HP (75 kW)		0.00%
Consumers getting supply as per Rural Schedule		14.74%
Consumers getting supply other than Rural Schedule		19.34%
Sub Total		17.76%
Check		
LMV-7: Public Water Works		0.00%
Rural Schedule		52.77%
Rural Schedule: Jal Nigam		47.63%
Rural Schedule: Jal Sansthan		64.61%
Rural Schedule: Other PWWs		53.67%
Urban Schedule		67.26%
Urban Schedule: Jal Nigam		33.65%

Category	Adjus tment s	Load factor
Urban Schedule: Jal Sansthan		63.00%
Urban Schedule: Other PWWs		90.93%
Sub Total		63.21%
Check		
LMV-8: State Tube Wells & Pump Canals upto 100 HP		0.00%
Metered		86.12%
Metered STW		86.12%
Unmetered		34.65%
Unmetered:STW/Panch.Raj/WB/II		34.66%
Unmetered: Laghu Dal Nahar above		25.91%
Sub Total		60.06%
Check		
LMV-9: Temporary Supply		0.00%
Metered		16.76%
Metered TS: Individual residential		16.08%
Metered TS: Others		16.82%
Unmetered		119.81%
Unmetered TS: Ceremonies		0.00%
Unmetered TS: Temp shops		121.03%
Sub Total		17.17%
Check		
LMV-10: Departmental Employees		0.00%
LMV-10: Sub Total		25.17%
Check		
LMV-11: Electrical Vehicles		
Multi Story Buildings		0.00%
LMV-1b		0.00%
HV-1b		0.00%
Public Charging Station		11.56%
LT		11.94%
HT		11.45%
Sub Total		0.00%
Check		9.88%
HV-1: Non-Industrial Bulk Loads		0.00%
Rural Schedule		17.34%
Rural Schedule - Supply at 11 kV		17.01%
Rural Schedule - Supply above 11 kV		19.75%
Urban Schedule		21.87%
Urban Schedule - Supply at 11 kV		21.88%
Urban Schedule - Supply above 11 kV		20.24%
Sub Total		21.67%
Check		
HV-2: Large and Heavy Power above 100 BHP (75 kW)		0.00%
HV2 Urban Schedule: Supply at 11 kV		26.00%
HV2 Urban Schedule: Supply above 11 kV		27.88%
HV2 Urban Schedule: Supply above 11 kV		49.58%
HV2 Urban Schedule: Supply above 11 kV		13.28%
HV2 Rural Schedule: Supply at 11 kV		20.75%
Sub Total		25.64%
Check		
HV-3: Railway Traction		0.00%
HV3 Supply at and above 132 kV		0.00%
HV3 Supply below 132 kV		0.00%
HV3 For Metro traction		32.43%
Sub Total		32.43%
Check		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		0.00%

Form No: F9

Name of Distribution Licensee: M

Billing Determinants with Load Fa

Category		
	Adjus tment s	Load factor
HV4 Supply at 11kV		29.63%
HV4 Supply above 11kV & upto 66		38.48%
HV4 Supply above 66 kV & upto 110		0.00%
Sub Total		31.96%
Check		
Bulk Supply		0.00%
Extra State Consumer		58.89%
Grand Total		17.62%
Check		

Category	APR				
	FY 2023-24				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)			
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban)					
(up to 100 kWh/month)	52,76,623	50,34,497.41	4,069.77		9.71%
Dom: Rural Schedule (unmetered)	417	634.42	91.90		16.00%
Dom: Rural Schedule (metered) other than BPL	13,82,680	15,99,183.92	3,620.40		26.39%
Dom: Supply at Single Point for Bulk Load	95	23,256.00	61.05		21.19%
Other Metered Domestic Consumers other than BPL	18,28,141	39,33,826.47	6,024.19		18.78%
Sub Total	84,87,955	1,05,91,398.22	13,867.32		15.66%
Check	84,87,955	1,05,91,398.22	13,867.32		
LMV-2: Non Domestic Light, Fan & Power	-	-	-		0.00%
Non Dom: Rural Schedule (unmetered)	-	-	-		0.00%
Non Dom: Rural Schedule (metered)	1,28,788	3,31,939.82	467.97		17.26%
Non Dom: Private Advertising / Signage	1	2.00	0.00		2.26%
Non Dom: Other Metered Non-Domestic	3,60,362	11,01,706.83	1,525.81		17.23%
Sub Total	4,89,151	14,33,648.65	1,993.77		17.21%
Check	4,89,151	14,33,648.65	1,993.77		
LMV-3: Public Lamps	-	-	-		0.00%
Unmetered	520	8,936.00	30.46		28.22%
Unmetered - Gram Panchayat	93	1,381.00	4.67		26.50%
Unmetered - Nagar Palika & Nagar Nigam	417	6,030.50	22.06		26.69%
Metered	1,714	64,503.05	272.69		49.80%
Metered - Gram Panchayat	401	2,183.20	6.58		64.63%
Metered - Nagar Palika & Nagar Nigam	896	14,315.00	69.63		55.67%
Metered - Nagar Nigam	418	48,004.85	196.48		47.65%
Sub Total	2,234	73,439.05	303.16		46.24%
Check	2,234	73,439.05	303.16		
LMV-4: Light, fan & Power for Institutions	-	-	-		
Inst: Public	50,062	1,49,878.05	259.89		21.11%
Inst: Private	4,299	43,247.86	59.56		16.61%
Sub Total	54,360	1,93,125.91	319.44		20.10%
Check	54,360	1,93,125.91	319.44		
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0.00%
Unmetered	1,130	6,548.48	280.54		4.96%
PTW: Rural Schedule (unmetered)	1,130	6,548.48	280.54		4.96%
Metered	2,90,675	15,18,574.82	2,350.70		29.47%
PTW: Rural Schedule (metered)	2,84,712	14,82,030.62	2,307.97		29.85%
PTW: Urban Schedule (metered)	5,963	36,544.20	42.74		17.37%
Sub Total	2,91,805	15,25,123.30	2,631.24		19.30%
Check	2,91,805	15,25,123.30	2,631.24		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0.00%
Consumers getting supply as per Rural Schedule	10,994	1,12,510.41	156.87		15.15%
Consumers getting supply other than Rural Schedule	21,450	2,44,217.83	407.66		20.40%
Sub Total	32,444	3,56,728.23	564.53		18.60%
Check	32,444	3,56,728.23	564.53		
LMV-7: Public Water Works	-	-	-		0.00%
Rural Schedule	1,671	31,866.28	136.20		54.26%
Rural Schedule: Jal Nigam	739	15,872.85	60.44		50.51%
Rural Schedule: Jal Sansthan	237	4,312.26	29.75		64.76%
Rural Schedule: Other PWWs	695	11,681.17	46.01		53.87%
Urban Schedule	2,919	73,469.00	468.35		66.20%
Urban Schedule: Jal Nigam	141	7,568.24	23.82		35.48%

Category	APR				
	FY 2023-24				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)			
Urban Schedule: Jal Sansthan	1,251	42,104.74	272.75		67.24%
Urban Schedule: Other PWWs	1,527	23,796.01	171.78		102.82%
Sub Total	4,589	1,05,335.27	604.55		67.86%
Check	4,589	1,05,335.27	604.55		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		0.00%
Metered	9,887	1,30,980.80	588.62		75.79%
Metered STW	9,887	1,30,980.80	588.62		75.79%
Unmetered	1,340	20,020.50	171.85		29.96%
Unmetered:STW/Panch.Raj/WB/II	1,339	19,964.00	171.66		29.97%
Unmetered: Laghu Dal Nahar above	2	56.50	0.19		25.91%
Sub Total	11,227	1,51,001.30	760.47		56.32%
Check	11,227	1,51,001.30	760.47		
LMV-9: Temporary Supply	-	-	-		0.00%
Metered	11,533	26,716.86	37.79		17.19%
Metered TS: Individual residential	1,651	3,174.24	3.04		16.44%
Metered TS: Others	9,882	23,542.62	34.75		17.26%
Unmetered	13	15.00	1.27		158.17%
Unmetered TS: Ceremonies	-	-	-		0.00%
Unmetered TS: Temp shops	13	15.00	1.27		159.92%
Sub Total	11,546	26,731.86	39.06		17.70%
Check	11,546	26,731.86	39.06		
LMV-10: Departmental Employees	-	-	-		0.00%
LMV-10: Sub Total	14,818	48,636.55	144.37		25.47%
Check	14,818	48,636.55	144.37		
LMV-11: Electrical Vehicles	-	-	-		
Multi Story Buildings	-	-	-		0.00%
LMV-1b	-	-	-		0.00%
HV-1b	-	-	-		0.00%
Public Charging Station	128	9,179.50	7.58		11.46%
LT	120	2,833.60	1.70		11.57%
HT	8	6,345.90	5.88		11.43%
Sub Total	128	9,179.50	7.58		18.86%
Check	128	9,179.50	7.58		9.43%
HV-1: Non-Industrial Bulk Loads	-	-	-		0.00%
Rural Schedule	74	23,550.58	39.15		19.75%
Rural Schedule - Supply at 11 kV	70	20,757.23	33.83		19.40%
Rural Schedule - Supply above 11 kV	4	2,793.35	5.32		22.33%
Urban Schedule	1,617	5,24,992.44	976.99		22.68%
Urban Schedule - Supply at 11 kV	1,607	5,22,176.34	973.51		22.69%
Urban Schedule - Supply above 11 kV	11	2,816.10	3.49		20.80%
Sub Total	1,691	5,48,543.02	1,016.14		22.55%
Check	1,691	5,48,543.02	1,016.14		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0.00%
HV2 Urban Schedule: Supply at 11 kV	2,126	6,55,073.93	1,350.23		25.86%
HV2 Urban Schedule: Supply above 11 kV	55	60,730.86	185.31		29.37%
HV2 Urban Schedule: Supply above 11 kV	18	40,990.91	143.51		54.34%
HV2 Urban Schedule: Supply above 11 kV	2	5,190.17	11.43		13.57%
HV2 Rural Schedule: Supply at 11 kV	526	1,86,357.90	364.82		21.08%
Sub Total	2,727	9,48,343.77	2,055.32		25.92%
Check	2,727	9,48,343.77	2,055.32		
HV-3: Railway Traction	-	-	-		0.00%
HV3 Supply at and above 132 kV	-	-	-		0.00%
HV3 Supply below 132 kV	-	-	-		0.00%
HV3 For Metro traction	2	12,828.54	34.03		34.19%
Sub Total	2	12,828.54	34.03		34.19%
Check	2	12,828.54	34.03		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: M

Billing Determinants with Load Fa

Category	APR				
	FY 2023-24				
	Revised Estimate				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)			
HV4 Supply at 11kV	16	20,272.50	55.23		30.29%
HV4 Supply above 11kV & upto 66kV	14	7,489.86	25.59		39.39%
HV4 Supply above 66 kV & upto 132kV	-	-	-		0.00%
Sub Total	31	27,762.36	80.82		32.68%
Check	31	27,762.36	80.82		
Bulk Supply	-	-	-		0.00%
Extra State Consumer	1	5,000.00	26.51		60.52%
Grand Total	94,04,709	1,60,56,825.55	24,448.30		18.11%
Check	94,04,709	1,60,56,825.55	24,448.30		

Category	ARR				
	FY 2024-25				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)			
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban)					
(up to 100 kWh/month)	56,98,753	54,37,257.20	4,395.35		9.58%
Dom: Rural Schedule (unmetered)	208	317.21	0.82		19.73%
Dom: Rural Schedule (metered) other than BPL	14,52,022	18,34,972.83	4,154.21		27.62%
Dom: Supply at Single Point for Bulk Load	95	23,256.00	58.00		28.47%
Other Metered Domestic Consumers other than BPL	19,14,914	41,20,546.01	6,295.28		17.84%
Sub Total	90,65,992	1,14,16,349.25	14,903.66		15.46%
Check	90,65,992	1,14,16,349.25	14,903.66		
LMV-2: Non Domestic Light, Fan & Power	-	-	-		0.00%
Non Dom: Rural Schedule (unmetered)	-	-	-		0.00%
Non Dom: Rural Schedule (metered)	1,39,091	3,56,860.99	503.10		16.68%
Non Dom: Private Advertising / Signage	1	2.16	0.00		2.35%
Non Dom: Other Metered Non-Domestic	3,78,082	11,73,103.18	1,624.69		16.31%
Sub Total	5,17,173	15,29,966.33	2,127.79		16.39%
Check	5,17,173	15,29,966.33	2,127.79		16.39%
LMV-3: Public Lamps	-	-	-		0.00%
Unmetered	260	4,468.00	15.23		25.95%
Unmetered - Gram Panchayat	46	690.50	2.33		25.72%
Unmetered - Nagar Palika & Nagar Panchayat	209	3,015.25	11.03		27.84%
Unmetered - Nagar Nigam	5	762.25	1.87		18.66%
Metered	2,111	74,131.29	309.74		51.01%
Metered - Gram Panchayat	479	3,048.36	9.44		41.19%
Metered - Nagar Palika & Nagar Panchayat	1,176	18,475.45	86.23		60.04%
Metered - Nagar Nigam	456	52,607.49	214.06		48.58%
Sub Total	2,371	78,599.29	324.97		48.80%
Check	2,371	78,599.29	324.97		
LMV-4: Light, fan & Power for Institutions	-	-	-		
Inst: Public	53,066	1,58,870.73	275.48		20.37%
Inst: Private	4,599	46,267.84	63.71		16.25%
Sub Total	57,664	2,05,138.57	339.20		19.44%
Check	57,664	2,05,138.57	339.20		19.44%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0.00%
Unmetered	565	3,274.24	8.25		19.18%
PTW: Rural Schedule (unmetered)	565	3,274.24	8.25		19.18%
Metered	3,08,116	16,09,689.31	2,766.67		20.19%
PTW: Rural Schedule (metered)	3,01,795	15,70,952.46	2,721.37		20.35%
PTW: Urban Schedule (metered)	6,321	38,736.85	45.30		13.74%
Sub Total	3,08,681	16,12,963.55	2,774.92		20.19%
Check	3,08,681	16,12,963.55	2,774.92		
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0.00%
Consumers getting supply as per Rural Schedule	11,694	1,19,670.55	166.85		16.41%
Consumers getting supply other than Rural Schedule	23,015	2,62,035.79	437.40		19.73%
Sub Total	34,709	3,81,706.34	604.25		18.68%
Check	34,709	3,81,706.34	604.25		
LMV-7: Public Water Works	-	-	-		0.00%
Rural Schedule	1,787	34,096.92	145.73		50.44%
Rural Schedule: Jal Nigam	791	16,983.95	64.67		44.94%
Rural Schedule: Jal Sansthan	253	4,614.12	31.83		81.42%
Rural Schedule: Other PWWs	743	12,498.85	49.23		46.48%
Urban Schedule	3,117	78,385.40	499.67		68.12%
Urban Schedule: Jal Nigam	151	8,098.02	25.49		37.15%

Category	ARR				
	FY 2024-25				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)			
Urban Schedule: Jal Sansthan	1,332	44,825.65	290.37		76.26%
Urban Schedule: Other PWWs	1,633	25,461.73	183.81		85.20%
Sub Total	4,904	1,12,482.31	645.41		67.65%
Check	4,904	1,12,482.31	645.41		
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-		0.00%
Metered	11,051	1,47,540.09	703.88		57.70%
Metered STW	11,051	1,47,540.09	703.88		57.70%
Unmetered	670	10,010.25	85.92		65.32%
Unmetered:STW/Panch.Raj/WB/II	669	9,982.00	85.83		65.44%
Unmetered: Laghu Dal Nahar above	1	28.25	0.10		25.91%
Sub Total	11,721	1,57,550.34	789.80		58.44%
Check	11,721	1,57,550.34	789.80		
LMV-9: Temporary Supply	-	-	-		0.00%
Metered	12,110	28,052.70	39.68		16.54%
Metered TS: Individual residential	1,734	3,332.95	3.19		11.20%
Metered TS: Others	10,376	24,719.75	36.49		17.26%
Unmetered	6	7.50	0.86		869.21%
Unmetered TS: Ceremonies	-	-	-		0.00%
Unmetered TS: Temp shops	6	7.50	0.86		869.21%
Sub Total	12,116	28,060.20	40.54		16.89%
Check	12,116	28,060.20	40.54		
LMV-10: Departmental Employees	-	-	-		0.00%
LMV-10: Sub Total	14,966	49,609.28	147.25		34.22%
Check	14,966	49,609.28	147.25		
LMV-11: Electrical Vehicles	-	-	-		
Multi Story Buildings	-	-	-		0.00%
LMV-1b	-	-	-		0.00%
HV-1b	-	-	-		0.00%
Public Charging Station	140	10,097.45	8.34		9.88%
LT	132	3,116.96	1.87		7.18%
HT	8	6,980.49	6.47		11.08%
Sub Total	140	10,097.45	8.34		9.88%
Check	140	10,097.45	8.34		9.88%
HV-1: Non-Industrial Bulk Loads	-	-	-		0.00%
Rural Schedule	78	24,728.11	39.54		18.70%
Rural Schedule - Supply at 11 kV	74	21,795.09	34.16		18.33%
Rural Schedule - Supply above 11 kV	4	2,933.01	5.38		21.44%
Urban Schedule	1,682	5,55,289.48	1,052.24		22.24%
Urban Schedule - Supply at 11 kV	1,671	5,52,332.58	1,048.58		22.28%
Urban Schedule - Supply above 11 kV	11	2,956.91	3.66		14.47%
Sub Total	1,760	5,80,017.59	1,091.78		22.09%
Check	1,760	5,80,017.59	1,091.78		
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0.00%
HV2 Urban Schedule: Supply at 11 kV	2,277	7,01,398.40	1,419.62		23.89%
HV2 Urban Schedule: Supply above 11 kV	57	63,767.40	198.28		36.36%
HV2 Urban Schedule: Supply above 11 kV	18	43,040.46	160.48		43.60%
HV2 Urban Schedule: Supply above 11 kV	2	5,449.68	11.78		25.27%
HV2 Rural Schedule: Supply at 11 kV	553	1,95,675.80	375.77		22.46%
Sub Total	2,907	10,09,331.74	2,165.93		25.26%
Check	2,907	10,09,331.74	2,165.93		
HV-3: Railway Traction	-	-	-		0.00%
HV3 Supply at and above 132 kV	-	-	-		0.00%
HV3 Supply below 132 kV	-	-	-		0.00%
HV3 For Metro traction	2	13,714.29	37.23		32.03%
Sub Total	2	13,714.29	37.23		32.03%
Check	2	13,714.29	37.23		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0.00%

Form No: F9

Name of Distribution Licensee: M

Billing Determinants with Load Factor

Category	ARR				
	FY 2024-25				
	Projected				
	No. of consumers	Connected load/ contracted demand	Forecasted Total Energy Sales	Adjustments	Load factor
	(in KW)	(in MU)			
HV4 Supply at 11kV	17	21,286.13	57.99		31.86%
HV4 Supply above 11kV & upto 66kV	15	7,864.35	26.87		39.96%
HV4 Supply above 66 kV & upto 132kV	-	-	-		0.00%
Sub Total	32	29,150.48	84.86		34.04%
Check	32	29,150.48	84.86		
Bulk Supply	-	-	-		0.00%
Extra State Consumer	1	5,000.00	26.51		60.52%
Grand Total	1,00,35,140	1,72,19,737.01	26,112.43		17.92%
Check	1,00,35,140	1,72,19,737.01	26,112.43		

Category	Trued-Up/Audited			
	FY 2014-15			
	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)	5,17,364	3,01,973	188.26	4,74,637
(up to 100 kWh/month)	5,17,364	3,01,973	188.26	4,74,637
Dom: Rural Schedule (unmetered)	12,08,758	12,86,645	936.58	11,72,384
Dom: Rural Schedule (metered) other than BPL	4,12,841	2,84,609	254.60	6,17,998
Dom: Supply at Single Point for Bulk Load	33	27,145	102.36	45
Other Metered Domestic Consumers other than BPL	13,12,454	20,97,447	2,514.70	12,61,517
Sub Total	34,51,450	39,97,819	3,996.50	35,26,581
Check	34,51,450	39,97,819	3,996.50	35,26,581
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-
Non Dom: Rural Schedule (unmetered)	26,165	36,195	30.22	19,567
Non Dom: Rural Schedule (metered)	25,285	66,002	75.35	22,506
Non Dom: Private Advertising /S	-	-	1.63	-
Non Dom: Other Metered Non-Industrial	2,42,489	5,87,374	753.79	2,45,259
Sub Total	2,93,939	6,89,571	861.00	2,87,332
Check	2,93,939	6,89,571	861.00	2,87,332
LMV-3: Public Lamps	-	-	-	-
Unmetered	3,057	34,526	107.03	3,025
Unmetered - Gram Panchayat	469	15,489	32.92	420
Unmetered - Nagar Palika & Nagar Panchayat	2,544	13,762	65.37	2,561
Unmetered - Nagar Nigam	44	5,275	8.75	44
Metered	142	53,804	217.85	164
Metered - Gram Panchayat	-	-	2.64	3
Metered - Nagar Palika & Nagar Panchayat	82	13,510	35.50	96
Metered - Nagar Nigam	60	40,294	179.71	65
Sub Total	3,199	88,330	324.88	3,189
Check	3,199	88,330	324.88	3,189
LMV-4: Light, fan & Power for Institutions	-	-	-	-
Inst: Public	16,317	92,204	246.66	17,302
Inst: Private	2,518	26,870	51.70	2,505
Sub Total	18,835	1,19,074	298.36	19,807
Check	18,835	1,19,074	298.36	19,807
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-
Unmetered	1,32,748	5,74,104	509.42	1,51,780
PTW: Rural Schedule (unmetered)	1,32,748	5,74,104	509.42	1,51,780
Metered	7,963	35,811	114.06	9,425
PTW: Rural Schedule (metered)	1,694	5,810	1.92	2,767
PTW: Urban Schedule (metered)	6,269	30,001	112.14	6,658
Sub Total	1,40,711	6,09,915	623.48	1,61,205
Check	1,40,711	6,09,915	623.48	1,61,205
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-
Consumers getting supply as per Rural Schedule	12,841	1,43,131	154.00	22,678
Consumers getting supply other than Rural Schedule	23,703	1,70,786	330.10	13,221
Sub Total	36,544	3,13,917	484.10	35,899
Check	36,544	3,13,917	484.10	35,899
LMV-7: Public Water Works	-	-	-	-
Rural Schedule	610	19,180	86.05	609
Rural Schedule: Jal Nigam	301	8,910	43.16	226
Rural Schedule: Jal Sansthan	57	5,234	15.96	114
Rural Schedule: Other PWWs	252	5,036	26.94	269
Urban Schedule	1,205	62,183	301.99	1,582
Urban Schedule: Jal Nigam	193	7,254	38.21	72 249
Urban Schedule: Jal Sansthan	579	37,964	181.48	758

Category	Trued-Up/Audited			
	FY 2014-15			
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers
Urban Schedule: Other PWWs	433	16,965	82.29	575
Sub Total	1,815	81,363	388.03	2,191
Check	1,815	81,363	388.03	2,191
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-
Metered	458	6,461	76.58	553
Metered STW	458	6,461	76.58	553
Unmetered	9,247	1,35,599	819.34	9,359
Unmetered:STW/Panch.Raj/WB/II	9,238	1,30,901	797.62	9,349
Unmetered: Laghu Dal Nahar abov	9	4,698	21.72	10
Sub Total	9,705	1,42,060	895.92	9,912
Check	9,705	1,42,060	895.92	9,912
LMV-9: Temporary Supply	-	-	-	-
Metered	1,807	6,196	16.42	2,611
Metered TS: Individual residential	133	267	0.43	197
Metered TS: Others	1,674	5,929	15.99	2,414
Unmetered	173	-	0.31	26
Unmetered TS: Ceremonies	-	-	0.05	-
Unmetered TS: Temp shops	173	-	0.26	26
Sub Total	1,980	6,196	16.73	2,637
Check	1,980	6,196	16.73	2,637
LMV-10: Departmental Employees	-	-	-	-
LMV-10: Sub Total	24,357	78,491	135.18	24,671
Check	24,357	78,491	135.18	24,671
LMV-11: Electrical Vehicles	-	-	-	-
Multi Story Buildings	-	-	-	-
LMV-1b	-	-	-	-
HV-1b	-	-	-	-
Public Charging Station	-	-	-	-
LT	-	-	-	-
HT	-	-	-	-
Sub Total	-	-	-	-
Check	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-
Rural Schedule	2	1,104	0.29	1
Rural Schedule - Supply at 11 kV	1	724	0.29	1
Rural Schedule - Supply above 11	1	380	-	-
Urban Schedule	810	2,62,586	407.44	754
Urban Schedule - Supply at 11 kV	794	2,54,332	379.75	752
Urban Schedule - Supply above 11	16	8,254	27.69	2
Sub Total	812	2,63,690	407.73	755
Check	812	2,63,690	407.73	755
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-
HV2 Urban Schedule: Supply at 11	1,114	3,13,998	886.79	1,231
HV2 Urban Schedule: Supply abov	152	88,335	224.48	111
HV2 Urban Schedule: Supply abov	13	33,265	71.99	5
HV2 Urban Schedule: Supply abov	3	23,500	5.35	3
HV2 Rural Schedule: Supply at	134	32,378	49.96	143
Sub Total	1,416	4,91,476	1,238.56	1,493
Check	1,416	4,91,476	1,238.56	1,493
HV-3: Railway Traction	-	-	-	-
HV3 Supply at and above 132 kV	8	31,100	33.70	8
HV3 Supply below 132 kV	-	-	0.80	-
HV3 For Metro traction	-	-	-	-
Sub Total	8	31,100	34.50	8
Check	8	31,100	34.50	8
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-
HV4 Supply at 11kV	24	8,599	36.42	18
HV4 Supply above 11kV & upto 6	5	12,252	65.38	6
HV4 Supply above 66 kV & upto	1	2,250	14.96	-
Sub Total	30	23,101	116.76	24

Form No: F9A

Name of Distribution Licensee: MVVNL

Determination of CAGR of Energy Sales Forecast

Category	Trued-Up/Audited			
	FY 2014-15			
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers
Check	30	23,101	116.76	24
Bulk Supply	-	-	-	-
Extra State Consumer	1	5,000	59.05	1
Grand Total	39,84,802	69,41,103	9,880.78	40,75,705
Check				

Category	Trued-Up/Audited		Trued-Up/Audited	
	FY 2015-16		FY 2016-17	
	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)	5,71,912	240.12	4,49,468	4,35,126
(up to 100 kWh/month)	5,71,912	240.12	4,49,468	4,35,126
Dom: Rural Schedule (unmetered)	15,05,967	1,107.75	11,63,267	14,45,513
Dom: Rural Schedule (metered) other than BPL	3,20,410	250.87	8,08,710	5,13,964
Dom: Supply at Single Point for Bulk Load	34,219	82.17	53	33,608
Other Metered Domestic Consumers other than BPL	21,70,145	2,795.51	13,88,773	23,27,802
Sub Total	46,02,653	4,476.42	38,10,271	47,56,013
Check	46,02,653	4,476.42	38,10,271	47,56,013
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-
Non Dom: Rural Schedule (unmetered)	44,042	37.31	15,735	34,898
Non Dom: Rural Schedule (metered)	66,825	62.14	31,572	69,697
Non Dom: Private Advertising /S	-	4.59	-	-
Non Dom: Other Metered Non-D	6,52,953	829.27	2,65,203	6,64,640
Sub Total	7,63,820	933.31	3,12,510	7,69,235
Check	7,63,820	933.31	3,12,510	7,69,235
LMV-3: Public Lamps	-	-	-	-
Unmetered	33,853	118.79	2,024	36,326
Unmetered - Gram Panchayat	12,232	40.33	409	14,027
Unmetered - Nagar Palika & Nagar	15,795	62.86	1,560	17,355
Unmetered - Nagar Nigam	5,826	15.60	55	4,944
Metered	43,844	189.09	175	46,735
Metered - Gram Panchayat	-	0.08	3	468
Metered - Nagar Palika & Nagar P	12,186	52.05	95	10,024
Metered - Nagar Nigam	31,658	136.96	77	36,243
Sub Total	77,697	307.88	2,199	83,061
Check	77,697	307.88	2,199	83,061
LMV-4: Light, fan & Power for Institutions	-	-	-	-
Inst: Public	89,115	222.92	17,845	97,921
Inst: Private	24,774	59.38	2,712	27,632
Sub Total	1,13,889	282.30	20,557	1,25,553
Check	1,13,889	282.30	20,557	1,25,553
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-
Unmetered	5,94,068	602.81	1,62,724	6,52,118
PTW: Rural Schedule (unmetered)	5,94,068	602.81	1,62,724	6,52,118
Metered	38,060	128.24	10,131	41,803
PTW: Rural Schedule (metered)	7,725	10.18	3,334	9,979
PTW: Urban Schedule (metered)	30,335	118.06	6,797	31,824
Sub Total	6,32,128	731.05	1,72,855	6,93,921
Check	6,32,128	731.05	1,72,855	6,93,921
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-
Consumers getting supply as per	1,02,226	192.70	23,227	1,39,479
Consumers getting supply other	2,17,885	296.75	13,233	1,74,502
Sub Total	3,20,111	489.45	36,460	3,13,981
Check	3,20,111	489.45	36,460	3,13,981
LMV-7: Public Water Works	-	-	-	-
Rural Schedule	16,685	100.96	631	18,031
Rural Schedule: Jal Nigam	5,625	46.50	320	4,626
Rural Schedule: Jal Sansthan	5,116	25.34	83	6,725
Rural Schedule: Other PWWs	5,944	29.11	228	6,680
Urban Schedule	60,707	273.23	2,503	68,096
Urban Schedule: Jal Nigam	6,096	35.66	200	75,687
Urban Schedule: Jal Sansthan	33,095	144.86	816	47,306

Category	Trued-Up/Audited FY 2015-16		Trued-Up/Audited FY 2016-17	
	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand
	Urban Schedule: Other PWWs	21,516	92.71	1,487
Sub Total	77,392	374.19	3,134	86,127
Check	77,392	374.19	3,134	86,127
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-
Metered	8,163	45.06	466	9,316
Metered STW	8,163	45.06	466	9,316
Unmetered	1,30,451	877.17	9,581	1,32,875
Unmetered:STW/Panch.Raj/WB/II	1,27,105	853.20	9,570	1,29,354
Unmetered: Laghu Dal Nahar above	3,346	23.97	11	3,521
Sub Total	1,38,614	922.23	10,047	1,42,191
Check	1,38,614	922.23	10,047	1,42,191
LMV-9: Temporary Supply	-	-	-	-
Metered	8,289	17.90	3,674	9,814
Metered TS: Individual residential	1,245	1.28	223	1,878
Metered TS: Others	7,044	16.62	3,451	7,936
Unmetered	194	0.09	51	82
Unmetered TS: Ceremonies	-	-	-	-
Unmetered TS: Temp shops	194	0.09	51	82
Sub Total	8,483	17.98	3,725	9,896
Check	8,483	17.98	3,725	9,896
LMV-10: Departmental Employees	-	-	-	-
LMV-10: Sub Total	70,817	131.59	23,685	74,584
Check	70,817	131.59	23,685	74,584
LMV-11: Electrical Vehicles	-	-	-	-
Multi Story Buildings	-	-	-	-
LMV-1b	-	-	-	-
HV-1b	-	-	-	-
Public Charging Station	-	-	-	-
LT	-	-	-	-
HT	-	-	-	-
Sub Total	-	-	-	-
Check	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-
Rural Schedule	386	4.03	1	236
Rural Schedule - Supply at 11 kV	236	3.79	1	236
Rural Schedule - Supply above 11	150	0.24	-	-
Urban Schedule	3,25,061	518.74	833	2,87,105
Urban Schedule - Supply at 11 kV	3,17,017	491.69	831	2,83,235
Urban Schedule - Supply above 11	8,044	27.04	2	3,870
Sub Total	3,25,447	522.77	834	2,87,341
Check	3,25,447	522.77	834	2,87,341
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-
HV2 Urban Schedule: Supply at 11	3,69,139	857.74	1,324	3,97,093
HV2 Urban Schedule: Supply above	99,240	260.47	110	85,925
HV2 Urban Schedule: Supply above	29,665	77.83	5	28,200
HV2 Urban Schedule: Supply above	23,500	9.35	3	23,500
HV2 Rural Schedule: Supply at	32,443	57.63	125	35,288
Sub Total	5,53,987	1,263.01	1,567	5,70,006
Check	5,53,987	1,263.01	1,567	5,70,006
HV-3: Railway Traction	-	-	-	-
HV3 Supply at and above 132 kV	52,700	79.72	9	61,107
HV3 Supply below 132 kV	-	0.40	-	-
HV3 For Metro traction	-	-	1	-
Sub Total	52,700	80.11	10	61,107
Check	52,700	80.11	10	61,107
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-
HV4 Supply at 11kV	12,743	36.59	15	14,763
HV4 Supply above 11kV & upto 6	12,252	66.83	8	11,389
HV4 Supply above 66 kV & upto	2,250	13.34	-	-
Sub Total	27,245	116.76	23	26,152

Form No: F9A

Name of Distribution Licensee: M)

Determination of CAGR of Energy

Category	Trued-Up/Audited		Trued-Up/Audited	
	FY 2015-16		FY 2016-17	
	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand
Check	27,245	116.76	23	26,152
Bulk Supply	-	-	-	-
Extra State Consumer	5,000	61.65	1	5,000
Grand Total	77,69,983	10,710.70	43,97,878	80,04,168
Check				

Category	Trued-Up/Audited			
	FY 2017-18			
	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
(in MU)		(in KW)	(in MU)	
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)	392.77	3,47,286	4,36,442	634.03
(up to 100 kWh/month)	392.77	3,47,286	4,36,442	634.03
Dom: Rural Schedule (unmetered)	1,542.88	10,33,639	14,50,241	1,695.07
Dom: Rural Schedule (metered) other than BPL	273.75	15,26,805	6,79,098	330.48
Dom: Supply at Single Point for Bulk Load	100.21	972	33,407	71.21
Other Metered Domestic Consumers other than BPL	2,953.47	16,51,301	25,67,132	3,181.90
Sub Total	5,263.09	45,60,003	51,66,320	5,912.69
Check	5,263.09	45,60,003	51,66,320	5,912.69
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-
Non Dom: Rural Schedule (unmetered)	44.63	12,488	29,980	40.66
Non Dom: Rural Schedule (metered)	72.82	20,109	82,923	80.34
Non Dom: Private Advertising /S	1.51	490	-	0.65
Non Dom: Other Metered Non-Domestic	864.81	3,09,989	6,94,940	958.75
Sub Total	983.77	3,43,076	8,07,843	1,080.40
Check	983.77	3,43,076	8,07,843	1,080.40
LMV-3: Public Lamps	-	-	-	-
Unmetered	106.85	2,291	41,095	91.89
Unmetered - Gram Panchayat	40.42	411	10,448	34.43
Unmetered - Nagar Palika & Nagar Panchayat	46.60	1,845	21,205	40.85
Unmetered - Nagar Nigam	19.82	35	9,442	16.62
Metered	180.61	286	54,283	185.24
Metered - Gram Panchayat	0.17	2	1,900	1.71
Metered - Nagar Palika & Nagar Panchayat	47.50	195	13,337	38.72
Metered - Nagar Nigam	132.95	89	39,046	144.81
Sub Total	287.46	2,577	95,378	277.12
Check	287.46	2,577	95,378	277.12
LMV-4: Light, fan & Power for Institutions	-	-	-	-
Inst: Public	206.13	18,280	1,06,545	212.39
Inst: Private	49.40	3,137	29,202	54.46
Sub Total	255.53	21,417	1,35,747	266.85
Check	255.53	21,417	1,35,747	266.85
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-
Unmetered	755.27	1,80,451	7,70,329	817.66
PTW: Rural Schedule (unmetered)	755.27	1,80,451	7,70,329	817.66
Metered	134.92	9,070	66,850	124.42
PTW: Rural Schedule (metered)	8.26	4,616	33,070	11.30
PTW: Urban Schedule (metered)	126.65	4,454	33,780	113.12
Sub Total	890.19	1,89,521	8,37,179	942.08
Check	890.19	1,89,521	8,37,179	942.08
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-
Consumers getting supply as per BPL	151.44	7,707	1,42,497	105.64
Consumers getting supply other than BPL	344.88	11,253	1,73,133	417.44
Sub Total	496.31	18,960	3,15,630	523.08
Check	496.31	18,960	3,15,630	523.08
LMV-7: Public Water Works	-	-	-	-
Rural Schedule	73.17	725	19,003	78.59
Rural Schedule: Jal Nigam	28.70	343	6,713	24.71
Rural Schedule: Jal Sansthan	15.69	123	6,265	21.79
Rural Schedule: Other PWWs	28.78	259	6,025	32.09
Urban Schedule	306.36	2,478	77,671	309.34
Urban Schedule: Jal Nigam	34.53	219	10,974	78.91
Urban Schedule: Jal Sansthan	189.13	863	54,304	222.77

Category	Trued-Up/Audited			
	FY 2017-18			
	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Urban Schedule: Other PWWs	82.70	1,396	12,393	59.66
Sub Total	379.53	3,203	96,674	387.93
Check	379.53	3,203	96,674	387.93
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-
Metered	60.03	302	7,558	84.06
Metered STW	60.03	302	7,558	84.06
Unmetered	743.51	9,859	1,55,392	803.28
Unmetered:STW/Panch.Raj/WB/II	711.20	9,859	1,51,954	783.99
Unmetered: Laghu Dal Nahar above	32.31	-	3,438	19.29
Sub Total	803.54	10,161	1,62,950	887.34
Check	803.54	10,161	1,62,950	887.34
LMV-9: Temporary Supply	-	-	-	-
Metered	24.97	11	11,611	28.80
Metered TS: Individual residential	1.93	1	1,149	2.72
Metered TS: Others	23.04	10	10,462	26.08
Unmetered	0.16	-	115	0.30
Unmetered TS: Ceremonies	-	-	-	0.05
Unmetered TS: Temp shops	0.16	-	115	0.26
Sub Total	25.13	11	11,726	29.11
Check	25.13	11	11,726	29.11
LMV-10: Departmental Employees	-	-	-	-
LMV-10: Sub Total	129.79	24,991	72,984	142.12
Check	129.79	24,991	72,984	142.12
LMV-11: Electrical Vehicles	-	-	-	-
Multi Story Buildings	-	-	-	-
LMV-1b	-	-	-	-
HV-1b	-	-	-	-
Public Charging Station	-	-	-	-
LT	-	-	-	-
HT	-	-	-	-
Sub Total	-	-	-	-
Check	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-
Rural Schedule	7.01	1,152	236	0.22
Rural Schedule - Supply at 11 kV	4.00	1,101	236	0.21
Rural Schedule - Supply above 11	3.02	51	-	0.02
Urban Schedule	553.97	-	3,15,194	534.86
Urban Schedule - Supply at 11 kV	538.42	-	3,11,314	528.33
Urban Schedule - Supply above 11	15.55	-	3,880	6.53
Sub Total	560.98	1,152	3,15,430	535.09
Check	560.98	1,152	3,15,430	535.09
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-
HV2 Urban Schedule: Supply at 11	877.96	1,427	4,24,211	1,046.74
HV2 Urban Schedule: Supply above	276.70	56	83,106	229.69
HV2 Urban Schedule: Supply above	73.75	4	28,200	58.71
HV2 Urban Schedule: Supply above	11.30	7	23,500	16.74
HV2 Rural Schedule: Supply at	62.44	3	31,210	75.55
Sub Total	1,302.16	1,497	5,90,227	1,427.42
Check	1,302.16	1,497	5,90,227	1,427.42
HV-3: Railway Traction	-	-	-	-
HV3 Supply at and above 132 kV	115.21	9	1,54,715	115.38
HV3 Supply below 132 kV	-	-	-	3.70
HV3 For Metro traction	1.37	1	6,000	-
Sub Total	116.58	10	1,60,715	119.09
Check	116.58	10	1,60,715	119.09
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-
HV4 Supply at 11kV	37.51	17	12,469	68.45
HV4 Supply above 11kV & upto 6	63.91	7	15,144	58.12
HV4 Supply above 66 kV & upto	11.10	-	-	1.00
Sub Total	112.52	24	27,613	127.57

Form No: F9A

Name of Distribution Licensee: M)

Determination of CAGR of Energy

Category	Trued-Up/Audited			
	FY 2017-18			
	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check	112.52	24	27,613	127.57
Bulk Supply	-	-	-	-
Extra State Consumer	59.20	1	5,000	64.61
Grand Total	11,665.77	51,76,604	88,01,416	12,722.47
Check				

Category	Trued-Up/Audited			
	FY 2018-19			
	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)	3,93,506	3,46,207	607.09	7,60,984
(up to 100 kWh/month)	3,93,506	3,46,207	607.09	7,60,984
Dom: Rural Schedule (unmetered)	8,06,848	11,37,015	1,805.68	4,51,025
Dom: Rural Schedule (metered) other than BPL	35,71,748	13,10,193	730.31	40,63,646
Dom: Supply at Single Point for Bulk Load	1,091	92,767	62.42	617
Other Metered Domestic Consumers other than BPL	16,60,387	29,59,827	3,557.25	18,53,261
Sub Total	64,33,580	58,46,011	6,762.74	71,29,533
Check	64,33,580	58,46,011	6,762.74	71,29,533
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-
Non Dom: Rural Schedule (unmetered)	11,745	18,475	40.03	10,370
Non Dom: Rural Schedule (metered)	25,800	44,663	106.30	33,415
Non Dom: Private Advertising /S	489	1,134	4.11	388
Non Dom: Other Metered Non-Industrial	3,31,833	8,98,057	1,016.92	3,19,093
Sub Total	3,69,867	9,62,330	1,167.36	3,63,266
Check	3,69,867	9,62,330	1,167.36	3,63,266
LMV-3: Public Lamps	-	-	-	-
Unmetered	2,100	45,272	132.58	1,000
Unmetered - Gram Panchayat	545	11,389	37.54	513
Unmetered - Nagar Palika & Nagar Panchayat	1,520	29,644	66.76	453
Unmetered - Nagar Nigam	35	4,239	28.28	34
Metered	350	59,840	182.54	403
Metered - Gram Panchayat	2	43	3.33	2
Metered - Nagar Palika & Nagar Panchayat	253	14,908	36.04	302
Metered - Nagar Nigam	95	44,889	143.17	99
Sub Total	2,450	1,05,112	315.12	1,403
Check	2,450	1,05,112	315.12	1,403
LMV-4: Light, fan & Power for Institutions	-	-	-	-
Inst: Public	18,479	88,006	258.83	18,397
Inst: Private	3,225	22,557	66.31	4,271
Sub Total	21,704	1,10,563	325.14	22,668
Check	21,704	1,10,563	325.14	22,668
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-
Unmetered	1,98,701	7,75,690	1,000.88	2,12,975
PTW: Rural Schedule (unmetered)	1,98,701	7,75,690	1,000.88	2,12,975
Metered	11,056	44,056	183.34	13,179
PTW: Rural Schedule (metered)	5,993	21,861	44.40	5,721
PTW: Urban Schedule (metered)	5,063	22,194	138.93	7,458
Sub Total	2,09,757	8,19,746	1,184.22	2,26,154
Check	2,09,757	8,19,746	1,184.22	2,26,154
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-
Consumers getting supply as per BPL	7,451	62,758	138.10	10,372
Consumers getting supply other than BPL	11,361	1,79,202	408.60	11,097
Sub Total	18,812	2,41,960	546.69	21,469
Check	18,812	2,41,960	546.69	21,469
LMV-7: Public Water Works	-	-	-	-
Rural Schedule	1,030	29,870	108.97	1,033
Rural Schedule: Jal Nigam	452	9,907	32.91	453
Rural Schedule: Jal Sansthan	246	11,768	33.62	250
Rural Schedule: Other PWWs	332	8,195	42.44	330
Urban Schedule	2,404	1,10,356	375.09	2,556
Urban Schedule: Jal Nigam	144	12,907	40.88	81
Urban Schedule: Jal Sansthan	863	72,209	279.95	132
				913

Category	Trued-Up/Audited			
	FY 2018-19			
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers
Urban Schedule: Other PWWs	1,397	25,240	54.26	1,511
Sub Total	3,434	1,40,226	484.06	3,589
Check	3,434	1,40,226	484.06	3,589
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-
Metered	127	4,846	107.21	747
Metered STW	127	4,846	107.21	747
Unmetered	9,272	1,80,036	1,162.80	9,218
Unmetered:STW/Panch.Raj/WB/II	9,272	1,76,795	1,137.26	9,218
Unmetered: Laghu Dal Nahar above	-	3,241	25.53	-
Sub Total	9,399	1,84,882	1,270.01	9,965
Check	9,399	1,84,882	1,270.01	9,965
LMV-9: Temporary Supply	-	-	-	-
Metered	76	326	35.32	5,343
Metered TS: Individual residential	33	2	2.35	683
Metered TS: Others	43	324	32.97	4,660
Unmetered	-	-	0.15	5
Unmetered TS: Ceremonies	-	-	-	-
Unmetered TS: Temp shops	-	-	0.15	5
Sub Total	76	326	35.46	5,348
Check	76	326	35.46	5,348
LMV-10: Departmental Employees	-	-	-	-
LMV-10: Sub Total	26,245	76,268	148.54	26,628
Check	26,245	76,268	148.54	26,628
LMV-11: Electrical Vehicles	-	-	-	-
Multi Story Buildings	-	-	-	-
LMV-1b	-	-	-	-
HV-1b	-	-	-	-
Public Charging Station	-	-	-	-
LT	-	-	-	-
HT	-	-	-	-
Sub Total	-	-	-	-
Check	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-
Rural Schedule	-	3,81,208	0.31	27
Rural Schedule - Supply at 11 kV	-	3,01,669	0.31	23
Rural Schedule - Supply above 11	-	79,539	-	4
Urban Schedule	1,298	-	584.43	1,131
Urban Schedule - Supply at 11 kV	1,226	-	582.19	1,126
Urban Schedule - Supply above 11	72	-	2.24	5
Sub Total	1,298	3,81,208	584.74	1,158
Check	1,298	3,81,208	584.74	1,158
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	1,552	4,15,597	1,166.51	1,680
HV2 Urban Schedule: Supply above 11 kV	60	1,01,994	235.08	58
HV2 Urban Schedule: Supply above 33 kV	6	27,750	45.87	6
HV2 Urban Schedule: Supply above 66 kV	15	934	40.49	15
HV2 Rural Schedule: Supply at 11 kV	74	489	69.56	250
Sub Total	1,707	5,46,764	1,557.49	2,009
Check	1,707	5,46,764	1,557.49	2,009
HV-3: Railway Traction	-	-	-	-
HV3 Supply at and above 132 kV	-	1,63,513	132.54	-
HV3 Supply below 132 kV	5	-	-	-
HV3 For Metro traction	1	6,000	0.35	2
Sub Total	6	1,69,513	132.89	2
Check	6	1,69,513	132.89	2
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-
HV4 Supply at 11kV	27	15,204	91.64	9
HV4 Supply above 11kV & upto 66 kV	16	12,894	86.21	1
HV4 Supply above 66 kV & upto 132 kV	-	-	-	-
Sub Total	43	28,098	177.85	10

Form No: F9A

Name of Distribution Licensee: M

Determination of CAGR of Energy

Category	Trued-Up/Audited			
	FY 2018-19			
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers
Check	43	28,098	177.85	10
Bulk Supply	-	-	-	-
Extra State Consumer	1	5,000	66.70	1
Grand Total	70,98,379	96,18,007	14,759.01	78,13,203
Check				

Category	Trued-Up/Audited		Trued-Up/Audited		
	FY 2019-20		FY 2020-21		
	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)
LMV-1: Domestic Light, Fan & Power			1,20,000		
Life Line Consumers (both Rural and Urban)	3,93,029	576.75	10,39,160	45,33,444	950.02
(up to 100 kWh/month)	3,93,029	576.75	10,39,160	45,33,444	950.02
Dom: Rural Schedule (unmetered)	8,90,103	2,052.43	3,95,705	1,30,545	1,660.35
Dom: Rural Schedule (metered) other than BPL	33,57,465	1,435.22	43,53,825	15,33,038	2,020.30
Dom: Supply at Single Point for Bulk Load	1,03,930	432.94	109	42,527	229.74
Other Metered Domestic Consumers other than BPL	30,25,917	3,860.68	15,54,793	33,91,582	3,680.28
Sub Total	77,70,444	8,358.02	73,43,592	96,31,136	8,540.68
Check	77,70,444	8,358.02	73,43,592	-	-
LMV-2: Non Domestic Light, Fan & Power	-	-	-	-	-
Non Dom: Rural Schedule (unmetered)	17,220	34.60	3,913	3,561	35.11
Non Dom: Rural Schedule (metered)	56,757	76.12	58,274	2,87,197	201.30
Non Dom: Private Advertising / Signage	1,127	1.76	6	2	2.01
Non Dom: Other Metered Non-Domestic	9,70,645	1,544.30	3,21,462	9,20,129	1,020.20
Sub Total	10,45,749	1,656.78	3,83,655	12,10,889	1,258.62
Check	10,45,749	1,656.78	3,83,655	-	-
LMV-3: Public Lamps	-	-	-	-	-
Unmetered	41,812	148.91	726	15,714	139.44
Unmetered - Gram Panchayat	9,685	40.52	475	2,639	32.10
Unmetered - Nagar Palika & Nagar Panchayat	26,363	85.48	221	12,842	87.41
Unmetered - Nagar Nigam	5,764	22.91	30	233	19.93
Metered	55,693	221.34	434	60,517	229.74
Metered - Gram Panchayat	30	0.53	5	141	0.09
Metered - Nagar Palika & Nagar Panchayat	11,779	54.56	310	14,244	51.50
Metered - Nagar Nigam	43,884	166.24	119	46,132	178.15
Sub Total	97,505	370.24	1,160	76,231	369.19
Check	97,505	370.24	1,160	-	-
LMV-4: Light, fan & Power for Institutions	-	-	-	-	-
Inst: Public	94,289	228.73	23,780	1,31,205	250.87
Inst: Private	24,403	34.49	3,128	38,607	50.05
Sub Total	1,18,693	263.23	26,908	1,69,812	300.92
Check	1,18,693	263.23	26,908	-	-
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-	-
Unmetered	8,66,966	1,439.29	2,27,588	12,84,036	1,520.88
PTW: Rural Schedule (unmetered)	8,66,966	1,439.29	2,27,588	12,84,036	1,520.88
Metered	53,693	56.61	7,825	3,02,681	99.03
PTW: Rural Schedule (metered)	29,469	32.32	2,835	2,83,052	48.99
PTW: Urban Schedule (metered)	24,223	24.29	4,990	19,629	50.04
Sub Total	9,20,658	1,495.90	2,35,413	15,86,717	1,619.91
Check	9,20,658	1,495.90	2,35,413	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-	-
Consumers getting supply as per Rural Schedule	62,833	84.87	9,555	1,23,945	145.70
Consumers getting supply other than Rural Schedule	1,86,679	304.08	17,766	2,12,113	310.28
Sub Total	2,49,512	388.96	27,321	3,36,058	455.98
Check	2,49,512	388.96	27,321	-	-
LMV-7: Public Water Works	-	-	-	-	-
Rural Schedule	32,020	150.53	988	25,440	112.10
Rural Schedule: Jal Nigam	13,755	51.04	399	11,447	44.95
Rural Schedule: Jal Sansthan	12,154	54.54	231	6,176	34.20
Rural Schedule: Other PWWs	6,111	44.95	358	7,817	32.95
Urban Schedule	69,379	467.33	2,639	72,617	344.36
Urban Schedule: Jal Nigam	6,415	33.19	83	7,761	17.53
Urban Schedule: Jal Sansthan	50,317	350.98	1,046	50,509	242.11

Category	Trued-Up/Audited		Trued-Up/Audited		
	FY 2019-20		FY 2020-21		
	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Urban Schedule: Other PWWs	12,647	83.16	1,510	14,347	84.72
Sub Total	1,01,399	617.86	3,627	98,057	456.46
Check	1,01,399	617.86	3,627	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	-
Metered	2,546	87.99	2,847	46,341	23.05
Metered STW	2,546	87.99	2,847	46,341	23.05
Unmetered	1,47,599	1,233.35	7,868	1,10,936	948.08
Unmetered:STW/Panch.Raj/WB/II	1,47,599	1,208.65	7,865	1,10,823	936.78
Unmetered: Laghu Dal Nahar above 100 HP	-	24.70	3	113	11.31
Sub Total	1,50,145	1,321.34	10,715	1,57,277	971.13
Check	1,50,145	1,321.34	10,715	-	-
LMV-9: Temporary Supply	-	-	-	-	-
Metered	552	0.52	6,171	23,479	1.56
Metered TS: Individual residential	66	0.01	918	1,048	0.07
Metered TS: Others	486	0.51	5,253	22,431	1.49
Unmetered	-	-	10	168	-
Unmetered TS: Ceremonies	-	-	-	2	-
Unmetered TS: Temp shops	-	-	10	166	-
Sub Total	552	0.52	6,181	23,647	1.56
Check	552	0.52	6,181	-	-
LMV-10: Departmental Employees	-	-	-	-	-
LMV-10: Sub Total	83,815	148.42	24,430	80,755	151.50
Check	83,815	148.42	24,430	-	-
LMV-11: Electrical Vehicles	-	-	-	-	-
Multi Story Buildings	-	-	-	-	-
LMV-1b	-	-	-	-	-
HV-1b	-	-	-	-	-
Public Charging Station	-	-	-	5,919	-
LT	-	-	-	522	-
HT	-	-	-	5,397	-
Sub Total	-	-	-	-	-
Check	-	-	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-
Rural Schedule	-	714.66	42	21,709	-
Rural Schedule - Supply at 11 kV	-	591.81	38	19,059	-
Rural Schedule - Supply above 11 kV	-	122.84	4	2,650	-
Urban Schedule	4,15,494	-	1,302	4,58,335	835.09
Urban Schedule - Supply at 11 kV	3,23,067	-	1,297	4,57,325	670.05
Urban Schedule - Supply above 11 kV	92,427	-	5	1,010	165.04
Sub Total	4,15,494	714.66	1,344	4,80,044	835.09
Check	4,15,494	714.66	1,344	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	4,48,130	1,018.07	1,787	5,36,845	1,165.05
HV2 Urban Schedule: Supply above 11 kV	1,03,498	217.94	36	83,313	304.88
HV2 Urban Schedule: Supply above 11 kV	43,500	38.83	13	19,302	51.58
HV2 Urban Schedule: Supply above 11 kV	2,168	1.43	2	14,039	12.05
HV2 Rural Schedule: Supply at 11 kV	12,649	0.35	363	2,08,776	46.52
Sub Total	6,09,944	1,276.63	2,201	8,62,275	1,580.08
Check	6,09,944	1,276.63	2,201	-	-
HV-3: Railway Traction	-	-	-	-	-
HV3 Supply at and above 132 kV	-	186.56	-	-	-
HV3 Supply below 132 kV	28,400	-	-	-	15.00
HV3 For Metro traction	8,000	9.89	2	9,900	27.30
Sub Total	36,400	196.45	2	9,900	42.30
Check	36,400	196.45	2	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	-	-
HV4 Supply at 11kV	25,091	74.20	20	21,353	63.53
HV4 Supply above 11kV & upto 66 kV	5,851	83.10	13	7,344	21.68
HV4 Supply above 66 kV & upto 132 kV	-	-	-	-	-
Sub Total	30,942	157.30	33	28,697	85.20

Form No: F9A

Name of Distribution Licensee: M

Determination of CAGR of Energy

Category	Trued-Up/Audited		Trued-Up/Audited		
	FY 2019-20		FY 2020-21		
	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check	30,942	157.30	33	-	-
Bulk Supply	-	-	-	-	-
Extra State Consumer	5,000	41.04	1	5,000	28.92
Grand Total	1,16,36,252	17,007.33	80,66,583	-	-
Check					

Category	Trued-Up/Audited			CAGR		
	FY 2021-22			No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)
	No. of consumers	Connected load/ contracted demand (in KW)	Total Energy Sales (in MU)			
LMV-1: Domestic Light, Fan & Power	1,20,000					
Life Line Consumers (both Rural and Urban)	47,58,358	49,35,782	4,029.48	39.00%	36.06%	49.61%
(up to 100 kWh/month)	47,58,358	49,35,782	4,029.48	39.00%	36.06%	49.61%
Dom: Rural Schedule (unmetered)	1,04,132	1,05,737	182.71	-29.24%	-31.58%	-22.70%
Dom: Rural Schedule (metered) other than BPL	14,01,091	13,46,019	3,309.20	12.40%	22.76%	44.56%
Dom: Supply at Single Point for Bulk Load	101	23,256	61.24	12.24%	-5.37%	-4.11%
Other Metered Domestic Consumers other than BPL	16,62,298	37,55,568	5,562.21	4.02%	8.15%	10.33%
Sub Total	79,25,980	1,01,66,362	13,144.84	12.26%	11.99%	16.64%
Check	79,25,980	1,01,66,362	13,144.84	12.26%	11.99%	16.64%
LMV-2: Non Domestic Light, Fan & Power	-	-	-	0.00%	0.00%	0.00%
Non Dom: Rural Schedule (unmetered)	1,925	-	-	-28.20%	-100.00%	-100.00%
Non Dom: Rural Schedule (metered)	98,976	3,08,759	431.56	23.56%	24.44%	31.90%
Non Dom: Private Advertising / Signage	1	2	0.00	0.00%	0.00%	-70.02%
Non Dom: Other Metered Non-Domestic	3,17,930	10,31,520	1,439.71	3.78%	6.75%	8.20%
Sub Total	4,18,832	13,40,281	1,871.28	5.53%	8.36%	10.45%
Check	4,18,832	13,40,281	1,871.28	5.53%	8.36%	10.45%
LMV-3: Public Lamps	-	-	-	0.00%	0.00%	0.00%
Unmetered	446	17,872	60.93	-23.93%	-8.72%	-9.10%
Unmetered - Gram Panchayat	201	2,762	9.33	-9.99%	-19.15%	-18.87%
Unmetered - Nagar Palika & Nagar Panchayat	228	12,061	44.12	-29.22%	-3.78%	-4.93%
Unmetered - Nagar Nigam	17	3,049	7.48	-12.70%	-8.84%	-9.98%
Metered	418	52,921	230.69	14.30%	2.72%	2.88%
Metered - Gram Panchayat	6	764	1.82	10.41%	0.00%	55.20%
Metered - Nagar Palika & Nagar Panchayat	134	7,890	45.31	4.88%	-6.02%	-1.96%
Metered - Nagar Nigam	278	44,267	183.56	23.07%	4.91%	4.27%
Sub Total	864	70,793	291.62	-17.02%	-1.32%	-0.77%
Check	864	70,793	291.62	-17.02%	-1.32%	-0.77%
LMV-4: Light, fan & Power for Institutions	-	-	-	0.00%	0.00%	0.00%
Inst: Public	32,534	1,42,741	245.13	9.44%	6.96%	1.37%
Inst: Private	3,291	40,425	54.75	3.98%	7.25%	-1.15%
Sub Total	35,825	1,83,166	299.88	8.83%	7.02%	0.87%
Check	35,825	1,83,166	299.88	8.83%	7.02%	0.87%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	0.00%	0.00%	0.00%
Unmetered	2,04,950	3,27,424	550.07	4.38%	-8.16%	-1.30%
PTW: Rural Schedule (unmetered)	2,04,950	3,27,424	550.07	4.38%	-8.16%	-1.30%
Metered	57,649	11,40,666	1,976.82	29.53%	62.54%	47.81%
PTW: Rural Schedule (metered)	54,189	11,05,862	1,936.12	52.95%	103.22%	111.63%
PTW: Urban Schedule (metered)	3,460	34,804	40.70	-8.93%	1.98%	-14.11%
Sub Total	2,62,599	14,68,090	2,526.90	7.22%	12.79%	19.38%
Check	2,62,599	14,68,090	2,526.90	7.22%	12.79%	19.38%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	0.00%	0.00%	0.00%
Consumers getting supply as per BPL	11,474	1,07,369	149.30	-9.27%	0.70%	-3.58%
Consumers getting supply other than BPL	19,405	2,29,883	374.36	5.63%	0.77%	3.37%
Sub Total	30,879	3,37,252	523.66	-2.13%	0.75%	0.97%
Check	30,879	3,37,252	523.66	-2.13%	0.75%	0.97%
LMV-7: Public Water Works	-	-	-	0.00%	0.00%	0.00%
Rural Schedule	1,275	29,946	128.01	11.13%	8.71%	3.45%
Rural Schedule: Jal Nigam	570	15,117	55.41	14.13%	15.17%	2.54%
Rural Schedule: Jal Sansthan	270	3,936	28.62	13.11%	-3.68%	1.75%
Rural Schedule: Other PWWs	435	10,893	43.98	7.11%	9.04%	6.07%
Urban Schedule	2,693	70,432	421.42	7.90%	2.15%	6.39%
Urban Schedule: Jal Nigam	69	7,439	22.41	-16.75%	2.89%	876.42%
Urban Schedule: Jal Sansthan	1,145	39,549	248.50	6.07%	2.58%	8.02%

Category	Trued-Up/Audited			CAGR		
	FY 2021-22			No. of consumers	Connected load/ contracted demand	Total Energy Sales
	No. of consumers	Connected load/ contracted demand	Total Energy Sales			
Urban Schedule: Other PWWs	1,479	23,444	150.51	14.45%	1.23%	7.17%
Sub Total	3,968	1,00,378	549.43	8.85%	3.79%	5.64%
Check	3,968	1,00,378	549.43	8.85%	3.79%	5.64%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	0.00%	0.00%	0.00%
Metered	3,188	1,00,873	555.30	28.44%	43.22%	43.16%
Metered STW	3,188	1,00,873	555.30	28.44%	43.22%	43.16%
Unmetered	7,514	40,041	229.13	-3.09%	-15.53%	-17.45%
Unmetered:STW/Panch.Raj/WB/II	7,511	39,928	228.87	-3.08%	-15.25%	-17.14%
Unmetered: Laghu Dal Nahar above 100 HP	3	113	0.26	-15.80%	-38.37%	-47.70%
Sub Total	10,702	1,40,914	784.43	1.10%	0.24%	-2.29%
Check	10,702	1,40,914	784.43	1.10%	0.24%	-2.29%
LMV-9: Temporary Supply	-	-	-	0.00%	0.00%	0.00%
Metered	8,586	26,193	36.46	18.54%	17.86%	10.70%
Metered TS: Individual residential	462	3,112	2.93	12.95%	13.98%	12.58%
Metered TS: Others	8,124	23,081	33.53	18.93%	18.48%	10.55%
Unmetered	38	30	1.04	5.57%	-23.41%	42.75%
Unmetered TS: Ceremonies	1	-	-	0.00%	0.00%	0.00%
Unmetered TS: Temp shops	37	30	1.04	5.17%	-23.41%	42.75%
Sub Total	8,624	26,223	37.50	18.44%	17.49%	11.07%
Check	8,624	26,223	37.50	18.44%	17.49%	11.07%
LMV-10: Departmental Employees	-	-	-	0.00%	0.00%	0.00%
LMV-10: Sub Total	24,843	48,155	142.10	0.10%	-5.36%	1.10%
Check	24,843	48,155	142.10	0.10%	-5.36%	1.10%
LMV-11: Electrical Vehicles	-	-	-	0.00%	0.00%	0.00%
Multi Story Buildings	-	-	-	0.00%	0.00%	0.00%
LMV-1b	-	-	-	0.00%	0.00%	0.00%
HV-1b	-	-	-	0.00%	0.00%	0.00%
Public Charging Station	28	8,345	7.22	0.00%	0.00%	0.00%
LT	23	2,576	1.62	0.00%	0.00%	0.00%
HT	5	5,769	5.60	0.00%	0.00%	0.00%
Sub Total	28	-	7.22	0.00%	0.00%	0.00%
Check	28	8,345	7.22	0.00%	0.00%	0.00%
HV-1: Non-Industrial Bulk Loads	-	-	-	0.00%	0.00%	0.00%
Rural Schedule	60	22,540	33.60	79.48%	78.79%	35.37%
Rural Schedule - Supply at 11 kV	56	19,890	29.02	77.72%	88.41%	33.74%
Rural Schedule - Supply above 11 kV	4	2,650	4.58	0.00%	50.72%	52.32%
Urban Schedule	1,381	4,86,418	905.18	9.03%	5.93%	8.28%
Urban Schedule - Supply at 11 kV	1,373	4,83,736	901.90	8.98%	6.22%	9.05%
Urban Schedule - Supply above 11 kV	8	2,682	3.27	21.90%	-14.52%	-26.04%
Sub Total	1,441	5,08,958	938.78	9.67%	6.60%	8.72%
Check	1,441	5,08,958	938.78	9.67%	6.60%	8.72%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	0.00%	0.00%	0.00%
HV2 Urban Schedule: Supply at 11 kV	1,796	6,11,809	1,307.94	5.54%	7.48%	6.21%
HV2 Urban Schedule: Supply above 11 kV	39	58,962	173.72	-13.88%	-7.17%	-5.62%
HV2 Urban Schedule: Supply above 11 kV	13	39,797	128.34	14.63%	4.29%	7.41%
HV2 Urban Schedule: Supply above 11 kV	3	5,039	11.10	0.00%	-19.75%	2.49%
HV2 Rural Schedule: Supply at 11 kV	512	1,80,930	354.20	19.99%	27.83%	29.62%
Sub Total	2,363	8,96,537	1,975.30	6.78%	7.12%	6.60%
Check	2,363	8,96,537	1,975.30	6.78%	7.12%	6.60%
HV-3: Railway Traction	-	-	-	0.00%	0.00%	0.00%
HV3 Supply at and above 132 kV	-	-	-	-100.00%	-100.00%	-100.00%
HV3 Supply below 132 kV	-	-	-	0.00%	0.00%	-100.00%
HV3 For Metro traction	2	12,000	31.11	0.00%	0.00%	0.00%
Sub Total	2	12,000	31.11	-17.97%	-19.05%	-12.64%
Check	2	12,000	31.11	-17.97%	-19.05%	-12.64%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-	0.00%	0.00%	0.00%
HV4 Supply at 11kV	19	19,875	53.51	0.78%	6.56%	5.58%
HV4 Supply above 11kV & upto 66 kV	14	7,343	24.76	12.87%	-7.05%	-13.23%
HV4 Supply above 66 kV & upto 132 kV	-	-	-	0.00%	-100.00%	100.00%
Sub Total	33	27,218	78.27	4.65%	-0.01%	-5.55%

Form No: F9A

Name of Distribution Licensee: M

Determination of CAGR of Energy

Category	Trued-Up/Audited			CAGR		
	FY 2021-22					
	No. of consumers	Connected load/ contracted demand	Total Energy Sales	No. of consumers	Connected load/ contracted demand	Total Energy Sales
Check	33	27,218	78.27	4.65%	-0.01%	-5.55%
Bulk Supply	-	-	-	0.00%	0.00%	0.00%
Extra State Consumer	1	5,000	25.80	0.00%	0.00%	-11.70%
Grand Total	87,26,984	1,53,39,672	23,228.10	11.49%	10.20%	11.69%
Check						

No of years

7

Particulars	Unit of measurement	Past years Data		True- Up		
		FY	FY 2019-20	FY 2021-22		
		Trued-Up	Trued- Up	Approved (in TO)	Audited	Claimed
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)						
Dom: Rural Schedule (unmetered)						
Dom: Rural Schedule (metered) other than BPL						
<i>0-100 kWh/month</i>						
<i>101-150 kWh/month</i>						
<i>151-300 kWh/month</i>						
<i>301-500 kWh/month</i>						
<i>Above 500 kWh/Month (starting from 501 unit)</i>						
Dom: Supply at Single Point for Bulk Load						
Other Metered Domestic Consumers other than BPL						
<i>0-100 kWh/month</i>						
<i>101-150 kWh/month</i>						
<i>151-300 kWh/month</i>						
<i>301-500 kWh/month</i>						
<i>Above 500 kWh/Month (starting from 501 unit)</i>						
Sub Total						
LMV-2: Non Domestic Light, Fan & Power						
Non Dom: Rural Schedule (unmetered)						
Non Dom: Rural Schedule (metered)						
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign						
Non Dom: Other Metered Non-Domestic Supply						
Load upto 2 kW						
<i>Upto 300 kWh / month</i>						
<i>301 – 1000 kWh / month</i>						
<i>Above 1000 kWh/Month</i>						
Above 2 kW to 4 kW						
<i>Upto 300 kWh / month</i>						
<i>301 – 1000 kWh / month</i>						
<i>Above 1000 kWh/Month</i>						
Above 4 kW						
<i>Upto 300 kWh / month</i>						
<i>301 – 1000 kWh / month</i>						
<i>Above 1000 kWh/Month</i>						
Sub Total						
LMV-3: Public Lamps						
Unmetered						
Unmetered - Gram Panchayat						
Unmetered - Nagar Palika & Nagar Panchayat						
Unmetered - Nagar Nigam						
Metered						
Metered - Gram Panchayat						
<i>18:00 hrs - 06:00 hrs</i>						
<i>06:00 hrs - 18:00 hrs</i>						
Metered - Nagar Palika & Nagar Panchayat						
<i>18:00 hrs - 06:00 hrs</i>						
<i>06:00 hrs - 18:00 hrs</i>						
Metered - Nagar Nigam						
<i>18:00 hrs - 06:00 hrs</i>						
<i>06:00 hrs - 18:00 hrs</i>						
Sub Total						
LMV-4: Light, fan & Power for Institutions						
Inst: Public						
Inst: Public : 0 – 1000 kWh / month						
Inst: Public : 1001 – 2000 kWh / month						
Inst: Public : Above 2000 kWh / month						
Inst: Private						
Up to 3 kW						
Inst: Private : 0 – 1000 kWh / month						
Inst: Private : Above 1000 kWh / month						
Above 3 kW						

Particulars	Unit of measurement	Past years Data		True- Up		
		FY	FY 2019-20	FY 2021-22		
		Trued-Up	Trued- Up	Approv ed (in TO)	Audited	Claimed
Inst: Private : 0 – 1000 kWh / month						
Inst: Private : Above 1000 kWh / month						
Sub Total						
LMV-5: Private Tube Wells/ Pumping Sets Consumers getting supply as per "Rural Schedule"						
PTW: Rural Schedule (unmetered) (Total)						
PTW: Rural Schedule (unmetered)						
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>						
PTW: Rural Schedule (metered) (Total)						
PTW: Rural Schedule (metered)						
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>						
Consumers getting supply as per "Urban Schedule (Metered Supply)"						
PTW: Urban Schedule (metered)						
Sub Total						
LMV 6: Small and Medium Power upto 100 HP (75 kW) Consumers getting supply as per "Rural Schedule"						
<i>Up to 1000 kWh / month</i>						
<i>Up to 2000 kWh / month</i>						
<i>For above 2000 kWh / month</i>						
<i>Up to 20 kW</i>						
<i>Above 20 kW</i>						
Consumers getting supply other than "Rural Schedule"						
Summer Months (April to September)						
<i>Up to 1000 kWh / month</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						
<i>17:00 hrs to 23:00 hrs</i>						
<i>23:00 hrs to 05:00 hrs</i>						
<i>Up to 2000 kWh / month</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						
<i>17:00 hrs to 23:00 hrs</i>						
<i>23:00 hrs to 05:00 hrs</i>						
<i>For above 2000 kWh / month</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						
<i>17:00 hrs to 23:00 hrs</i>						
<i>23:00 hrs to 05:00 hrs</i>						
<i>For load upto 20 kW</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						
<i>17:00 hrs to 23:00 hrs</i>						
<i>23:00 hrs to 05:00 hrs</i>						
<i>For load above 20 kW</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						
<i>17:00 hrs to 23:00 hrs</i>						
<i>23:00 hrs to 05:00 hrs</i>						
Winter Months (October to March)						
<i>Up to 1000 kWh / month</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						
<i>17:00 hrs to 23:00 hrs</i>						
<i>23:00 hrs to 05:00 hrs</i>						
<i>Up to 2000 kWh / month</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						
<i>17:00 hrs to 23:00 hrs</i>						
<i>23:00 hrs to 05:00 hrs</i>						
<i>For above 2000 kWh / month</i>						
<i>05:00 hrs to 11:00 hrs</i>						
<i>11:00 hrs to 17:00 hrs</i>						

Particulars	Unit of measurement	Past years Data		True- Up		
		FY	FY 2019-20	FY 2021-22		
		Trued-Up	Trued- Up	Approv ed (in TO)	Audited	Claimed
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
For load upto 20 kW						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
For load above 20 kW						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Sub Total						
LMV-7: Public Water Works						
Consumers getting supply as per "Rural Schedule"						
Rural Schedule: Jal Nigam						
Rural Schedule: Jal Sansthan						
Rural Schedule: Other PWWs						
Rural Metered						
Rural Unmetered						
Consumers getting supply other than "Rural Schedule"						
Urban Schedule: Jal Nigam						
Urban Schedule: Jal Sansthan						
Urban Schedule: Other PWWs						
Urban Metered						
Urban Unmetered						
Sub Total						
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered						
Metered STW						
Unmetered						
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP						
Unmetered: Laghu Dal Nahar above 100 BHP						
Sub Total						
LMV-9: Temporary Supply						
Metered						
Metered TS: Individual residential consumers						
Metered TS: Others						
Unmetered						
Unmetered TS: Ceremonies						
Unmetered TS: Temp shops						
Sub Total						
LMV-10: Departmental Employees						
LMV-11: Electrical Vehicles						
Multi Story Buildings						
LMV-1b						
HV-1b						
Public Charging Station						
LT						
Summer Months (April to September)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						

Particulars	Unit of measurement	Past years Data		True- Up		
		FY	FY 2019-20	FY 2021-22		
		Trued-Up	Trued- Up	Approv ed (in TO)	Audited	Claimed
HT						
Summer Months (April to September)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Sub Total						
HV-1: Non-Industrial Bulk Loads						
Rural Schedule						
Rural Schedule - Supply at 11 kV						
Rural Schedule - Supply above 11 kV						
Urban Schedule						
Urban Schedule - Supply at 11 kV						
Urban Schedule - Supply above 11 kV						
Sub Total						
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.						
Supply at 11 kV						
0-2500 kVAh/month						
Above 2500 kVAh/month						
Supply above 11 kV						
0-2500 kVAh/month						
Above 2500 kVAh/month						
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels						
Supply at 11 kV						
0-2500 kVAh/month						
Above 2500 kVAh/month						
Supply above 11 kV						
0-2500 kVAh/month						
Above 2500 kVAh/month						
Sub Total						
HV-2: Large and Heavy Power above 100 BHP (75 kW)						
HV2 Urban Schedule: Supply at 11 kV						
Summer Months (April to September)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV						
Summer Months (April to September)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						

Form No:F10

Name of Distribution Licensee: MVVNL

Summary of Actual / Estimated Revenue from Sale of Power at Current Tariff

Particulars	Unit of measurement	Past years Data		True- Up		
		FY	FY 2019-20	FY 2021-22		
		Trued-Up	Trued- Up	Approved (in TO)	Audited	Claimed
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV						
Summer Months (April to September)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 132 kV						
Summer Months (April to September)						
05:00 hrs to 11:00 hrs		#REF!	14,100.43		13,707.75	13,707.75
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Rural Schedule: Supply at 11 kV						
Sub Total						
HV-3: Railway Traction						
HV3 Supply at and above 132 kV						
HV3 Supply below 132 kV						
HV3A Supply for all Voltage level (Railways)						
HV3B For Metro traction						
Sub Total						
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)						
HV4 Supply at 11kV						
HV4 Supply above 11kV & upto 66kV						
HV4 Supply above 66 kV & upto 132kV						
Sub Total						
Extra State Consumer						
Bulk Supply Consumer						
Grand Total						

Rs.Crores

APR	ARR
FY 2023-24	FY 2024-25
Revised Estimates	Projected
1,520.04	1,632.76
31.91	0.29
1,648.85	1,901.50
599.55	668.89
411.38	483.61
326.66	378.05
311.26	370.96
-	-
45.80	43.67
4,100.30	4,286.47
1,411.72	1,478.52
780.85	816.24
781.47	816.94
1,126.26	1,174.76
-	-
7,346.91	7,864.68
-	-
-	-
-	-
299.67	322.17
-	-
1,661.45	1,826.65
-	-
-	-
-	-
-	-
1,204.34	1,341.29
823.73	922.27
380.60	419.01
-	-
457.12	485.36
-	-
342.35	374.64
114.77	110.72
1,961.12	2,148.82
-	-
-	-
51.48	25.74
5.22	2.61
34.74	17.37
11.53	5.76
245.17	278.66
5.29	7.71
5.29	7.71
-	-
59.04	73.91
59.04	73.91
-	-
180.85	197.05
180.85	197.05
-	-
296.65	304.40
-	-
-	-
267.08	282.85
-	-
-	-
-	-
71.17	76.14
-	-
-	-
-	-
-	-

Rs.Crores

APR	ARR
FY 2023-24	FY 2024-25
Revised Estimates	Projected
-	-
-	-
338.25	358.99
-	-
-	-
652.96	717.50
45.66	1.34
45.66	1.34
-	-
607.29	716.16
607.29	716.16
-	-
33.10	35.05
33.10	35.05
686.06	752.55
-	-
-	-
119.50	140.69
-	-
-	-
-	-
96.36	113.13
23.14	27.56
179.64	386.39
-	193.80
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
119.05	127.62
16.79	18.00
49.47	53.03
27.66	29.66
25.13	26.94
61.72	66.18
8.66	9.28
25.64	27.49
14.40	15.44
13.03	13.97
179.64	192.59
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-

Rs.Crores

APR	ARR
FY 2023-24	FY 2024-25
Revised Estimates	Projected
-	-
-	-
118.31	126.83
19.13	20.51
49.47	53.03
27.66	29.66
22.05	23.63
61.33	65.75
9.92	10.63
25.64	27.49
14.40	15.44
11.37	12.19
299.14	527.08
-	-
-	-
449.45	451.81
-	-
-	-
-	-
448.22	449.97
1.23	1.84
601.11	669.27
-	-
-	-
-	-
599.78	667.28
1.33	1.99
1,050.55	1,121.08
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
42.85	44.86
3.19	3.33
39.67	41.53
0.11	0.06
-	-
0.11	0.06
42.97	44.92
-	-
-	-
-	-
-	-
-	-
-	-
-	-
5.60	6.16
1.31	1.44
-	-
0.09	0.10
0.27	0.30
0.16	0.17
0.14	0.15
0.65	0.72
0.11	0.12
0.27	0.30
0.16	0.17
0.12	0.13

Rs.Crores

APR	ARR
FY 2023-24	FY 2024-25
Revised Estimates	Projected
4.29	4.72
2.16	2.38
0.29	0.32
0.90	0.99
0.51	0.57
0.46	0.50
2.14	2.36
0.35	0.38
0.90	0.99
0.51	0.57
0.39	0.43
5.60	6.16
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
-	-
504.42	541.38
500.08	536.90
-	-
-	-
4.34	4.48
-	-
-	-
499.57	535.98
495.24	531.49
-	-
-	-
4.33	4.49
-	-
-	-
1,003.99	1,077.36
-	-
-	-
1,127.68	1,188.93
564.03	594.66
106.56	112.39
202.02	212.99
130.38	137.42
125.07	131.87
563.65	594.27
122.10	128.73
202.02	212.99
130.38	137.42
109.15	115.13
141.37	150.80
70.71	75.42
13.26	14.14
25.33	27.02
16.44	17.54
15.68	16.73
70.66	75.37

Rs.Crores

APR	ARR
FY 2023-24	FY 2024-25
Revised Estimates	Projected
15.31	16.33
25.33	27.02
16.44	17.54
13.59	14.49
101.47	112.70
50.75	56.37
9.50	10.54
18.18	20.19
11.82	13.14
11.26	12.50
50.72	56.33
10.99	12.20
18.18	20.19
11.82	13.14
9.73	10.80
8.20	8.46
4.10	4.23
0.78	0.80
1.47	1.52
0.95	0.98
0.91	0.94
4.10	4.23
0.89	0.92
1.47	1.52
0.95	0.98
0.79	0.82
285.46	294.49
1,664.18	1,755.38
-	-
-	-
-	-
-	-
-	-
28.20	30.76
28.20	30.76
-	-
-	-
53.27	55.84
23.77	24.92
-	-
77.03	80.76
-	-
19.96	19.96
-	-
-	-
-	-
14,820.62	16,092.90

Particulars		
	No. of consumers	Consumption- Slabwise (MU)
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)		
Dom: Rural Schedule (unmetered)		
Dom: Rural Schedule (metered) other than BPL		
0-100 kWh/month	56,98,753	4,395.35
101-150 kWh/month	208	0.82
151-300 kWh/month	14,55,764	4,191.02
301-500 kWh/month	9,03,251	1,693.38
Above 500 kWh/Month (starting from 501 unit)	3,62,901	1,159.10
Dom: Supply at Single Point for Bulk Load	1,13,491	700.07
Other Metered Domestic Consumers other than BPL	76,120	638.48
0-100 kWh/month	95	58.00
101-150 kWh/month	19,26,138	6,405.72
151-300 kWh/month	6,81,960	2,229.79
301-500 kWh/month	4,81,535	1,289.00
Above 500 kWh/Month (starting from 501 unit)	3,60,607	1,236.40
Sub Total	4,02,037	1,650.52
	90,80,958	15,050.91
	0	-
LMV-2: Non Domestic Light, Fan & Power		
Non Dom: Rural Schedule (unmetered)		
Non Dom: Rural Schedule (metered)		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		
Non Dom: Other Metered Non-Domestic Supply		
Load upto 2 kW		
Upto 300 kWh / month	1,39,091	503.10
301 - 1000 kWh / month	-	-
Above 1000 kWh/Month	-	-
Above 2 kW to 4 kW		
Upto 300 kWh / month	3,78,082	1,624.69
301 - 1000 kWh / month	2,45,753	-
Above 1000 kWh/Month	-	-
Above 4 kW		
Upto 300 kWh / month	-	-
301 - 1000 kWh / month	94,521	1,234.76
Above 1000 kWh/Month	2,79,781	820.53
Sub Total	60,493	414.23
	37,808	389.92
	34,027	271.53
	3,781	118.40
	5,17,173	2,127.79
	0	-
LMV-3: Public Lamps		
Unmetered		
Unmetered - Gram Panchayat	260	15.23
Unmetered - Nagar Palika & Nagar Panchayat	46	2.33
Unmetered - Nagar Nigam	209	11.03
Metered		
Metered - Gram Panchayat		
18:00 hrs - 06:00 hrs	479	9.44
06:00 hrs - 18:00 hrs	479	9.44
Metered - Nagar Palika & Nagar Panchayat		
18:00 hrs - 06:00 hrs	1,176	86.23
06:00 hrs - 18:00 hrs	1,176	86.23
Metered - Nagar Nigam		
18:00 hrs - 06:00 hrs	456	214.06
06:00 hrs - 18:00 hrs	456	214.06
Sub Total		
	2,371	324.97
	0	-
	53,066	275.48
LMV-4: Light, fan & Power for Institutions		
Inst: Public		
Inst: Public : 0 - 1000 kWh / month		
Inst: Public : 1001 - 2000 kWh / month		
Inst: Public : Above 2000 kWh / month		
Inst: Private		
Up to 3 kW		
Inst: Private : 0 - 1000 kWh / month		
Inst: Private : Above 1000 kWh / month		
Above 3 kW		
Inst: Private : 0 - 1000 kWh / month		
Inst: Private : Above 1000 kWh / month		
Sub Total		
	57,664	339.20
	0	-
LMV-5: Private Tube Wells/ Pumping Sets		
Consumers getting supply as per "Rural Schedule"		
PTW: Rural Schedule (unmetered) (Total)		
PTW: Rural Schedule (unmetered)	3,02,360	2,729.62
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	565	8.25
PTW: Rural Schedule (metered) (Total)		
PTW: Rural Schedule (metered)	3,01,795	2,721.37
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	3,01,795	2,721.37
Consumers getting supply as per "Urban Schedule (Metered Supply)"		
PTW: Urban Schedule (metered)	6,321	45.30
Sub Total		
	6,321	45.30
	3,08,681	2,774.92
	0	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Consumers getting supply as per "Rural Schedule"		
Up to 1000 kWh / month	11,694	166.85
Up to 2000 kWh / month	-	-
For above 2000 kWh / month	-	-
Up to 20 kW	11,141	135.03
Above 20 kW	553	31.82
Consumers getting supply other than "Rural Schedule"		
Summer Months (April to September)		
Up to 1000 kWh / month		
05:00 hrs to 11:00 hrs	23,015	437.40
11:00 hrs to 17:00 hrs	23,015	437.40
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
Up to 2000 kWh / month		
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For above 2000 kWh / month		
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For load upto 20 kW		
	18,412	142.16

Particulars		
	No. of consumers	Consumption- Slabwise (MU)
05:00 hrs to 11:00 hrs	2,976	22.98
11:00 hrs to 17:00 hrs	7,694	59.41
17:00 hrs to 23:00 hrs	3,833	29.59
23:00 hrs to 05:00 hrs	3,909	30.18
For load above 20 kW	4,603	76.55
05:00 hrs to 11:00 hrs	744	12.37
11:00 hrs to 17:00 hrs	1,924	31.99
17:00 hrs to 23:00 hrs	958	15.93
23:00 hrs to 05:00 hrs	977	16.25
Winter Months (October to March)	23,015	218.70
Up to 1000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
Up to 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For above 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For load upto 20 kW	18,412	142.16
05:00 hrs to 11:00 hrs	2,976	22.98
11:00 hrs to 17:00 hrs	7,694	59.41
17:00 hrs to 23:00 hrs	3,833	29.59
23:00 hrs to 05:00 hrs	3,909	30.18
For load above 20 kW	4,603	76.55
05:00 hrs to 11:00 hrs	744	12.37
11:00 hrs to 17:00 hrs	1,924	31.99
17:00 hrs to 23:00 hrs	958	15.93
23:00 hrs to 05:00 hrs	977	16.25
Sub Total	34,709	604.25
	0	-
LMV-7: Public Water Works	-	-
Consumers getting supply as per "Rural Schedule"	8,753	610.97
Rural Schedule: Jal Nigam	-	-
Rural Schedule: Jal Sansthan	-	-
Rural Schedule: Other PWWs	-	-
Rural Metered	8,418	568.06
Rural Unmetered	335	42.91
Consumers getting supply other than "Rural Schedule"	7,872	824.23
Urban Schedule: Jal Nigam	-	-
Urban Schedule: Jal Sansthan	-	-
Urban Schedule: Other PWWs	-	-
Urban Metered	7,537	781.22
Urban Unmetered	335	43.01
Sub Total	16,625	1,435.21
	0	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-
Metered	-	-
Metered STW	-	-
Unmetered	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-
Sub Total	-	-
	-	-
LMV-9: Temporary Supply	-	-
Metered	12,110	39.68
Metered TS: Individual residential consumers	1,734	3.19
Metered TS: Others	10,376	36.49
Unmetered	6	0.86
Unmetered TS: Ceremonies	-	-
Unmetered TS: Temp shops	6	0.86
Sub Total	12,116	40.54
	-	-
LMV-10: Departmental Employees	-	-
	-	-
LMV-11: Electrical Vehicles	-	-
Multi Story Buildings	-	-
LMV-1b	-	-
HV-1b	-	-
Public Charging Station	140	8.34
LT	132	1.87
Summer Months (April to September)	132	0.94
05:00 hrs to 11:00 hrs	21	0.15
11:00 hrs to 17:00 hrs	55	0.39
17:00 hrs to 23:00 hrs	27	0.19
23:00 hrs to 05:00 hrs	28	0.20
Winter Months (October to March)	132	0.94
05:00 hrs to 11:00 hrs	21	0.15
11:00 hrs to 17:00 hrs	55	0.39
17:00 hrs to 23:00 hrs	27	0.19
23:00 hrs to 05:00 hrs	28	0.20
HT	8	6.47
Summer Months (April to September)	8	3.23
05:00 hrs to 11:00 hrs	1	0.52
11:00 hrs to 17:00 hrs	4	1.35
17:00 hrs to 23:00 hrs	2	0.67
23:00 hrs to 05:00 hrs	2	0.69
Winter Months (October to March)	8	3.23
05:00 hrs to 11:00 hrs	1	0.52
11:00 hrs to 17:00 hrs	4	1.35
17:00 hrs to 23:00 hrs	2	0.67
23:00 hrs to 05:00 hrs	2	0.69
Sub Total	140	8.34
	0	-
HV-1: Non-Industrial Bulk Loads	-	-
Rural Schedule	78	-
Rural Schedule - Supply at 11 kV	74	-
Rural Schedule - Supply above 11 kV	4	-
Urban Schedule	1,682	-

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars		
	No. of consumers	Consumption- Slabwise (MU)
Urban Schedule - Supply at 11 kV	1,671	-
Urban Schedule - Supply above 11 kV	11	-
Sub Total	1,760	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		
Supply at 11 kV	440	541.37
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Supply above 11 kV	440	4.52
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	880	545.89
Supply at 11 kV	748	541.37
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Supply above 11 kV	132	4.52
0-2500 kVAh/month	-	-
Above 2500 kVAh/month	-	-
Sub Total	1,760	1,091.78
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11 kV	2,277	1,419.62
Summer Months (April to September)	2,277	709.81
05:00 hrs to 11:00 hrs	492	153.43
11:00 hrs to 17:00 hrs	814	253.86
17:00 hrs to 23:00 hrs	466	145.34
23:00 hrs to 05:00 hrs	504	157.17
Winter Months (October to March)	2,277	709.81
05:00 hrs to 11:00 hrs	492	153.43
11:00 hrs to 17:00 hrs	814	253.86
17:00 hrs to 23:00 hrs	466	145.34
23:00 hrs to 05:00 hrs	504	157.17
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	57	198.28
Summer Months (April to September)	57	99.14
05:00 hrs to 11:00 hrs	12	21.43
11:00 hrs to 17:00 hrs	21	35.46
17:00 hrs to 23:00 hrs	12	20.30
23:00 hrs to 05:00 hrs	13	21.95
Winter Months (October to March)	57	99.14
05:00 hrs to 11:00 hrs	12	21.43
11:00 hrs to 17:00 hrs	21	35.46
17:00 hrs to 23:00 hrs	12	20.30
23:00 hrs to 05:00 hrs	13	21.95
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	18	160.48
Summer Months (April to September)	18	80.24
05:00 hrs to 11:00 hrs	4	17.34
11:00 hrs to 17:00 hrs	7	28.70
17:00 hrs to 23:00 hrs	4	16.43
23:00 hrs to 05:00 hrs	4	17.77
Winter Months (October to March)	18	80.24
05:00 hrs to 11:00 hrs	4	17.34
11:00 hrs to 17:00 hrs	7	28.70
17:00 hrs to 23:00 hrs	4	16.43
23:00 hrs to 05:00 hrs	4	17.77
HV2 Urban Schedule: Supply above 132 kV	2	11.78
Summer Months (April to September)	2	5.89
05:00 hrs to 11:00 hrs	0	1.27
11:00 hrs to 17:00 hrs	0.77	2.11
17:00 hrs to 23:00 hrs	0.44	1.21
23:00 hrs to 05:00 hrs	0.48	1.30
Winter Months (October to March)	2.16	5.89
05:00 hrs to 11:00 hrs	0.47	1.27
11:00 hrs to 17:00 hrs	0.77	2.11
17:00 hrs to 23:00 hrs	0.44	1.21
23:00 hrs to 05:00 hrs	0.48	1.30
HV2 Rural Schedule: Supply at 11 kV	552.65	375.77
Sub Total	2,907.33	2,165.93
HV-3: Railway Traction		
HV3 Supply at and above 132 kV	-	-
HV3 Supply below 132 kV	-	-
HV3A Supply for all Voltage level (Railways)	-	-
HV3B For Metro traction	2.00	37.23
Sub Total	2.00	37.23
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV	17.14	57.99
HV4 Supply above 11kV & upto 66kV	14.99	26.87
HV4 Supply above 66 kV & upto 132kV	-	-
Sub Total	32.13	84.86
Extra State Consumer	1.00	26.51
Bulk Supply Consumer		
	-	-
	-	-
	-	-
Grand Total	1,00,35,139.80	26,112.43

Particulars	FY		
	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
LMV-1: Domestic Light, Fan & Power			
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)			
Dom: Rural Schedule (unmetered)	54,37,257.20	9.23%	3.00
Dom: Rural Schedule (metered) other than BPL	317.21	29.59%	-
<i>0-100 kWh/month</i>	18,47,375.15	25.90%	-
<i>101-150 kWh/month</i>	10,04,972.08	19.24%	3.35
<i>151-300 kWh/month</i>	3,69,475.03	35.81%	3.85
<i>301-500 kWh/month</i>	2,77,106.27	28.84%	5.00
<i>Above 500 kWh/Month (starting from 501 unit)</i>	1,95,821.77	37.22%	5.50
Dom: Supply at Single Point for Bulk Load	-	0.00%	6.00
Other Metered Domestic Consumers other than BPL	23,256.00	28.47%	7.00
<i>0-100 kWh/month</i>	41,57,752.97	17.59%	-
<i>101-150 kWh/month</i>	19,54,143.89	13.03%	5.50
<i>151-300 kWh/month</i>	8,31,550.59	17.70%	5.50
<i>301-500 kWh/month</i>	5,82,085.42	24.25%	6.00
<i>Above 500 kWh/Month (starting from 501 unit)</i>	7,89,973.06	23.85%	6.50
Sub Total	-	0.00%	7.00
	1,14,65,958.53	14.98%	-
	0.08	0.00%	-
	-	0.00%	-
	-	0.00%	-
LMV-2: Non Domestic Light, Fan & Power			
Non Dom: Rural Schedule (unmetered)	3,56,862.07	16.09%	5.50
Non Dom: Rural Schedule (metered)	-	0.00%	18.00
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	11,73,104.26	15.81%	-
Non Dom: Other Metered Non-Domestic Supply	5,16,165.87	0.00%	-
Load upto 2 kW	-	0.00%	7.50
<i>Upto 300 kWh / month</i>	-	0.00%	8.40
<i>301 - 1000 kWh / month</i>	-	0.00%	8.75
<i>Above 1000 kWh/Month</i>	-	0.00%	-
Above 2 kW to 4 kW	3,16,738.15	44.50%	-
<i>Upto 300 kWh / month</i>	6,76,294.61	13.85%	7.50
<i>301 - 1000 kWh / month</i>	1,56,609.42	30.19%	8.40
<i>Above 1000 kWh/Month</i>	-	0.00%	8.75
Above 4 kW	3,40,200.24	13.08%	-
<i>Upto 300 kWh / month</i>	-	0.00%	7.50
<i>301 - 1000 kWh / month</i>	3,26,592.23	9.49%	8.40
<i>Above 1000 kWh/Month</i>	13,608.01	99.32%	8.75
Sub Total	15,29,966.33	15.88%	-
	0.07	0.00%	-
	-	0.00%	-
	4,468.00	38.92%	-
LMV-3: Public Lamps	690.50	38.57%	-
Unmetered	3,015.25	41.76%	-
Unmetered - Gram Panchayat	762.25	27.99%	-
Unmetered - Nagar Palika & Nagar Panchayat	74,131.29	47.70%	-
Unmetered - Nagar Nigam	3,048.36	35.35%	7.50
Metered	3,048.36	35.35%	7.50
Metered - Gram Panchayat	18,475.45	53.28%	8.00
<i>18:00 hrs - 06:00 hrs</i>	18,475.45	53.28%	8.00
<i>06:00 hrs - 18:00 hrs</i>	-	0.00%	9.60
Metered - Nagar Palika & Nagar Panchayat	52,607.49	46.45%	8.50
<i>18:00 hrs - 06:00 hrs</i>	52,607.49	46.45%	8.50
<i>06:00 hrs - 18:00 hrs</i>	-	0.00%	10.20
Sub Total	78,599.29	47.20%	-
	0.07	0.00%	-
	-	0.00%	-
	1,58,870.73	19.79%	8.25
	-	0.00%	8.25
	-	0.00%	8.50
	-	0.00%	8.75
Inst: Public	46,267.84	15.72%	9.00
Up to 3 kW	-	0.00%	-
<i>Inst: Public : 0 - 1000 kWh / month</i>	-	0.00%	9.00
<i>Inst: Public : 1001 - 2000 kWh / month</i>	-	0.00%	9.30
<i>Inst: Public : Above 2000 kWh / month</i>	-	0.00%	-
Inst: Private	-	0.00%	-
Up to 3 kW	-	0.00%	9.00
<i>Inst: Private : 0 - 1000 kWh / month</i>	-	0.00%	9.30
<i>Inst: Private : Above 1000 kWh / month</i>	-	0.00%	-
Above 3 kW	-	0.00%	-
<i>Inst: Private : 0 - 1000 kWh / month</i>	-	0.00%	9.00
<i>Inst: Private : Above 1000 kWh / month</i>	-	0.00%	9.30
Sub Total	2,05,138.57	18.88%	-
	0.06	0.00%	-
	-	0.00%	-
	15,74,226.70	19.79%	-
LMV-5: Private Tube Wells/ Pumping Sets	3,274.24	28.77%	-
Consumers getting supply as per "Rural Schedule"	3,274.24	28.77%	-
PTW: Rural Schedule (unmetered) (Total)	-	0.00%	1.65
<i>PTW: Rural Schedule (unmetered)</i>	15,70,952.46	19.78%	-
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>	15,70,952.46	19.78%	2.00
PTW: Rural Schedule (metered) (Total)	-	0.00%	1.65
<i>PTW: Rural Schedule (metered)</i>	38,736.85	13.35%	-
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>	38,736.85	13.35%	6.00
Consumers getting supply as per "Urban Schedule (Metered Supply)"	16,12,963.55	19.64%	-
<i>PTW: Urban Schedule (metered)</i>	0.06	0.00%	-
Sub Total	-	0.00%	-
	1,19,670.55	15.92%	-
	-	0.00%	6.75
	-	0.00%	6.85
	-	0.00%	7.31
	93,732.79	16.45%	6.75
	25,937.76	14.00%	6.75
	2,62,035.79	19.06%	-
	2,62,035.79	9.53%	-
	-	0.00%	7.30
	-	0.00%	6.21
	-	0.00%	7.30
	-	0.00%	8.40
	-	0.00%	7.30
	-	0.00%	7.40
	-	0.00%	6.29
	-	0.00%	7.40
	-	0.00%	8.51
	-	0.00%	7.40
	-	0.00%	7.90
	-	0.00%	6.72
	-	0.00%	7.90
	-	0.00%	9.09
	-	0.00%	7.90
	1,83,425.05	8.85%	7.30

Particulars	FY		
	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVah)
			P
05:00 hrs to 11:00 hrs	29,649.91	8.85%	6.21
11:00 hrs to 17:00 hrs	76,651.50	8.85%	7.30
17:00 hrs to 23:00 hrs	38,183.57	8.85%	8.40
23:00 hrs to 05:00 hrs	38,940.06	8.85%	7.30
For load above 20 kW	78,610.74	11.12%	7.30
05:00 hrs to 11:00 hrs	12,707.11	11.12%	6.21
11:00 hrs to 17:00 hrs	32,850.64	11.12%	7.30
17:00 hrs to 23:00 hrs	16,364.39	11.12%	8.40
23:00 hrs to 05:00 hrs	16,688.60	11.12%	7.30
Winter Months (October to March)	2,62,035.79	9.53%	-
Up to 1000 kWh / month	-	0.00%	7.30
05:00 hrs to 11:00 hrs	-	0.00%	7.30
11:00 hrs to 17:00 hrs	-	0.00%	7.30
17:00 hrs to 23:00 hrs	-	0.00%	8.40
23:00 hrs to 05:00 hrs	-	0.00%	6.21
Up to 2000 kWh / month	-	0.00%	7.40
05:00 hrs to 11:00 hrs	-	0.00%	7.40
11:00 hrs to 17:00 hrs	-	0.00%	7.40
17:00 hrs to 23:00 hrs	-	0.00%	8.51
23:00 hrs to 05:00 hrs	-	0.00%	6.29
For above 2000 kWh / month	-	0.00%	7.90
05:00 hrs to 11:00 hrs	-	0.00%	7.90
11:00 hrs to 17:00 hrs	-	0.00%	7.90
17:00 hrs to 23:00 hrs	-	0.00%	9.09
23:00 hrs to 05:00 hrs	-	0.00%	6.72
For load upto 20 kW	1,83,425.05	8.85%	7.30
05:00 hrs to 11:00 hrs	29,649.91	8.85%	7.30
11:00 hrs to 17:00 hrs	76,651.50	8.85%	7.30
17:00 hrs to 23:00 hrs	38,183.57	8.85%	8.40
23:00 hrs to 05:00 hrs	38,940.06	8.85%	6.21
For load above 20 kW	78,610.74	11.12%	7.30
05:00 hrs to 11:00 hrs	12,707.11	11.12%	7.30
11:00 hrs to 17:00 hrs	32,850.64	11.12%	7.30
17:00 hrs to 23:00 hrs	16,364.39	11.12%	8.40
23:00 hrs to 05:00 hrs	16,688.60	11.12%	6.21
Sub Total	3,81,706.34	18.07%	-
	0.07	0.00%	-
LMV-7: Public Water Works	-	0.00%	-
Consumers getting supply as per "Rural Schedule"	1,27,611.97	54.65%	-
Rural Schedule: Jal Nigam	-	0.00%	7.96
Rural Schedule: Jal Sansthan	-	0.00%	7.96
Rural Schedule: Other PWWs	-	0.00%	7.96
Rural Metered	1,22,620.97	52.88%	7.86
Rural Unmetered	4,991.00	98.15%	-
Consumers getting supply other than "Rural Schedule"	1,42,420.68	66.07%	-
Urban Schedule: Jal Nigam	-	0.00%	8.60
Urban Schedule: Jal Sansthan	-	0.00%	8.60
Urban Schedule: Other PWWs	-	0.00%	8.60
Urban Metered	1,37,401.43	64.91%	8.50
Urban Unmetered	5,019.25	97.82%	-
Sub Total	2,70,032.65	60.67%	-
	0.05	0.00%	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-
Metered	-	0.00%	-
Metered STW	-	0.00%	8.50
Unmetered	-	0.00%	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	0.00%	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	0.00%	-
Sub Total	-	0.00%	-
	-	0.00%	-
LMV-9: Temporary Supply	-	0.00%	-
Metered	28,052.70	16.15%	-
Metered TS: Individual residential consumers	3,332.95	10.93%	8.00
Metered TS: Others	24,719.75	16.85%	9.00
Unmetered	7.50	1303.82%	-
Unmetered TS: Ceremonies	-	0.00%	-
Unmetered TS: Temp shops	7.50	1303.82%	-
Sub Total	28,060.20	16.49%	-
	-	0.00%	-
LMV-10: Departmental Employees	-	0.00%	-
	-	0.00%	-
LMV-11: Electrical Vehicles	-	0.00%	-
Multi Story Buildings	-	0.00%	-
LMV-1b	-	0.00%	6.20
HV-1b	-	0.00%	5.90
Public Charging Station	10,097.45	9.43%	7.70
LT	3,116.96	6.85%	7.70
Summer Months (April to September)	3,116.96	3.43%	-
05:00 hrs to 11:00 hrs	503.84	3.43%	6.55
11:00 hrs to 17:00 hrs	1,302.55	3.43%	7.70
17:00 hrs to 23:00 hrs	648.86	3.43%	8.86
23:00 hrs to 05:00 hrs	661.71	3.43%	7.70
Winter Months (October to March)	3,116.96	3.43%	-
05:00 hrs to 11:00 hrs	503.84	3.43%	7.70
11:00 hrs to 17:00 hrs	1,302.55	3.43%	7.70
17:00 hrs to 23:00 hrs	648.86	3.43%	8.86
23:00 hrs to 05:00 hrs	661.71	3.43%	6.55
HT	6,980.49	10.58%	7.30
Summer Months (April to September)	6,980.49	5.29%	-
05:00 hrs to 11:00 hrs	1,128.37	5.29%	6.21
11:00 hrs to 17:00 hrs	2,917.08	5.29%	7.30
17:00 hrs to 23:00 hrs	1,453.13	5.29%	8.40
23:00 hrs to 05:00 hrs	1,481.92	5.29%	7.30
Winter Months (October to March)	6,980.49	5.29%	-
05:00 hrs to 11:00 hrs	1,128.37	5.29%	7.30
11:00 hrs to 17:00 hrs	2,917.08	5.29%	7.30
17:00 hrs to 23:00 hrs	1,453.13	5.29%	8.40
23:00 hrs to 05:00 hrs	1,481.92	5.29%	6.21
Sub Total	10,097.45	9.43%	-
	0.10	0.00%	-
HV-1: Non-Industrial Bulk Loads	-	0.00%	-
Rural Schedule	24,728.11	0.00%	-
Rural Schedule - Supply at 11 kV	21,795.09	0.00%	-
Rural Schedule - Supply above 11 kV	2,933.01	0.00%	-
Urban Schedule	5,55,289.48	0.00%	-

Form No: F10A
Name of Distribution Licensee: MVVNL
Revenue from Current Tariffs in Ensuing Year

Particulars	FY		
	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
Urban Schedule - Supply at 11 kV	5,52,332.58	0.00%	-
Urban Schedule - Supply above 11 kV	2,956.91	0.00%	-
Sub Total	5,80,017.59	0.00%	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	2,32,007.04	26.86%	-
Supply at 11 kV	2,29,686.97	26.91%	8.32
0-2500 kVAh/month	-	0.00%	8.32
Above 2500 kVAh/month	-	0.00%	8.68
Supply above 11 kV	2,320.07	22.23%	8.12
0-2500 kVAh/month	-	0.00%	8.12
Above 2500 kVAh/month	-	0.00%	8.48
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	3,48,010.55	17.91%	-
Supply at 11 kV	3,44,530.45	17.94%	7.70
0-2500 kVAh/month	-	0.00%	7.70
Above 2500 kVAh/month	-	0.00%	7.90
Supply above 11 kV	3,480.11	14.82%	7.50
0-2500 kVAh/month	-	0.00%	7.50
Above 2500 kVAh/month	-	0.00%	7.70
Sub Total	5,80,017.59	21.49%	-
	0.06	0.00%	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)			
HV2 Urban Schedule: Supply at 11 kV	7,01,398.40	23.10%	7.10
Summer Months (April to September)	7,01,398.40	11.55%	-
05:00 hrs to 11:00 hrs	1,51,615.04	11.55%	6.04
11:00 hrs to 17:00 hrs	2,50,854.10	11.55%	7.10
17:00 hrs to 23:00 hrs	1,43,620.51	11.55%	8.17
23:00 hrs to 05:00 hrs	1,55,308.75	11.55%	7.10
Winter Months (October to March)	7,01,398.40	11.55%	-
05:00 hrs to 11:00 hrs	1,51,615.04	11.55%	7.10
11:00 hrs to 17:00 hrs	2,50,854.10	11.55%	7.10
17:00 hrs to 23:00 hrs	1,43,620.51	11.55%	8.17
23:00 hrs to 05:00 hrs	1,55,308.75	11.55%	6.04
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	63,767.40	35.50%	6.80
Summer Months (April to September)	63,767.40	17.75%	-
05:00 hrs to 11:00 hrs	13,784.03	17.75%	5.78
11:00 hrs to 17:00 hrs	22,806.32	17.75%	6.80
17:00 hrs to 23:00 hrs	13,057.21	17.75%	7.82
23:00 hrs to 05:00 hrs	14,119.84	17.75%	6.80
Winter Months (October to March)	63,767.40	17.75%	-
05:00 hrs to 11:00 hrs	13,784.03	17.75%	6.80
11:00 hrs to 17:00 hrs	22,806.32	17.75%	6.80
17:00 hrs to 23:00 hrs	13,057.21	17.75%	7.82
23:00 hrs to 05:00 hrs	14,119.84	17.75%	5.78
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	43,040.46	42.56%	6.40
Summer Months (April to September)	43,040.46	21.28%	-
05:00 hrs to 11:00 hrs	9,303.67	21.28%	5.44
11:00 hrs to 17:00 hrs	15,393.35	21.28%	6.40
17:00 hrs to 23:00 hrs	8,813.10	21.28%	7.36
23:00 hrs to 05:00 hrs	9,530.33	21.28%	6.40
Winter Months (October to March)	43,040.46	21.28%	-
05:00 hrs to 11:00 hrs	9,303.67	21.28%	6.40
11:00 hrs to 17:00 hrs	15,393.35	21.28%	6.40
17:00 hrs to 23:00 hrs	8,813.10	21.28%	7.36
23:00 hrs to 05:00 hrs	9,530.33	21.28%	5.44
HV2 Urban Schedule: Supply above 132 kV	5,449.68	24.67%	6.10
Summer Months (April to September)	5,449.68	12.33%	-
05:00 hrs to 11:00 hrs	1,178.01	12.33%	5.19
11:00 hrs to 17:00 hrs	1,949.07		6.10
17:00 hrs to 23:00 hrs	1,115.89		7.02
23:00 hrs to 05:00 hrs	1,206.71		6.10
Winter Months (October to March)	5,449.68		-
05:00 hrs to 11:00 hrs	1,178.01		6.10
11:00 hrs to 17:00 hrs	1,949.07		6.10
17:00 hrs to 23:00 hrs	1,115.89		7.02
23:00 hrs to 05:00 hrs	1,206.71		5.19
HV2 Rural Schedule: Supply at 11 kV	1,95,675.80		6.57
Sub Total	10,09,331.74		-
	0.06		-
HV-3: Railway Traction			
HV3 Supply at and above 132 kV	-		8.50
HV3 Supply below 132 kV	-		8.80
HV3A Supply for all Voltage level (Railways)	-		8.50
HV3B For Metro traction	13,714.29		7.30
Sub Total	13,714.29		-
	-		-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			
HV4 Supply at 11kV	21,286.13		8.50
HV4 Supply above 11kV & upto 66kV	7,864.35		8.40
HV4 Supply above 66 kV & upto 132kV	-		8.25
Sub Total	29,150.48		-
	-		-
Extra State Consumer	5,000.00		7.53
	-		-
Bulk Supply Consumer	-		4.41
	-		-
Grand Total	1,72,19,737.01		-

Particulars	ARR	
	2024-25	
	Projected	
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)		
Dom: Rural Schedule (unmetered)		
Dom: Rural Schedule (metered) other than BPL		
0-100 kWh/month		50.00
101-150 kWh/month		500.00
151-300 kWh/month		-
301-500 kWh/month		90.00
Above 500 kWh/Month (starting from 501 unit)		90.00
Dom: Supply at Single Point for Bulk Load		90.00
Other Metered Domestic Consumers other than BPL		110.00
0-100 kWh/month		-
101-150 kWh/month		110.00
151-300 kWh/month		110.00
301-500 kWh/month		110.00
Above 500 kWh/Month (starting from 501 unit)		110.00
Sub Total		-
LMV-2: Non Domestic Light, Fan & Power		
Non Dom: Rural Schedule (unmetered)		
Non Dom: Rural Schedule (metered)		1,000.00
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		110.00
Non Dom: Other Metered Non-Domestic Supply		-
Load upto 2 kW		-
Upto 300 kWh / month		330.00
301 - 1000 kWh / month		330.00
Above 1000 kWh/Month		330.00
Above 2 kW to 4 kW		-
Upto 300 kWh / month		390.00
301 - 1000 kWh / month		390.00
Above 1000 kWh/Month		390.00
Above 4 kW		-
Upto 300 kWh / month		450.00
301 - 1000 kWh / month		450.00
Above 1000 kWh/Month		450.00
Sub Total		-
LMV-3: Public Lamps		
Unmetered		
Unmetered - Gram Panchayat		2,100.00
Unmetered - Nagar Palika & Nagar Panchayat		3,200.00
Unmetered - Nagar Nigam		4,200.00
Metered		
Metered - Gram Panchayat		
18:00 hrs - 06:00 hrs		200.00
06:00 hrs - 18:00 hrs		200.00
Metered - Nagar Palika & Nagar Panchayat		
18:00 hrs - 06:00 hrs		250.00
06:00 hrs - 18:00 hrs		250.00
Metered - Nagar Nigam		
18:00 hrs - 06:00 hrs		250.00
06:00 hrs - 18:00 hrs		250.00
Sub Total		-
LMV-4: Light, fan & Power for Institutions		
Inst: Public		
Inst: Public : 0 - 1000 kWh / month		300.00
Inst: Public : 1001 - 2000 kWh / month		300.00
Inst: Public : Above 2000 kWh / month		300.00
Inst: Private		350.00
Up to 3 kW		
Inst: Private : 0 - 1000 kWh / month		350.00
Inst: Private : Above 1000 kWh / month		350.00
Above 3 kW		
Inst: Private : 0 - 1000 kWh / month		400.00
Inst: Private : Above 1000 kWh / month		400.00
Sub Total		-
LMV-5: Private Tube Wells/ Pumping Sets		
Consumers getting supply as per "Rural Schedule"		
PTW: Rural Schedule (unmetered) (Total)		
PTW: Rural Schedule (unmetered)		170.00
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)		70.00
PTW: Rural Schedule (metered) (Total)		
PTW: Rural Schedule (metered)		70.00
PTW: Rural Schedule (Energy Efficient Pumps) (metered)		70.00
Consumers getting supply as per "Urban Schedule (Metered Supply)"		
PTW: Urban Schedule (metered)		130.00
Sub Total		-
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Consumers getting supply as per "Rural Schedule"		
Up to 1000 kWh / month		290.00
Up to 2000 kWh / month		268.25
For above 2000 kWh / month		268.25
Up to 20 kW		268.25
Above 20 kW		268.25
Consumers getting supply other than "Rural Schedule"		
Summer Months (April to September)		
Up to 1000 kWh / month		290.00
05:00 hrs to 11:00 hrs		290.00
11:00 hrs to 17:00 hrs		290.00
17:00 hrs to 23:00 hrs		290.00
23:00 hrs to 05:00 hrs		290.00
Up to 2000 kWh / month		290.00
05:00 hrs to 11:00 hrs		290.00
11:00 hrs to 17:00 hrs		290.00
17:00 hrs to 23:00 hrs		290.00
23:00 hrs to 05:00 hrs		290.00
For above 2000 kWh / month		290.00
05:00 hrs to 11:00 hrs		290.00
11:00 hrs to 17:00 hrs		290.00
17:00 hrs to 23:00 hrs		290.00
23:00 hrs to 05:00 hrs		290.00
For load upto 20 kW		290.00

Particulars	ARR	
	2024-25	
	Projected	
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
For load above 20 kW	290.00	
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
Winter Months (October to March)		
Up to 1000 kWh / month	290.00	
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
Up to 2000 kWh / month	290.00	
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
For above 2000 kWh / month	290.00	
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
For load upto 20 kW	290.00	
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
For load above 20 kW	290.00	
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
Sub Total	-	
LMV-7: Public Water Works		
Consumers getting supply as per "Rural Schedule"		
Rural Schedule: Jal Nigam	346.88	
Rural Schedule: Jal Sansthan	346.88	
Rural Schedule: Other PWWs	346.88	
Rural Metered	346.88	
Rural Unmetered	3,052.50	
Consumers getting supply other than "Rural Schedule"		
Urban Schedule: Jal Nigam	375.00	
Urban Schedule: Jal Sansthan	375.00	
Urban Schedule: Other PWWs	375.00	
Urban Metered	375.00	
Urban Unmetered	3,300.00	
Sub Total	-	
LMV-8: State Tube Wells & Pump Canals upto 100 HP		
Metered		
Metered STW	330.00	
Unmetered		
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	3,300.00	
Unmetered: Laghu Dal Nahar above 100 BHP	3,300.00	
Sub Total	-	
LMV-9: Temporary Supply		
Metered		
Metered TS: Individual residential consumers	200.00	
Metered TS: Others	300.00	
Unmetered		
Unmetered TS: Ceremonies	4,750.00	
Unmetered TS: Temp shops	560.00	
Sub Total	-	
LMV-10: Departmental Employees		
	-	
LMV-11: Electrical Vehicles		
Multi Story Buildings		
LMV-1b	-	
HV-1b	-	
Public Charging Station		
LT		
Summer Months (April to September)		
05:00 hrs to 11:00 hrs	-	
11:00 hrs to 17:00 hrs	-	
17:00 hrs to 23:00 hrs	-	
23:00 hrs to 05:00 hrs	-	
Winter Months (October to March)		
05:00 hrs to 11:00 hrs	-	
11:00 hrs to 17:00 hrs	-	
17:00 hrs to 23:00 hrs	-	
23:00 hrs to 05:00 hrs	-	
HT		
Summer Months (April to September)		
05:00 hrs to 11:00 hrs	-	
11:00 hrs to 17:00 hrs	-	
17:00 hrs to 23:00 hrs	-	
23:00 hrs to 05:00 hrs	-	
Winter Months (October to March)		
05:00 hrs to 11:00 hrs	-	
11:00 hrs to 17:00 hrs	-	
17:00 hrs to 23:00 hrs	-	
23:00 hrs to 05:00 hrs	-	
Sub Total	-	
HV-1: Non-Industrial Bulk Loads		
Rural Schedule		
Rural Schedule - Supply at 11 kV	-	
Rural Schedule - Supply above 11 kV	-	
Urban Schedule		
	-	

Form No: F10A
 Name of Distribution Licensee: MUVNL
 Revenue from Current Tariffs in Ensuing Year

Particulars	ARR	
	2024-25	
	Projected	
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)
Urban Schedule - Supply at 11 kV	-	-
Urban Schedule - Supply above 11 kV	-	-
Sub Total	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		
Supply at 11 kV		
0-2500 kVAh/month	430.00	
Above 2500 kVAh/month	430.00	
Supply above 11 kV		
0-2500 kVAh/month	400.00	
Above 2500 kVAh/month	400.00	
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels		
Supply at 11 kV		
0-2500 kVAh/month	380.00	
Above 2500 kVAh/month	380.00	
Supply above 11 kV		
0-2500 kVAh/month	360.00	
Above 2500 kVAh/month	360.00	
Sub Total	-	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11 kV		
Summer Months (April to September)		
05:00 hrs to 11:00 hrs	300.00	
11:00 hrs to 17:00 hrs	300.00	
17:00 hrs to 23:00 hrs	300.00	
23:00 hrs to 05:00 hrs	300.00	
Winter Months (October to March)		
05:00 hrs to 11:00 hrs	300.00	
11:00 hrs to 17:00 hrs	300.00	
17:00 hrs to 23:00 hrs	300.00	
23:00 hrs to 05:00 hrs	300.00	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		
Summer Months (April to September)		
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
Winter Months (October to March)		
05:00 hrs to 11:00 hrs	290.00	
11:00 hrs to 17:00 hrs	290.00	
17:00 hrs to 23:00 hrs	290.00	
23:00 hrs to 05:00 hrs	290.00	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		
Summer Months (April to September)		
05:00 hrs to 11:00 hrs	270.00	
11:00 hrs to 17:00 hrs	270.00	
17:00 hrs to 23:00 hrs	270.00	
23:00 hrs to 05:00 hrs	270.00	
Winter Months (October to March)		
05:00 hrs to 11:00 hrs	270.00	
11:00 hrs to 17:00 hrs	270.00	
17:00 hrs to 23:00 hrs	270.00	
23:00 hrs to 05:00 hrs	270.00	
HV2 Urban Schedule: Supply above 132 kV		
Summer Months (April to September)		
05:00 hrs to 11:00 hrs	270.00	
11:00 hrs to 17:00 hrs	270.00	
17:00 hrs to 23:00 hrs	270.00	
23:00 hrs to 05:00 hrs	270.00	
Winter Months (October to March)		
05:00 hrs to 11:00 hrs	270.00	
11:00 hrs to 17:00 hrs	270.00	
17:00 hrs to 23:00 hrs	270.00	
23:00 hrs to 05:00 hrs	270.00	
HV2 Rural Schedule: Supply at 11 kV		
Sub Total	277.50	
HV-3: Railway Traction		
HV3 Supply at and above 132 kV	400.00	
HV3 Supply below 132 kV	400.00	
HV3A Supply for all Voltage level (Railways)	400.00	
HV3B For Metro traction	300.00	
Sub Total	-	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV	350.00	
HV4 Supply above 11kV & upto 66kV	340.00	
HV4 Supply above 66 kV & upto 132kV	330.00	
Sub Total	-	-
Extra State Consumer	-	-
Bulk Supply Consumer	-	-
Grand Total	-	-

Particulars			
	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)
LMV-1: Domestic Light, Fan & Power			
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)			
Dom: Rural Schedule (unmetered)	1,318.61	314.15	
Dom: Rural Schedule (metered) other than BPL	-	0.29	
<i>0-100 kWh/month</i>	1,714.73	186.77	
<i>101-150 kWh/month</i>	567.28	101.60	
<i>151-300 kWh/month</i>	446.25	37.35	
<i>301-500 kWh/month</i>	350.03	28.02	
<i>Above 500 kWh/Month (starting from 501 unit)</i>	351.16	19.80	
Dom: Supply at Single Point for Bulk Load	-	-	
Other Metered Domestic Consumers other than BPL	40.60	3.07	
<i>0-100 kWh/month</i>	3,750.02	536.45	
<i>101-150 kWh/month</i>	1,226.39	252.13	
<i>151-300 kWh/month</i>	708.95	107.29	
<i>301-500 kWh/month</i>	741.84	75.10	
<i>Above 500 kWh/Month (starting from 501 unit)</i>	1,072.84	101.93	
Sub Total	6,823.95	1,040.73	
LMV-2: Non Domestic Light, Fan & Power			
Non Dom: Rural Schedule (unmetered)	-	-	
Non Dom: Rural Schedule (metered)	-	-	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	276.71	45.46	
Non Dom: Other Metered Non-Domestic Supply	-	-	
Load upto 2 kW	1,270.59	556.06	
<i>Upto 300 kWh / month</i>	-	-	
<i>301 - 1000 kWh / month</i>	-	-	
<i>Above 1000 kWh/Month</i>	-	-	
Above 2 kW to 4 kW	-	-	
<i>Upto 300 kWh / month</i>	963.35	377.94	
<i>301 - 1000 kWh / month</i>	615.40	306.87	
<i>Above 1000 kWh/Month</i>	347.95	71.06	
Above 4 kW	-	-	
<i>Upto 300 kWh / month</i>	307.24	178.12	
<i>301 - 1000 kWh / month</i>	203.64	170.99	
<i>Above 1000 kWh/Month</i>	103.60	7.12	
Sub Total	1,547.30	601.52	
LMV-3: Public Lamps			
Unmetered	-	25.74	
Unmetered - Gram Panchayat	-	2.61	
Unmetered - Nagar Palika & Nagar Panchayat	-	17.37	
Unmetered - Nagar Nigam	-	5.76	
Metered	258.02	20.64	
Metered - Gram Panchayat	7.08	0.63	
<i>18:00 hrs - 06:00 hrs</i>	7.08	0.63	
<i>06:00 hrs - 18:00 hrs</i>	-	-	
Metered - Nagar Palika & Nagar Panchayat	68.99	4.92	
<i>18:00 hrs - 06:00 hrs</i>	68.99	4.92	
<i>06:00 hrs - 18:00 hrs</i>	-	-	
Metered - Nagar Nigam	181.95	15.09	
<i>18:00 hrs - 06:00 hrs</i>	181.95	15.09	
<i>06:00 hrs - 18:00 hrs</i>	-	-	
Sub Total	258.02	46.38	
LMV-4: Light, fan & Power for Institutions			
Inst: Public	227.27	55.57	
Inst: Public : 0 - 1000 kWh / month	-	-	
Inst: Public : 1001 - 2000 kWh / month	-	-	
Inst: Public : Above 2000 kWh / month	-	-	
Inst: Private	57.34	18.80	
Up to 3 kW	-	-	
Inst: Private : 0 - 1000 kWh / month	-	-	
Inst: Private : Above 1000 kWh / month	-	-	
Above 3 kW	-	-	
Inst: Private : 0 - 1000 kWh / month	-	-	
Inst: Private : Above 1000 kWh / month	-	-	
Sub Total	284.62	74.37	
LMV-5: Private Tube Wells / Pumping Sets			
Consumers getting supply as per "Rural Schedule"			
PTW: Rural Schedule (unmetered) (Total)	544.27	173.23	
PTW: Rural Schedule (unmetered)	-	1.34	
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	1.34	
PTW: Rural Schedule (metered) (Total)	544.27	171.88	
PTW: Rural Schedule (metered)	544.27	171.88	
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	
Consumers getting supply as per "Urban Schedule (Metered Supply)"	27.18	7.87	
PTW: Urban Schedule (metered)	27.18	7.87	
Sub Total	571.45	181.10	
LMV 6: Small and Medium Power upto 100 HP (75 kW)			
Consumers getting supply as per "Rural Schedule"			
<i>Up to 1000 kWh / month</i>	112.66	28.03	
<i>Up to 2000 kWh / month</i>	-	-	
<i>For above 2000 kWh / month</i>	-	-	
<i>Up to 20 kW</i>	91.18	21.95	
<i>Above 20 kW</i>	21.49	6.07	
Consumers getting supply other than "Rural Schedule"	320.32	66.07	
Summer Months (April to September)	160.77	33.03	
Up to 1000 kWh / month	-	-	
<i>05:00 hrs to 11:00 hrs</i>	-	-	
<i>11:00 hrs to 17:00 hrs</i>	-	-	
<i>17:00 hrs to 23:00 hrs</i>	-	-	
<i>23:00 hrs to 05:00 hrs</i>	-	-	
Up to 2000 kWh / month	-	-	
<i>05:00 hrs to 11:00 hrs</i>	-	-	
<i>11:00 hrs to 17:00 hrs</i>	-	-	
<i>17:00 hrs to 23:00 hrs</i>	-	-	
<i>23:00 hrs to 05:00 hrs</i>	-	-	
For above 2000 kWh / month	-	-	
<i>05:00 hrs to 11:00 hrs</i>	-	-	
<i>11:00 hrs to 17:00 hrs</i>	-	-	
<i>17:00 hrs to 23:00 hrs</i>	-	-	
<i>23:00 hrs to 05:00 hrs</i>	-	-	
For load upto 20 kW	104.50	23.12	

Particulars		
	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)
05:00 hrs to 11:00 hrs	14.26	3.74
11:00 hrs to 17:00 hrs	43.37	9.66
17:00 hrs to 23:00 hrs	24.84	4.81
23:00 hrs to 05:00 hrs	22.03	4.91
For load above 20 kW	56.27	9.91
05:00 hrs to 11:00 hrs	7.68	1.60
11:00 hrs to 17:00 hrs	23.35	4.14
17:00 hrs to 23:00 hrs	13.38	2.06
23:00 hrs to 05:00 hrs	11.86	2.10
Winter Months (October to March)	159.55	33.03
Up to 1000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
Up to 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For above 2000 kWh / month	-	-
05:00 hrs to 11:00 hrs	-	-
11:00 hrs to 17:00 hrs	-	-
17:00 hrs to 23:00 hrs	-	-
23:00 hrs to 05:00 hrs	-	-
For load upto 20 kW	103.71	23.12
05:00 hrs to 11:00 hrs	16.77	3.74
11:00 hrs to 17:00 hrs	43.37	9.66
17:00 hrs to 23:00 hrs	24.84	4.81
23:00 hrs to 05:00 hrs	18.73	4.91
For load above 20 kW	55.84	9.91
05:00 hrs to 11:00 hrs	9.03	1.60
11:00 hrs to 17:00 hrs	23.35	4.14
17:00 hrs to 23:00 hrs	13.38	2.06
23:00 hrs to 05:00 hrs	10.08	2.10
Sub Total	432.98	94.09
	-	-
LMV-7: Public Water Works	-	-
Consumers getting supply as per "Rural Schedule"	446.64	5.17
Rural Schedule: Jal Nigam	-	-
Rural Schedule: Jal Sansthan	-	-
Rural Schedule: Other PWWs	-	-
Rural Metered	446.64	3.33
Rural Unmetered	-	1.84
Consumers getting supply other than "Rural Schedule"	664.04	5.23
Urban Schedule: Jal Nigam	-	-
Urban Schedule: Jal Sansthan	-	-
Urban Schedule: Other PWWs	-	-
Urban Metered	664.04	3.24
Urban Unmetered	-	1.99
Sub Total	1,110.68	10.41
	-	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-
Metered	-	-
Metered STW	-	-
Unmetered	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-
Sub Total	-	-
	-	-
LMV-9: Temporary Supply	-	-
Metered	35.39	9.47
Metered TS: Individual residential consumers	2.55	0.78
Metered TS: Others	32.84	8.69
Unmetered	-	0.06
Unmetered TS: Ceremonies	-	-
Unmetered TS: Temp shops	-	0.06
Sub Total	35.39	9.53
	-	-
LMV-10: Departmental Employees	-	-
	-	-
LMV-11: Electrical Vehicles	-	-
Multi Story Buildings	-	-
LMV-1b	-	-
HV-1b	-	-
Public Charging Station	6.16	-
LT	1.44	-
Summer Months (April to September)	-	-
05:00 hrs to 11:00 hrs	0.10	-
11:00 hrs to 17:00 hrs	0.30	-
17:00 hrs to 23:00 hrs	0.17	-
23:00 hrs to 05:00 hrs	0.15	-
Winter Months (October to March)	0.72	-
05:00 hrs to 11:00 hrs	0.12	-
11:00 hrs to 17:00 hrs	0.30	-
17:00 hrs to 23:00 hrs	0.17	-
23:00 hrs to 05:00 hrs	0.13	-
HT	4.72	-
Summer Months (April to September)	2.38	-
05:00 hrs to 11:00 hrs	0.32	-
11:00 hrs to 17:00 hrs	0.99	-
17:00 hrs to 23:00 hrs	0.57	-
23:00 hrs to 05:00 hrs	0.50	-
Winter Months (October to March)	2.36	-
05:00 hrs to 11:00 hrs	0.38	-
11:00 hrs to 17:00 hrs	0.99	-
17:00 hrs to 23:00 hrs	0.57	-
23:00 hrs to 05:00 hrs	0.43	-
Sub Total	6.16	-
	-	-
HV-1: Non-Industrial Bulk Loads	-	-
Rural Schedule	-	-
Rural Schedule - Supply at 11 kV	-	-
Rural Schedule - Supply above 11 kV	-	-
Urban Schedule	-	-

Form No: F10A
Name of Distribution Licensee: MUVNL
Revenue from Current Tariffs in Ensuing Year

Particulars			
	Total Energy Charge Rs. Crs.	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)
Urban Schedule - Supply at 11 kV	-	-	-
Urban Schedule - Supply above 11 kV	-	-	-
Sub Total	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	454.09	87.29	
Supply at 11 kV	450.42	86.48	
0-2500 kVAh/month	-	-	-
Above 2500 kVAh/month	-	-	-
Supply above 11 kV	3.67	0.81	
0-2500 kVAh/month	-	-	-
Above 2500 kVAh/month	-	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	420.25	115.73	
Supply at 11 kV	416.86	114.63	
0-2500 kVAh/month	-	-	-
Above 2500 kVAh/month	-	-	-
Supply above 11 kV	3.39	1.10	
0-2500 kVAh/month	-	-	-
Above 2500 kVAh/month	-	-	-
Sub Total	874.34	203.02	
HV-2: Large and Heavy Power above 100 BHP (75 kW)			
HV2 Urban Schedule: Supply at 11 kV	1,005.81	183.12	
Summer Months (April to September)	503.10	91.56	
05:00 hrs to 11:00 hrs	92.60	19.79	
11:00 hrs to 17:00 hrs	180.24	32.75	
17:00 hrs to 23:00 hrs	118.67	18.75	
23:00 hrs to 05:00 hrs	111.59	20.27	
Winter Months (October to March)	502.70	91.56	
05:00 hrs to 11:00 hrs	108.94	19.79	
11:00 hrs to 17:00 hrs	180.24	32.75	
17:00 hrs to 23:00 hrs	118.67	18.75	
23:00 hrs to 05:00 hrs	94.85	20.27	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	134.55	16.25	
Summer Months (April to September)	67.30	8.12	
05:00 hrs to 11:00 hrs	12.39	1.76	
11:00 hrs to 17:00 hrs	24.11	2.91	
17:00 hrs to 23:00 hrs	15.88	1.66	
23:00 hrs to 05:00 hrs	14.93	1.80	
Winter Months (October to March)	67.25	8.12	
05:00 hrs to 11:00 hrs	14.57	1.76	
11:00 hrs to 17:00 hrs	24.11	2.91	
17:00 hrs to 23:00 hrs	15.88	1.66	
23:00 hrs to 05:00 hrs	12.69	1.80	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	102.49	10.21	
Summer Months (April to September)	51.27	5.10	
05:00 hrs to 11:00 hrs	9.44	1.10	
11:00 hrs to 17:00 hrs	18.37	1.83	
17:00 hrs to 23:00 hrs	12.09	1.05	
23:00 hrs to 05:00 hrs	11.37	1.13	
Winter Months (October to March)	51.22	5.10	
05:00 hrs to 11:00 hrs	11.10	1.10	
11:00 hrs to 17:00 hrs	18.37	1.83	
17:00 hrs to 23:00 hrs	12.09	1.05	
23:00 hrs to 05:00 hrs	9.67	1.13	
HV2 Urban Schedule: Supply above 132 kV	7.17	1.29	
Summer Months (April to September)	3.59	0.65	
05:00 hrs to 11:00 hrs	0.66	0.14	
11:00 hrs to 17:00 hrs	1.28	0.23	
17:00 hrs to 23:00 hrs	0.85	0.13	
23:00 hrs to 05:00 hrs	0.80	0.14	
Winter Months (October to March)	3.58	0.65	
05:00 hrs to 11:00 hrs	0.78	0.14	
11:00 hrs to 17:00 hrs	1.28	0.23	
17:00 hrs to 23:00 hrs	0.85	0.13	
23:00 hrs to 05:00 hrs	0.68	0.14	
HV2 Rural Schedule: Supply at 11 kV	246.79	47.71	
Sub Total	1,496.80	258.58	
HV-3: Railway Traction			
HV3 Supply at and above 132 kV	-	-	-
HV3 Supply below 132 kV	-	-	-
HV3A Supply for all Voltage level (Railways)	-	-	-
HV3B For Metro traction	27.18	3.58	
Sub Total	27.18	3.58	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			
HV4 Supply at 11kV	49.29	6.55	
HV4 Supply above 11kV & upto 66kV	22.57	2.35	
HV4 Supply above 66 kV & upto 132kV	-	-	-
Sub Total	71.86	8.89	
Extra State Consumer	19.96	-	
Bulk Supply Consumer	-	-	
Grand Total	13,560.70	2,532.20	

Particulars	Total Billed Amount (Rs Crs)
LMV-1: Domestic Light, Fan & Power	
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	1,632.76
Dom: Rural Schedule (unmetered)	0.29
Dom: Rural Schedule (metered) other than BPL	1,901.50
0-100 kWh/month	668.89
101-150 kWh/month	483.61
151-300 kWh/month	378.05
301-500 kWh/month	370.96
Above 500 kWh/Month (starting from 501 unit)	-
Dom: Supply at Single Point for Bulk Load	43.67
Other Metered Domestic Consumers other than BPL	4,286.47
0-100 kWh/month	1,478.52
101-150 kWh/month	816.24
151-300 kWh/month	816.94
301-500 kWh/month	1,174.76
Above 500 kWh/Month (starting from 501 unit)	-
Sub Total	7,864.68
	-
LMV-2: Non Domestic Light, Fan & Power	
Non Dom: Rural Schedule (unmetered)	-
Non Dom: Rural Schedule (metered)	322.17
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-
Non Dom: Other Metered Non-Domestic Supply	1,826.65
Load upto 2 kW	-
Upto 300 kWh / month	-
301 - 1000 kWh / month	-
Above 1000 kWh/Month	-
Above 2 kW to 4 kW	1,341.29
Upto 300 kWh / month	922.27
301 - 1000 kWh / month	419.01
Above 1000 kWh/Month	-
Above 4 kW	485.36
Upto 300 kWh / month	-
301 - 1000 kWh / month	374.64
Above 1000 kWh/Month	110.72
Sub Total	2,148.82
	-
LMV-3: Public Lamps	
Unmetered	25.74
Unmetered - Gram Panchayat	2.61
Unmetered - Nagar Palika & Nagar Panchayat	17.37
Unmetered - Nagar Nigam	5.76
Metered	278.66
Metered - Gram Panchayat	7.71
18:00 hrs - 06:00 hrs	7.71
06:00 hrs - 18:00 hrs	-
Metered - Nagar Palika & Nagar Panchayat	73.91
18:00 hrs - 06:00 hrs	73.91
06:00 hrs - 18:00 hrs	-
Metered - Nagar Nigam	197.05
18:00 hrs - 06:00 hrs	197.05
06:00 hrs - 18:00 hrs	-
Sub Total	304.40
	-
LMV-4: Light, fan & Power for Institutions	
Inst: Public	282.85
Inst: Public : 0 - 1000 kWh / month	-
Inst: Public : 1001 - 2000 kWh / month	-
Inst: Public : Above 2000 kWh / month	-
Inst: Private	76.14
Up to 3 kW	-
Inst: Private : 0 - 1000 kWh / month	-
Inst: Private : Above 1000 kWh / month	-
Above 3 kW	-
Inst: Private : 0 - 1000 kWh / month	-
Inst: Private : Above 1000 kWh / month	-
Sub Total	358.99
	-
LMV-5: Private Tube Wells/ Pumping Sets	
Consumers getting supply as per "Rural Schedule"	717.50
PTW: Rural Schedule (unmetered) (Total)	1.34
PTW: Rural Schedule (unmetered)	1.34
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-
PTW: Rural Schedule (metered) (Total)	716.16
PTW: Rural Schedule (metered)	716.16
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	35.05
PTW: Urban Schedule (metered)	35.05
Sub Total	752.55
	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	
Consumers getting supply as per "Rural Schedule"	140.69
Up to 1000 kWh / month	-
Up to 2000 kWh / month	-
For above 2000 kWh / month	-
Up to 20 kW	113.13
Above 20 kW	27.56
Consumers getting supply other than "Rural Schedule"	386.39
Summer Months (April to September)	193.80
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For load upto 20 kW	127.62

Particulars	Total Billed Amount (Rs Crs)
	18.00
05:00 hrs to 11:00 hrs	53.03
11:00 hrs to 17:00 hrs	29.66
17:00 hrs to 23:00 hrs	26.94
23:00 hrs to 05:00 hrs	66.18
For load above 20 kW	9.28
05:00 hrs to 11:00 hrs	27.49
11:00 hrs to 17:00 hrs	15.44
17:00 hrs to 23:00 hrs	13.97
23:00 hrs to 05:00 hrs	192.59
Winter Months (October to March)	192.59
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For load upto 20 kW	126.83
05:00 hrs to 11:00 hrs	20.51
11:00 hrs to 17:00 hrs	53.03
17:00 hrs to 23:00 hrs	29.66
23:00 hrs to 05:00 hrs	23.63
For load above 20 kW	65.75
05:00 hrs to 11:00 hrs	10.63
11:00 hrs to 17:00 hrs	27.49
17:00 hrs to 23:00 hrs	15.44
23:00 hrs to 05:00 hrs	12.19
Sub Total	527.08
	-
LMV-7: Public Water Works	-
Consumers getting supply as per "Rural Schedule"	451.81
Rural Schedule: Jal Nigam	-
Rural Schedule: Jal Sansthan	-
Rural Schedule: Other PWWs	-
Rural Metered	449.97
Rural Unmetered	1.84
Consumers getting supply other than "Rural Schedule"	669.27
Urban Schedule: Jal Nigam	-
Urban Schedule: Jal Sansthan	-
Urban Schedule: Other PWWs	-
Urban Metered	667.28
Urban Unmetered	1.99
Sub Total	1,121.08
	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-
Metered	-
Metered STW	-
Unmetered	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-
Unmetered: Laghu Dal Nahar above 100 BHP	-
Sub Total	-
	-
LMV-9: Temporary Supply	-
Metered	44.86
Metered TS: Individual residential consumers	3.33
Metered TS: Others	41.53
Unmetered	0.06
Unmetered TS: Ceremonies	-
Unmetered TS: Temp shops	0.06
Sub Total	44.92
	-
LMV-10: Departmental Employees	-
	-
	-
LMV-11: Electrical Vehicles	-
Multi Story Buildings	-
LMV-1b	-
HV-1b	-
Public Charging Station	6.16
LT	1.44
Summer Months (April to September)	-
05:00 hrs to 11:00 hrs	0.10
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.15
Winter Months (October to March)	0.72
05:00 hrs to 11:00 hrs	0.12
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.13
HT	4.72
Summer Months (April to September)	2.38
05:00 hrs to 11:00 hrs	0.32
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.50
Winter Months (October to March)	2.36
05:00 hrs to 11:00 hrs	0.38
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.43
Sub Total	6.16
	-
HV-1: Non-Industrial Bulk Loads	-
Rural Schedule	-
Rural Schedule - Supply at 11 kV	-
Rural Schedule - Supply above 11 kV	-
Urban Schedule	-

Form No: F10A
 Name of Distribution Licensee: MUVNL
 Revenue from Current Tariffs in Ensuing Year

Particulars	Total Billed Amount (Rs Crs)
Urban Schedule - Supply at 11 kV	-
Urban Schedule - Supply above 11 kV	-
Sub Total	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	541.38
Supply at 11 kV	536.90
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.48
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	535.98
Supply at 11 kV	531.49
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.49
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Sub Total	1,077.36
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-
HV2 Urban Schedule: Supply at 11 kV	1,188.93
Summer Months (April to September)	594.66
05:00 hrs to 11:00 hrs	112.39
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	131.87
Winter Months (October to March)	594.27
05:00 hrs to 11:00 hrs	128.73
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	115.13
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	150.80
Summer Months (April to September)	75.42
05:00 hrs to 11:00 hrs	14.14
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54
23:00 hrs to 05:00 hrs	16.73
Winter Months (October to March)	75.37
05:00 hrs to 11:00 hrs	16.33
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54
23:00 hrs to 05:00 hrs	14.49
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	112.70
Summer Months (April to September)	56.37
05:00 hrs to 11:00 hrs	10.54
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	12.50
Winter Months (October to March)	56.33
05:00 hrs to 11:00 hrs	12.20
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	10.80
HV2 Urban Schedule: Supply above 132 kV	8.46
Summer Months (April to September)	4.23
05:00 hrs to 11:00 hrs	0.80
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Winter Months (October to March)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
HV2 Rural Schedule: Supply at 11 kV	
Sub Total	
HV-3: Railway Traction	
HV3 Supply at and above 132 kV	
HV3 Supply below 132 kV	
HV3A Supply for all Voltage level (Railways)	
HV3B For Metro traction	
Sub Total	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	
HV4 Supply at 11kV	
HV4 Supply above 11kV & upto 66kV	
HV4 Supply above 66 kV & upto 132kV	
Sub Total	
Extra State Consumer	
Bulk Supply Consumer	
Grand Total	

Type of Category	Past Years Data				
	FY 2019-20				
	Trued- Up				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
	A	B	C	B-C	
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)					
Dom: Rural Schedule (unmetered)					
Dom: Rural Schedule (metered) other than BPL					
0-100 kWh/month					
101-150 kWh/month					
151-300 kWh/month					
301-500 kWh/month					
Above 500 kWh/Month (starting from 501 unit)					
Dom: Supply at Single Point for Bulk Load					
Other Metered Domestic Consumers other than BPL					
0-100 kWh/month					
101-150 kWh/month					
151-300 kWh/month					
301-500 kWh/month					
Above 500 kWh/Month (starting from 501 unit)					
Sub Total					
LMV-2: Non Domestic Light, Fan & Power					
Non Dom: Rural Schedule (unmetered)					
Non Dom: Rural Schedule (metered)					
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign					
Non Dom: Other Metered Non-Domestic Supply					
Load upto 2 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Above 2 kW to 4 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Above 4 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Sub Total					
LMV-3: Public Lamps					
Unmetered					
Unmetered - Gram Panchayat					
Unmetered - Nagar Palika & Nagar Panchayat					
Unmetered - Nagar Nigam					
Metered					
Metered - Gram Panchayat					
18:00 hrs - 06:00 hrs					
06:00 hrs - 18:00 hrs					
Metered - Nagar Palika & Nagar Panchayat					
18:00 hrs - 06:00 hrs					
06:00 hrs - 18:00 hrs					
Metered - Nagar Nigam					
18:00 hrs - 06:00 hrs					
06:00 hrs - 18:00 hrs					
Sub Total					
LMV-4: Light, fan & Power for Institutions					
Inst: Public					
Inst: Public : 0 – 1000 kWh / month					
Inst: Public : 1001 – 2000 kWh / month					
Inst: Public : Above 2000 kWh / month					
Inst: Private					
Up to 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					

Type of Category	Past Years Data				Total Sales (MUs)
	FY 2019-20				
	Trued- Up				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	
Above 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					
Sub Total					
LMV-5: Private Tube Wells/ Pumping Sets					
Consumers getting supply as per "Rural Schedule"					
PTW: Rural Schedule (unmetered) (Total)					
PTW: Rural Schedule (unmetered)					
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)					
PTW: Rural Schedule (metered) (Total)					
PTW: Rural Schedule (metered)					
PTW: Rural Schedule (Energy Efficient Pumps) (metered)					
Consumers getting supply as per "Urban Schedule (Metered Supply)"					
PTW: Urban Schedule (metered)					
Sub Total					
LMV 6: Small and Medium Power upto 100 HP (75 kW)					
Consumers getting supply as per "Rural Schedule"					
Up to 1000 kWh / month					
Up to 2000 kWh / month					
For above 2000 kWh / month					
Up to 20 kW					
Above 20 kW					
Consumers getting supply other than "Rural Schedule"					
Summer Months (April to September)					
Up to 1000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Up to 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For above 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load upto 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load above 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
Up to 1000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Up to 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For above 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For above 2000 kWh / month					

Type of Category	Past Years Data				Total Sales (MUs)
	FY 2019-20				
	Trued-Up				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load upto 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load above 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Sub Total					
LMV-7: Public Water Works					
Consumers getting supply as per "Rural Schedule"					
Rural Schedule: Jal Nigam					
Rural Schedule: Jal Sansthan					
Rural Schedule: Other PWWs					
Rural Metered					
Rural Unmetered					
Consumers getting supply other than "Rural Schedule"					
Urban Schedule: Jal Nigam					
Urban Schedule: Jal Sansthan					
Urban Schedule: Other PWWs					
Urban Metered					
Urban Unmetered					
Sub Total					
LMV-8: State Tube Wells & Pump Canals upto 100 HP					
Metered					
Metered STW					
Unmetered					
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP					
Unmetered: Laghu Dal Nahar above 100 BHP					
Sub Total					
LMV-9: Temporary Supply					
Metered					
Metered TS: Individual residential consumers					
Metered TS: Others					
Unmetered					
Unmetered TS: Ceremonies					
Unmetered TS: Temp shops					
Sub Total					
LMV-10: Departmental Employees					
LMV-11: Electrical Vehicles					
Multi Story Buildings					
LMV-1b					
HV-1b					
Public Charging Station					
LT					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				Total Sales (MUs)
	FY 2019-20				
	Trued- Up				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HT					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Sub Total					
HV-1: Non-Industrial Bulk Loads					
Rural Schedule					
Rural Schedule - Supply at 11 kV					
Rural Schedule - Supply above 11 kV					
Urban Schedule					
Urban Schedule - Supply at 11 kV					
Urban Schedule - Supply above 11 kV					
Sub Total					

Type of Category	Past Years Data				
	FY 2019-20				
	Trued- Up				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.					
Supply at 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Supply above 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels					
Supply at 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Supply above 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Sub Total					
HV-2: Large and Heavy Power above 100 BHP (75 kW)					
HV2 Urban Schedule: Supply at 11 kV					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 132 kV					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories at Current Tariff

Type of Category	Past Years Data				
	FY 2019-20				
	Trued- Up				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					

Winter Months (October to March)

05:00 hrs to 11:00 hrs

11:00 hrs to 17:00 hrs

17:00 hrs to 23:00 hrs

23:00 hrs to 05:00 hrs

HV2 Rural Schedule: Supply at 11 kV

Sub Total

HV-3: Railway Traction

HV3 Supply at and above 132 kV

HV3 Supply below 132 kV

HV3A Supply for all Voltage level (Railways)

HV3B For Metro traction

Sub Total

HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)

HV4 Supply at 11kV

HV4 Supply above 11kV & upto 66kV

HV4 Supply above 66 kV & upto 132kV

Sub Total

Extra State Consumer

Bulk Supply Consumer

Grand Total

Type of Category	True- Up				
	FY 2022-23				
	Claimed				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
	A	B		C	B-C
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban)					
Dom: Rural Schedule (unmetered)					
Dom: Rural Schedule (metered) other than					
0-100 kWh/month					
101-150 kWh/month					
151-300 kWh/month					
301-500 kWh/month					
Above 500 kWh/Month (starting from 501 unit)					
Dom: Supply at Single Point for Bulk Load					
Other Metered Domestic Consumers other					
0-100 kWh/month					
101-150 kWh/month					
151-300 kWh/month					
301-500 kWh/month					
Above 500 kWh/Month (starting from 501 unit)					
Sub Total					
LMV-2: Non Domestic Light, Fan & Power					
Non Dom: Rural Schedule (unmetered)					
Non Dom: Rural Schedule (metered)					
Non Dom: Private Advertising /Sign Post/S					
Non Dom: Other Metered Non-Domestic S					
Load upto 2 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Above 2 kW to 4 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Above 4 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Sub Total					
LMV-3: Public Lamps					
Unmetered					
Unmetered - Gram Panchayat					
Unmetered - Nagar Palika & Nagar Panchayat					
Unmetered - Nagar Nigam					
Metered					
Metered - Gram Panchayat					
18:00 hrs - 06:00 hrs					
06:00 hrs - 18:00 hrs					
Metered - Nagar Palika & Nagar Panchayat					
18:00 hrs - 06:00 hrs					
06:00 hrs - 18:00 hrs					
Metered - Nagar Nigam					
18:00 hrs - 06:00 hrs					
06:00 hrs - 18:00 hrs					
Sub Total					
LMV-4: Light, fan & Power for Institutions					
Inst: Public					
Inst: Public : 0 – 1000 kWh / month					
Inst: Public : 1001 – 2000 kWh / month					
Inst: Public : Above 2000 kWh / month					
Inst: Private					
Up to 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					

Type of Category	True- Up FY 2022-23				
	Claimed				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Above 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					
Sub Total					
LMV-5: Private Tube Wells/ Pumping Sets					
Consumers getting supply as per "Rural Schedule (unmetered) (Total)					
PTW: Rural Schedule (unmetered)					
PTW: Rural Schedule (Energy Efficient Pumps) (unmetered)					
PTW: Rural Schedule (metered) (Total)					
PTW: Rural Schedule (metered)					
PTW: Rural Schedule (Energy Efficient Pumps) (metered)					
Consumers getting supply as per "Urban Schedule (metered) (Total)					
PTW: Urban Schedule (metered)					
Sub Total					
LMV 6: Small and Medium Power upto 100 kW					
Consumers getting supply as per "Rural Schedule (unmetered) (Total)					
Up to 1000 kWh / month					
Up to 2000 kWh / month					
For above 2000 kWh / month					
Up to 20 kW					
Above 20 kW					
Consumers getting supply other than "Rural Schedule (metered) (Total)					
Summer Months (April to September)					
Up to 1000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Up to 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For above 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load upto 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load above 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
Up to 1000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Up to 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For above 2000 kWh / month					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For above 2000 kWh / month					

Type of Category	True- Up FY 2022-23				
	Claimed				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load upto 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
For load above 20 kW					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Sub Total					
LMV-7: Public Water Works					
Consumers getting supply as per "Rural Schedule"					
Rural Schedule: Jal Nigam					
Rural Schedule: Jal Sansthan					
Rural Schedule: Other PWWs					
Rural Metered					
Rural Unmetered					
Consumers getting supply other than "Rural Schedule"					
Urban Schedule: Jal Nigam					
Urban Schedule: Jal Sansthan					
Urban Schedule: Other PWWs					
Urban Metered					
Urban Unmetered					
Sub Total					
LMV-8: State Tube Wells & Pump Canals under					
Metered					
Metered STW					
Unmetered					
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/L					
Unmetered: Laghu Dal Nahar above 100 BHP					
Sub Total					
LMV-9: Temporary Supply					
Metered					
Metered TS: Individual residential consumers					
Metered TS: Others					
Unmetered					
Unmetered TS: Ceremonies					
Unmetered TS: Temp shops					
Sub Total					
LMV-10: Departmental Employees					
LMV-11: Electrical Vehicles					
Multi Story Buildings					
LMV-1b					
HV-1b					
Public Charging Station					
LT					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
					123

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Type of Category	True- Up				
	FY 2022-23				
	Claimed				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HT					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Sub Total					
HV-1: Non-Industrial Bulk Loads					
Rural Schedule					
Rural Schedule - Supply at 11 kV					
Rural Schedule - Supply above 11 kV					
Urban Schedule					
Urban Schedule - Supply at 11 kV					
Urban Schedule - Supply above 11 kV					
Sub Total					

Type of Category	True- Up				
	FY 2022-23				
	Claimed				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.					
Supply at 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Supply above 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels					
Supply at 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Supply above 11 kV					
0-2500 kVAh/month					
Above 2500 kVAh/month					
Sub Total					
HV-2: Large and Heavy Power above 100 B					
HV2 Urban Schedule: Supply at 11 kV					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 11 kV &					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 66 kV					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 132 kV					
Summer Months (April to September)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	True- Up				
	FY 2022-23				
	Claimed				
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
Winter Months (October to March)					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Rural Schedule: Supply at 11 kV					
Sub Total					
HV-3: Railway Traction					
HV3 Supply at and above 132 kV					
HV3 Supply below 132 kV					
HV3A Supply for all Voltage level (Railways)					
HV3B For Metro traction					
Sub Total					
HV-4: Lift Irrigation & P. Canals above 100					
HV4 Supply at 11kV					
HV4 Supply above 11kV & upto 66kV					
HV4 Supply above 66 kV & upto 132kV					
Sub Total					
Extra State Consumer					
Bulk Supply Consumer					
Grand Total					

Type of Category	APR		
	FY 2023-24		
	Revised Estimate		
Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	
	A	B	
LMV-1: Domestic Light, Fan & Power			
Life Line Consumers (both Rural and Urban)	4,069.77	1,520.04	3.73
Dom: Rural Schedule (unmetered)	91.90	31.91	3.47
Dom: Rural Schedule (metered) other than	3,656.49	1,648.85	4.51
<i>0-100 kWh/month</i>	1,530.37	599.55	3.92
<i>101-150 kWh/month</i>	985.57	411.38	4.17
<i>151-300 kWh/month</i>	605.41	326.66	5.40
<i>301-500 kWh/month</i>	535.15	311.26	5.82
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-
Dom: Supply at Single Point for Bulk Load	61.05	45.80	7.50
Other Metered Domestic Consumers other	6,132.47	4,100.30	6.69
<i>0-100 kWh/month</i>	2,131.02	1,411.72	6.62
<i>101-150 kWh/month</i>	1,234.31	780.85	6.33
<i>151-300 kWh/month</i>	1,183.48	781.47	6.60
<i>301-500 kWh/month</i>	1,583.66	1,126.26	7.11
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-
Sub Total	14,011.69	7,346.91	5.24
	-	-	-
LMV-2: Non Domestic Light, Fan & Power	-	-	-
Non Dom: Rural Schedule (unmetered)	-	-	-
Non Dom: Rural Schedule (metered)	467.97	299.67	6.40
Non Dom: Private Advertising /Sign Post/Sign	-	-	-
Non Dom: Other Metered Non-Domestic S	1,525.81	1,661.45	10.89
Load upto 2 kW	-	-	-
<i>Upto 300 kWh / month</i>	-	-	-
<i>301 – 1000 kWh / month</i>	-	-	-
<i>Above 1000 kWh/Month</i>	-	-	-
Above 2 kW to 4 kW	1,159.61	1,204.34	10.39
<i>Upto 300 kWh / month</i>	773.64	823.73	10.65
<i>301 – 1000 kWh / month</i>	385.97	380.60	9.86
<i>Above 1000 kWh/Month</i>	-	-	-
Above 4 kW	366.19	457.12	12.48
<i>Upto 300 kWh / month</i>	-	-	-
<i>301 – 1000 kWh / month</i>	242.66	342.35	14.11
<i>Above 1000 kWh/Month</i>	123.53	114.77	9.29
Sub Total	1,993.77	1,961.12	9.84
	-	-	-
LMV-3: Public Lamps	-	-	-
Unmetered	30.46	51.48	16.90
Unmetered - Gram Panchayat	4.67	5.22	11.19
Unmetered - Nagar Palika & Nagar Panchayat	22.06	34.74	15.75
Unmetered - Nagar Nigam	3.74	11.53	30.84
Metered	272.69	245.17	8.99
Metered - Gram Panchayat	6.58	5.29	8.04
<i>18:00 hrs - 06:00 hrs</i>	6.58	5.29	8.04
<i>06:00 hrs - 18:00 hrs</i>	-	-	-
Metered - Nagar Palika & Nagar Panchayat	69.63	59.04	8.48
<i>18:00 hrs - 06:00 hrs</i>	69.63	59.04	8.48
<i>06:00 hrs - 18:00 hrs</i>	-	-	-
Metered - Nagar Nigam	196.48	180.85	9.20
<i>18:00 hrs - 06:00 hrs</i>	196.48	180.85	9.20
<i>06:00 hrs - 18:00 hrs</i>	-	-	-
Sub Total	303.16	296.65	9.79
	-	-	-
LMV-4: Light, fan & Power for Institutions	-	-	-
Inst: Public	259.89	267.08	10.28
Inst: Public : 0 – 1000 kWh / month	-	-	-
Inst: Public : 1001 – 2000 kWh / month	-	-	-
Inst: Public : Above 2000 kWh / month	-	-	-
Inst: Private	59.56	71.17	11.95
Up to 3 kW	-	-	-
Inst: Private : 0 – 1000 kWh / month	-	-	-
Inst: Private : Above 1000 kWh / month	-	-	-

Type of Category	APR		
	FY 2023-24		
	Revised Estimate		
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)
Above 3 kW	-	-	-
Inst: Private : 0 – 1000 kWh / month	-	-	-
Inst: Private : Above 1000 kWh / month	-	-	-
Sub Total	319.44	338.25	10.59
	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets			
Consumers getting supply as per "Rural Schedule (unmetered) (Total)	2,588.50	652.96	2.52
PTW: Rural Schedule (unmetered) (Total)	280.54	45.66	1.63
PTW: Rural Schedule (unmetered)	280.54	45.66	1.63
PTW: Rural Schedule (Energy Efficient Pumps) (Total)	-	-	-
PTW: Rural Schedule (metered) (Total)	2,307.97	607.29	2.63
PTW: Rural Schedule (metered)	2,307.97	607.29	2.63
PTW: Rural Schedule (Energy Efficient Pumps) (Total)	-	-	-
Consumers getting supply as per "Urban Schedule (metered) (Total)	42.74	33.10	7.75
PTW: Urban Schedule (metered)	42.74	33.10	7.75
Sub Total	2,631.24	686.06	2.61
	-	-	-
LMV 6: Small and Medium Power upto 100 kW			
Consumers getting supply as per "Rural Schedule (unmetered) (Total)	156.87	119.50	7.62
Up to 1000 kWh / month	-	-	-
Up to 2000 kWh / month	-	-	-
For above 2000 kWh / month	-	-	-
Up to 20 kW	126.95	96.36	7.59
Above 20 kW	29.92	23.14	7.74
Consumers getting supply other than "Rural Schedule (metered) (Total)	407.66	179.64	4.41
Summer Months (April to September)	203.83	-	-
Up to 1000 kWh / month	-	-	-
05:00 hrs to 11:00 hrs	-	-	-
11:00 hrs to 17:00 hrs	-	-	-
17:00 hrs to 23:00 hrs	-	-	-
23:00 hrs to 05:00 hrs	-	-	-
Up to 2000 kWh / month	-	-	-
05:00 hrs to 11:00 hrs	-	-	-
11:00 hrs to 17:00 hrs	-	-	-
17:00 hrs to 23:00 hrs	-	-	-
23:00 hrs to 05:00 hrs	-	-	-
For above 2000 kWh / month	-	-	-
05:00 hrs to 11:00 hrs	-	-	-
11:00 hrs to 17:00 hrs	-	-	-
17:00 hrs to 23:00 hrs	-	-	-
23:00 hrs to 05:00 hrs	-	-	-
For load upto 20 kW	132.49	119.05	8.99
05:00 hrs to 11:00 hrs	21.42	16.79	7.84
11:00 hrs to 17:00 hrs	55.37	49.47	8.93
17:00 hrs to 23:00 hrs	27.58	27.66	10.03
23:00 hrs to 05:00 hrs	28.13	25.13	8.93
For load above 20 kW	71.34	61.72	8.65
05:00 hrs to 11:00 hrs	11.53	8.66	7.51
11:00 hrs to 17:00 hrs	29.81	25.64	8.60
17:00 hrs to 23:00 hrs	14.85	14.40	9.70
23:00 hrs to 05:00 hrs	15.15	13.03	8.60
Winter Months (October to March)	203.83	179.64	8.81
Up to 1000 kWh / month	-	-	-
05:00 hrs to 11:00 hrs	-	-	-
11:00 hrs to 17:00 hrs	-	-	-
17:00 hrs to 23:00 hrs	-	-	-
23:00 hrs to 05:00 hrs	-	-	-
Up to 2000 kWh / month	-	-	-
05:00 hrs to 11:00 hrs	-	-	-
11:00 hrs to 17:00 hrs	-	-	-
17:00 hrs to 23:00 hrs	-	-	-
23:00 hrs to 05:00 hrs	-	-	-
For above 2000 kWh / month	-	-	-

Type of Category	APR		
	FY 2023-24		
	Revised Estimate		
Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	
05:00 hrs to 11:00 hrs	-	-	-
11:00 hrs to 17:00 hrs	-	-	-
17:00 hrs to 23:00 hrs	-	-	-
23:00 hrs to 05:00 hrs	-	-	-
For load upto 20 kW	132.49	118.31	8.93
05:00 hrs to 11:00 hrs	21.42	19.13	8.93
11:00 hrs to 17:00 hrs	55.37	49.47	8.93
17:00 hrs to 23:00 hrs	27.58	27.66	10.03
23:00 hrs to 05:00 hrs	28.13	22.05	7.84
For load above 20 kW	71.34	61.33	8.60
05:00 hrs to 11:00 hrs	11.53	9.92	8.60
11:00 hrs to 17:00 hrs	29.81	25.64	8.60
17:00 hrs to 23:00 hrs	14.85	14.40	9.70
23:00 hrs to 05:00 hrs	15.15	11.37	7.51
Sub Total	564.53	299.14	5.30
	-	-	-
LMV-7: Public Water Works	-	-	-
Consumers getting supply as per "Rural Schedule"	575.20	449.45	7.81
Rural Schedule: Jal Nigam	-	-	-
Rural Schedule: Jal Sansthan	-	-	-
Rural Schedule: Other PWWs	-	-	-
Rural Metered	489.37	448.22	9.16
Rural Unmetered	85.83	1.23	0.14
Consumers getting supply other than "Rural Schedule"	789.82	601.11	7.61
Urban Schedule: Jal Nigam	-	-	-
Urban Schedule: Jal Sansthan	-	-	-
Urban Schedule: Other PWWs	-	-	-
Urban Metered	703.80	599.78	8.52
Urban Unmetered	86.02	1.33	0.15
Sub Total	1,365.02	1,050.55	7.70
	-	-	-
LMV-8: State Tube Wells & Pump Canals under	-	-	-
Metered	-	-	-
Metered STW	-	-	-
Unmetered	-	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/L	-	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-
Sub Total	-	-	-
	-	-	-
LMV-9: Temporary Supply	-	-	-
Metered	37.79	42.85	11.34
Metered TS: Individual residential consumers	3.04	3.19	10.48
Metered TS: Others	34.75	39.67	11.41
Unmetered	1.27	0.11	0.91
Unmetered TS: Ceremonies	-	-	-
Unmetered TS: Temp shops	1.27	0.11	0.91
Sub Total	39.06	42.97	11.00
	-	-	-
LMV-10: Departmental Employees	-	-	-
	-	-	-
LMV-11: Electrical Vehicles	-	-	-
Multi Story Buildings	-	-	-
LMV-1b	-	-	-
HV-1b	-	-	-
Public Charging Station	7.58	5.60	7.39
LT	1.70	1.31	7.70
Summer Months (April to September)	0.85	-	-
05:00 hrs to 11:00 hrs	0.14	0.09	6.55
11:00 hrs to 17:00 hrs	0.36	0.27	7.70
17:00 hrs to 23:00 hrs	0.18	0.16	8.86
23:00 hrs to 05:00 hrs	0.18	0.14	7.70
Winter Months (October to March)	0.85	0.65	7.70
05:00 hrs to 11:00 hrs	0.14	0.11	7.70

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Type of Category	APR		
	FY 2023-24		
	Revised Estimate		
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)
11:00 hrs to 17:00 hrs	0.36	0.27	7.70
17:00 hrs to 23:00 hrs	0.18	0.16	8.86
23:00 hrs to 05:00 hrs	0.18	0.12	6.55
HT	5.88	4.29	7.30
Summer Months (April to September)	2.94	2.16	7.35
05:00 hrs to 11:00 hrs	0.48	0.29	6.21
11:00 hrs to 17:00 hrs	1.23	0.90	7.30
17:00 hrs to 23:00 hrs	0.61	0.51	8.40
23:00 hrs to 05:00 hrs	0.62	0.46	7.30
Winter Months (October to March)	2.94	2.14	7.30
05:00 hrs to 11:00 hrs	0.48	0.35	7.30
11:00 hrs to 17:00 hrs	1.23	0.90	7.30
17:00 hrs to 23:00 hrs	0.61	0.51	8.40
23:00 hrs to 05:00 hrs	0.62	0.39	6.21
Sub Total	7.58	5.60	7.39
	-	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-
Rural Schedule	-	-	-
Rural Schedule - Supply at 11 kV	-	-	-
Rural Schedule - Supply above 11 kV	-	-	-
Urban Schedule	-	-	-
Urban Schedule - Supply at 11 kV	-	-	-
Urban Schedule - Supply above 11 kV	-	-	-
Sub Total	-	-	-

Type of Category	APR			
	FY 2023-24			
	Revised Estimate			
Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)		
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	508.07	504.42	9.93	
Supply at 11 kV	503.67	500.08	9.93	
0-2500 kVAh/month	-	-	-	
Above 2500 kVAh/month	-	-	-	
Supply above 11 kV	4.40	4.34	9.85	
0-2500 kVAh/month	-	-	-	
Above 2500 kVAh/month	-	-	-	
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	508.07	499.57	9.83	
Supply at 11 kV	503.67	495.24	9.83	
0-2500 kVAh/month	-	-	-	
Above 2500 kVAh/month	-	-	-	
Supply above 11 kV	4.40	4.33	9.83	
0-2500 kVAh/month	-	-	-	
Above 2500 kVAh/month	-	-	-	
Sub Total	1,016.14	1,003.99	9.88	
	-	-	-	
HV-2: Large and Heavy Power above 100 B	-	-	-	
HV2 Urban Schedule: Supply at 11 kV	1,350.23	1,127.68	8.35	
Summer Months (April to September)	675.12	564.03	8.35	
05:00 hrs to 11:00 hrs	145.93	106.56	7.30	
11:00 hrs to 17:00 hrs	241.45	202.02	8.37	
17:00 hrs to 23:00 hrs	138.24	130.38	9.43	
23:00 hrs to 05:00 hrs	149.49	125.07	8.37	
Winter Months (October to March)	675.12	563.65	8.35	
05:00 hrs to 11:00 hrs	145.93	122.10	8.37	
11:00 hrs to 17:00 hrs	241.45	202.02	8.37	
17:00 hrs to 23:00 hrs	138.24	130.38	9.43	
23:00 hrs to 05:00 hrs	149.49	109.15	7.30	
HV2 Urban Schedule: Supply above 11 kV &	185.31	141.37	7.63	
Summer Months (April to September)	92.66	70.71	7.63	
05:00 hrs to 11:00 hrs	20.03	13.26	6.62	
11:00 hrs to 17:00 hrs	33.14	25.33	7.64	
17:00 hrs to 23:00 hrs	18.97	16.44	8.66	
23:00 hrs to 05:00 hrs	20.52	15.68	7.64	
Winter Months (October to March)	92.66	70.66	7.63	
05:00 hrs to 11:00 hrs	20.03	15.31	7.64	
11:00 hrs to 17:00 hrs	33.14	25.33	7.64	
17:00 hrs to 23:00 hrs	18.97	16.44	8.66	
23:00 hrs to 05:00 hrs	20.52	13.59	6.62	
HV2 Urban Schedule: Supply above 66 kV	143.51	101.47	7.07	
Summer Months (April to September)	71.76	50.75	7.07	
05:00 hrs to 11:00 hrs	15.51	9.50	6.12	
11:00 hrs to 17:00 hrs	25.66	18.18	7.08	
17:00 hrs to 23:00 hrs	14.69	11.82	8.04	
23:00 hrs to 05:00 hrs	15.89	11.26	7.08	
Winter Months (October to March)	71.76	50.72	7.07	
05:00 hrs to 11:00 hrs	15.51	10.99	7.08	
11:00 hrs to 17:00 hrs	25.66	18.18	7.08	
17:00 hrs to 23:00 hrs	14.69	11.82	8.04	
23:00 hrs to 05:00 hrs	15.89	9.73	6.12	
HV2 Urban Schedule: Supply above 132 kV	11.43	8.20	7.17	
Summer Months (April to September)	5.72	4.10	7.18	
05:00 hrs to 11:00 hrs	1.24	0.78	6.20	
11:00 hrs to 17:00 hrs	2.04	1.47	7.19	

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	APR		
	FY 2023-24		
	Revised Estimate		
	Total Sales (MUs)	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)
17:00 hrs to 23:00 hrs	1.17	0.95	
23:00 hrs to 05:00 hrs	1.27	0.91	
Winter Months (October to March)	5.72	4.10	
05:00 hrs to 11:00 hrs	1.24	0.89	
11:00 hrs to 17:00 hrs	2.04	1.47	
17:00 hrs to 23:00 hrs	1.17	0.95	
23:00 hrs to 05:00 hrs	1.27	0.79	
HV2 Rural Schedule: Supply at 11 kV	364.82	285.46	
Sub Total	2,055.32	1,664.18	
	-	-	
HV-3: Railway Traction	-	-	
HV3 Supply at and above 132 kV	-	-	
HV3 Supply below 132 kV	-	-	
HV3A Supply for all Voltage level (Railways)	-	-	
HV3B For Metro traction	34.03	28.20	
Sub Total	34.03	28.20	
	-	-	
HV-4: Lift Irrigation & P. Canals above 100	-	-	
HV4 Supply at 11kV	55.23	53.27	
HV4 Supply above 11kV & upto 66kV	25.59	23.77	
HV4 Supply above 66 kV & upto 132kV	-	-	
Sub Total	80.82	77.03	
	-	-	
Extra State Consumer	26.51	19.96	
	-	-	
Bulk Supply Consumer	-	-	
	-	-	
Grand Total	24,448.30	14,820.62	

Type of Category	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)				4,395.35
Dom: Rural Schedule (unmetered)				0.82
Dom: Rural Schedule (metered) other than				4,191.02
<i>0-100 kWh/month</i>				1,693.38
<i>101-150 kWh/month</i>				1,159.10
<i>151-300 kWh/month</i>				700.07
<i>301-500 kWh/month</i>				638.48
<i>Above 500 kWh/Month (starting from 501 unit)</i>				-
Dom: Supply at Single Point for Bulk Load				58.00
Other Metered Domestic Consumers other				6,405.72
<i>0-100 kWh/month</i>				2,229.79
<i>101-150 kWh/month</i>				1,289.00
<i>151-300 kWh/month</i>				1,236.40
<i>301-500 kWh/month</i>				1,650.52
<i>Above 500 kWh/Month (starting from 501 unit)</i>				-
Sub Total				15,050.91
				-
LMV-2: Non Domestic Light, Fan & Power				-
Non Dom: Rural Schedule (unmetered)				-
Non Dom: Rural Schedule (metered)				503.10
Non Dom: Private Advertising /Sign Post/S				-
Non Dom: Other Metered Non-Domestic S				1,624.69
Load upto 2 kW				-
<i>Upto 300 kWh / month</i>				-
<i>301 – 1000 kWh / month</i>				-
<i>Above 1000 kWh/Month</i>				-
Above 2 kW to 4 kW				1,234.76
<i>Upto 300 kWh / month</i>				820.53
<i>301 – 1000 kWh / month</i>				414.23
<i>Above 1000 kWh/Month</i>				-
Above 4 kW				389.92
<i>Upto 300 kWh / month</i>				-
<i>301 – 1000 kWh / month</i>				271.53
<i>Above 1000 kWh/Month</i>				118.40
Sub Total				2,127.79
				-
LMV-3: Public Lamps				-
Unmetered				15.23
Unmetered - Gram Panchayat				2.33
Unmetered - Nagar Palika & Nagar Panchayat				11.03
Unmetered - Nagar Nigam				1.87
Metered				309.74
Metered - Gram Panchayat				9.44
<i>18:00 hrs - 06:00 hrs</i>				9.44
<i>06:00 hrs - 18:00 hrs</i>				-
Metered - Nagar Palika & Nagar Panchayat				86.23
<i>18:00 hrs - 06:00 hrs</i>				86.23
<i>06:00 hrs - 18:00 hrs</i>				-
Metered - Nagar Nigam				214.06
<i>18:00 hrs - 06:00 hrs</i>				214.06
<i>06:00 hrs - 18:00 hrs</i>				-
Sub Total				324.97
				-
LMV-4: Light, fan & Power for Institutions				-
Inst: Public				275.48
Inst: Public : 0 – 1000 kWh / month				-
Inst: Public : 1001 – 2000 kWh / month				-
Inst: Public : Above 2000 kWh / month				-
Inst: Private				63.71
Up to 3 kW				-
Inst: Private : 0 – 1000 kWh / month				133
Inst: Private : Above 1000 kWh / month				-

Type of Category	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
Above 3 kW				-
Inst: Private : 0 – 1000 kWh / month				-
Inst: Private : Above 1000 kWh / month				-
Sub Total				339.20
				-
LMV-5: Private Tube Wells/ Pumping Sets				-
Consumers getting supply as per "Rural Schedule (unmetered) (Total)				2,729.62
PTW: Rural Schedule (unmetered) (Total)				8.25
PTW: Rural Schedule (unmetered)				8.25
PTW: Rural Schedule (Energy Efficient Pumps) (Total)				-
PTW: Rural Schedule (metered) (Total)				2,721.37
PTW: Rural Schedule (metered)				2,721.37
PTW: Rural Schedule (Energy Efficient Pumps) (Total)				-
Consumers getting supply as per "Urban Schedule (metered) (Total)				45.30
PTW: Urban Schedule (metered)				45.30
Sub Total				2,774.92
				-
LMV 6: Small and Medium Power upto 100 kW				-
Consumers getting supply as per "Rural Schedule (unmetered) (Total)				166.85
Up to 1000 kWh / month				-
Up to 2000 kWh / month				-
For above 2000 kWh / month				-
Up to 20 kW				135.03
Above 20 kW				31.82
Consumers getting supply other than "Rural Schedule (unmetered) (Total)				437.40
Summer Months (April to September)				218.70
Up to 1000 kWh / month				-
05:00 hrs to 11:00 hrs				-
11:00 hrs to 17:00 hrs				-
17:00 hrs to 23:00 hrs				-
23:00 hrs to 05:00 hrs				-
Up to 2000 kWh / month				-
05:00 hrs to 11:00 hrs				-
11:00 hrs to 17:00 hrs				-
17:00 hrs to 23:00 hrs				-
23:00 hrs to 05:00 hrs				-
For above 2000 kWh / month				-
05:00 hrs to 11:00 hrs				-
11:00 hrs to 17:00 hrs				-
17:00 hrs to 23:00 hrs				-
23:00 hrs to 05:00 hrs				-
For load upto 20 kW				142.16
05:00 hrs to 11:00 hrs				22.98
11:00 hrs to 17:00 hrs				59.41
17:00 hrs to 23:00 hrs				29.59
23:00 hrs to 05:00 hrs				30.18
For load above 20 kW				76.55
05:00 hrs to 11:00 hrs				12.37
11:00 hrs to 17:00 hrs				31.99
17:00 hrs to 23:00 hrs				15.93
23:00 hrs to 05:00 hrs				16.25
Winter Months (October to March)				218.70
Up to 1000 kWh / month				-
05:00 hrs to 11:00 hrs				-
11:00 hrs to 17:00 hrs				-
17:00 hrs to 23:00 hrs				-
23:00 hrs to 05:00 hrs				-
Up to 2000 kWh / month				-
05:00 hrs to 11:00 hrs				-
11:00 hrs to 17:00 hrs				-
17:00 hrs to 23:00 hrs				-
23:00 hrs to 05:00 hrs				-
For above 2000 kWh / month				134
				-

Type of Category	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
05:00 hrs to 11:00 hrs				-
11:00 hrs to 17:00 hrs				-
17:00 hrs to 23:00 hrs				-
23:00 hrs to 05:00 hrs				-
For load upto 20 kW				142.16
05:00 hrs to 11:00 hrs				22.98
11:00 hrs to 17:00 hrs				59.41
17:00 hrs to 23:00 hrs				29.59
23:00 hrs to 05:00 hrs				30.18
For load above 20 kW				76.55
05:00 hrs to 11:00 hrs				12.37
11:00 hrs to 17:00 hrs				31.99
17:00 hrs to 23:00 hrs				15.93
23:00 hrs to 05:00 hrs				16.25
Sub Total				604.25
				-
LMV-7: Public Water Works				-
Consumers getting supply as per "Rural Sc				610.97
Rural Schedule: Jal Nigam				-
Rural Schedule: Jal Sansthan				-
Rural Schedule: Other PWWs				-
Rural Metered				568.06
Rural Unmetered				42.91
Consumers getting supply other than "Rur				824.23
Urban Schedule: Jal Nigam				-
Urban Schedule: Jal Sansthan				-
Urban Schedule: Other PWWs				-
Urban Metered				781.22
Urban Unmetered				43.01
Sub Total				1,435.21
				-
LMV-8: State Tube Wells & Pump Canals u				-
Metered				-
Metered STW				-
Unmetered				-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/L				-
Unmetered: Laghu Dal Nahar above 100 BHP				-
Sub Total				-
				-
LMV-9: Temporary Supply				-
Metered				39.68
Metered TS: Individual residential consumers				3.19
Metered TS: Others				36.49
Unmetered				0.86
Unmetered TS: Ceremonies				-
Unmetered TS: Temp shops				0.86
Sub Total				40.54
				-
LMV-10: Departmental Employees				-
				-
LMV-11: Electrical Vehicles				-
Multi Story Buildings				-
LMV-1b				-
HV-1b				-
Public Charging Station				8.34
LT				1.87
Summer Months (April to September)				0.94
05:00 hrs to 11:00 hrs				0.15
11:00 hrs to 17:00 hrs				0.39
17:00 hrs to 23:00 hrs				0.19
23:00 hrs to 05:00 hrs				0.20
Winter Months (October to March)				135.94
05:00 hrs to 11:00 hrs				0.15

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category				
	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
11:00 hrs to 17:00 hrs				0.39
17:00 hrs to 23:00 hrs				0.19
23:00 hrs to 05:00 hrs				0.20
HT				6.47
Summer Months (April to September)				3.23
05:00 hrs to 11:00 hrs				0.52
11:00 hrs to 17:00 hrs				1.35
17:00 hrs to 23:00 hrs				0.67
23:00 hrs to 05:00 hrs				0.69
Winter Months (October to March)				3.23
05:00 hrs to 11:00 hrs				0.52
11:00 hrs to 17:00 hrs				1.35
17:00 hrs to 23:00 hrs				0.67
23:00 hrs to 05:00 hrs				0.69
Sub Total				8.34
				-
HV-1: Non-Industrial Bulk Loads				-
Rural Schedule				-
Rural Schedule - Supply at 11 kV				-
Rural Schedule - Supply above 11 kV				-
Urban Schedule				-
Urban Schedule - Supply at 11 kV				-
Urban Schedule - Supply above 11 kV				-
Sub Total				-

Type of Category	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.				545.89
Supply at 11 kV				541.37
0-2500 kVAh/month				-
Above 2500 kVAh/month				-
Supply above 11 kV				4.52
0-2500 kVAh/month				-
Above 2500 kVAh/month				-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels				545.89
Supply at 11 kV				541.37
0-2500 kVAh/month				-
Above 2500 kVAh/month				-
Supply above 11 kV				4.52
0-2500 kVAh/month				-
Above 2500 kVAh/month				-
Sub Total				1,091.78
				-
HV-2: Large and Heavy Power above 100 B				-
HV2 Urban Schedule: Supply at 11 kV				1,419.62
Summer Months (April to September)				709.81
05:00 hrs to 11:00 hrs				153.43
11:00 hrs to 17:00 hrs				253.86
17:00 hrs to 23:00 hrs				145.34
23:00 hrs to 05:00 hrs				157.17
Winter Months (October to March)				709.81
05:00 hrs to 11:00 hrs				153.43
11:00 hrs to 17:00 hrs				253.86
17:00 hrs to 23:00 hrs				145.34
23:00 hrs to 05:00 hrs				157.17
HV2 Urban Schedule: Supply above 11 kV &				198.28
Summer Months (April to September)				99.14
05:00 hrs to 11:00 hrs				21.43
11:00 hrs to 17:00 hrs				35.46
17:00 hrs to 23:00 hrs				20.30
23:00 hrs to 05:00 hrs				21.95
Winter Months (October to March)				99.14
05:00 hrs to 11:00 hrs				21.43
11:00 hrs to 17:00 hrs				35.46
17:00 hrs to 23:00 hrs				20.30
23:00 hrs to 05:00 hrs				21.95
HV2 Urban Schedule: Supply above 66 kV				160.48
Summer Months (April to September)				80.24
05:00 hrs to 11:00 hrs				17.34
11:00 hrs to 17:00 hrs				28.70
17:00 hrs to 23:00 hrs				16.43
23:00 hrs to 05:00 hrs				17.77
Winter Months (October to March)				80.24
05:00 hrs to 11:00 hrs				17.34
11:00 hrs to 17:00 hrs				28.70
17:00 hrs to 23:00 hrs				16.43
23:00 hrs to 05:00 hrs				17.77
HV2 Urban Schedule: Supply above 132 kV				11.78
Summer Months (April to September)				5.89
05:00 hrs to 11:00 hrs				131.27
11:00 hrs to 17:00 hrs				2.11

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category				
	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)	(Gap) / Surplus (Rs / unit)	Total Sales (MUs)
17:00 hrs to 23:00 hrs				1.21
23:00 hrs to 05:00 hrs				1.30
Winter Months (October to March)				5.89
05:00 hrs to 11:00 hrs				1.27
11:00 hrs to 17:00 hrs				2.11
17:00 hrs to 23:00 hrs				1.21
23:00 hrs to 05:00 hrs				1.30
HV2 Rural Schedule: Supply at 11 kV				375.77
Sub Total				2,165.93
				-
HV-3: Railway Traction				-
HV3 Supply at and above 132 kV				-
HV3 Supply below 132 kV				-
HV3A Supply for all Voltage level (Railways)				-
HV3B For Metro traction				37.23
Sub Total				37.23
				-
HV-4: Lift Irrigation & P. Canals above 100				-
HV4 Supply at 11kV				57.99
HV4 Supply above 11kV & upto 66kV				26.87
HV4 Supply above 66 kV & upto 132kV				-
Sub Total				84.86
				-
Extra State Consumer				26.51
				-
Bulk Supply Consumer				-
				-
Grand Total				26,112.43

Type of Category	ARR			
	FY 2024-25			
	Projected			
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)
	A	B		C
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)	1,632.76	3.71		
Dom: Rural Schedule (unmetered)	0.29	3.47		
Dom: Rural Schedule (metered) other than	1,901.50	4.54		
<i>0-100 kWh/month</i>	668.89	3.95		
<i>101-150 kWh/month</i>	483.61	4.17		
<i>151-300 kWh/month</i>	378.05	5.40		
<i>301-500 kWh/month</i>	370.96	5.81		
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-		
Dom: Supply at Single Point for Bulk Load	43.67	7.53		
Other Metered Domestic Consumers other	4,286.47	6.69		
<i>0-100 kWh/month</i>	1,478.52	6.63		
<i>101-150 kWh/month</i>	816.24	6.33		
<i>151-300 kWh/month</i>	816.94	6.61		
<i>301-500 kWh/month</i>	1,174.76	7.12		
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-		
Sub Total	7,864.68	5.23		
	-	-		
LMV-2: Non Domestic Light, Fan & Power	-	-		
Non Dom: Rural Schedule (unmetered)	-	-		
Non Dom: Rural Schedule (metered)	322.17	6.40		
Non Dom: Private Advertising /Sign Post/S	-	-		
Non Dom: Other Metered Non-Domestic S	1,826.65	11.24		
Load upto 2 kW	-	-		
<i>Upto 300 kWh / month</i>	-	-		
<i>301 – 1000 kWh / month</i>	-	-		
<i>Above 1000 kWh/Month</i>	-	-		
Above 2 kW to 4 kW	1,341.29	10.86		
<i>Upto 300 kWh / month</i>	922.27	11.24		
<i>301 – 1000 kWh / month</i>	419.01	10.12		
<i>Above 1000 kWh/Month</i>	-	-		
Above 4 kW	485.36	12.45		
<i>Upto 300 kWh / month</i>	-	-		
<i>301 – 1000 kWh / month</i>	374.64	13.80		
<i>Above 1000 kWh/Month</i>	110.72	9.35		
Sub Total	2,148.82	10.10		
	-	-		
LMV-3: Public Lamps	-	-		
Unmetered	25.74	16.90		
Unmetered - Gram Panchayat	2.61	11.19		
Unmetered - Nagar Palika & Nagar Panchayat	17.37	15.75		
Unmetered - Nagar Nigam	5.76	30.84		
Metered	278.66	9.00		
Metered - Gram Panchayat	7.71	8.17		
<i>18:00 hrs - 06:00 hrs</i>	7.71	8.17		
<i>06:00 hrs - 18:00 hrs</i>	-	-		
Metered - Nagar Palika & Nagar Panchayat	73.91	8.57		
<i>18:00 hrs - 06:00 hrs</i>	73.91	8.57		
<i>06:00 hrs - 18:00 hrs</i>	-	-		
Metered - Nagar Nigam	197.05	9.21		
<i>18:00 hrs - 06:00 hrs</i>	197.05	9.21		
<i>06:00 hrs - 18:00 hrs</i>	-	-		
Sub Total	304.40	9.37		
	-	-		
LMV-4: Light, fan & Power for Institutions	-	-		
Inst: Public	282.85	10.27		
Inst: Public : 0 – 1000 kWh / month	-	-		
Inst: Public : 1001 – 2000 kWh / month	-	-		
Inst: Public : Above 2000 kWh / month	-	-		
Inst: Private	76.14	11.95		
Up to 3 kW	-	-		
Inst: Private : 0 – 1000 kWh / month	-	-		
Inst: Private : Above 1000 kWh / month	-	-		

Type of Category	ARR			
	FY 2024-25			
	Projected			
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)
Above 3 kW	-	-		
Inst: Private : 0 – 1000 kWh / month	-	-		
Inst: Private : Above 1000 kWh / month	-	-		
Sub Total	358.99	10.58		
	-	-		
LMV-5: Private Tube Wells/ Pumping Sets	-	-		
Consumers getting supply as per "Rural Schedule (unmetered) (Total)	717.50	2.63		
PTW: Rural Schedule (unmetered) (Total)	1.34	1.63		
PTW: Rural Schedule (unmetered)	1.34	1.63		
PTW: Rural Schedule (Energy Efficient Pumps) (Total)	-	-		
PTW: Rural Schedule (metered) (Total)	716.16	2.63		
PTW: Rural Schedule (metered)	716.16	2.63		
PTW: Rural Schedule (Energy Efficient Pumps) (Total)	-	-		
Consumers getting supply as per "Urban Schedule (metered) (Total)	35.05	7.74		
PTW: Urban Schedule (metered)	35.05	7.74		
Sub Total	752.55	2.71		
	-	-		
LMV 6: Small and Medium Power upto 100 kW	-	-		
Consumers getting supply as per "Rural Schedule (unmetered) (Total)	140.69	8.43		
Up to 1000 kWh / month	-	-		
Up to 2000 kWh / month	-	-		
For above 2000 kWh / month	-	-		
Up to 20 kW	113.13	8.38		
Above 20 kW	27.56	8.66		
Consumers getting supply other than "Rural Schedule (unmetered) (Total)	386.39	8.83		
Summer Months (April to September)	193.80	8.86		
Up to 1000 kWh / month	-	-		
05:00 hrs to 11:00 hrs	-	-		
11:00 hrs to 17:00 hrs	-	-		
17:00 hrs to 23:00 hrs	-	-		
23:00 hrs to 05:00 hrs	-	-		
Up to 2000 kWh / month	-	-		
05:00 hrs to 11:00 hrs	-	-		
11:00 hrs to 17:00 hrs	-	-		
17:00 hrs to 23:00 hrs	-	-		
23:00 hrs to 05:00 hrs	-	-		
For above 2000 kWh / month	-	-		
05:00 hrs to 11:00 hrs	-	-		
11:00 hrs to 17:00 hrs	-	-		
17:00 hrs to 23:00 hrs	-	-		
23:00 hrs to 05:00 hrs	-	-		
For load upto 20 kW	127.62	8.98		
05:00 hrs to 11:00 hrs	18.00	7.83		
11:00 hrs to 17:00 hrs	53.03	8.93		
17:00 hrs to 23:00 hrs	29.66	10.02		
23:00 hrs to 05:00 hrs	26.94	8.93		
For load above 20 kW	66.18	8.65		
05:00 hrs to 11:00 hrs	9.28	7.50		
11:00 hrs to 17:00 hrs	27.49	8.59		
17:00 hrs to 23:00 hrs	15.44	9.69		
23:00 hrs to 05:00 hrs	13.97	8.59		
Winter Months (October to March)	192.59	8.81		
Up to 1000 kWh / month	-	-		
05:00 hrs to 11:00 hrs	-	-		
11:00 hrs to 17:00 hrs	-	-		
17:00 hrs to 23:00 hrs	-	-		
23:00 hrs to 05:00 hrs	-	-		
Up to 2000 kWh / month	-	-		
05:00 hrs to 11:00 hrs	-	-		
11:00 hrs to 17:00 hrs	-	-		
17:00 hrs to 23:00 hrs	-	-		
23:00 hrs to 05:00 hrs	-	-		
For above 2000 kWh / month	-	-		
	-	-		140

Type of Category	ARR			
	FY 2024-25			
	Projected			
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)
05:00 hrs to 11:00 hrs	-	-		
11:00 hrs to 17:00 hrs	-	-		
17:00 hrs to 23:00 hrs	-	-		
23:00 hrs to 05:00 hrs	-	-		
For load upto 20 kW	126.83	8.92		
05:00 hrs to 11:00 hrs	20.51	8.93		
11:00 hrs to 17:00 hrs	53.03	8.93		
17:00 hrs to 23:00 hrs	29.66	10.02		
23:00 hrs to 05:00 hrs	23.63	7.83		
For load above 20 kW	65.75	8.59		
05:00 hrs to 11:00 hrs	10.63	8.59		
11:00 hrs to 17:00 hrs	27.49	8.59		
17:00 hrs to 23:00 hrs	15.44	9.69		
23:00 hrs to 05:00 hrs	12.19	7.50		
Sub Total	527.08	8.72		
	-	-		
LMV-7: Public Water Works	-	-		
Consumers getting supply as per "Rural Schedule"	451.81	7.39		
Rural Schedule: Jal Nigam	-	-		
Rural Schedule: Jal Sansthan	-	-		
Rural Schedule: Other PWWs	-	-		
Rural Metered	449.97	7.92		
Rural Unmetered	1.84	0.43		
Consumers getting supply other than "Rural Schedule"	669.27	8.12		
Urban Schedule: Jal Nigam	-	-		
Urban Schedule: Jal Sansthan	-	-		
Urban Schedule: Other PWWs	-	-		
Urban Metered	667.28	8.54		
Urban Unmetered	1.99	0.46		
Sub Total	1,121.08	7.81		
	-	-		
LMV-8: State Tube Wells & Pump Canals under	-	-		
Metered	-	-		
Metered STW	-	-		
Unmetered	-	-		
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/L	-	-		
Unmetered: Laghu Dal Nahar above 100 BHP	-	-		
Sub Total	-	-		
	-	-		
LMV-9: Temporary Supply	-	-		
Metered	44.86	11.31		
Metered TS: Individual residential consumers	3.33	10.45		
Metered TS: Others	41.53	11.38		
Unmetered	0.06	0.67		
Unmetered TS: Ceremonies	-	-		
Unmetered TS: Temp shops	0.06	0.67		
Sub Total	44.92	11.08		
	-	-		
LMV-10: Departmental Employees	-	-		
	-	-		
LMV-11: Electrical Vehicles	-	-		
Multi Story Buildings	-	-		
LMV-1b	-	-		
HV-1b	-	-		
Public Charging Station	6.16	7.39		
LT	1.44	7.70		
Summer Months (April to September)	-	-		
05:00 hrs to 11:00 hrs	0.10	6.55		
11:00 hrs to 17:00 hrs	0.30	7.70		
17:00 hrs to 23:00 hrs	0.17	8.86		
23:00 hrs to 05:00 hrs	0.15	7.70		
Winter Months (October to March)	0.72	7.70		
05:00 hrs to 11:00 hrs	0.12	7.70		141

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Type of Category	ARR			
	FY 2024-25			
	Projected			
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)
11:00 hrs to 17:00 hrs	0.30	7.70		
17:00 hrs to 23:00 hrs	0.17	8.86		
23:00 hrs to 05:00 hrs	0.13	6.55		
HT	4.72	7.30		
Summer Months (April to September)	2.38	7.35		
05:00 hrs to 11:00 hrs	0.32	6.21		
11:00 hrs to 17:00 hrs	0.99	7.30		
17:00 hrs to 23:00 hrs	0.57	8.40		
23:00 hrs to 05:00 hrs	0.50	7.30		
Winter Months (October to March)	2.36	7.30		
05:00 hrs to 11:00 hrs	0.38	7.30		
11:00 hrs to 17:00 hrs	0.99	7.30		
17:00 hrs to 23:00 hrs	0.57	8.40		
23:00 hrs to 05:00 hrs	0.43	6.21		
Sub Total	6.16	7.39		
	-	-		
HV-1: Non-Industrial Bulk Loads	-	-		
Rural Schedule	-	-		
Rural Schedule - Supply at 11 kV	-	-		
Rural Schedule - Supply above 11 kV	-	-		
Urban Schedule	-	-		
Urban Schedule - Supply at 11 kV	-	-		
Urban Schedule - Supply above 11 kV	-	-		
Sub Total	-	-		

Type of Category	ARR			
	FY 2024-25			
	Projected			
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.		9.92		
Supply at 11 kV	541.38			
0-2500 kVAh/month	536.90	9.92		
Above 2500 kVAh/month	-	-		
Supply above 11 kV	4.48	9.92		
0-2500 kVAh/month	-	-		
Above 2500 kVAh/month	-	-		
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	535.98	9.82		
Supply at 11 kV	531.49	9.82		
0-2500 kVAh/month	-	-		
Above 2500 kVAh/month	-	-		
Supply above 11 kV	4.49	9.93		
0-2500 kVAh/month	-	-		
Above 2500 kVAh/month	-	-		
Sub Total	1,077.36	9.87		
	-	-		
HV-2: Large and Heavy Power above 100 B	-	-		
HV2 Urban Schedule: Supply at 11 kV	1,188.93	8.38		
Summer Months (April to September)	594.66	8.38		
05:00 hrs to 11:00 hrs	112.39	7.32		
11:00 hrs to 17:00 hrs	212.99	8.39		
17:00 hrs to 23:00 hrs	137.42	9.45		
23:00 hrs to 05:00 hrs	131.87	8.39		
Winter Months (October to March)	594.27	8.37		
05:00 hrs to 11:00 hrs	128.73	8.39		
11:00 hrs to 17:00 hrs	212.99	8.39		
17:00 hrs to 23:00 hrs	137.42	9.45		
23:00 hrs to 05:00 hrs	115.13	7.32		
HV2 Urban Schedule: Supply above 11 kV &	150.80	7.61		
Summer Months (April to September)	75.42	7.61		
05:00 hrs to 11:00 hrs	14.14	6.60		
11:00 hrs to 17:00 hrs	27.02	7.62		
17:00 hrs to 23:00 hrs	17.54	8.64		
23:00 hrs to 05:00 hrs	16.73	7.62		
Winter Months (October to March)	75.37	7.60		
05:00 hrs to 11:00 hrs	16.33	7.62		
11:00 hrs to 17:00 hrs	27.02	7.62		
17:00 hrs to 23:00 hrs	17.54	8.64		
23:00 hrs to 05:00 hrs	14.49	6.60		
HV2 Urban Schedule: Supply above 66 kV &	112.70	7.02		
Summer Months (April to September)	56.37	7.03		
05:00 hrs to 11:00 hrs	10.54	6.08		
11:00 hrs to 17:00 hrs	20.19	7.04		
17:00 hrs to 23:00 hrs	13.14	8.00		
23:00 hrs to 05:00 hrs	12.50	7.04		
Winter Months (October to March)	56.33	7.02		
05:00 hrs to 11:00 hrs	12.20	7.04		
11:00 hrs to 17:00 hrs	20.19	7.04		
17:00 hrs to 23:00 hrs	13.14	8.00		
23:00 hrs to 05:00 hrs	10.80	6.08		
HV2 Urban Schedule: Supply above 132 kV &	8.46	7.18		
Summer Months (April to September)	4.23	7.19		
05:00 hrs to 11:00 hrs	0.80	6.28		143
11:00 hrs to 17:00 hrs	1.52	7.20		

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Type of Category	ARR			
	FY 2024-25			
	Projected			
	Total Revenue Realization from sale of power at current tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	Average cost to Serve (Rs Cr.)	Average cost to Serve (Rs/unit)
17:00 hrs to 23:00 hrs	0.98			
23:00 hrs to 05:00 hrs	0.94			
Winter Months (October to March)	4.23			
05:00 hrs to 11:00 hrs	0.92			
11:00 hrs to 17:00 hrs	1.52			
17:00 hrs to 23:00 hrs	0.98			
23:00 hrs to 05:00 hrs	0.82			
HV2 Rural Schedule: Supply at 11 kV	294.49			
Sub Total	1,755.38			
	-			
HV-3: Railway Traction	-			
HV3 Supply at and above 132 kV	-			
HV3 Supply below 132 kV	-			
HV3A Supply for all Voltage level (Railways)	-			
HV3B For Metro traction	30.76			
Sub Total	30.76			
	-			
HV-4: Lift Irrigation & P. Canals above 100 kV	-			
HV4 Supply at 11kV	55.84			
HV4 Supply above 11kV & upto 66kV	24.92			
HV4 Supply above 66 kV & upto 132kV	-			
Sub Total	80.76			
	-			
Extra State Consumer	19.96			
	-			
Bulk Supply Consumer	-			
	-			
	-			
Grand Total	16,092.90			

Type of Category	(Gap) / Surplus (Rs / unit) B-C
LMV-1: Domestic Light, Fan & Power	
Life Line Consumers (both Rural and Urban)	
Dom: Rural Schedule (unmetered)	
Dom: Rural Schedule (metered) other than	
0-100 kWh/month	
101-150 kWh/month	
151-300 kWh/month	
301-500 kWh/month	
Above 500 kWh/Month (starting from 501 unit)	
Dom: Supply at Single Point for Bulk Load	
Other Metered Domestic Consumers other	
0-100 kWh/month	
101-150 kWh/month	
151-300 kWh/month	
301-500 kWh/month	
Above 500 kWh/Month (starting from 501 unit)	
Sub Total	
LMV-2: Non Domestic Light, Fan & Power	
Non Dom: Rural Schedule (unmetered)	
Non Dom: Rural Schedule (metered)	
Non Dom: Private Advertising /Sign Post/S	
Non Dom: Other Metered Non-Domestic S	
Load upto 2 kW	
Upto 300 kWh / month	
301 – 1000 kWh / month	
Above 1000 kWh/Month	
Above 2 kW to 4 kW	
Upto 300 kWh / month	
301 – 1000 kWh / month	
Above 1000 kWh/Month	
Above 4 kW	
Upto 300 kWh / month	
301 – 1000 kWh / month	
Above 1000 kWh/Month	
Sub Total	
LMV-3: Public Lamps	
Unmetered	
Unmetered - Gram Panchayat	
Unmetered - Nagar Palika & Nagar Panchayat	
Unmetered - Nagar Nigam	
Metered	
Metered - Gram Panchayat	
18:00 hrs - 06:00 hrs	
06:00 hrs - 18:00 hrs	
Metered - Nagar Palika & Nagar Panchayat	
18:00 hrs - 06:00 hrs	
06:00 hrs - 18:00 hrs	
Metered - Nagar Nigam	
18:00 hrs - 06:00 hrs	
06:00 hrs - 18:00 hrs	
Sub Total	
LMV-4: Light, fan & Power for Institutions	
Inst: Public	
Inst: Public : 0 – 1000 kWh / month	
Inst: Public : 1001 – 2000 kWh / month	
Inst: Public : Above 2000 kWh / month	
Inst: Private	
Up to 3 kW	
Inst: Private : 0 – 1000 kWh / month	
Inst: Private : Above 1000 kWh / month	

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	Rs. Crores
	(Gap) / Surplus (Rs / unit)
Above 3 kW	
Inst: Private : 0 – 1000 kWh / month	
Inst: Private : Above 1000 kWh / month	
Sub Total	
LMV-5: Private Tube Wells/ Pumping Sets	
Consumers getting supply as per "Rural Schedule (unmetered) (Total)"	
PTW: Rural Schedule (unmetered) (Total)	
PTW: Rural Schedule (unmetered)	
PTW: Rural Schedule (Energy Efficient Pumps) (Total)	
PTW: Rural Schedule (metered) (Total)	
PTW: Rural Schedule (metered)	
PTW: Rural Schedule (Energy Efficient Pumps) (Total)	
Consumers getting supply as per "Urban Schedule (metered) (Total)"	
PTW: Urban Schedule (metered)	
Sub Total	
LMV 6: Small and Medium Power upto 100 kW	
Consumers getting supply as per "Rural Schedule (unmetered) (Total)"	
Up to 1000 kWh / month	
Up to 2000 kWh / month	
For above 2000 kWh / month	
Up to 20 kW	
Above 20 kW	
Consumers getting supply other than "Rural Schedule (unmetered) (Total)"	
Summer Months (April to September)	
Up to 1000 kWh / month	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Up to 2000 kWh / month	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
For above 2000 kWh / month	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
For load upto 20 kW	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
For load above 20 kW	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Winter Months (October to March)	
Up to 1000 kWh / month	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Up to 2000 kWh / month	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
For above 2000 kWh / month	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	

Rs. Crores	
Type of Category	(Gap) / Surplus (Rs / unit)
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
For load upto 20 kW	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
For load above 20 kW	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Sub Total	
LMV-7: Public Water Works	
Consumers getting supply as per "Rural Sc	
Rural Schedule: Jal Nigam	
Rural Schedule: Jal Sansthan	
Rural Schedule: Other PWWs	
Rural Metered	
Rural Unmetered	
Consumers getting supply other than "Rur	
Urban Schedule: Jal Nigam	
Urban Schedule: Jal Sansthan	
Urban Schedule: Other PWWs	
Urban Metered	
Urban Unmetered	
Sub Total	
LMV-8: State Tube Wells & Pump Canals u	
Metered	
Metered STW	
Unmetered	
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/L	
Unmetered: Laghu Dal Nahar above 100 BHP	
Sub Total	
LMV-9: Temporary Supply	
Metered	
Metered TS: Individual residential consumers	
Metered TS: Others	
Unmetered	
Unmetered TS: Ceremonies	
Unmetered TS: Temp shops	
Sub Total	
LMV-10: Departmental Employees	
LMV-11: Electrical Vehicles	
Multi Story Buildings	
LMV-1b	
HV-1b	
Public Charging Station	
LT	
Summer Months (April to September)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Winter Months (October to March)	
05:00 hrs to 11:00 hrs	

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across categories

Rs. Crores	
Type of Category	(Gap) / Surplus (Rs / unit)
<i>11:00 hrs to 17:00 hrs</i>	
<i>17:00 hrs to 23:00 hrs</i>	
<i>23:00 hrs to 05:00 hrs</i>	
HT	
Summer Months (April to September)	
<i>05:00 hrs to 11:00 hrs</i>	
<i>11:00 hrs to 17:00 hrs</i>	
<i>17:00 hrs to 23:00 hrs</i>	
<i>23:00 hrs to 05:00 hrs</i>	
Winter Months (October to March)	
<i>05:00 hrs to 11:00 hrs</i>	
<i>11:00 hrs to 17:00 hrs</i>	
<i>17:00 hrs to 23:00 hrs</i>	
<i>23:00 hrs to 05:00 hrs</i>	
Sub Total	
HV-1: Non-Industrial Bulk Loads	
Rural Schedule	
Rural Schedule - Supply at 11 kV	
Rural Schedule - Supply above 11 kV	
Urban Schedule	
Urban Schedule - Supply at 11 kV	
Urban Schedule - Supply above 11 kV	
Sub Total	

Type of Category	(Gap) / Surplus (Rs / unit)
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	
Supply at 11 kV	
0-2500 kVAh/month	
Above 2500 kVAh/month	
Supply above 11 kV	
0-2500 kVAh/month	
Above 2500 kVAh/month	
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	
Supply at 11 kV	
0-2500 kVAh/month	
Above 2500 kVAh/month	
Supply above 11 kV	
0-2500 kVAh/month	
Above 2500 kVAh/month	
Sub Total	
HV-2: Large and Heavy Power above 100 B	
HV2 Urban Schedule: Supply at 11 kV	
Summer Months (April to September)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Winter Months (October to March)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
HV2 Urban Schedule: Supply above 11 kV &	
Summer Months (April to September)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Winter Months (October to March)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
HV2 Urban Schedule: Supply above 66 kV	
Summer Months (April to September)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Winter Months (October to March)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
HV2 Urban Schedule: Supply above 132 kV	
Summer Months (April to September)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	

Form No: F10B

Name of Distribution Licensee: MVVNL

Summary of revenues and Gap/(surplus) across cate

Type of Category	Rs. Crores
	(Gap) / Surplus (Rs / unit)
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
Winter Months (October to March)	
05:00 hrs to 11:00 hrs	
11:00 hrs to 17:00 hrs	
17:00 hrs to 23:00 hrs	
23:00 hrs to 05:00 hrs	
HV2 Rural Schedule: Supply at 11 kV	
Sub Total	
HV-3: Railway Traction	
HV3 Supply at and above 132 kV	
HV3 Supply below 132 kV	
HV3A Supply for all Voltage level (Railways)	
HV3B For Metro traction	
Sub Total	
HV-4: Lift Irrigation & P. Canals above 100	
HV4 Supply at 11kV	
HV4 Supply above 11kV & upto 66kV	
HV4 Supply above 66 kV & upto 132kV	
Sub Total	
Extra State Consumer	
Bulk Supply Consumer	
Grand Total	

Particulars	ARR
	FY 2024-25
	Projected
LMV-1: Domestic Light, Fan & Power	
Life Line Consumers (both Rural and Urban)	1,632.76
Dom: Rural Schedule (unmetered)	0.29
Dom: Rural Schedule (metered) other than B	1,901.50
<i>0-100 kWh/month</i>	668.89
<i>101-150 kWh/month</i>	483.61
<i>151-300 kWh/month</i>	378.05
<i>301-500 kWh/month</i>	370.96
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-
Dom: Supply at Single Point for Bulk Load	43.67
Other Metered Domestic Consumers other th	4,286.47
<i>0-100 kWh/month</i>	1,478.52
<i>101-150 kWh/month</i>	816.24
<i>151-300 kWh/month</i>	816.94
<i>301-500 kWh/month</i>	1,174.76
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-
Sub Total	7,864.68
	-
LMV-2:Non Domestic Light, Fan & Power	-
Non Dom: Rural Schedule (unmetered)	-
Non Dom: Rural Schedule (metered)	322.17
Non Dom: Private Advertising /Sign Post/Sig	-
Non Dom: Other Metered Non-Domestic Sup	1,826.65
Load upto 2 kW	-
<i>Upto 300 kWh / month</i>	-
<i>301 – 1000 kWh / month</i>	-
<i>Above 1000 kWh/Month</i>	-
Above 2 kW to 4 kW	1,341.29
<i>Upto 300 kWh / month</i>	922.27
<i>301 – 1000 kWh / month</i>	419.01
<i>Above 1000 kWh/Month</i>	-
Above 4 kW	485.36
<i>Upto 300 kWh / month</i>	-
<i>301 – 1000 kWh / month</i>	374.64
<i>Above 1000 kWh/Month</i>	110.72
Sub Total	2,148.82
	-
LMV-3: Public Lamps	-
Unmetered	25.74
Unmetered - Gram Panchayat	2.61
Unmetered - Nagar Palika & Nagar Panchayat	17.37
Unmetered - Nagar Nigam	5.76
Metered	278.66
Metered - Gram Panchayat	7.71
<i>18:00 hrs - 06:00 hrs</i>	7.71
<i>06:00 hrs - 18:00 hrs</i>	-
Metered - Nagar Palika & Nagar Panchayat	73.91
<i>18:00 hrs - 06:00 hrs</i>	73.91
<i>06:00 hrs - 18:00 hrs</i>	-
Metered - Nagar Nigam	197.05
<i>18:00 hrs - 06:00 hrs</i>	197.05
<i>06:00 hrs - 18:00 hrs</i>	-
Sub Total	304.40
	-
LMV-4: Light, fan & Power for Institutions	-
Inst: Public	282.85
Inst: Public : 0 – 1000 kWh / month	-
Inst: Public : 1001 – 2000 kWh / month	-
Inst: Public : Above 2000 kWh / month	-
Inst: Private	76.14
Up to 3 kW	-
Inst: Private : 0 – 1000 kWh / month	-
Inst: Private : Above 1000 kWh / month	-
Above 3 kW	-
Inst: Private : 0 – 1000 kWh / month	-

Particulars	ARR
	FY 2024-25
	Projected
Inst: Private : Above 1000 kWh / month	-
Sub Total	358.99
LMV-5: Private Tube Wells/ Pumping Sets	-
Consumers getting supply as per "Rural Schedule (unmetered) (Total)	717.50
PTW: Rural Schedule (unmetered) (Total)	1.34
PTW: Rural Schedule (unmetered)	1.34
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-
PTW: Rural Schedule (metered) (Total)	716.16
PTW: Rural Schedule (metered)	716.16
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-
Consumers getting supply as per "Urban Schedule (metered) (Total)	35.05
PTW: Urban Schedule (metered)	35.05
Sub Total	752.55
LMV 6: Small and Medium Power upto 100 H	-
Consumers getting supply as per "Rural Schedule (unmetered) (Total)	140.69
Up to 1000 kWh / month	-
Up to 2000 kWh / month	-
For above 2000 kWh / month	-
Up to 20 kW	113.13
Above 20 kW	27.56
Consumers getting supply other than "Rural Schedule (metered) (Total)	386.39
Summer Months (April to September)	193.80
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For load upto 20 kW	127.62
05:00 hrs to 11:00 hrs	18.00
11:00 hrs to 17:00 hrs	53.03
17:00 hrs to 23:00 hrs	29.66
23:00 hrs to 05:00 hrs	26.94
For load above 20 kW	66.18
05:00 hrs to 11:00 hrs	9.28
11:00 hrs to 17:00 hrs	27.49
17:00 hrs to 23:00 hrs	15.44
23:00 hrs to 05:00 hrs	13.97
Winter Months (October to March)	192.59
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-

Particulars	ARR
	FY 2024-25
	Projected
For load upto 20 kW	126.83
05:00 hrs to 11:00 hrs	20.51
11:00 hrs to 17:00 hrs	53.03
17:00 hrs to 23:00 hrs	29.66
23:00 hrs to 05:00 hrs	23.63
For load above 20 kW	65.75
05:00 hrs to 11:00 hrs	10.63
11:00 hrs to 17:00 hrs	27.49
17:00 hrs to 23:00 hrs	15.44
23:00 hrs to 05:00 hrs	12.19
Sub Total	527.08
	-
LMV-7: Public Water Works	-
Consumers getting supply as per "Rural Schedule"	451.81
Rural Schedule: Jal Nigam	-
Rural Schedule: Jal Sansthan	-
Rural Schedule: Other PWWs	-
Rural Metered	449.97
Rural Unmetered	1.84
Consumers getting supply other than "Rural Schedule"	669.27
Urban Schedule: Jal Nigam	-
Urban Schedule: Jal Sansthan	-
Urban Schedule: Other PWWs	-
Urban Metered	667.28
Urban Unmetered	1.99
Sub Total	1,121.08
	-
LMV-8: State Tube Wells & Pump Canals upto 100 BHP	-
Metered	-
Metered STW	-
Unmetered	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-
Unmetered: Laghu Dal Nahar above 100 BHP	-
Sub Total	-
	-
LMV-9: Temporary Supply	-
Metered	44.86
Metered TS: Individual residential consumers	3.33
Metered TS: Others	41.53
Unmetered	0.06
Unmetered TS: Ceremonies	-
Unmetered TS: Temp shops	0.06
Sub Total	44.92
	-
LMV-10: Departmental Employees	-
	-
LMV-11: Electrical Vehicles	-
Multi Story Buildings	-
LMV-1b	-
HV-1b	-
Public Charging Station	6.16
LT	1.44
Summer Months (April to September)	-
05:00 hrs to 11:00 hrs	0.10
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.15
Winter Months (October to March)	0.72
05:00 hrs to 11:00 hrs	0.12
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.13
HT	4.72
Summer Months (April to September)	2.38
05:00 hrs to 11:00 hrs	0.32

Particulars	ARR
	FY 2024-25
	Projected
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.50
Winter Months (October to March)	2.36
05:00 hrs to 11:00 hrs	0.38
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.43
Sub Total	6.16
	-
HV-1: Non-Industrial Bulk Loads	-
Rural Schedule	-
Rural Schedule - Supply at 11 kV	-
Rural Schedule - Supply above 11 kV	-
Urban Schedule	-
Urban Schedule - Supply at 11 kV	-
Urban Schedule - Supply above 11 kV	-
Sub Total	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	541.38
Supply at 11 kV	536.90
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.48
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	535.98
Supply at 11 kV	531.49
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.49
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Sub Total	1,077.36
	-
HV-2: Large and Heavy Power above 100 BHL	-
HV2 Urban Schedule: Supply at 11 kV	1,188.93
Summer Months (April to September)	594.66
05:00 hrs to 11:00 hrs	112.39
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	131.87
Winter Months (October to March)	594.27
05:00 hrs to 11:00 hrs	128.73
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	115.13
HV2 Urban Schedule: Supply above 11 kV & u	150.80
Summer Months (April to September)	75.42
05:00 hrs to 11:00 hrs	14.14
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54
23:00 hrs to 05:00 hrs	16.73
Winter Months (October to March)	75.37
05:00 hrs to 11:00 hrs	16.33
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54

Form No: F11

Name of Distribution Licensee: MVVNL

Summary of Estimated Revenue from Sale of power at Proposed Tariff

Rs.Crores

Particulars	ARR
	FY 2024-25
	Projected
23:00 hrs to 05:00 hrs	14.49
HV2 Urban Schedule: Supply above 66 kV & v	112.70
Summer Months (April to September)	56.37
05:00 hrs to 11:00 hrs	10.54
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	12.50
Winter Months (October to March)	56.33
05:00 hrs to 11:00 hrs	12.20
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	10.80
HV2 Urban Schedule: Supply above 132 kV	8.46
Summer Months (April to September)	4.23
05:00 hrs to 11:00 hrs	0.80
11:00 hrs to 17:00 hrs	1.515731471
17:00 hrs to 23:00 hrs	0.978112247
23:00 hrs to 05:00 hrs	0.93841944
Winter Months (October to March)	4.229069889
05:00 hrs to 11:00 hrs	0.916101026
11:00 hrs to 17:00 hrs	1.515731471
17:00 hrs to 23:00 hrs	0.978112247
23:00 hrs to 05:00 hrs	0.819125145
HV2 Rural Schedule: Supply at 11 kV	294.4925239
Sub Total	1755.381539
	0
HV-3: Railway Traction	0
HV3 Supply at and above 132 kV	0
HV3 Supply below 132 kV	0
HV3A Supply for all Voltage level (Railways)	0
HV3B For Metro traction	30.76467764
Sub Total	30.76467764
	0
HV-4: Lift Irrigation & P. Canals above 100 B	0
HV4 Supply at 11kV	55.83603901
HV4 Supply above 11kV & upto 66kV	24.92063976
HV4 Supply above 66 kV & upto 132kV	0
Sub Total	80.75667877
	0
Extra State Consumer	19.95968939
	0
Bulk Supply Consumer	0
	0
Grand Total	16092.90178

Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
LMV-1: Domestic Light, Fan & Power	-	-	-	-	-
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	56,98,753	4,395	54,37,257	9.23%	3.00
Dom: Rural Schedule (unmetered)	208	1	317	29.59%	-
Dom: Rural Schedule (metered) other than BPL	14,55,764	4,191	18,47,375	25.90%	-
<i>0-100 kWh/month</i>	9,03,251	1,693	10,04,972	19.24%	3.35
<i>101-150 kWh/month</i>	3,62,901	1,159	3,69,475	35.81%	3.85
<i>151-300 kWh/month</i>	1,13,491	700	2,77,106	28.84%	5.00
<i>301-500 kWh/month</i>	76,120	638	1,95,822	37.22%	5.50
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-	0.00%	6.00
Dom: Supply at Single Point for Bulk Load	95	58	23,256	28.47%	7.00
Other Metered Domestic Consumers other than BPL	19,26,138	6,406	41,57,753	17.59%	-
<i>0-100 kWh/month</i>	6,81,960	2,230	19,54,144	13.03%	5.50
<i>101-150 kWh/month</i>	4,81,535	1,289	8,31,551	17.70%	5.50
<i>151-300 kWh/month</i>	3,60,607	1,236	5,82,085	24.25%	6.00
<i>301-500 kWh/month</i>	4,02,037	1,651	7,89,973	23.85%	6.50
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-	0.00%	7.00
Sub Total	90,80,958	15,051	1,14,65,959	14.98%	-
	0	-	0	0.00%	-
LMV-2: Non Domestic Light, Fan & Power	-	-	-	0.00%	-
Non Dom: Rural Schedule (unmetered)	-	-	-	0.00%	-
Non Dom: Rural Schedule (metered)	1,39,091	503	3,56,862	16.09%	5.50
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-	-	-	0.00%	18.00
Non Dom: Other Metered Non-Domestic Supply	3,78,082	1,625	11,73,104	15.81%	-
Load upto 2 kW	2,45,753	-	5,16,166	0.00%	-
<i>Upto 300 kWh / month</i>	-	-	-	0.00%	7.50
<i>301 – 1000 kWh / month</i>	-	-	-	0.00%	8.40
<i>Above 1000 kWh/Month</i>	-	-	-	0.00%	8.75
Above 2 kW to 4 kW	94,521	1,235	3,16,738	44.50%	-
<i>Upto 300 kWh / month</i>	2,79,781	821	6,76,295	13.85%	7.50
<i>301 – 1000 kWh / month</i>	60,493	414	1,56,609	30.19%	8.40
<i>Above 1000 kWh/Month</i>	-	-	-	0.00%	8.75
Above 4 kW	37,808	390	3,40,200	13.08%	-
<i>Upto 300 kWh / month</i>	-	-	-	0.00%	7.50
<i>301 – 1000 kWh / month</i>	34,027	272	3,26,592	9.49%	8.40
<i>Above 1000 kWh/Month</i>	3,781	118	13,608	99.32%	8.75
Sub Total	5,17,173	2,128	15,29,966	15.88%	-
	0	-	0	0.00%	-
LMV-3: Public Lamps	-	-	-	0.00%	-
Unmetered	260	15	4,468	38.92%	-
Unmetered - Gram Panchayat	46	2	691	38.57%	-
Unmetered - Nagar Palika & Nagar Panchayat	209	11	3,015	41.76%	-
Unmetered - Nagar Nigam	5	2	762	27.99%	-
Metered	2,111	310	74,131	47.70%	-
Metered - Gram Panchayat	479	9	3,048	35.35%	7.50
<i>18:00 hrs - 06:00 hrs</i>	479	9	3,048	35.35%	7.50
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	0.00%	9.00
Metered - Nagar Palika & Nagar Panchayat	1,176	86	18,475	53.28%	8.00
<i>18:00 hrs - 06:00 hrs</i>	1,176	86	18,475	53.28%	8.00
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	0.00%	9.60
Metered - Nagar Nigam	456	214	52,607	46.45%	8.50
<i>18:00 hrs - 06:00 hrs</i>	456	214	52,607	46.45%	8.50
<i>06:00 hrs - 18:00 hrs</i>	-	-	-	0.00%	10.20
Sub Total	2,371	325	78,599	47.20%	-
	0	-	0	0.00%	-
LMV-4: Light, fan & Power for Institutions	-	-	-	0.00%	-
Inst: Public	53,066	275	1,58,871	19.79%	8.25
Inst: Public : 0 – 1000 kWh / month	-	-	-	0.00%	8.25
Inst: Public : 1001 – 2000 kWh / month	-	-	-	0.00%	8.50
Inst: Public : Above 2000 kWh / month	-	-	-	0.00%	8.75
Inst: Private	4,599	64	46,268	15.72%	9.00
Up to 3 kW	-	-	-	0.00%	-
Inst: Private : 0 – 1000 kWh / month	-	-	-	0.00%	9.00
Inst: Private : Above 1000 kWh / month	-	-	-	0.00%	9.30
Above 3 kW	-	-	-	0.00%	156
Inst: Private : 0 – 1000 kWh / month	-	-	-	0.00%	9.00

Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs./KWh or Rs./KVAh)
Inst: Private : Above 1000 kWh / month	-	-	-	0.00%	9.30
Sub Total	57,664	339	2,05,139	18.88%	-
	0	-	0	0.00%	-
LMV-5: Private Tube Wells/ Pumping Sets					
Consumers getting supply as per "Rural Schedule"					
PTW: Rural Schedule (unmetered) (Total)	3,02,360	2,730	15,74,227	19.79%	-
PTW: Rural Schedule (unmetered)	565	8	3,274	28.77%	-
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	565	8	3,274	28.77%	-
	-	-	-	0.00%	1.65
PTW: Rural Schedule (metered) (Total)	3,01,795	2,721	15,70,952	19.78%	-
PTW: Rural Schedule (metered)	3,01,795	2,721	15,70,952	19.78%	2.00
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	-	0.00%	1.65
Consumers getting supply as per "Urban Schedule (Metered Supply)"	6,321	45	38,737	13.35%	-
PTW: Urban Schedule (metered)	6,321	45	38,737	13.35%	6.00
Sub Total	3,08,681	2,775	16,12,964	19.64%	-
	0	-	0	0.00%	-
	-	-	-	0.00%	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)					
Consumers getting supply as per "Rural Schedule"					
Up to 1000 kWh / month	11,694	167	1,19,671	15.92%	-
Up to 2000 kWh / month	-	-	-	0.00%	6.75
For above 2000 kWh / month	-	-	-	0.00%	6.85
Up to 20 kW	-	-	-	0.00%	7.31
Above 20 kW	11,141	135	93,733	16.45%	6.75
	553	32	25,938	14.00%	6.75
Consumers getting supply other than "Rural Schedule"	23,015	437	2,62,036	19.06%	-
Summer Months (April to September)	23,015	219	2,62,036	9.53%	-
Up to 1000 kWh / month					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30
11:00 hrs to 17:00 hrs	-	-	-	0.00%	6.21
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.30
23:00 hrs to 05:00 hrs	-	-	-	0.00%	8.40
Up to 2000 kWh / month					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.40
17:00 hrs to 23:00 hrs	-	-	-	0.00%	6.29
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.40
For above 2000 kWh / month					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	8.51
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.40
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.40
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.40
For load upto 20 kW					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.90
11:00 hrs to 17:00 hrs	-	-	-	0.00%	6.72
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.90
23:00 hrs to 05:00 hrs	-	-	-	0.00%	9.09
For load above 20 kW					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.90
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.90
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.90
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.90
Winter Months (October to March)					
Up to 1000 kWh / month					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.30
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.30
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.30
23:00 hrs to 05:00 hrs	-	-	-	0.00%	8.40
Up to 2000 kWh / month					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	6.21
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.40
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.40
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.40
For above 2000 kWh / month					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	8.51
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.40
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.40
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.40
For above 2000 kWh / month					
05:00 hrs to 11:00 hrs	-	-	-	0.00%	7.90
11:00 hrs to 17:00 hrs	-	-	-	0.00%	7.90
17:00 hrs to 23:00 hrs	-	-	-	0.00%	7.90
23:00 hrs to 05:00 hrs	-	-	-	0.00%	7.90

Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
For load upto 20 kW	18,412	142	1,83,425	8.85%	7.30
05:00 hrs to 11:00 hrs	2,976	23	29,650	8.85%	7.30
11:00 hrs to 17:00 hrs	7,694	59	76,652	8.85%	7.30
17:00 hrs to 23:00 hrs	3,833	30	38,184	8.85%	8.40
23:00 hrs to 05:00 hrs	3,909	30	38,940	8.85%	6.21
For load above 20 kW	4,603	77	78,611	11.12%	7.30
05:00 hrs to 11:00 hrs	744	12	12,707	11.12%	7.30
11:00 hrs to 17:00 hrs	1,924	32	32,851	11.12%	7.30
17:00 hrs to 23:00 hrs	958	16	16,364	11.12%	8.40
23:00 hrs to 05:00 hrs	977	16	16,689	11.12%	6.21
Sub Total	34,709	604	3,81,706	18.07%	-
	0	-	0	0.00%	-
LMV-7: Public Water Works					
Consumers getting supply as per "Rural Schedule"	8,753	611	1,27,612	54.65%	-
Rural Schedule: Jal Nigam	-	-	-	0.00%	7.96
Rural Schedule: Jal Sansthan	-	-	-	0.00%	7.96
Rural Schedule: Other PWWs	-	-	-	0.00%	7.96
Rural Metered	8,418	568	1,22,621	52.88%	7.86
Rural Unmetered	335	43	4,991	98.15%	-
Consumers getting supply other than "Rural Schedule"	7,872	824	1,42,421	66.07%	-
Urban Schedule: Jal Nigam	-	-	-	0.00%	8.60
Urban Schedule: Jal Sansthan	-	-	-	0.00%	8.60
Urban Schedule: Other PWWs	-	-	-	0.00%	8.60
Urban Metered	7,537	781	1,37,401	64.91%	8.50
Urban Unmetered	335	43	5,019	97.82%	-
Sub Total	16,625	1,435	2,70,033	60.67%	-
	0	-	0	0.00%	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP					
Metered					
Metered STW	-	-	-	0.00%	8.50
Unmetered					
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-	0.00%	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-	0.00%	-
Sub Total	-	-	-	0.00%	-
	-	-	-	0.00%	-
LMV-9: Temporary Supply					
Metered	12,110	40	28,053	16.15%	-
Metered TS: Individual residential consumers	1,734	3	3,333	10.93%	8.00
Metered TS: Others	10,376	36	24,720	16.85%	9.00
Unmetered	6	1	8	1303.82%	-
Unmetered TS: Ceremonies	-	-	-	0.00%	-
Unmetered TS: Temp shops	6	1	8	1303.82%	-
Sub Total	12,116	41	28,060	16.49%	-
	-	-	-	0.00%	-
LMV-10: Departmental Employees					
	-	-	-	0.00%	-
	-	-	-	0.00%	-
LMV-11: Electrical Vehicles					
Multi Story Buildings					
LMV-1b	-	-	-	0.00%	6.20
HV-1b	-	-	-	0.00%	5.90
Public Charging Station	140	8	10,097	9.43%	7.70
LT	132	2	3,117	6.85%	7.70
Summer Months (April to September)	132	1	3,117	3.43%	-
05:00 hrs to 11:00 hrs	21	0	504	3.43%	6.55
11:00 hrs to 17:00 hrs	55	0	1,303	3.43%	7.70
17:00 hrs to 23:00 hrs	27	0	649	3.43%	8.86
23:00 hrs to 05:00 hrs	28	0	662	3.43%	7.70
Winter Months (October to March)	132	1	3,117	3.43%	-
05:00 hrs to 11:00 hrs	21	0	504	3.43%	7.70
11:00 hrs to 17:00 hrs	55	0	1,303	3.43%	7.70
17:00 hrs to 23:00 hrs	27	0	649	3.43%	8.86
23:00 hrs to 05:00 hrs	28	0	662	3.43%	6.55
HT	8	6	6,980	10.58%	7.30
Summer Months (April to September)	8	3	6,980	5.29%	158
05:00 hrs to 11:00 hrs	1	1	1,128	5.29%	6.21

Particulars					
	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge (Rs/KWh or Rs./KVAh)
11:00 hrs to 17:00 hrs	4	1	2,917	5.29%	7.30
17:00 hrs to 23:00 hrs	2	1	1,453	5.29%	8.40
23:00 hrs to 05:00 hrs	2	1	1,482	5.29%	7.30
Winter Months (October to March)	8	3	6,980	5.29%	-
05:00 hrs to 11:00 hrs	1	1	1,128	5.29%	7.30
11:00 hrs to 17:00 hrs	4	1	2,917	5.29%	7.30
17:00 hrs to 23:00 hrs	2	1	1,453	5.29%	8.40
23:00 hrs to 05:00 hrs	2	1	1,482	5.29%	6.21
Sub Total	140	8	10,097	9.43%	-
	0	-	0	0.00%	-
	-	-	-	0.00%	-
HV-1: Non-Industrial Bulk Loads					
Rural Schedule	78	-	24,728	0.00%	-
Rural Schedule - Supply at 11 kV	74	-	21,795	0.00%	-
Rural Schedule - Supply above 11 kV	4	-	2,933	0.00%	-
Urban Schedule	1,682	-	5,55,289	0.00%	-
Urban Schedule - Supply at 11 kV	1,671	-	5,52,333	0.00%	-
Urban Schedule - Supply above 11 kV	11	-	2,957	0.00%	-
Sub Total	1,760	-	5,80,018	0.00%	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	880	546	2,32,007	26.86%	-
Supply at 11 kV	440	541	2,29,687	26.91%	8.32
0-2500 kVAh/month	-	-	-	0.00%	8.32
Above 2500 kVAh/month	-	-	-	0.00%	8.68
Supply above 11 kV	440	5	2,320	22.23%	8.12
0-2500 kVAh/month	-	-	-	0.00%	8.12
Above 2500 kVAh/month	-	-	-	0.00%	8.48
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	880	546	3,48,011	17.91%	-
Supply at 11 kV	748	541	3,44,530	17.94%	7.70
0-2500 kVAh/month	-	-	-	0.00%	7.70
Above 2500 kVAh/month	-	-	-	0.00%	7.90
Supply above 11 kV	132	5	3,480	14.82%	7.50
0-2500 kVAh/month	-	-	-	0.00%	7.50
Above 2500 kVAh/month	-	-	-	0.00%	7.70
Sub Total	1,760	1,092	5,80,018	21.49%	-
	0	-	0	0.00%	-
	-	-	-	0.00%	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)					
HV2 Urban Schedule: Supply at 11 kV	2,277	1,420	7,01,398	23.10%	7.10
Summer Months (April to September)	2,277	710	7,01,398	11.55%	-
05:00 hrs to 11:00 hrs	492	153	1,51,615	11.55%	6.04
11:00 hrs to 17:00 hrs	814	254	2,50,854	11.55%	7.10
17:00 hrs to 23:00 hrs	466	145	1,43,621	11.55%	8.17
23:00 hrs to 05:00 hrs	504	157	1,55,309	11.55%	7.10
Winter Months (October to March)	2,277	710	7,01,398	11.55%	-
05:00 hrs to 11:00 hrs	492	153	1,51,615	11.55%	7.10
11:00 hrs to 17:00 hrs	814	254	2,50,854	11.55%	7.10
17:00 hrs to 23:00 hrs	466	145	1,43,621	11.55%	8.17
23:00 hrs to 05:00 hrs	504	157	1,55,309	11.55%	6.04
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	57	198	63,767	35.50%	6.80
Summer Months (April to September)	57	99	63,767	17.75%	-
05:00 hrs to 11:00 hrs	12	21	13,784	17.75%	5.78
11:00 hrs to 17:00 hrs	21	35	22,806	17.75%	6.80
17:00 hrs to 23:00 hrs	12	20	13,057	17.75%	7.82
23:00 hrs to 05:00 hrs	13	22	14,120	17.75%	6.80
Winter Months (October to March)	57	99	63,767	17.75%	-
05:00 hrs to 11:00 hrs	12	21	13,784	17.75%	6.80
11:00 hrs to 17:00 hrs	21	35	22,806	17.75%	6.80
17:00 hrs to 23:00 hrs	12	20	13,057	17.75%	7.82
23:00 hrs to 05:00 hrs	13	22	14,120	17.75%	5.78
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	18	160	43,040	42.56%	6.40
Summer Months (April to September)	18	80	43,040	21.28%	159
05:00 hrs to 11:00 hrs	4	17	9,304	21.28%	5.44

Form No : F11A

Name of Distribution Licensee: MVVNL

Revenue from Proposed Tariff and Charges

Particulars	No. of consumers	Consumption-Slabwise (MU)	Contract Demand/ Connected Load (KW /KVA /HP)	Load Factor	Energy Charge
					(Rs/KWh or Rs./KVAh)
11:00 hrs to 17:00 hrs	7	29	15,393	21.28%	6.40
17:00 hrs to 23:00 hrs	4	16	8,813	21.28%	7.36
23:00 hrs to 05:00 hrs	4	18	9,530	21.28%	6.40
Winter Months (October to March)	18	80	43,040	21.28%	-
05:00 hrs to 11:00 hrs	4	17	9,304	21.28%	6.40
11:00 hrs to 17:00 hrs	7	29	15,393	21.28%	6.40
17:00 hrs to 23:00 hrs	4	16	8,813	21.28%	7.36
23:00 hrs to 05:00 hrs	4	18	9,530	21.28%	5.44
HV2 Urban Schedule: Supply above 132 kV	2	12	5,450	24.67%	6.10
Summer Months (April to September)	2	6	5,450	12.33%	-
05:00 hrs to 11:00 hrs	0	1	1,178	12.33%	5.19
11:00 hrs to 17:00 hrs					6.10
17:00 hrs to 23:00 hrs					7.02
23:00 hrs to 05:00 hrs					6.10
Winter Months (October to March)					-
05:00 hrs to 11:00 hrs					6.10
11:00 hrs to 17:00 hrs					6.10
17:00 hrs to 23:00 hrs					7.02
23:00 hrs to 05:00 hrs					5.19
HV2 Rural Schedule: Supply at 11 kV					6.57
Sub Total					-
					-
HV-3: Railway Traction					-
HV3 Supply at and above 132 kV					8.50
HV3 Supply below 132 kV					8.80
HV3A Supply for all Voltage level (Railways)					8.50
HV3B For Metro traction					7.30
Sub Total					-
					-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					-
HV4 Supply at 11kV					8.50
HV4 Supply above 11kV & upto 66kV					8.40
HV4 Supply above 66 kV & upto 132kV					8.25
Sub Total					-
					-
Extra State Consumer					7.53
					-
Bulk Supply Consumer					4.41
					-
Grand Total					-

Particulars	ARR				
	FY 2024-25				
	Projected				
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	50.00		1,318.61	314.15	
Dom: Rural Schedule (unmetered)	500.00		-	0.29	
Dom: Rural Schedule (metered) other than BPL	-		1,714.73	186.77	
<i>0-100 kWh/month</i>	90.00		567.28	101.60	
<i>101-150 kWh/month</i>	90.00		446.25	37.35	
<i>151-300 kWh/month</i>	90.00		350.03	28.02	
<i>301-500 kWh/month</i>	90.00		351.16	19.80	
<i>Above 500 kWh/Month (starting from 501 unit)</i>	90.00		-	-	
Dom: Supply at Single Point for Bulk Load	110.00		40.60	3.07	
Other Metered Domestic Consumers other than BPL	-		3,750.02	536.45	
<i>0-100 kWh/month</i>	110.00		1,226.39	252.13	
<i>101-150 kWh/month</i>	110.00		708.95	107.29	
<i>151-300 kWh/month</i>	110.00		741.84	75.10	
<i>301-500 kWh/month</i>	110.00		1,072.84	101.93	
<i>Above 500 kWh/Month (starting from 501 unit)</i>	110.00		-	-	
Sub Total	-		6,823.95	1,040.73	
	-		-	-	
	-		-	-	
LMV-2: Non Domestic Light, Fan & Power					
Non Dom: Rural Schedule (unmetered)	1,000.00		-	-	
Non Dom: Rural Schedule (metered)	110.00		276.71	45.46	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-		-	-	
Non Dom: Other Metered Non-Domestic Supply	-		1,270.59	556.06	
Load upto 2 kW	-		-	-	
<i>Upto 300 kWh / month</i>	330.00		-	-	
<i>301 – 1000 kWh / month</i>	330.00		-	-	
<i>Above 1000 kWh/Month</i>	330.00		-	-	
Above 2 kW to 4 kW	-		963.35	377.94	
<i>Upto 300 kWh / month</i>	390.00		615.40	306.87	
<i>301 – 1000 kWh / month</i>	390.00		347.95	71.06	
<i>Above 1000 kWh/Month</i>	390.00		-	-	
Above 4 kW	-		307.24	178.12	
<i>Upto 300 kWh / month</i>	450.00		-	-	
<i>301 – 1000 kWh / month</i>	450.00		203.64	170.99	
<i>Above 1000 kWh/Month</i>	450.00		103.60	7.12	
Sub Total	-		1,547.30	601.52	
	-		-	-	
	-		-	-	
LMV-3: Public Lamps					
Unmetered					
Unmetered - Gram Panchayat	2,100.00		-	2.61	
Unmetered - Nagar Palika & Nagar Panchayat	3,200.00		-	17.37	
Unmetered - Nagar Nigam	4,200.00		-	5.76	
Metered	-		258.02	20.64	
Metered - Gram Panchayat	-		7.08	0.63	
<i>18:00 hrs - 06:00 hrs</i>	200.00		7.08	0.63	
<i>06:00 hrs - 18:00 hrs</i>	200.00		-	-	
Metered - Nagar Palika & Nagar Panchayat	-		68.99	4.92	
<i>18:00 hrs - 06:00 hrs</i>	250.00		68.99	4.92	
<i>06:00 hrs - 18:00 hrs</i>	250.00		-	-	
Metered - Nagar Nigam	-		181.95	15.09	
<i>18:00 hrs - 06:00 hrs</i>	250.00		181.95	15.09	
<i>06:00 hrs - 18:00 hrs</i>	250.00		-	-	
Sub Total	-		258.02	46.38	
	-		-	-	
	-		-	-	
LMV-4: Light, fan & Power for Institutions					
Inst: Public	300.00		227.27	55.57	
<i>Inst: Public : 0 – 1000 kWh / month</i>	300.00		-	-	
<i>Inst: Public : 1001 – 2000 kWh / month</i>	300.00		-	-	
<i>Inst: Public : Above 2000 kWh / month</i>	300.00		-	-	
Inst: Private	350.00		57.34	18.80	
Up to 3 kW	-		-	-	
<i>Inst: Private : 0 – 1000 kWh / month</i>	350.00		-	-	
<i>Inst: Private : Above 1000 kWh / month</i>	350.00		-	-	
Above 3 kW	-		-	-	
<i>Inst: Private : 0 – 1000 kWh / month</i>	400.00		-	-	
					161

Particulars	ARR				
	FY 2024-25				
	Projected				
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)
Inst: Private : Above 1000 kWh / month	400.00		-	-	
Sub Total	-		284.62	74.37	
LMV-5: Private Tube Wells/ Pumping Sets Consumers getting supply as per "Rural Schedule"					
PTW: Rural Schedule (unmetered) (Total)			544.27	173.23	
PTW: Rural Schedule (unmetered)	170.00		-	1.34	
<i>PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)</i>	70.00		-	-	
PTW: Rural Schedule (metered) (Total)			544.27	171.88	
PTW: Rural Schedule (metered)	70.00		544.27	171.88	
<i>PTW: Rural Schedule (Energy Efficient Pumps) (metered)</i>	70.00		-	-	
Consumers getting supply as per "Urban Schedule (Metered Supply)"			27.18	7.87	
PTW: Urban Schedule (metered)	130.00		27.18	7.87	
Sub Total	-		571.45	181.10	
LMV 6: Small and Medium Power upto 100 HP (75 kW) Consumers getting supply as per "Rural Schedule"					
<i>Up to 1000 kWh / month</i>	290.00		112.66	28.03	
<i>Up to 2000 kWh / month</i>	268.25		-	-	
<i>For above 2000 kWh / month</i>	268.25		-	-	
<i>Up to 20 kW</i>	268.25		91.18	21.95	
<i>Above 20 kW</i>	268.25		21.49	6.07	
Consumers getting supply other than "Rural Schedule"			320.32	66.07	
Summer Months (April to September)			160.77	33.03	
Up to 1000 kWh / month	290.00		-	-	
<i>05:00 hrs to 11:00 hrs</i>	290.00		-	-	
<i>11:00 hrs to 17:00 hrs</i>	290.00		-	-	
<i>17:00 hrs to 23:00 hrs</i>	290.00		-	-	
<i>23:00 hrs to 05:00 hrs</i>	290.00		-	-	
Up to 2000 kWh / month	290.00		-	-	
<i>05:00 hrs to 11:00 hrs</i>	290.00		-	-	
<i>11:00 hrs to 17:00 hrs</i>	290.00		-	-	
<i>17:00 hrs to 23:00 hrs</i>	290.00		-	-	
<i>23:00 hrs to 05:00 hrs</i>	290.00		-	-	
For above 2000 kWh / month	290.00		-	-	
<i>05:00 hrs to 11:00 hrs</i>	290.00		-	-	
<i>11:00 hrs to 17:00 hrs</i>	290.00		-	-	
<i>17:00 hrs to 23:00 hrs</i>	290.00		-	-	
<i>23:00 hrs to 05:00 hrs</i>	290.00		-	-	
For load upto 20 kW	290.00		104.50	23.12	
<i>05:00 hrs to 11:00 hrs</i>	290.00		14.26	3.74	
<i>11:00 hrs to 17:00 hrs</i>	290.00		43.37	9.66	
<i>17:00 hrs to 23:00 hrs</i>	290.00		24.84	4.81	
<i>23:00 hrs to 05:00 hrs</i>	290.00		22.03	4.91	
For load above 20 kW	290.00		56.27	9.91	
<i>05:00 hrs to 11:00 hrs</i>	290.00		7.68	1.60	
<i>11:00 hrs to 17:00 hrs</i>	290.00		23.35	4.14	
<i>17:00 hrs to 23:00 hrs</i>	290.00		13.38	2.06	
<i>23:00 hrs to 05:00 hrs</i>	290.00		11.86	2.10	
Winter Months (October to March)			159.55	33.03	
Up to 1000 kWh / month	290.00		-	-	
<i>05:00 hrs to 11:00 hrs</i>	290.00		-	-	
<i>11:00 hrs to 17:00 hrs</i>	290.00		-	-	
<i>17:00 hrs to 23:00 hrs</i>	290.00		-	-	
<i>23:00 hrs to 05:00 hrs</i>	290.00		-	-	
Up to 2000 kWh / month	290.00		-	-	
<i>05:00 hrs to 11:00 hrs</i>	290.00		-	-	
<i>11:00 hrs to 17:00 hrs</i>	290.00		-	-	
<i>17:00 hrs to 23:00 hrs</i>	290.00		-	-	
<i>23:00 hrs to 05:00 hrs</i>	290.00		-	-	
For above 2000 kWh / month	290.00		-	-	
<i>05:00 hrs to 11:00 hrs</i>	290.00		-	-	
<i>11:00 hrs to 17:00 hrs</i>	290.00		-	-	
<i>17:00 hrs to 23:00 hrs</i>	290.00		-	-	
<i>23:00 hrs to 05:00 hrs</i>	290.00		-	-	

Particulars	ARR				
	FY 2024-25				
	Projected				
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)
For load upto 20 kW	290.00		103.71	23.12	
05:00 hrs to 11:00 hrs	290.00		16.77	3.74	
11:00 hrs to 17:00 hrs	290.00		43.37	9.66	
17:00 hrs to 23:00 hrs	290.00		24.84	4.81	
23:00 hrs to 05:00 hrs	290.00		18.73	4.91	
For load above 20 kW	290.00		55.84	9.91	
05:00 hrs to 11:00 hrs	290.00		9.03	1.60	
11:00 hrs to 17:00 hrs	290.00		23.35	4.14	
17:00 hrs to 23:00 hrs	290.00		13.38	2.06	
23:00 hrs to 05:00 hrs	290.00		10.08	2.10	
Sub Total	-		432.98	94.09	
	-		-	-	
LMV-7: Public Water Works	-		-	-	
Consumers getting supply as per "Rural Schedule"	-		446.64	5.17	
Rural Schedule: Jal Nigam	346.88		-	-	
Rural Schedule: Jal Sansthan	346.88		-	-	
Rural Schedule: Other PWWs	346.88		-	-	
Rural Metered	346.88		446.64	3.33	
Rural Unmetered	3,052.50		-	1.84	
Consumers getting supply other than "Rural Schedule"	-		664.04	5.23	
Urban Schedule: Jal Nigam	375.00		-	-	
Urban Schedule: Jal Sansthan	375.00		-	-	
Urban Schedule: Other PWWs	375.00		-	-	
Urban Metered	375.00		664.04	3.24	
Urban Unmetered	3,300.00		-	1.99	
Sub Total	-		1,110.68	10.41	
	-		-	-	
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-		-	-	
Metered	-		-	-	
Metered STW	330.00		-	-	
Unmetered	-		-	-	
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	3,300.00		-	-	
Unmetered: Laghu Dal Nahar above 100 BHP	3,300.00		-	-	
Sub Total	-		-	-	
	-		-	-	
LMV-9: Temporary Supply	-		-	-	
Metered	-		35.39	9.47	
Metered TS: Individual residential consumers	200.00		2.55	0.78	
Metered TS: Others	300.00		32.84	8.69	
Unmetered	-		-	0.06	
Unmetered TS: Ceremonies	4,750.00		-	-	
Unmetered TS: Temp shops	560.00		-	0.06	
Sub Total	-		35.39	9.53	
	-		-	-	
LMV-10: Departmental Employees	-		-	-	
	-		-	-	
LMV-11: Electrical Vehicles	-		-	-	
Multi Story Buildings	-		-	-	
LMV-1b	-		-	-	
HV-1b	-		-	-	
Public Charging Station	-		6.16	-	
LT	-		1.44	-	
Summer Months (April to September)	-		-	-	
05:00 hrs to 11:00 hrs	-		0.10	-	
11:00 hrs to 17:00 hrs	-		0.30	-	
17:00 hrs to 23:00 hrs	-		0.17	-	
23:00 hrs to 05:00 hrs	-		0.15	-	
Winter Months (October to March)	-		0.72	-	
05:00 hrs to 11:00 hrs	-		0.12	-	
11:00 hrs to 17:00 hrs	-		0.30	-	
17:00 hrs to 23:00 hrs	-		0.17	-	
23:00 hrs to 05:00 hrs	-		0.13	-	
HT	-		4.72	-	
Summer Months (April to September)	-		2.38	-	
05:00 hrs to 11:00 hrs	-		0.32	-	

Particulars	ARR				
	FY 2024-25				
	Projected				
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)
11:00 hrs to 17:00 hrs	-	-	0.99	-	-
17:00 hrs to 23:00 hrs	-	-	0.57	-	-
23:00 hrs to 05:00 hrs	-	-	0.50	-	-
Winter Months (October to March)	-	-	2.36	-	-
05:00 hrs to 11:00 hrs	-	-	0.38	-	-
11:00 hrs to 17:00 hrs	-	-	0.99	-	-
17:00 hrs to 23:00 hrs	-	-	0.57	-	-
23:00 hrs to 05:00 hrs	-	-	0.43	-	-
Sub Total	-	-	6.16	-	-
HV-1: Non-Industrial Bulk Loads	-	-	-	-	-
Rural Schedule	-	-	-	-	-
Rural Schedule - Supply at 11 kV	-	-	-	-	-
Rural Schedule - Supply above 11 kV	-	-	-	-	-
Urban Schedule	-	-	-	-	-
Urban Schedule - Supply at 11 kV	-	-	-	-	-
Urban Schedule - Supply above 11 kV	-	-	-	-	-
Sub Total	-	-	-	-	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-	-	454.09	87.29	-
Supply at 11 kV	430.00	-	450.42	86.48	-
0-2500 kVAh/month	430.00	-	-	-	-
Above 2500 kVAh/month	430.00	-	-	-	-
Supply above 11 kV	400.00	-	3.67	0.81	-
0-2500 kVAh/month	400.00	-	-	-	-
Above 2500 kVAh/month	400.00	-	-	-	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-	-	420.25	115.73	-
Supply at 11 kV	380.00	-	416.86	114.63	-
0-2500 kVAh/month	380.00	-	-	-	-
Above 2500 kVAh/month	380.00	-	-	-	-
Supply above 11 kV	360.00	-	3.39	1.10	-
0-2500 kVAh/month	360.00	-	-	-	-
Above 2500 kVAh/month	360.00	-	-	-	-
Sub Total	-	-	874.34	203.02	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-	-	-
HV2 Urban Schedule: Supply at 11 kV	300.00	-	1,005.81	183.12	-
Summer Months (April to September)	-	-	503.10	91.56	-
05:00 hrs to 11:00 hrs	300.00	-	92.60	19.79	-
11:00 hrs to 17:00 hrs	300.00	-	180.24	32.75	-
17:00 hrs to 23:00 hrs	300.00	-	118.67	18.75	-
23:00 hrs to 05:00 hrs	300.00	-	111.59	20.27	-
Winter Months (October to March)	-	-	502.70	91.56	-
05:00 hrs to 11:00 hrs	300.00	-	108.94	19.79	-
11:00 hrs to 17:00 hrs	300.00	-	180.24	32.75	-
17:00 hrs to 23:00 hrs	300.00	-	118.67	18.75	-
23:00 hrs to 05:00 hrs	300.00	-	94.85	20.27	-
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	290.00	-	134.55	16.25	-
Summer Months (April to September)	-	-	67.30	8.12	-
05:00 hrs to 11:00 hrs	290.00	-	12.39	1.76	-
11:00 hrs to 17:00 hrs	290.00	-	24.11	2.91	-
17:00 hrs to 23:00 hrs	290.00	-	15.88	1.66	-
23:00 hrs to 05:00 hrs	290.00	-	14.93	1.80	-
Winter Months (October to March)	-	-	67.25	8.12	-
05:00 hrs to 11:00 hrs	290.00	-	14.57	1.76	-
11:00 hrs to 17:00 hrs	290.00	-	24.11	2.91	-
17:00 hrs to 23:00 hrs	290.00	-	15.88	1.66	-
23:00 hrs to 05:00 hrs	290.00	-	12.69	1.80	-
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	270.00	-	102.49	10.21	-
Summer Months (April to September)	-	-	51.27	5.16	-
05:00 hrs to 11:00 hrs	270.00	-	9.44	1.10	-

Form No : F11A

Name of Distribution Licensee: MVVNL

Revenue from Proposed Tariff and Charges

Particulars	ARR				
	FY 2024-25				
	Projected				
	Fixed Charges or Demand Charge (Rs./KVA or Rs./KW or Rs./BHP)	Minimum Charges (Rs./Month or Rs./KVA or Rs./KW or Rs./BHP)	Total Energy Charge (Rs Crs)	Total Fixed Charges or Demand Charge (Rs Crs)	Total Minimum Charges (Rs Crs)
11:00 hrs to 17:00 hrs	270.00		18.37	1.83	
17:00 hrs to 23:00 hrs	270.00		12.09	1.05	
23:00 hrs to 05:00 hrs	270.00		11.37	1.13	
Winter Months (October to March)	-		51.22	5.10	
05:00 hrs to 11:00 hrs	270.00		11.10	1.10	
11:00 hrs to 17:00 hrs	270.00		18.37	1.83	
17:00 hrs to 23:00 hrs	270.00		12.09	1.05	
23:00 hrs to 05:00 hrs	270.00		9.67	1.13	
HV2 Urban Schedule: Supply above 132 kV	270.00		7.17	1.29	
Summer Months (April to September)	-		3.59	0.65	
05:00 hrs to 11:00 hrs	270.00		0.66	0.14	
11:00 hrs to 17:00 hrs	270.00		1.28	0.23	
17:00 hrs to 23:00 hrs	270.00		0.85	0.13	
23:00 hrs to 05:00 hrs	270.00		0.80	0.14	
Winter Months (October to March)	-		3.58	0.65	
05:00 hrs to 11:00 hrs	270.00		0.78	0.14	
11:00 hrs to 17:00 hrs	270.00		1.28	0.23	
17:00 hrs to 23:00 hrs	270.00		0.85	0.13	
23:00 hrs to 05:00 hrs	270.00		0.68	0.14	
HV2 Rural Schedule: Supply at 11 kV	277.50		246.79	47.71	
Sub Total	-		1,496.80	258.58	
	-		-	-	
	-		-	-	
HV-3: Railway Traction					
HV3 Supply at and above 132 kV	400.00		-	-	
HV3 Supply below 132 kV	400.00		-	-	
HV3A Supply for all Voltage level (Railways)	400.00		-	-	
HV3B For Metro traction	300.00		27.18	3.58	
Sub Total	-		27.18	3.58	
	-		-	-	
	-		-	-	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					
HV4 Supply at 11kV	350.00		49.29	6.55	
HV4 Supply above 11kV & upto 66kV	340.00		22.57	2.35	
HV4 Supply above 66 kV & upto 132kV	330.00		-	-	
Sub Total	-		71.86	8.89	
	-		-	-	
	-		-	-	
Extra State Consumer	-		19.96	-	
	-		-	-	
Bulk Supply Consumer	-		-	-	
	-		-	-	
Grand Total	-		13,560.70	2,532.20	

Particulars	Total Billed Amount (Rs Crs)
LMV-1: Domestic Light, Fan & Power	
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	1,632.76
Dom: Rural Schedule (unmetered)	0.29
Dom: Rural Schedule (metered) other than BPL	1,901.50
<i>0-100 kWh/month</i>	668.89
<i>101-150 kWh/month</i>	483.61
<i>151-300 kWh/month</i>	378.05
<i>301-500 kWh/month</i>	370.96
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-
Dom: Supply at Single Point for Bulk Load	43.67
Other Metered Domestic Consumers other than BPL	4,286.47
<i>0-100 kWh/month</i>	1,478.52
<i>101-150 kWh/month</i>	816.24
<i>151-300 kWh/month</i>	816.94
<i>301-500 kWh/month</i>	1,174.76
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-
Sub Total	7,864.68
	-
LMV-2: Non Domestic Light, Fan & Power	-
Non Dom: Rural Schedule (unmetered)	-
Non Dom: Rural Schedule (metered)	322.17
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-
Non Dom: Other Metered Non-Domestic Supply	1,826.65
Load upto 2 kW	-
<i>Upto 300 kWh / month</i>	-
<i>301 – 1000 kWh / month</i>	-
<i>Above 1000 kWh/Month</i>	-
Above 2 kW to 4 kW	1,341.29
<i>Upto 300 kWh / month</i>	922.27
<i>301 – 1000 kWh / month</i>	419.01
<i>Above 1000 kWh/Month</i>	-
Above 4 kW	485.36
<i>Upto 300 kWh / month</i>	-
<i>301 – 1000 kWh / month</i>	374.64
<i>Above 1000 kWh/Month</i>	110.72
Sub Total	2,148.82
	-
LMV-3: Public Lamps	-
Unmetered	25.74
<i>Unmetered - Gram Panchayat</i>	2.61
<i>Unmetered - Nagar Palika & Nagar Panchayat</i>	17.37
<i>Unmetered - Nagar Nigam</i>	5.76
Metered	278.66
Metered - Gram Panchayat	7.71
<i>18:00 hrs - 06:00 hrs</i>	7.71
<i>06:00 hrs - 18:00 hrs</i>	-
Metered - Nagar Palika & Nagar Panchayat	73.91
<i>18:00 hrs - 06:00 hrs</i>	73.91
<i>06:00 hrs - 18:00 hrs</i>	-
Metered - Nagar Nigam	197.05
<i>18:00 hrs - 06:00 hrs</i>	197.05
<i>06:00 hrs - 18:00 hrs</i>	-
Sub Total	304.40
	-
LMV-4: Light, fan & Power for Institutions	-
Inst: Public	282.85
<i>Inst: Public : 0 – 1000 kWh / month</i>	-
<i>Inst: Public : 1001 – 2000 kWh / month</i>	-
<i>Inst: Public : Above 2000 kWh / month</i>	-
Inst: Private	76.14
Up to 3 kW	-
<i>Inst: Private : 0 – 1000 kWh / month</i>	-
<i>Inst: Private : Above 1000 kWh / month</i>	-
Above 3 kW	-
<i>Inst: Private : 0 – 1000 kWh / month</i>	-

Particulars	Total Billed Amount (Rs Crs)
Inst: Private : Above 1000 kWh / month	-
Sub Total	358.99
LMV-5: Private Tube Wells/ Pumping Sets	
Consumers getting supply as per "Rural Schedule"	717.50
PTW: Rural Schedule (unmetered) (Total)	1.34
PTW: Rural Schedule (unmetered)	1.34
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-
PTW: Rural Schedule (metered) (Total)	716.16
PTW: Rural Schedule (metered)	716.16
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	35.05
PTW: Urban Schedule (metered)	35.05
Sub Total	752.55
LMV 6: Small and Medium Power upto 100 HP (75 kW)	
Consumers getting supply as per "Rural Schedule"	140.69
Up to 1000 kWh / month	-
Up to 2000 kWh / month	-
For above 2000 kWh / month	-
Up to 20 kW	113.13
Above 20 kW	27.56
Consumers getting supply other than "Rural Schedule"	386.39
Summer Months (April to September)	193.80
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For load upto 20 kW	127.62
05:00 hrs to 11:00 hrs	18.00
11:00 hrs to 17:00 hrs	53.03
17:00 hrs to 23:00 hrs	29.66
23:00 hrs to 05:00 hrs	26.94
For load above 20 kW	66.18
05:00 hrs to 11:00 hrs	9.28
11:00 hrs to 17:00 hrs	27.49
17:00 hrs to 23:00 hrs	15.44
23:00 hrs to 05:00 hrs	13.97
Winter Months (October to March)	192.59
Up to 1000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
Up to 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-
For above 2000 kWh / month	-
05:00 hrs to 11:00 hrs	-
11:00 hrs to 17:00 hrs	-
17:00 hrs to 23:00 hrs	-
23:00 hrs to 05:00 hrs	-

Particulars	Total Billed Amount (Rs Crs)
For load upto 20 kW	126.83
05:00 hrs to 11:00 hrs	20.51
11:00 hrs to 17:00 hrs	53.03
17:00 hrs to 23:00 hrs	29.66
23:00 hrs to 05:00 hrs	23.63
For load above 20 kW	65.75
05:00 hrs to 11:00 hrs	10.63
11:00 hrs to 17:00 hrs	27.49
17:00 hrs to 23:00 hrs	15.44
23:00 hrs to 05:00 hrs	12.19
Sub Total	527.08
	-
LMV-7: Public Water Works	-
Consumers getting supply as per "Rural Schedule"	451.81
Rural Schedule: Jal Nigam	-
Rural Schedule: Jal Sansthan	-
Rural Schedule: Other PWWs	-
Rural Metered	449.97
Rural Unmetered	1.84
Consumers getting supply other than "Rural Schedule"	669.27
Urban Schedule: Jal Nigam	-
Urban Schedule: Jal Sansthan	-
Urban Schedule: Other PWWs	-
Urban Metered	667.28
Urban Unmetered	1.99
Sub Total	1,121.08
	-
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-
Metered	-
Metered STW	-
Unmetered	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-
Unmetered: Laghu Dal Nahar above 100 BHP	-
Sub Total	-
	-
LMV-9: Temporary Supply	-
Metered	44.86
Metered TS: Individual residential consumers	3.33
Metered TS: Others	41.53
Unmetered	0.06
Unmetered TS: Ceremonies	-
Unmetered TS: Temp shops	0.06
Sub Total	44.92
	-
LMV-10: Departmental Employees	-
	-
LMV-11: Electrical Vehicles	-
Multi Story Buildings	-
LMV-1b	-
HV-1b	-
Public Charging Station	6.16
LT	1.44
Summer Months (April to September)	-
05:00 hrs to 11:00 hrs	0.10
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.15
Winter Months (October to March)	0.72
05:00 hrs to 11:00 hrs	0.12
11:00 hrs to 17:00 hrs	0.30
17:00 hrs to 23:00 hrs	0.17
23:00 hrs to 05:00 hrs	0.13
HT	4.72
Summer Months (April to September)	2.38
05:00 hrs to 11:00 hrs	0.32

Particulars	Total Billed Amount (Rs Crs)
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.50
Winter Months (October to March)	2.36
05:00 hrs to 11:00 hrs	0.38
11:00 hrs to 17:00 hrs	0.99
17:00 hrs to 23:00 hrs	0.57
23:00 hrs to 05:00 hrs	0.43
Sub Total	6.16
	-
HV-1: Non-Industrial Bulk Loads	-
Rural Schedule	-
Rural Schedule - Supply at 11 kV	-
Rural Schedule - Supply above 11 kV	-
Urban Schedule	-
Urban Schedule - Supply at 11 kV	-
Urban Schedule - Supply above 11 kV	-
Sub Total	-
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	541.38
Supply at 11 kV	536.90
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.48
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	535.98
Supply at 11 kV	531.49
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Supply above 11 kV	4.49
0-2500 kVAh/month	-
Above 2500 kVAh/month	-
Sub Total	1,077.36
	-
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-
HV2 Urban Schedule: Supply at 11 kV	1,188.93
Summer Months (April to September)	594.66
05:00 hrs to 11:00 hrs	112.39
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	131.87
Winter Months (October to March)	594.27
05:00 hrs to 11:00 hrs	128.73
11:00 hrs to 17:00 hrs	212.99
17:00 hrs to 23:00 hrs	137.42
23:00 hrs to 05:00 hrs	115.13
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	150.80
Summer Months (April to September)	75.42
05:00 hrs to 11:00 hrs	14.14
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54
23:00 hrs to 05:00 hrs	16.73
Winter Months (October to March)	75.37
05:00 hrs to 11:00 hrs	16.33
11:00 hrs to 17:00 hrs	27.02
17:00 hrs to 23:00 hrs	17.54
23:00 hrs to 05:00 hrs	14.49
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	112.70
Summer Months (April to September)	56.37
05:00 hrs to 11:00 hrs	10.54

Form No : F11A

Name of Distribution Licensee: MVVNL

Revenue from Proposed Tariff and Charges

Particulars	Total Billed Amount (Rs Crs)
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	12.50
Winter Months (October to March)	56.33
05:00 hrs to 11:00 hrs	12.20
11:00 hrs to 17:00 hrs	20.19
17:00 hrs to 23:00 hrs	13.14
23:00 hrs to 05:00 hrs	10.80
HV2 Urban Schedule: Supply above 132 kV	8.46
Summer Months (April to September)	4.23
05:00 hrs to 11:00 hrs	0.80
11:00 hrs to 17:00 hrs	1.52
17:00 hrs to 23:00 hrs	0.98
23:00 hrs to 05:00 hrs	0.94
Winter Months (October to March)	4.23
05:00 hrs to 11:00 hrs	0.92
11:00 hrs to 17:00 hrs	1.52
17:00 hrs to 23:00 hrs	0.98
23:00 hrs to 05:00 hrs	0.82
HV2 Rural Schedule: Supply at 11 kV	294.49
Sub Total	1,755.38
	-
HV-3: Railway Traction	-
HV3 Supply at and above 132 kV	-
HV3 Supply below 132 kV	-
HV3A Supply for all Voltage level (Railways)	-
HV3B For Metro traction	30.76
Sub Total	30.76
	-
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-
HV4 Supply at 11kV	55.84
HV4 Supply above 11kV & upto 66kV	24.92
HV4 Supply above 66 kV & upto 132kV	-
Sub Total	80.76
	-
Extra State Consumer	19.96
	-
Bulk Supply Consumer	-
	-
Grand Total	16,092.90

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Type of installation	ARR		
	FY 2024		
	Project		
Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	
	A	B	
LMV-1: Domestic Light, Fan & Power			
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month)	4,395.35	1,632.76	3.71
Dom: Rural Schedule (unmetered)	0.82	0.29	3.47
Dom: Rural Schedule (metered) other than BPL	4,191.02	1,901.50	4.54
<i>0-100 kWh/month</i>	1,693.38	668.89	3.95
<i>101-150 kWh/month</i>	1,159.10	483.61	4.17
<i>151-300 kWh/month</i>	700.07	378.05	5.40
<i>301-500 kWh/month</i>	638.48	370.96	5.81
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-
Dom: Supply at Single Point for Bulk Load	58.00	43.67	7.53
Other Metered Domestic Consumers other than BPL	6,405.72	4,286.47	6.69
<i>0-100 kWh/month</i>	2,229.79	1,478.52	6.63
<i>101-150 kWh/month</i>	1,289.00	816.24	6.33
<i>151-300 kWh/month</i>	1,236.40	816.94	6.61
<i>301-500 kWh/month</i>	1,650.52	1,174.76	7.12
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-	-	-
Sub Total	15,050.91	7,864.68	5.23
	-	-	-
LMV-2: Non Domestic Light, Fan & Power			
Non Dom: Rural Schedule (unmetered)	-	-	-
Non Dom: Rural Schedule (metered)	503.10	322.17	6.40
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-	-	-
Non Dom: Other Metered Non-Domestic Supply	1,624.69	1,826.65	11.24
Load upto 2 kW	-	-	-
<i>Upto 300 kWh / month</i>	-	-	-
<i>301 – 1000 kWh / month</i>	-	-	-
<i>Above 1000 kWh/Month</i>	-	-	-
Above 2 kW to 4 kW	1,234.76	1,341.29	10.86
<i>Upto 300 kWh / month</i>	820.53	922.27	11.24
<i>301 – 1000 kWh / month</i>	414.23	419.01	10.12
<i>Above 1000 kWh/Month</i>	-	-	-
Above 4 kW	389.92	485.36	12.45
<i>Upto 300 kWh / month</i>	-	-	-
<i>301 – 1000 kWh / month</i>	271.53	374.64	13.80
<i>Above 1000 kWh/Month</i>	118.40	110.72	9.35
Sub Total	2,127.79	2,148.82	10.10
	-	-	-
LMV-3: Public Lamps			
Unmetered	15.23	25.74	16.90
Unmetered - Gram Panchayat	2.33	2.61	11.19
Unmetered - Nagar Palika & Nagar Panchayat	11.03	17.37	15.75
Unmetered - Nagar Nigam	1.87	5.76	30.84
Metered	309.74	278.66	9.00
Metered - Gram Panchayat	9.44	7.71	8.17
<i>18:00 hrs - 06:00 hrs</i>	9.44	7.71	8.17
<i>06:00 hrs - 18:00 hrs</i>	-	-	-
Metered - Nagar Palika & Nagar Panchayat	86.23	73.91	8.57
<i>18:00 hrs - 06:00 hrs</i>	86.23	73.91	8.57
<i>06:00 hrs - 18:00 hrs</i>	-	-	-
Metered - Nagar Nigam	214.06	197.05	9.21
<i>18:00 hrs - 06:00 hrs</i>	214.06	197.05	9.21
<i>06:00 hrs - 18:00 hrs</i>	-	-	-
Sub Total	324.97	304.40	9.37
	-	-	-
LMV-4: Light, fan & Power for Institutions			
Inst: Public	275.48	282.85	10.27
Inst: Public : 0 – 1000 kWh / month	-	-	-
Inst: Public : 1001 – 2000 kWh / month	-	-	-
Inst: Public : Above 2000 kWh / month	-	-	-
Inst: Private	63.71	76.14	11.95
Up to 3 kW	-	-	-

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Type of installation	ARR FY 2024		
	Project		
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)
Inst: Private : 0 – 1000 kWh / month	-	-	-
Inst: Private : Above 1000 kWh / month	-	-	-
Above 3 kW	-	-	-
Inst: Private : 0 – 1000 kWh / month	-	-	-
Inst: Private : Above 1000 kWh / month	-	-	-
Sub Total	339.20	358.99	10.58
	-	-	-
LMV-5: Private Tube Wells/ Pumping Sets			
Consumers getting supply as per "Rural Schedule"			
PTW: Rural Schedule (unmetered) (Total)	2,729.62	717.50	2.63
PTW: Rural Schedule (unmetered)	8.25	1.34	1.63
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	8.25	1.34	1.63
PTW: Rural Schedule (metered) (Total)	-	-	-
PTW: Rural Schedule (metered)	2,721.37	716.16	2.63
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	2,721.37	716.16	2.63
	-	-	-
Consumers getting supply as per "Urban Schedule (Metered Supply)"	45.30	35.05	7.74
PTW: Urban Schedule (metered)	45.30	35.05	7.74
Sub Total	2,774.92	752.55	2.71
	-	-	-
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-
	-	-	-

Type of installation	ARR FY 2024		
	Project		
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)
Consumers getting supply as per "Rural Schedule"	166.85	140.69	8.43
<i>Up to 1000 kWh / month</i>	-	-	-
<i>Up to 2000 kWh / month</i>	-	-	-
<i>For above 2000 kWh / month</i>	-	-	-
<i>Up to 20 kW</i>	135.03	113.13	8.38
<i>Above 20 kW</i>	31.82	27.56	8.66
Consumers getting supply other than "Rural Schedule"	437.40	386.39	8.83
Summer Months (April to September)	218.70	193.80	8.86
Up to 1000 kWh / month	-	-	-
<i>05:00 hrs to 11:00 hrs</i>	-	-	-
<i>11:00 hrs to 17:00 hrs</i>	-	-	-
<i>17:00 hrs to 23:00 hrs</i>	-	-	-
<i>23:00 hrs to 05:00 hrs</i>	-	-	-
Up to 2000 kWh / month	-	-	-
<i>05:00 hrs to 11:00 hrs</i>	-	-	-
<i>11:00 hrs to 17:00 hrs</i>	-	-	-
<i>17:00 hrs to 23:00 hrs</i>	-	-	-
<i>23:00 hrs to 05:00 hrs</i>	-	-	-
For above 2000 kWh / month	-	-	-
<i>05:00 hrs to 11:00 hrs</i>	-	-	-
<i>11:00 hrs to 17:00 hrs</i>	-	-	-
<i>17:00 hrs to 23:00 hrs</i>	-	-	-
<i>23:00 hrs to 05:00 hrs</i>	-	-	-
For load upto 20 kW	142.16	127.62	8.98
<i>05:00 hrs to 11:00 hrs</i>	22.98	18.00	7.83
<i>11:00 hrs to 17:00 hrs</i>	59.41	53.03	8.93
<i>17:00 hrs to 23:00 hrs</i>	29.59	29.66	10.02
<i>23:00 hrs to 05:00 hrs</i>	30.18	26.94	8.93
For load above 20 kW	76.55	66.18	8.65
<i>05:00 hrs to 11:00 hrs</i>	12.37	9.28	7.50
<i>11:00 hrs to 17:00 hrs</i>	31.99	27.49	8.59
<i>17:00 hrs to 23:00 hrs</i>	15.93	15.44	9.69
<i>23:00 hrs to 05:00 hrs</i>	16.25	13.97	8.59
Winter Months (October to March)	218.70	192.59	8.81
Up to 1000 kWh / month	-	-	-
<i>05:00 hrs to 11:00 hrs</i>	-	-	-
<i>11:00 hrs to 17:00 hrs</i>	-	-	-
<i>17:00 hrs to 23:00 hrs</i>	-	-	-
<i>23:00 hrs to 05:00 hrs</i>	-	-	-
Up to 2000 kWh / month	-	-	-
<i>05:00 hrs to 11:00 hrs</i>	-	-	-
<i>11:00 hrs to 17:00 hrs</i>	-	-	-
<i>17:00 hrs to 23:00 hrs</i>	-	-	-
<i>23:00 hrs to 05:00 hrs</i>	-	-	-
For above 2000 kWh / month	-	-	-
<i>05:00 hrs to 11:00 hrs</i>	-	-	-
<i>11:00 hrs to 17:00 hrs</i>	-	-	-
<i>17:00 hrs to 23:00 hrs</i>	-	-	-
<i>23:00 hrs to 05:00 hrs</i>	-	-	-
For load upto 20 kW	142.16	126.83	8.92
<i>05:00 hrs to 11:00 hrs</i>	22.98	20.51	8.93
<i>11:00 hrs to 17:00 hrs</i>	59.41	53.03	8.93
<i>17:00 hrs to 23:00 hrs</i>	29.59	29.66	10.02
<i>23:00 hrs to 05:00 hrs</i>	30.18	23.63	7.83
For load above 20 kW	76.55	65.75	8.59
<i>05:00 hrs to 11:00 hrs</i>	12.37	10.63	8.59
<i>11:00 hrs to 17:00 hrs</i>	31.99	27.49	8.59
<i>17:00 hrs to 23:00 hrs</i>	15.93	15.44	9.69
<i>23:00 hrs to 05:00 hrs</i>	16.25	12.19	7.50
Sub Total	604.25	527.08	8.72
	-	-	173
LMV-7: Public Water Works	-	-	-

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Type of installation	ARR FY 2024 Project		
	Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Cr.)	Average revenue realisation (Rs./unit)
	Consumers getting supply as per "Rural Schedule"	610.97	451.81
Rural Schedule: Jal Nigam	-	-	-
Rural Schedule: Jal Sansthan	-	-	-
Rural Schedule: Other PWWs	-	-	-
Rural Metered	568.06	449.97	7.92
Rural Unmetered	42.91	1.84	0.43
Consumers getting supply other than "Rural Schedule"	824.23	669.27	8.12
Urban Schedule: Jal Nigam	-	-	-
Urban Schedule: Jal Sansthan	-	-	-
Urban Schedule: Other PWWs	-	-	-
Urban Metered	781.22	667.28	8.54
Urban Unmetered	43.01	1.99	0.46
Sub Total	1,435.21	1,121.08	7.81
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-
Metered	-	-	-
Metered STW	-	-	-
Unmetered	-	-	-
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	-
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	-
Sub Total	-	-	-
LMV-9: Temporary Supply	-	-	-
Metered	39.68	44.86	11.31
Metered TS: Individual residential consumers	3.19	3.33	10.45
Metered TS: Others	36.49	41.53	11.38
Unmetered	0.86	0.06	0.67
Unmetered TS: Ceremonies	-	-	-

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Type of installation	ARR		
	FY 2024		
	Project		
Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)	
Unmetered TS: Temp shops	0.86	0.06	0.67
Sub Total	40.54	44.92	11.08
LMV-10: Departmental Employees	-	-	-
LMV-11: Electrical Vehicles	-	-	-
Multi Story Buildings	-	-	-
LMV-1b	-	-	-
HV-1b	-	-	-

Type of installation	ARR			
	FY 2024			
	Project			
Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Crs.)	Average revenue realisation (Rs./unit)		
Public Charging Station	8.34	6.16	7.39	
LT	1.87	1.44	7.70	
Summer Months (April to September)	0.94	-	-	
05:00 hrs to 11:00 hrs	0.15	0.10	6.55	
11:00 hrs to 17:00 hrs	0.39	0.30	7.70	
17:00 hrs to 23:00 hrs	0.19	0.17	8.86	
23:00 hrs to 05:00 hrs	0.20	0.15	7.70	
Winter Months (October to March)	0.94	0.72	7.70	
05:00 hrs to 11:00 hrs	0.15	0.12	7.70	
11:00 hrs to 17:00 hrs	0.39	0.30	7.70	
17:00 hrs to 23:00 hrs	0.19	0.17	8.86	
23:00 hrs to 05:00 hrs	0.20	0.13	6.55	
HT	6.47	4.72	7.30	
Summer Months (April to September)	3.23	2.38	7.35	
05:00 hrs to 11:00 hrs	0.52	0.32	6.21	
11:00 hrs to 17:00 hrs	1.35	0.99	7.30	
17:00 hrs to 23:00 hrs	0.67	0.57	8.40	
23:00 hrs to 05:00 hrs	0.69	0.50	7.30	
Winter Months (October to March)	3.23	2.36	7.30	
05:00 hrs to 11:00 hrs	0.52	0.38	7.30	
11:00 hrs to 17:00 hrs	1.35	0.99	7.30	
17:00 hrs to 23:00 hrs	0.67	0.57	8.40	
23:00 hrs to 05:00 hrs	0.69	0.43	6.21	
Sub Total	8.34	6.16	7.39	
	-	-	-	
HV-1: Non-Industrial Bulk Loads				
Rural Schedule				
Rural Schedule - Supply at 11 kV	-	-	-	
Rural Schedule - Supply above 11 kV	-	-	-	
Urban Schedule				
Urban Schedule - Supply at 11 kV	-	-	-	
Urban Schedule - Supply above 11 kV	-	-	-	
Sub Total	-	-	-	
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.				
Supply at 11 kV	545.89	541.38	9.92	
0-2500 kVAh/month	541.37	536.90	9.92	
Above 2500 kVAh/month	-	-	-	
Supply above 11 kV	4.52	4.48	9.92	
0-2500 kVAh/month	-	-	-	
Above 2500 kVAh/month	-	-	-	
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels				
Supply at 11 kV	545.89	535.98	9.82	
0-2500 kVAh/month	541.37	531.49	9.82	
Above 2500 kVAh/month	-	-	-	
Supply above 11 kV	4.52	4.49	9.93	
0-2500 kVAh/month	-	-	-	
Above 2500 kVAh/month	-	-	-	
Sub Total	1,091.78	1,077.36	9.87	
	-	-	-	
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV	1,419.62	1,188.93	8.38	
Summer Months (April to September)	709.81	594.66	8.38	
05:00 hrs to 11:00 hrs	153.43	112.39	7.32	
11:00 hrs to 17:00 hrs	253.86	212.99	8.39	
17:00 hrs to 23:00 hrs	145.34	137.42	9.45	
23:00 hrs to 05:00 hrs	157.17	131.87	8.39	
Winter Months (October to March)	709.81	594.27	8.37	

Form No: F12

Name of Distribution Licensee: MVVNL

Summary of revenues and gap/surplus across major categories at proposed tariff

Type of installation	ARR		
	FY 2024		
	Project		
Total Sales (Mus)	Total Revenue Realization from sale of power at proposed tariffs (Rs. Cr.)	Average revenue realisation (Rs./unit)	
05:00 hrs to 11:00 hrs	153.43	128.73	8.39
11:00 hrs to 17:00 hrs	253.86	212.99	8.39
17:00 hrs to 23:00 hrs	145.34	137.42	9.45
23:00 hrs to 05:00 hrs	157.17	115.13	7.32
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	198.28	150.80	7.61
Summer Months (April to September)	99.14	75.42	7.61
05:00 hrs to 11:00 hrs	21.43	14.14	6.60
11:00 hrs to 17:00 hrs	35.46	27.02	7.62
17:00 hrs to 23:00 hrs	20.30	17.54	8.64
23:00 hrs to 05:00 hrs	21.95	16.73	7.62
Winter Months (October to March)	99.14	75.37	7.60
05:00 hrs to 11:00 hrs	21.43	16.33	7.62
11:00 hrs to 17:00 hrs	35.46	27.02	7.62
17:00 hrs to 23:00 hrs	20.30	17.54	8.64
23:00 hrs to 05:00 hrs	21.95	14.49	6.60
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	160.48	112.70	7.02
Summer Months (April to September)	80.24	56.37	7.03
05:00 hrs to 11:00 hrs	17.34	10.54	6.08
11:00 hrs to 17:00 hrs	28.70	20.19	7.04
17:00 hrs to 23:00 hrs	16.43	13.14	8.00
23:00 hrs to 05:00 hrs	17.77	12.50	7.04
Winter Months (October to March)	80.24	56.33	7.02
05:00 hrs to 11:00 hrs	17.34	12.20	7.04
11:00 hrs to 17:00 hrs	28.70	20.19	7.04
17:00 hrs to 23:00 hrs	16.43	13.14	8.00
23:00 hrs to 05:00 hrs	17.77	10.80	6.08
HV2 Urban Schedule: Supply above 132 kV	11.78	8.46	7.18
Summer Months (April to September)	5.89	4.23	7.19
05:00 hrs to 11:00 hrs	1.27	0.80	6.28
11:00 hrs to 17:00 hrs	2.11	1.52	7.20
17:00 hrs to 23:00 hrs	1.21	0.98	
23:00 hrs to 05:00 hrs	1.30	0.94	
Winter Months (October to March)	5.89	4.23	
05:00 hrs to 11:00 hrs	1.27	0.92	
11:00 hrs to 17:00 hrs	2.11	1.52	
17:00 hrs to 23:00 hrs	1.21	0.98	
23:00 hrs to 05:00 hrs	1.30	0.82	
HV2 Rural Schedule: Supply at 11 kV	375.77	294.49	
Sub Total	2,165.93	1,755.38	
	-	-	
HV-3: Railway Traction			
HV3 Supply at and above 132 kV	-	-	
HV3 Supply below 132 kV	-	-	
HV3A Supply for all Voltage level (Railways)	-	-	
HV3B For Metro traction	37.23	30.76	
Sub Total	37.23	30.76	
	-	-	
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			
HV4 Supply at 11kV	57.99	55.84	
HV4 Supply above 11kV & upto 66kV	26.87	24.92	
HV4 Supply above 66 kV & upto 132kV	-	-	
Sub Total	84.86	80.76	
	-	-	
Extra State Consumer	26.51	19.96	
	-	-	
Bulk Supply Consumer	-	-	
	-	-	
Grand Total	26,112.43	16,092.90	

-25		
ed		
Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
	C	B-C
-	-	3.71
0.80	9.72	(6.25)
4,072.27	9.72	(5.18)
-	-	3.95
-	-	4.17
-	-	5.40
-	-	5.81
-	-	-
55.07	9.50	(1.97)
6,145.90	9.59	(2.90)
-	-	6.63
-	-	6.33
-	-	6.61
-	-	7.12
-	-	-
14,950.18	9.93	(4.71)
-	-	-
-	-	-
-	-	-
489.93	9.74	(3.33)
0.00	-	-
1,575.88	9.70	1.54
-	-	-
-	-	-
-	-	-
-	-	-
-	-	10.86
-	-	11.24
-	-	10.12
-	-	-
-	-	12.45
-	-	-
-	-	13.80
-	-	9.35
14,950.18	70.26	(60.16)
-	-	-
-	-	-
0.06	0.04	16.86
2.22	9.51	1.67
10.49	9.51	6.23
1.77	9.50	21.34
0.19	0.01	8.99
9.00	9.54	(1.37)
-	-	8.17
-	-	-
81.98	9.51	(0.94)
-	-	8.57
-	-	-
203.28	9.50	(0.29)
-	-	9.21
-	-	-
14,950.18	460.05	(450.68)
-	-	-
-	-	-
266.23	9.66	0.60
-	-	-
-	-	-
-	-	-
60.90	9.56	2.39
-	-	-

Rs. Crores

-25		
ed		
Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
14,950.18	440.75	(430.17)
-	-	-
-	-	-
159.44	0.58	2.04
-	-	1.63
7.88	9.55	(7.93)
-	-	-
-	-	2.63
2,610.36	9.59	(6.96)
-	-	-
-	-	7.74
43.57	9.62	(1.88)
14,950.18	53.88	(51.16)
-	-	-
-	-	-

-25		
ed		
Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
159.44	9.56	(1.12)
-	-	-
-	-	-
-	-	-
-	-	8.38
-	-	8.66
417.31	9.54	(0.71)
-	-	8.86
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	8.98
-	-	7.83
-	-	8.93
-	-	10.02
-	-	8.93
-	-	8.65
-	-	7.50
-	-	8.59
-	-	9.69
-	-	8.59
-	-	8.81
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	8.92
-	-	8.93
-	-	8.93
-	-	10.02
-	-	7.83
-	-	8.59
-	-	8.59
-	-	8.59
-	-	9.69
-	-	7.50
14,950.18	247.42	(238.69)
-	-	-
-	-	-

Rs. Crores

-25		
ed		
Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
159.44	2.61	4.79
61.47	-	-
30.25	-	-
46.81	-	-
-	-	7.92
-	-	0.43
417.31	5.06	3.06
24.21	-	-
275.80	-	-
174.65	-	-
-	-	8.54
-	-	0.46
14,950.18	104.17	(96.36)
-	-	-
-	-	-
0.19	-	-
669.25	-	-
0.06	-	-
81.55	-	-
0.09	-	-
14,950.18	-	-
-	-	-
-	-	-
0.19	0.05	11.26
3.18	9.97	0.47
35.56	9.75	1.64
0.06	0.69	(0.02)
-	-	-

Rs. Crores

-25		
ed		
Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
0.81	9.50	(8.83)
14,950.18	3,688.09	(3,677.01)
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-
-	-	-

-25		
ed		
Average cost to Serve (Rs. Crore)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
-	-	7.39
1.79	9.56	(1.86)
-	-	-
-	-	6.55
-	-	7.70
-	-	8.86
-	-	7.70
-	-	7.70
-	-	7.70
-	-	7.70
-	-	8.86
-	-	6.55
6.14	9.50	(2.20)
-	-	7.35
-	-	6.21
-	-	7.30
-	-	8.40
-	-	7.30
-	-	7.30
-	-	7.30
-	-	7.30
-	-	8.40
-	-	6.21
14,950.18	17,927.81	(17,920.43)
-	-	-
-	-	-
0.16	-	-
32.44	-	-
-	-	-
0.28	-	-
995.69	-	-
-	-	-
14,950.18	-	-
-	-	-
-	-	9.92
-	-	9.92
-	-	-
-	-	-
-	-	9.92
-	-	-
-	-	-
#VALUE!	-	-
-	-	9.82
-	-	9.82
-	-	-
-	-	-
-	-	9.93
-	-	-
-	-	-
14,950.18	136.93	(127.07)
-	-	-
-	-	-
1,348.01	9.50	(1.12)
-	-	8.38
-	-	7.32
-	-	8.39
-	-	9.45
-	-	8.39
-	-	8.37

Summa u.r.s.

SI No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Units (MU)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	630	70.16%	Merit	8.50%	100%	630	3,641.97
2	ANPARA-B	1,000	79.95%	Merit	6.55%	100%	1,000	5,620.84
3	ANPARA-D	1,000		Merit	6.25%	100%	1,000	7,706.65
4	HARDUAGANJ	105		Merit	10.50%	100%	105	617.28
5	HARDUAGANJ EXT.	500	53.35%	Merit	9.00%	100%	500	1,829.19
6	HARDUAGANJ EXT. Stage II	660		Merit	5.75%	100%	660	3,131.93
7	OBRA-A	94	0.00%	Merit	0.00%	0%	-	-
8	OBRA-B	1,000	50.85%	Merit	9.70%	100%	1,000	5,056.40
9	PANKI	660	0.00%	-	5.75%	67%	440	-
10	PARICHHA	220	0.00%	-	10.70%	0%	-	-
11	PARICHHA EXT.	420	85.00%	Merit	9.00%	100%	420	2,106.39
12	PARICHHA EXT. STAGE-II	500	53.29%	Merit	9.00%	100%	500	2,557.97
	UPRVUNL CONSOLIDATED							-
	Sub-Total							32,268.64
c	From State Generating Stations Hydro							
1	RIHAND	300	21.53%	Must Run	1.00%	85%	255	279.53
2	OBRA (H)	99	29.65%	Must Run	1.00%	100%	99	155.98
3	MATATILA	30	38.70%	Must Run	1.00%	67%	20	78.68
4	KHARA	72	57.38%	Must Run	1.00%	80%	58	267.59
5	UGC	14	21.79%	Must Run	1.00%	100%	14	30.05
6	SHEETLA	4	6.60%	Must Run	1.00%	100%	4	2.25
7	BELKA	3	11.55%	Must Run	1.00%	100%	3	3.22
8	BABAIL	3	12.75%	Must Run	1.00%	100%	3	3.74
	UPJVNL CONSOLIDATED							-
	Sub-Total							821.02
d	From Central Sector Generating Stations							
a	Thermal (NTPC)							
1	ANTA GPS	419	31.94%	Merit	2.75%	22%	91	-
2	AURAIYA GPS	652	80.00%	Merit	2.75%	33%	213	-
3	DADRI GPS	830	84.58%	Merit	2.75%	30%	246	285.48
4	FGUTPS-I	420	45.70%	Merit	9.00%	60%	250	898.74
5	FGUTPS-II	420	85.00%	Merit	9.80%	31%	129	564.93
6	FGUTPS-III	210	85.00%	Merit	9.00%	30%	63	274.46
7	FGUTPS-IV	500	80.00%	Merit	6.25%	45%	223	898.47
8	FSTPS	1,600	60.31%	Merit	6.78%	2%	33	123.74
9	GODARWARA STPS-I	800	0.00%	Merit	5.75%	0%	2	24.70
10	JHANOR GPS	657	81.25%	Merit	2.75%	0%	0	0.00
11	KAWAS GPS	656		Merit	2.75%	0%	0	0.00
12	KHARGONE STPS	1,320	85.00%	Merit	5.75%	0%	3	26.02
13	KHTPS-I	840	53.55%	Merit	9.00%	9%	77	279.24
14	KHTPS-II	1,500	90.20%	Merit	6.25%	10%	150	1,113.46
15	KORBA-I STPS	2,100	63.23%	Merit	7.04%	0%	4	16.49
16	KORBA-III STPS	500	81.36%	Merit	6.25%	0%	1	6.56
17	LARA STPS-I	1,600	0.00%	Merit	5.75%	0%	4	19.83
18	MAUDA-I STPS	1,000	64.69%	Merit	6.25%	0%	3	23.20
19	MAUDA-II STPS	1,320	75.25%	Merit	6.25%	0%	4	42.89
20	Nabinagar STP	1,320	85.00%	Merit	5.75%	15.83%	209.01	733.44
21	NCTPS-I	840	57.34%	Merit	8.50%	10%	84	376.82
22	NCTPS-II	980	85.00%	Merit	5.75%	10%	98	388.87
23	RIHAND-I	1,000	83.57%	Merit	8.00%	33%	326	2,057.01
24	RIHAND-II	1,000	90.12%	Merit	6.25%	30%	296	2,354.46
25	RIHAND-III	1,000	91.56%	Merit	6.25%	32%	320	2,431.44
26	SINGRAULI	2,000	84.84%	Merit	7.13%	38%	754	5,374.08
27	SIPAT-I STPS	1,980	72.85%	Merit	6.25%	0%	6	23.42
28	SIPAT-II STPS	1,000	63.51%	Merit	6.25%	0%	2	185.23
29	SOLAPUR TPS	660	49.89%	Merit	6.25%	1%	4	38.11

30	TANDA -II-TPS	1,320	85.00%	Merit	5.75%	71%	943	4,950.29
31	TANDA -TPS	440	45.60%	Merit	11.50%	100%	440	1,515.00
32	VINDHYANCHAL-I STPS	1,260	67.22%		9.00%	0%	3	13.26
33	VINDHYANCHAL-II STPS	1,000	64.66%		7.05%	0%	-	11.58
34	VINDHYANCHAL-III STPS	1,000	69.66%	Merit	6.25%	0%	2	10.13
35	VINDHYANCHAL-IV STPS	1,000	74.24%	Merit	6.25%	0%	3	16.05
36	VINDHYANCHAL-V STPS	500	78.61%	Merit	7.25%	0%	1	7.51
37	NTPC CONSOLIDATED							-
								-
	Sub-Total							24,909.94
e	NPCIL							
1	KAPS	440	41.36%	Must Run	0.00%	0%	2	4.41
2	NAPP	440	88.29%	Must Run	0.00%	31%	138	950.25
3	TAPP-3 & 4	1,080	52.19%	Must Run	0.00%	0%	4	15.14
4	RAPP-3 & 4	440	82.22%	Must Run	0.00%	15%	66	336.27
5	RAPP-5 & 6	440	87.07%	Must Run	0.00%	20%	86	736.19
6	NPCIL CONSOLIDATED							-
	Sub-Total							2,042.27
f	Hydro (NHPC)							
1	SALAL	690	56.83%	Must Run	1.00%	7%	48	213.14
2	TANAKPUR	94	50.91%	Must Run	1.20%	22%	21	93.70
3	CHAMERA-I	540	47.47%	Must Run	1.20%	20%	109	373.51
4	URI	480	69.66%	Must Run	1.20%	20%	96	536.35
5	CHAMERA-II	300	55.76%	Must Run	1.20%	21%	62	314.68
6	DHAULIGANGA	280	53.11%	Must Run	1.20%	20%	56	289.85
7	DULHASTI	390	66.91%	Must Run	1.20%	22%	85	495.05
8	SEWA-II	120	51.67%	Must Run	1.20%	23%	27	126.17
9	CHAMERA-III	231	54.15%	Must Run	1.20%	20%	47	228.12
10	URI-II	240	75.29%	Must Run	1.20%	21%	51	350.97
11	PARBATI-III HEP	520	11.80%	Must Run	1.20%	27%	138	145.80
12	KISHANGANGA	330	46.15%	Must Run	1.20%	42%	138	637.61
13	NHPC CONSOLIDATED							-
	Sub-Total							3,804.94
g	HYDRO (NTPC)							
1	KOLDAM HPS	800	44.25%	Must Run	1.00%	20%	159	619.79
2	SINGRAULI SHPS	8		Must Run	0.00%	43%	3	13.71
								-
								-
	Sub-Total							633.50
h	THDC							
	HYDRO							
1	TEHRI	1,000	37.27%	Must Run	1.20%	37%	374	1,259.77
2	KOTESHWAR	400	37.11%	Must Run	1.00%	39%	155	490.43
3	DHUKWAN	24		Must Run	1.00%	100%	24	81.11
4	THDC Consolidated							-
	Sub-Total							1,831.32
i	SJVN							
1	RAMPUR	412	54.11%	Must Run	1.00%	14%	57	296.41
2	NATHPA JHAKRI	1,500	53.73%	Must Run	1.20%	15%	221	1,160.40
	SJVNL Consolidated							-
	Sub-Total							1,456.81
j	NEEPCO							
1	Kameng HEP	600	51.77%	Must Run	1.00%	9%	55	263.77
k	IPP/JV							
	HYDRO							
1	TALA	1,020	31.17%	Must Run	1.00%	4%	44	104.75
2	SRI NAGAR HEP	330	49.47%	Must Run	1.00%	88%	290	1,330.57
3	Vishnu Prayag	400	50.72%	Must Run	0.50%	88%	352	1,697.58
4	KARCHAM	1,000	45.44%	Must Run	1.20%	20%	200	816.29
5	TEESTA-III	1,200	53.62%	Must Run	1.20%	17%	200	872.86
6	TEESTA URJA LTD							-
7	GMR BAJOLI HOLI						400	157.66
8	Tidong Power Generation							75.96
	Thermal							
1	APCPL	1,500	0.00%	Merit	5.75%	2%	28	186.61
2	BEPL BARKHERA	90	44.39%	Merit	9.75%	100%	90	267.83

4	Fwd/Rev Banking							
5	IEX Purchase							1,720.81
6	IEX sale							8,224.02
7	Hindustan power exchange (HPX)							-
	Sub Total							-6,602.02
	Any Other Charges							-
	Less							
	Late Payment Surcharge							
	Grand Total							1,37,289.50

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

FY 2022-23

Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
270.55	758.73	-257.58	771.70	2.12
257.42	1,041.54	357.94	1,656.90	2.95
1,088.75	1,392.97	-10.59	2,471.13	3.21
78.98	118.04	0.15	197.16	3.19
532.38	827.23	318.33	1,677.94	9.17
663.52	855.77	-	1,519.29	4.85
-	-	-31.17	-31.17	-
367.89	1,244.62	86.37	1,698.87	3.36
-	-	-122.81	-122.81	-
-	-	20.73	20.73	-
309.87	784.61	6.61	1,101.09	5.23
470.16	948.78	20.83	1,439.77	5.63
-	-	-	-	-
4,039.52	7,972.28	388.81	12,400.61	3.84
-	-	-	-	-
23.33	12.93	-	36.26	1.30
10.55	6.44	-	16.99	1.09
3.04	3.71	-	6.75	0.86
12.04	12.39	-	24.43	0.91
-	8.50	-	8.50	2.83
-	0.35	-	0.35	1.54
-	0.68	-	0.68	2.11
-	1.06	-	1.06	2.84
-	-	-	-	-
48.96	46.06	-	95.03	1.16
-	-	-	-	-
51.09	-	0.45	51.54	-
104.15	-	0.74	104.88	-
97.67	369.63	13.96	481.27	16.86
179.57	399.22	36.08	614.87	6.84
99.28	235.87	38.35	373.50	6.61
56.90	121.20	8.69	186.79	6.81
266.22	374.66	169.97	810.85	9.02
19.31	46.94	19.42	85.66	6.92
7.07	10.68	0.78	18.52	7.50
0.01	0.00	0.00	0.01	70.07
0.01	-	0.04	0.05	2,56,255.50
6.77	13.69	0.86	21.33	8.20
54.74	102.70	18.96	176.41	6.32
188.40	389.45	49.02	626.88	5.63
1.15	2.52	0.54	4.21	2.55
0.93	0.96	0.10	1.99	3.03
3.91	5.21	0.90	10.01	5.05
4.92	10.66	-0.15	15.43	6.65
6.78	20.53	3.18	30.48	7.11
228.63	198.90	3.96	431.49	5.88
55.70	187.42	30.08	273.19	7.25
108.58	189.12	25.94	323.63	8.32
194.85	330.40	25.41	550.67	2.68
165.66	362.81	67.20	595.66	2.53
336.89	370.18	75.61	782.69	3.22
353.20	795.98	153.19	1,302.37	2.42
3.64	4.97	0.74	9.35	3.99
1.10	2.41	-0.21	3.30	3.22
7.91	19.75	0.09	27.75	7.28

985.80	1,935.92	109.47	3,031.20	6.12
366.51	759.20	113.84	1,239.54	8.18
1.22	2.11	0.30	3.62	2.73
0.79	1.62	0.37	2.78	2.40
1.04	1.53	-0.76	1.81	1.79
2.20	2.41	0.67	5.29	3.29
1.20	1.16	0.17	2.53	3.37
-	-	-	-	-
-	-	-	-	-
3,963.76	7,269.82	967.97	12,201.55	4.90
-	0.99	0.01	1.01	2.28
-	282.94	1.96	284.90	3.00
-	5.15	0.08	5.23	3.45
-	112.10	5.46	117.56	3.50
-	287.40	1.23	288.63	3.92
-	-	-	-	-
-	688.58	8.75	697.33	3.41
18.86	13.34	26.41	58.60	2.75
21.89	15.27	0.70	37.85	4.04
39.08	42.49	4.52	86.10	2.31
52.00	44.09	29.38	125.46	2.34
37.48	31.62	2.44	71.54	2.27
38.89	35.70	4.31	78.89	2.72
108.50	112.60	-52.22	168.88	3.41
38.63	33.41	88.55	160.59	12.73
53.56	44.94	7.54	106.04	4.65
70.80	67.07	27.28	165.16	4.71
66.56	22.44	0.06	89.06	6.11
140.60	125.54	9.91	276.06	4.33
-	-	-	-	-
686.82	588.51	148.88	1,424.22	3.74
177.40	151.30	3.59	332.28	5.36
-	6.91	0.00	6.91	5.04
-	-	-	-	-
-	-	-	-	-
177.40	158.21	3.59	339.20	5.35
233.54	246.11	-0.70	478.95	3.80
117.37	118.28	215.11	450.75	9.19
-	39.55	0.30	39.84	4.91
-	-	4.00	4.00	-
350.90	403.93	218.71	973.54	5.32
-	-	-	-	-
73.35	61.24	8.18	142.77	4.82
148.58	137.17	14.38	300.13	2.59
-	-	0.46	0.46	-
221.93	198.41	23.02	443.36	3.04
-	105.51	1.68	107.19	4.06
-	23.78	-	23.78	2.27
490.81	426.79	206.94	1,124.54	8.45
24.48	175.45	42.39	242.32	1.43
129.10	115.08	-102.06	142.11	1.74
284.53	236.86	-100.86	420.53	4.82
-	-	-	-	-
36.51	45.96	1.92	84.39	5.35
15.99	17.54	3.40	36.93	4.86
18.25	37.54	5.89	61.67	7.95
149.89	122.90	91.29	364.08	13.59

			-	-
-	1,568.13	0.14	1,568.26	9.11
-	4,149.99	-	4,149.99	5.05
-	-	0.00	0.00	-
-	-1,982.42	12.35	-1,970.08	2.98

				-
-	-	-	-1,014.64	-
		583.62	583.62	
22,311.42	36,824.41	10,189.88	68,311.07	4.98

- - -0.00 -

Form No: F13

Summary of Power Purchase from Own Stations and Other Sources

FY 2021-22

SI No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Total Available Units (MU)	Despatched Units after MoD (MU)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	630.00	70.16%	Merit	8.50%	100.00%	630.00	3,553.34	3,392.08
2	ANPARA-B	1,000.00	79.95%	Merit	6.55%	100.00%	1,000.00	6,561.85	6,448.36
3	PANKI	660.00	55.00%	Merit	5.75%	66.67%	440.00	-	-
4	PARICHHA	220.00		Merit	10.70%	0.00%	-	-	-
5	PARICHHA EXT.	420.00	85.00%	Merit	9.00%	100.00%	420.00	2,853.66	2,114.84
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-	-
7	OBRA-B	1,000.00	50.85%	Merit	9.70%	100.00%	1,000.00	4,031.93	4,083.91
8	HARDUAGANJ	105.00	40.96%	Merit	10.50%	100.00%	105.00	337.52	351.29
9	HARDUAGANJ EXT.	500.00	53.35%	Merit	9.00%	100.00%	500.00	2,131.92	1,074.48
10	PARICHHA EXT. STAGE-II	500.00	53.29%	Merit	9.00%	100.00%	500.00	2,131.40	2,122.01
11	ANPARA-D	1,000.00	73.87%	Merit	6.25%	100.00%	1,000.00	6,078.23	6,690.23
12	Panki Extension	660.00		Merit	5.75%	100.00%	660.00	-	-
13	HARDUAGANJ EXT. Stage II	660.00	85.00%	Merit	5.75%	100.00%	660.00	4,644.47	1,818.49
14	OBRA-C	1,320.00	85.00%	Merit	5.75%	98.64%	1,302.00	2,315.60	2,315.60
15	Jawaharpur	1,320.00	85.00%	Merit	5.75%	100.00%	1,320.00	2,702.93	2,702.93
16	UPRVNL Consolidated								-
	Sub-Total	10,089.00					9,537.00	37,342.87	33,114.21
c	From State Generating Stations Hydro								
1	RIHAND	300.00	21.53%	Must Run	1.00%	85.00%	255.00	477.83	447.30
2	OBRA (H)	99.00	29.65%	Must Run	1.00%	100.00%	99.00	255.39	235.05
3	MATATILA	30.00	38.70%	Must Run	1.00%	66.67%	20.00	67.27	69.98
4	KHARA	72.00	57.38%	Must Run	1.00%	80.00%	57.60	287.83	262.40
5	UGC	13.70	21.79%	Must Run	1.00%	100.00%	13.70	25.93	27.19
6	SHEETLA	3.60	6.60%	Must Run	1.00%	100.00%	3.60	2.06	2.44
7	BELKA	3.00	11.55%	Must Run	1.00%	100.00%	3.00	3.01	3.42
8	BABAIL	3.00	12.75%	Must Run	1.00%	100.00%	3.00	3.33	3.96
	UPJVNL CONSOLIDATED								
	Sub-Total	524.30					454.90	1,122.66	1,051.74

d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	419.00	80.00%	Merit	2.75%	21.77%	91.20	623.26	3.08
2	AURAIYA GPS	652.00	80.00%	Merit	2.75%	32.62%	212.67	1,453.38	184.99
3	DADRI GPS	830.00	84.58%	Merit	2.75%	29.59%	245.61	1,774.79	272.51
4	JHANOR GPS	657.39	81.25%	Merit	2.75%	0.00%	0.02	0.14	0.00
5	KAWAS GPS	656.20	83.24%	Merit	2.75%	0.00%	0.03	0.21	0.00
6	TANDA -TPS	440.00	45.60%	Merit	11.50%	100.00%	440.00	1,560.49	756.18
7	FGUTPS-I	420.00	45.70%	Merit	9.00%	59.52%	249.98	913.53	463.31
8	FGUTPS-II	420.00	85.00%	Merit	9.80%	30.69%	128.90	868.10	374.16
9	FGUTPS-III	210.00	85.00%	Merit	9.00%	30.00%	63.00	428.05	122.91
10	FGUTPS-IV	500.00	80.00%	Merit	6.25%	44.59%	222.94	1,468.73	527.63
11	FSTPS	1,600.00	60.31%	Merit	6.78%	2.06%	33.00	163.07	81.54
12	KHTPS-I	840.00	53.55%	Merit	9.00%	9.17%	77.00	329.49	232.32
13	KHTPS-II	1,500.00	90.20%	Merit	6.25%	10.00%	150.00	1,113.83	1,050.36
14	NCTPS-I	840.00	57.34%	Merit	8.50%	10.00%	84.00	387.57	151.19
15	NCTPS-II	980.00	85.00%	Merit	5.75%	10.00%	98.00	378.65	157.94
16	RIHAND-I	1,000.00	83.57%	Merit	8.00%	32.57%	325.70	2,199.39	2,243.48
17	RIHAND-II	1,000.00	90.12%	Merit	6.25%	29.60%	296.00	2,196.07	2,270.19
18	RIHAND-III	1,000.00	91.56%	Merit	6.25%	32.00%	320.00	2,414.63	2,435.53
19	SINGRAULI	2,000.00	84.84%	Merit	7.13%	37.68%	753.60	5,215.81	5,446.22
20	KORBA-I STPS	2,100.00	63.23%	Merit	7.04%	0.18%	3.79	19.55	16.91
21	KORBA-III STPS	500.00	81.36%	Merit	6.25%	0.28%	1.41	9.44	8.73
22	MAUDA-I STPS	1,000.00	64.69%	Merit	6.25%	0.28%	2.82	15.05	2.44
23	MAUDA-II STPS	1,320.00	75.25%	Merit	6.25%	0.28%	3.72	23.06	0.10
24	SOLAPUR TPS	660.00	49.89%	Merit	6.25%	0.56%	3.72	15.32	6.80
25	SIPAT-I STPS	1,980.00	72.85%	Merit	6.25%	0.28%	5.58	33.45	28.76
26	SIPAT-II STPS	1,000.00	63.51%	Merit	6.25%	0.24%	2.37	12.40	10.38
27	VINDHYANCHAL-I STPS	1,260.00	67.22%	Merit	9.00%	0.26%	3.27	17.57	13.27
28	VINDHYANCHAL-II STPS	1,000.00	64.66%	Merit	7.05%	0.25%	2.48	13.08	10.69
29	VINDHYANCHAL-III STPS	1,000.00	69.66%	Merit	6.25%	0.25%	2.48	14.22	11.63
30	VINDHYANCHAL-IV STPS	1,000.00	74.24%	Merit	6.25%	0.28%	2.82	17.24	15.05
31	VINDHYANCHAL-V STPS	500.00	78.61%	Merit	7.25%	0.28%	1.41	9.03	7.78
32	TANDA -II-TPS	1,320.00	85.00%	Merit	5.75%	71.47%	943.46	6,639.18	4,384.46
33	APCPL	1,500.00		Merit	5.75%	1.87%	28.00	88.70	33.64
34	GODARWARA STPS-I	800.00		Merit	5.75%	0.24%	1.93	13.58	6.19
35	LARA STPS-I	1,600.00		Merit	5.75%	0.24%	3.86	27.16	24.84
36	KHARGONE STPS	1,320.00	85.00%	Merit	5.75%	0.24%	3.18	19.60	3.64
37	NTPC CONSOLIDATED								-
	Sub-Total	35,824.59					4,807.95	30,430.07	21,358.87
e	NPCIL								
1	KAPS	440.00	41.36%	Must Run	0.00%	0.38%	1.65	6.00	8.62
2	NAPP	440.00	88.29%	Must Run	0.00%	31.36%	138.00	1,070.20	1,061.53
3	TAPP-3 & 4	1,080.00	52.19%	Must Run	0.00%	0.38%	4.05	18.59	17.06
4	RAPP-3 & 4	440.00	82.22%	Must Run	0.00%	15.00%	66.00	476.98	451.60
5	RAPP-5 & 6	440.00	87.07%	Must Run	0.00%	19.55%	86.00	658.95	654.49
	Sub-Total	2,840.00					295.70	2,230.71	2,193.30

f	Hydro (NHPC)								
1	SALAL	690.00	56.83%	Must Run	1.00%	6.96%	48.00	237.45	237.57
2	TANAKPUR	94.20	50.91%	Must Run	1.20%	22.29%	21.00	92.96	89.99
3	CHAMERA-I	540.00	47.47%	Must Run	1.20%	20.19%	109.00	449.88	450.58
4	URI	480.00	69.66%	Must Run	1.20%	20.00%	96.00	580.24	551.94
5	CHAMERA-II	300.00	55.76%	Must Run	1.20%	20.67%	62.00	300.52	293.57
6	DHAULIGANGA	280.00	53.11%	Must Run	1.20%	20.00%	56.00	258.48	242.86
7	DULHASTI	390.00	66.91%	Must Run	1.20%	21.79%	85.00	494.39	513.95
8	SEWA-II	120.00	51.67%	Must Run	1.20%	22.50%	27.00	121.15	131.88
9	CHAMERA-III	231.00	54.15%	Must Run	1.20%	20.35%	47.00	221.18	214.24
10	URI-II	240.00	75.29%	Must Run	1.20%	21.25%	51.00	333.06	347.54
11	PARBATI-III HEP	520.00	11.80%	Must Run	1.20%	26.54%	138.00	141.96	75.12
12	KISHANGANGA	330.00	46.15%	Must Run	1.20%	41.70%	137.60	552.19	598.78
13	PARBATI-II	800.00	0.00%	Must Run	1.20%	19.50%	156.00	-	-
14	SUBANSIRI LOWER	2,000.00	50.00%	Must Run	1.20%	9.10%	182.00	16.72	16.72
15	PAKALDUL	1,000.00	0.00%	Must Run	1.00%	20.00%	200.00	-	-
	NHPC Consolidated								-
	Sub-Total	8,015.20					1,415.60	3,800.19	3,764.75
g	HYDRO (NTPC)								
1	KOLDAM HPS	800.00	44.25%	Must Run	1.00%	19.89%	159.12	355.54	658.56
2	TAPOVAN VISHNUGARH	520.00	0.00%	Must Run	1.20%	19.23%	100.00	-	-
3	LATA TAPOVAN HEP	171.00	0.00%	Must Run	1.20%	19.88%	34.00	-	-
4	SINGRAULI SHPS	8.00	44.88%	Must Run	0.00%	42.50%	3.40	13.37	14.42
	Sub-Total	1,499.00					296.52	368.91	672.98
h	THDC								
	HYDRO								
1	TEHRI	1,000.00	37.27%	Must Run	1.20%	37.40%	374.00	1,209.20	1,230.14
2	KOTESHWAR	400.00	37.11%	Must Run	1.00%	38.75%	155.00	500.24	524.40
3	DHUKWAN	24.00	37.48%	Must Run	1.00%	100.00%	24.00	4.00	33.30
4	VISHNUGARH PIPAL KOTHI	444.00	0.00%	Must Run	1.20%	37.39%	166.00	-	-
	Thermal								
1	KHURJA STPP	1,320.00	85.00%	Merit	5.75%	64.73%	854.40	492.83	492.83
	Sub-Total	3,188.00					1,573.40	2,206.27	2,280.67
i	SJVN								
1	RAMPUR	412.00	54.11%	Must Run	1.00%	13.83%	57.00	268.59	263.19
2	NATHPA JHAKRI	1,500.00	53.73%	Must Run	1.20%	14.73%	221.00	1,032.21	1,074.18
	Sub-Total	1,912.00					278.00	1,300.80	1,337.38
j	NEEPCO								
1	Kameng HEP	600.00	51.77%	Must Run	1.00%	9.17%	55.00	220.68	252.62

k	IPP/JV								
	HYDRO								
1	TALA	1,020.00	31.17%	Must Run	1.00%	4.31%	44.00	119.74	74.22
2	VISHNU PRAYAG	400.00	50.72%	Must Run	0.50%	88.00%	352.00	1,562.37	1,510.48
3	KARCHAM	1,000.00	45.44%	Must Run	1.20%	20.00%	200.00	789.82	763.35
4	TEESTA-III	1,200.00	53.62%	Must Run	1.20%	16.67%	200.00	930.17	887.05
5	SRI NAGAR HEP	330.00	49.47%	Must Run	1.00%	88.00%	290.40	1,252.02	1,215.56
6	Rajghat Hydro	45.00	0.00%	Must Run	1.00%	40.33%	18.15	-	-
7	Hydro (Competitive Bidding)	400.00			0.00%	100.00%	400.00	1,311.72	490.87
	Thermal								
1	Meja Thermal Power Plant	1,320.00	85.00%	Merit	5.75%	77.58%	1,024.00	7,205.97	6,556.19
2	LANCO	1,200.00	79.26%	Merit	7.50%	91.67%	1,100.00	7,083.49	7,320.89
4	BEPL BARKHERA	90.00	44.39%	Merit	9.75%	100.00%	90.00	316.59	178.14
5	BEPL KHAMBHAKHERA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	187.80
6	BEPL KUNDRAKHI	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	185.34
7	BEPL MAQSOODAPUR	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	193.59
8	BEPL UTRAULA	90.00	70.00%	Merit	9.75%	100.00%	90.00	499.44	180.78
9	KSK MAHANADI	3,600.00	55.95%	Merit	0.00%	27.78%	1,000.00	4,910.21	4,636.36
10	LALITPUR	1,980.00	53.27%	Merit	5.75%	100.00%	1,980.00	8,736.76	8,736.42
11	M.B.POWER (PTC)	1,200.00	85.00%	Merit	0.00%	30.08%	361.00	2,695.37	2,746.38
12	PRAYAGRAJ POWER	1,980.00	67.07%	Merit	7.50%	90.00%	1,782.00	9,718.01	10,496.17
13	R.K.M.POWER	1,540.00	84.59%	Merit	0.00%	22.73%	350.00	2,596.27	2,539.00
14	ROSA-1&2	1,200.00	62.43%	Merit	8.50%	100.00%	1,200.00	6,021.01	5,591.41
15	SASAN	4,000.00	87.91%	Merit	6.00%	12.38%	495.00	3,595.49	3,582.90
16	TRN ENERGY (PTC)	600.00	58.25%	Merit	0.00%	65.00%	390.00	1,997.48	2,399.18
17	NABINAGAR POWER PROJECT	1,320.00	85.00%	Merit	5.75%	15.83%	209.01	992.60	1,335.67
19	Ghatampur	1,980.00	85.00%	Merit	5.75%	85.00%	1,683.00	2,319.06	2,319.06
	Sub-Total	26,765.00					13,528.56	66,151.89	64,126.81
	Total	91,257.09					32,242.63	1,45,175.05	1,30,153.32
B	Medium term Sources								
C	Short term Sources								
	Other Sources Sub-total								
D	Cogen/ Captive								
	Baggasse/Cogen/ CPP 1	1,497.01	30.00%	Must Run	0.00%	100.00%	1,497.01	3,944.92	2,662.43
	Baggasse/Cogen/ CPP 2	-	30.00%	Must Run	0.00%	0.00%	-	-	-
	Sub-Total Cogen/ Captive	1,497.01					1,497.01	3,944.92	2,662.43
E	Bilateral & Others (Power purchased through Trading)								(586.98)
F									
1	Solar (Existing)	2,730.00	18.92%	Must Run	0.00%		2,730.00	4,535.95	6,142.17
2	Solar (FY 22)	-	19.00%	Must Run	0.00%		-	-	-
3	Solar (FY 23)	-	19.00%	Must Run	0.00%		-	-	-
4	Solar (FY 24)	184.00	19.00%	Must Run	0.00%		184.00	317.20	225.30
	Sub-Total Solar	2,914.00					2,914.00	4,853.15	6,367.46

G	Non-Solar (Renewable)								
1	WIND	1,555.90	25.00%	Must Run	0.00%		1,555.90	3,416.76	3,408.87
2	WIND (FY 23)		25.00%	Must Run				-	
3	WIND (FY 24)	362.00	25.00%	Must Run			362.00	625.47	563.25
	WIND (FY 25)	113.00	25.00%	Must Run					
4	Biomass Existing	33.50	50.00%	Must Run	0.00%		33.50	147.13	73.57
5	Biomass FY 20	-	50.00%	Must Run	0.00%		-	-	-
6	MSW Existing	2.00	75.00%	Must Run	0.00%		2.00	13.18	6.59
	Sub-Total	2,066.40					1,953.40	4,202.54	4,052.27
	Other								
1	Slop Based Power Project	25.00	85.00%	Merit	0.00%		25.00	62.22	62.22
H	NVVN + NSM (Thermal)		0.00%	Merit	5.75%		85.00		471.83
I	NVVN + NSM (Solar))								146.61
J	Reactive Energy Charges								
K	UI Charges								
L	REC								-
M	Banking								-
N	Transmission Charges								-
O	RRAS								-
	Less								(444.49)
	Late Payment Surcharge								-
	Grand Total						38,717.04	1,58,237.88	1,42,884.67

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be provided.

FY 2023-24				
Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)	Total cost (Rs Crs.)	Average Energy Cost at Interface Point (Rs./kWh)
286.38	732.37	-	1,018.76	3.00
395.31	1,246.28	-	1,641.59	2.55
-	-	-		
-	-	-		
380.34	743.00	-	1,123.34	5.31
-	-	-		
463.36	1,053.72	-	1,517.08	3.71
102.89	115.49	-	218.38	6.22
582.18	420.38	-	1,002.57	9.33
543.68	766.73	-	1,310.41	6.18
1,186.48	1,246.39	47.19	2,480.06	3.71
-	-	-	-	
807.27	693.50	-	1,500.77	8.25
225.44	483.71	-	709.15	3.06
251.00	678.68	-	929.68	3.44
-	-	-	-	
5,224.34	8,180.25	47.19	13,451.78	4.06
24.20	21.08	-	45.28	1.01
10.71	9.83	-	20.54	0.87
2.72	3.24	-	5.96	0.85
12.45	12.72	-	25.17	0.96
-	7.77	-	7.77	2.86
-	0.38	-	0.38	1.56
-	0.73	-	0.73	2.13
-	1.13	-	1.13	2.85
0.57	-	-	0.57	
50.65	56.87	-	107.52	1.02

51.43	3.57	0.22	55.21	179.33
117.30	213.78	121.03	452.10	24.44
100.80	299.60	13.55	413.96	15.19
0.01	0.00	0.00	0.01	
0.01	0.00	0.00	0.01	21,605.16
370.17	397.34	0.00	767.52	10.15
180.47	221.46	10.56	412.49	8.90
100.16	145.03	0.02	245.21	6.55
55.38	57.11	6.09	118.58	9.65
267.36	232.77	25.54	525.68	9.96
18.74	28.82	3.58	51.13	6.27
54.00	81.35	3.58	138.92	5.98
177.02	349.56	0.12	526.69	5.01
56.86	71.06	14.01	141.92	9.39
103.78	70.93	12.18	186.89	11.83
195.45	364.32	(2.83)	556.94	2.48
167.00	361.16	3.46	531.62	2.34
336.37	382.23	6.80	725.41	2.98
359.21	843.83	35.71	1,238.75	2.27
1.16	2.57	0.02	3.75	2.22
0.86	1.28	0.03	2.17	2.49
3.35	0.80	0.01	4.16	17.01
4.94	1.59	0.27	6.80	706.78
6.05	2.89	0.10	9.04	13.30
3.46	5.41	0.00	8.87	3.08
1.04	2.04	0.00	3.09	2.97
1.19	2.17	0.01	3.37	2.54
0.79	1.61	0.00	2.40	2.25
0.99	1.81	0.04	2.84	2.45
2.29	2.33	0.16	4.78	3.17
1.20	1.24	0.19	2.63	3.39
992.16	1,719.12	24.06	2,735.33	6.24
19.72	15.04	1.78	36.54	
5.87	2.23	(0.00)	8.10	13.09
3.84	5.31	0.04	9.18	3.70
5.28	1.38	0.43	7.09	19.49
-	-	483.97	483.97	
3,765.69	5,892.74	764.72	10,423.16	4.88
-	2.44	3.76	6.21	7.20
-	319.79	0.48	320.27	3.02
-	5.88	0.01	5.89	3.45
-	156.74	0.99	157.73	3.49
-	258.46	0.02	258.48	3.95
-	743.31	5.26	748.57	3.41

23.28	22.94	40.96	87.18	3.67
27.76	19.45	56.11	103.31	11.48
41.51	51.54	(5.59)	87.46	1.94
55.59	50.94	34.48	141.00	2.55
36.87	29.66	9.52	76.05	2.59
39.46	30.92	17.71	88.08	3.63
114.47	124.58	18.66	257.72	5.01
39.91	35.39	6.03	81.32	6.17
56.71	43.86	26.86	127.43	5.95
76.79	76.34	18.46	171.59	4.94
53.53	11.64	4.96	70.12	9.33
140.30	120.25	11.17	271.72	4.54
-	-	-	-	-
5.02	3.84	-	8.85	5.30
-	-	-	-	-
-	-	-	-	-
711.18	621.35	239.31	1,571.84	4.18
180.80	162.15	-	342.95	5.21
-	-	-	-	-
-	-	-	-	-
-	7.32	-	7.32	5.08
180.80	169.47	-	350.27	5.20
226.91	255.18	2.77	484.86	3.94
120.78	133.56	9.72	264.06	5.04
-	16.22	0.11	16.33	4.90
-	-	-	-	-
123.21	129.98	-	253.19	
470.90	534.95	12.60	1,018.44	4.47
75.05	54.97	10.11	140.13	5.32
140.49	141.55	13.06	295.10	2.75
215.53	196.53	23.17	435.23	3.25
-	96.04	5.94	101.97	4.04

-	16.95	-	16.95	2.28
24.72	159.80	9.95	194.48	1.29
131.33	103.92	21.96	257.21	3.37
287.39	254.23	(23.26)	518.36	5.84
721.51	519.07	0.03	1,240.61	10.21
-	-	-	-	-
54.40	66.69	1.69	122.78	2.50
1,432.96	2,109.84	13.97	3,556.78	5.43
569.64	1,947.98	57.51	2,575.14	3.52
123.96	81.13	(8.29)	196.80	11.05
128.73	87.55	(18.49)	197.79	10.53
124.89	84.66	(25.66)	183.90	9.92
128.03	89.77	(15.04)	202.76	10.47
131.23	84.03	(15.51)	199.74	11.05
1,471.80	1,755.12	61.93	3,288.84	7.09
3,148.35	2,927.88	-	6,076.23	6.96
616.25	528.79	66.09	1,211.13	4.41
1,405.11	2,395.62	0.18	3,800.92	3.62
598.37	545.91	(0.19)	1,144.09	4.51
1,229.73	1,825.84	(95.71)	2,959.85	5.29
55.10	423.13	4.64	482.88	1.35
376.22	442.53	1.17	819.92	3.42
221.72	353.81	0.74	576.27	4.31
581.35	611.65	-	1,193.01	5.14
13,562.82	17,415.91	37.71	31,016.44	4.84
24,181.91	33,907.42	1,135.91	59,225.24	4.55
-	-	-	-	-
-	-	-	-	-
337.74	899.28	6.08	1,243.11	4.67
-	-	-	-	-
337.74	899.28	6.08	1,243.11	4.67
(69.91)	861.89	0.88	792.86	(13.51)
-	2,186.73	49.18	2,235.91	3.64
			-	-
-	-	-	-	-
-	67.59	-	67.59	3.00
-	2,254.32	49.18	2,303.50	3.62

-	1,051.67	-	1,051.67	3.09
-	167.77	-	167.77	2.98
-	45.38	-	45.38	6.17
-	-	-	-	
-	4.93	-	4.93	7.48
-	1,269.76	-	1,269.76	3.13
-	8.99	-	8.99	1.44
-	173.21	12.45	185.66	3.93
-	105.53	3.33	108.86	7.42
		-	-	
-	-	-	-	
-	-	3.63	3.63	
-	-	6,668.66	6,668.66	
-	-	(7.56)	(7.56)	
-	(212.38)	-	(212.38)	
-	-	-	-	
24,449.74	39,268.01	7,872.55	71,590.31	5.01

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Summary of Power Purchase from Own Stations and Other Sources

SI No	Source	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %	UP's Share in MW	Units Desatched after MOD (MU)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	630.00	70%	Merit	8.50%	100.00%	630.00	3,543.60
2	ANPARA-B	1,000.00	80%	Merit	6.55%	100.00%	1,000.00	6,543.75
3	Panki	-	-	-	0.00%	0.00%	-	-
4	Paricha	-	-	-	0.00%	0.00%	-	-
5	PARICHHA EXT.	420.00	85%	Merit	9.00%	100.00%	420.00	-
6	OBRA-A	94.00		Merit	0.00%	0.00%	-	-
7	OBRA-B	1,000.00	51%	Merit	9.70%	100.00%	1,000.00	4,019.98
8	HARDUAGANJ	105.00	41%	Merit	10.50%	100.00%	105.00	336.71
9	HARDUAGANJ EXT.	500.00	53%	Merit	9.00%	100.00%	500.00	-
10	PARICHHA EXT. STAGE-II	500.00	53%	Merit	9.00%	100.00%	500.00	-
11	ANPARA-D	1,000.00	74%	Merit	6.25%	100.00%	1,000.00	6,059.65
12	Panki Extension	660.00	85%	Merit	5.75%	100.00%	660.00	3,109.01
13	HARDUAGANJ EXT. Stage II	660.00	85%	Merit	5.75%	100.00%	660.00	-
14	OBRA-C	1,320.00		Merit	5.75%	98.64%	1,302.00	8,386.24
15	Jawaharpur	1,320.00		Merit	5.75%	100.00%	1,320.00	9,263.57
	Sub-Total	9,209.00	20%		0.20	20%	9,097.00	41,262.50
c	From State Generating Stations Hydro							
1	RIHAND	300.00	22%	Must Run	1.00%	85.00%	255.00	476.14
2	OBRA (H)	99.00	30%	Must Run	1.00%	100.00%	99.00	254.51
3	MATATILA	30.00	39%	Must Run	1.00%	66.67%	20.00	66.98
4	KHARA	72.00	57%	Must Run	1.00%	80.00%	57.60	287.40
5	UGC	13.70	22%	Must Run	1.00%	100.00%	13.70	25.83
6	SHEETLA	3.60	7%	Must Run	1.00%	100.00%	3.60	2.05
7	BELKA	3.00	12%	Must Run	1.00%	100.00%	3.00	3.01
8	BABAIL	3.00	13%	Must Run	1.00%	100.00%	3.00	3.33
	Sub-Total	524.30					454.90	1,119.26
d	From Central Sector Generating Stations							
a	Thermal (NTPC)							
1	ANTA GPS	419.00	32%	Merit	2.75%	32%	91	-
2	AURAIYA GPS	652.00	80%	Merit	2.75%	32.62%	212.67	-
3	DADRI GPS	830.00	85%	Merit	2.75%	29.59%	245.61	-
4	JHANOR GPS	657.39	81%	Merit	2.75%	0.00%	0.02	-
5	KAWAS GPS	656.20	83%	Merit	2.75%	0.00%	0.03	-
6	TANDA -TPS	440.00	46%	Merit	11.50%	100.00%	440.00	-
7	FGUTPS-I	420.00	46%	Merit	9.00%	59.52%	249.98	-
8	FGUTPS-II	420.00	85%	Merit	9.80%	30.69%	128.90	-
9	FGUTPS-III	210.00	85%	Merit	9.00%	30.00%	63.00	-
10	FGUTPS-IV	500.00	80%	Merit	6.25%	44.59%	222.94	-
11	FSTPS	1,600.00	60%	Merit	6.78%	2.06%	33.00	-
12	KHTPS-I	840.00	54%	Merit	9.00%	9.17%	77.00	-
13	KHTPS-II	1,500.00	90%	Merit	6.25%	10.00%	150.00	-
14	NCTPS-I	840.00	57%	Merit	8.50%	10.00%	84.00	-
15	NCTPS-II	980.00	85%	Merit	5.75%	10.00%	98.00	-
16	RIHAND-I	1,000.00	84%	Merit	8.00%	32.57%	325.70	2,192.60
17	RIHAND-II	1,000.00	90%	Merit	6.25%	29.60%	296.00	2,189.46
18	RIHAND-III	1,000.00	92%	Merit	6.25%	32.00%	320.00	2,409.13
19	SINGRAULI	2,000.00	85%	Merit	7.13%	37.68%	753.60	5,202.12
20	KORBA-I STPS	2,100.00	63%	Merit	7.04%	0.18%	3.79	19.50
21	KORBA-III STPS	500.00	81%	Merit	6.25%	0.28%	1.41	9.41
22	MAUDA-I STPS	1,000.00	65%	Merit	6.25%	0.28%	2.82	-
23	MAUDA-II STPS	1,320.00	75%	Merit	6.25%	0.28%	3.72	-
24	SOLAPUR TPS	660.00	50%	Merit	6.25%	0.56%	3.72	-
25	SIPAT-I STPS	1,980.00	73%	Merit	6.25%	0.28%	5.58	33.34
26	SIPAT-II STPS	1,000.00	64%	Merit	6.25%	0.24%	2.37	12.37

27	VINDHYANCHAL-I STPS	1,260.00	67%	Merit	9.00%	0.26%	3.27	17.52
28	VINDHYANCHAL-II STPS	1,000.00	65%	Merit	7.05%	0.25%	2.48	13.05
29	VINDHYANCHAL-III STPS	1,000.00	70%	Merit	6.25%	0.25%	2.48	14.19
30	VINDHYANCHAL-IV STPS	1,000.00	74%	Merit	6.25%	0.28%	2.82	17.20
31	VINDHYANCHAL-V STPS	500.00	79%	Merit	7.25%	0.28%	1.41	9.01
32	TANDA -II-TPS	1,320.00	85%	Merit	5.75%	71.47%	943.46	-
33	NABINAGAR POWER PROJECT	1,320.00	85%	Merit	5.75%	15.83%	209.01	1,466.80
34	New Nabinagar Power Project	-	0%	-	0.00%	0.00%	-	-
35	SINGRAULI STAGE III	-	0%	-	0.00%	0.00%	-	-
36	APCPL	1,500.00	0%	Merit	5.75%	1.87%	28.00	-
37	GODARWARA STPS-I	800.00	0%	Merit	5.75%	0.24%	1.93	-
38	LARA STPS-I	1,600.00	0%	Merit	5.75%	0.24%	3.86	27.09
39	KHARGONE STPS	1,320.00	85%	Merit	5.75%	0.24%	3.18	-
	Sub-Total	34,224.59					5,016.96	13,632.80
e	NPCIL							
1	KAPS	440.00	41%	Must Run	0.00%	0.38%	1.65	5.98
2	NAPP	440.00	88%	Must Run	0.00%	31.36%	138.00	1,067.41
3	TAPP-3 & 4	1,080.00	52%	Must Run	0.00%	0.38%	4.05	18.54
4	RAPP-3 & 4	440.00	82%	Must Run	0.00%	15.00%	66.00	475.62
5	RAPP-5 & 6	440.00	87%	Must Run	0.00%	19.55%	86.00	657.87
	Sub-Total	2,840					296	2,225.41
f	Hydro (NHPC)							
1	SALAL	690.00	57%	Must Run	1.00%	6.96%	48.00	237.16
2	TANAKPUR	94.20	51%	Must Run	1.20%	22.29%	21.00	92.88
3	CHAMERA-I	540.00	47%	Must Run	1.20%	20.19%	109.00	449.26
4	URI	480.00	70%	Must Run	1.20%	20.00%	96.00	578.82
5	CHAMERA-II	300.00	56%	Must Run	1.20%	20.67%	62.00	300.18
6	DHAULIGANGA	280.00	53%	Must Run	1.20%	20.00%	56.00	258.29
7	DULHASTI	390.00	67%	Must Run	1.20%	21.79%	85.00	493.85
8	SEWA-II	120.00	52%	Must Run	1.20%	22.50%	27.00	120.81
9	CHAMERA-III	231.00	54%	Must Run	1.20%	20.35%	47.00	220.99
10	URI-II	240.00	75%	Must Run	1.20%	21.25%	51.00	332.20
11	PARBATI-III HEP	520.00	12%	Must Run	1.20%	26.54%	138.00	141.90
12	KISHANGANGA	330.00	46%	Must Run	1.20%	41.70%	137.60	551.72
13	PARBATI-II	800.00	0%	Must Run	1.20%	19.50%	156.00	449.44
14	SUBANSIRI LOWER	2,000.00		Must Run	1.20%	9.10%	182.00	491.44
15	PAKALDUL	1,000.00		Must Run	1.00%	20.00%	200.00	-
	Sub-Total	8,015					1,416	4,718.93
g	HYDRO (NTPC)							
1	KOLDAM HPS	800.00	44%	Must Run	1.00%	19.89%	159.12	612.77
2	TAPOVAN VISHNUGARH	520.00		Must Run	1.20%	19.23%	100.00	251.35
3	LATA TAPOVAN HEP	171.00		Must Run	1.20%	19.88%	34.00	-
4	SINGRAULI SHPS	8.00	45%	Must Run	0.00%	42.50%	3.40	13.34
	Sub-Total	1,499					297	877.46
h	THDC							
	HYDRO							
1	TEHRI	1,000.00	37%	Must Run	1.20%	37.40%	374.00	1,205.21
2	KOTESHWAR	400.00	37%	Must Run	1.00%	38.75%	155.00	498.66
3	Dhukwan	24.00	37%	Must Run	1.00%	100.00%	24.00	78.43
4	VISHNUGARH PIPAL KOTHI	444.00		Must Run	1.20%	37.39%	166.00	-
	Thermal							
1	KHURJA STPP	1,320.00		Merit	5.75%	64.73%	854.40	4,993.97
	Sub-Total	3,188					1,573	6,776.27
i	SJVN							
1	RAMPUR	412.00	54%	Must Run	1.00%	13.83%	57.00	268.32
2	NATHPA JHAKRI	1,500.00	54%	Must Run	1.20%	14.73%	221.00	1,031.18
	Sub-Total	1,912					278	1,299.50
j	NEEPCO							
1	Kameng HEP	600.00	52%	Must Run	1.00%	9.17%	55.00	248.09
k	IPP/JV							
	HYDRO							
1	TALA	1,020.00	31%	Must Run	1.00%	4.31%	44.00	119.74
2	VISHNU PRAYAG	400.00	51%	Must Run	0.50%	88.00%	352.00	204.26
3	KARCHAM	1,000.00	45%	Must Run	1.20%	20.00%	200.00	789.12

	Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.								
	2. Monthly Bills have to be duly submitted to the Commission.								
	3. Power Purchase details to be submitted should be linked in excel sheet.								
	4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.								
	5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other								
	Note: 1. Power Purchase details to be submitted should be linked in excel sheet.								
	2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.								
	3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be prov								

1.27	3.10		4.37	2.49
0.82	2.03		2.85	2.18
1.08	2.38		3.47	2.44
2.29	2.87		5.17	3.00
1.25	1.56		2.80	3.11
1,025.63	-		1,025.63	-
102.72	437.09		539.82	3.68
-	-		-	-
-	-		-	-
18.99	-		18.99	-
7.35	-		7.35	-
4.06	7.92		11.98	4.42
7.05	-		7.05	-
4,007.74	2,506.25	-	6,513.99	4.78
-	1.40		1.40	2.35
-	330.66		330.66	3.10
-	6.56		6.56	3.54
-	164.95		164.95	3.47
-	267.20		267.20	4.06
-	770.77	-	770.77	3.46
19.62	15.44		35.05	1.48
22.77	15.75		38.52	4.15
40.66	53.17		93.84	2.09
54.10	49.50		103.60	1.79
38.99	31.39		70.38	2.34
40.46	33.10		73.56	2.85
112.88	116.86		229.74	4.65
40.19	33.28		73.47	6.08
55.72	45.29		101.01	4.57
73.66	66.05		139.71	4.21
69.25	22.72		91.97	6.48
146.28	113.02		259.31	4.70
101.12	105.21		206.33	4.59
117.98	115.04		233.02	4.74
-	-		-	-
933.67	815.82	-	1,749.50	3.71
				-
				-
184.57	155.63		340.19	5.55
56.55	-		56.55	2.25
-	-		-	-
-	6.99		6.99	5.24
241.12	162.62	-	403.74	4.60
				-
				-
242.97	244.96		487.93	4.05
122.11	125.12		247.23	4.96
-	39.79		39.79	5.07
-	-		-	-
				-
1,248.49	1,389.60		2,638.10	5.28
1,613.57	1,799.47	-	3,413.04	5.04
76.32	57.68		133.99	4.99
154.58	126.82		281.40	2.73
230.89	184.50	-	415.39	3.20
				-
				-
-	103.25		103.25	4.16
				-
				-
-	28.28		28.28	2.36
25.47	167.88		193.35	1.24
134.31	115.74		250.05	3.17

296.02	261.95		557.97	6.01
510.63	417.41		928.05	7.42
-	-		-	-
-	408.08		408.08	2.72
				-
1,386.83	2,256.75		3,643.58	5.60
590.71	1,958.50		2,549.21	3.61
155.94	-		155.94	-
157.67	-		157.67	-
156.89	-		156.89	-
155.45	-		155.45	-
161.44	-		161.44	-
1,479.33	677.59		2,156.92	11.58
3,179.52	-		3,179.52	-
642.26	400.19		1,042.45	3.88
1,279.85	2,512.38		3,792.24	3.91
580.98	541.13		1,122.11	4.33
1,315.91	2,097.37		3,413.27	6.01
56.84	458.83		515.66	1.44
296.62	374.57		671.19	3.37
2,952.76	2,194.00		5,146.76	6.53
15,515.44	14,870.63	-	30,386.08	5.46
				-
30,594.76	30,848.23	-	61,442.99	4.81
				-
				-
				-
-	3,635.76		3,635.76	7.31
-	3,635.76		3,635.76	7.31
				-
				-
455.72	1,447.55		1,903.27	4.84
-	-		-	-
455.72	1,447.55	-	1,903.27	4.84
				-
				-
				-
-	1,726.16		1,726.16	3.82
-	-		-	-
-	-		-	-
-	91.99		91.99	3.00
-	75.91		75.91	3.00
-	1,894.06	-	1,894.06	3.73
				-
				-
-	1,016.21		1,016.21	2.98
-	-		-	-
-	236.43		236.43	2.98
-	449.59		449.59	2.98
-	92.32		92.32	6.29
-	-		-	-
-	10.00		10.00	7.61
-	1,805	-	1,805	3.07
				-
				-
-	25.34		25.34	1.44
-	-		-	-
-	-		-	-
-	-		-	-
-	-		-	-
5,666.59	-		5,666.59	-
849.64	-		849.64	-
263.54	-		263.54	-
-	-		-	-
-	-		-	-
-	-		-	-
-	-		-	-
-	-		-	-
37,830.26	39,655.49	-	77,485.75	5.24
				-

ided.				
-	-		-	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	301.49	0.73	22.05	1.97	59.51	-	-
2	ANPARA-B	614.37	0.42	25.66	1.83	112.69	-	-
3	ANPARA-D	663.75	1.37	90.73	1.77	117.80	-	-
4	HARDUAGANJ	19.03	1.76	3.34	4.35	8.27	-	-
5	HARDUAGANJ EXT.	263.15	1.69	44.37	3.88	102.22	-	-
6	HARDUAGANJ EXT. Stage II	220.36	1.93	42.44	2.86	63.08	-	-
7	OBRA-A	0.00	-	-	-	-	-	-
8	OBRA-B	433.66	0.69	30.11	2.74	118.63	-	-
9	PANKI	0.00	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-
11	PARICHHA EXT.	162.19	1.25	20.21	3.32	53.80	-	-
12	PARICHHA EXT. STAGE-II	225.41	1.60	36.03	3.32	74.77	-	-
13	UPRVNL CONSOLIDATED			-		-		-
14								
	Sub-Total	2,903.40	1.08	314.9352	2.45	710.7865	-	-
			-		-		-	-
c	From State Generating Stations Hydro							
1	RIHAND	23.74	0.76	1.80	0.47	1.11	-	-
2	OBRA (H)	13.83	0.53	0.74	0.41	0.57	-	-
3	MATATILA	1.51	1.68	0.25	0.47	0.07	-	-
4	KHARA	17.91	0.52	0.92	0.46	0.83	-	-
5	UGC	1.73	-	-	2.83	0.49	-	-
6	SHEETLA	0.00	-	-	1.54	-0.00	-	-
7	BELKA	0.27	-	-	2.12	0.06	-	-
8	BABAIL	0.33	-	-	2.83	0.09	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	-
			-		-		-	-
	Sub-Total	59.32	0.63	3.71	0.54	3.22	-	-

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
			-		-		-	
d	From Central Sector Generating Stations		-		-		-	
a	Thermal (NTPC)		-		-		-	
1	ANTA GPS	0.00	-	1.74	-	-	-	-0.04
2	AURAIYA GPS	0.00	-	4.16	-	-	-	-0.10
3	DADRI GPS	1.49	13.98	2.08	14.27	2.13	6.91	1.03
4	FGUTPS-I	115.28	1.34	15.42	3.38	38.94	-0.03	-0.36
5	FGUTPS-II	51.27	1.57	8.03	3.41	17.47	-0.04	-0.19
6	FGUTPS-III	30.70	1.66	5.11	3.38	10.37	-0.01	-0.03
7	FGUTPS-IV	118.35	1.90	22.44	3.18	37.68	6.36	75.28
8	FSIPS	13.26	0.98	1.30	3.49	4.63	-0.05	-0.07
9	GODARWARA STPS-I	1.79	2.32	0.41	3.32	0.59	0.16	0.03
10	JHANOR GPS	0.00	-	0.00	-	-	-	-0.00
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.05
12	KHARGONE STPS	0.79	2.17	0.17	3.51	0.28	0.16	0.01
13	KHTPS-I	43.65	1.04	4.53	3.33	14.53	1.09	4.74
14	KHTPS-II	142.43	1.12	15.90	3.16	44.96	2.36	33.67
15	KORBA-I STPS	1.66	0.64	0.11	1.36	0.23	1.39	0.23
16	KORBA-III STPS	0.77	1.16	0.09	1.33	0.10	0.01	0.00
17	LARA STPS-I	1.95	1.80	0.35	2.09	0.41	-0.11	-0.02
18	MAUDA-I STPS	1.12	2.13	0.24	4.04	0.45	-0.01	-0.00
19	MAUDA-II STPS	2.11	1.55	0.33	4.09	0.86	-0.01	-0.00
20	Nabinagar STP	0.00	-	-	-	-	-	-
21	NCTPS-I	38.43	1.21	4.64	5.04	19.38	-0.06	-0.25
22	NCTPS-II	47.84	2.04	9.75	5.12	24.47	-0.03	-0.17
23	RIHAND-I	179.99	0.92	16.49	1.64	29.53	0.01	0.24
24	RIHAND-II	210.90	0.67	14.04	1.36	28.75	1.34	28.28
25	RIHAND-III	195.82	1.46	28.56	1.35	26.34	-0.11	-2.11
26	SINGRAULI	457.53	0.65	29.72	1.52	69.50	0.08	3.72
27	SIPAT-I STPS	0.97	1.39	0.13	1.40	0.14	3.45	0.34
28	SIPAT-II STPS	1.03	1.10	0.11	1.44	0.15	0.06	0.01
29	SOLAPUR TPS	1.59	2.03	0.32	4.74	0.75	0.08	0.01
30	TANDA -II-TPS	618.50	1.34	82.59	2.87	177.32	0.05	3.32
31	TANDA -TPS	209.40	1.46	30.54	3.93	82.40	0.10	2.12
32	VINDHYANCHAL-I STPS	1.30	0.85	0.11	1.52	0.20	0.25	0.03
33	VINDHYANCHAL-II STPS	1.10	0.61	0.07	1.47	0.16	0.09	0.01
34	VINDHYANCHAL-III STPS	1.10	0.91	0.10	1.46	0.16	0.10	0.01
35	VINDHYANCHAL-IV STPS	1.54	1.36	0.21	1.44	0.22	0.01	0.00

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.34	1.75	0.06	1.48	0.05	-0.36	-0.01
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-
38			-	-	-	-	-	-
	Sub-total	2,493.99	1.20	299.88	2.54	633.16	0.60	149.77
			-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-
1	KAPS	0.38	-	-	2.25	0.09	-	-
2	NAPP	76.72	-	-	2.98	22.86	-	-
3	TAPP-3 & 4	1.30	-	-	3.39	0.44	0.00	0.00
4	RAPP-3 & 4	30.22	-	-	3.33	10.07	-	-
5	RAPP-5 & 6	72.57	-	-	3.91	28.40	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	181.19	-	-	3.41	61.8559	0.00	0.0001
			-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-
1	SALAL	15.94	1.05	1.68	0.62	0.98	1.18	1.89
2	TANAKPUR	3.65	4.00	1.46	1.65	0.60	0.00	0.00
3	CHAMERA-I	33.91	1.06	3.58	1.14	3.87	0.00	0.01
4	URI	65.55	0.72	4.75	0.82	5.39	0.47	3.08
5	CHAMERA-II	30.05	1.17	3.50	1.01	3.02	0.00	0.00
6	DHAULGANGA	20.56	1.42	2.92	1.22	2.50	1.28	2.62
7	DULHASTI	49.44	2.54	12.54	2.75	13.59	0.00	0.00
8	SEWA-II	13.56	2.51	3.40	2.65	3.59	0.19	0.26
9	CHAMERA-III	21.78	2.32	5.04	1.97	4.29	0.00	0.00
10	URI-II	40.74	1.72	7.00	2.13	8.69	0.87	3.54
11	PARBATI-III HEP	7.67	7.54	5.78	1.54	1.18	0.01	0.01
12	KISHANGANGA	103.79	1.34	13.95	1.97	20.44	0.16	1.68
13	NHPC CONSOLIDATED		-	-	-	-	-	-
14			-	-	-	-	-	-
15			-	-	-	-	-	-
	Sub-Total	406.64	1.61	65.6115	1.68	68.1321	0.32	13.0898
			-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-
1	KOLDAM HPS	28.62	5.35	15.30	2.45	7.02	-0.00	-0.01
2	SINGRAULI SHPS	1.41	-	-	5.04	0.71	0.00	0.00
3			-	-	-	-	-	-

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
4			-		-		-	
5			-		-		-	
	Sub-Total	30.03	5.09	15.2988	2.57	7.7286	-0.00	-0.0051
			-		-		-	
h	THDC		-		-		-	
	HYDRO		-		-		-	
1	TEHRI	83.58	1.50	12.50	2.12	17.69	0.00	0.02
2	KOTESHWAR	38.28	2.59	9.93	2.31	8.86	0.00	0.01
3	DHUKWAN	1.31	-	-	4.92	0.65	-	-
4	THDC Consolidated	0.00	-	-	-	-	-	-
5			-		-		-	
	Sub-Total	123.17	1.82	22.4275	2.21	27.1974	0.00	0.0277
			-		-		-	
i	SJVN		-		-		-	
1	RAMPUR	17.65	3.70	6.54	2.09	3.68	-0.03	-0.05
2	NATHPA JHAKRI	68.85	1.91	13.19	1.18	8.14	-0.02	-0.15
3	SJVNL Consolidated		-	-	-	-	-	-
4			-		-		-	
5			-		-		-	
	Sub-Total	86.51	2.28	19.7228	1.37	11.8189	-0.02	-0.1915
			-		-		-	
j	NEEPCO		-		-		-	
1	Kameng HEP	3.14	-	-	4.00	1.26	0.05	0.02
			-		-		-	
	Sub-Total	3.14	-	-	4.00	1.2578	0.05	0.0158
			-		-		-	
k	IPP/JV		-		-		-	
	HYDRO		-		-		-	
1	TALA	1.28	-	-	2.27	0.29	-	-
2	SRI NAGAR HEP	66.53	4.90	32.59	3.29	21.92	-	-
3	Vishnu Prayag	105.97	0.19	2.04	1.06	11.23	-0.51	-5.38
4	KARCHAM	42.54	2.64	11.24	1.42	6.04	0.01	0.02
5	TEESTA-III	43.37	5.40	23.41	2.96	12.85	-	-
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-
7	GMR BAJOLI HOLI	0.00	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-
	Sub-Total	259.69	2.67	69.2761	2.01	52.3266	-0.21	-5.3562
			-		-		-	

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
	Thermal		-		-		-	
1	APCPL	11.04	2.21	2.44	3.48	3.84	0.00	0.00
2	BEPL BARKHERA	33.30	2.16	7.20	4.26	14.18	-	-
3	BEPL KHAMBHAKHERA	23.75	2.35	5.59	3.97	9.42	-	-
4	BEPL KUNDRAKHI	36.09	2.27	8.20	3.84	13.87	-	-
5	BEPL MAQSOODAPUR	34.60	2.13	7.36	4.14	14.33	-	-
6	BEPL UTRAULA	28.02	2.45	6.88	4.25	11.92	-	-
7	Ksk Mahanadi	553.80	2.14	118.77	3.11	172.28	-	-
8	Lalitpur	1122.76	2.31	259.77	3.47	389.16	-	-
9	Lanco	656.57	0.70	45.67	2.28	149.45	-	-
10	M.B.POWER (PTC)	230.71	2.18	50.40	1.96	45.31	0.73	16.75
11	Meja Thermal Power Plant	334.21	2.13	71.25	2.18	72.79	-	-
12	Nabinagar Power Project	97.16	2.14	20.78	2.10	20.38	0.06	0.58
13	PRAYAGRAJ POWER	961.57	1.04	100.34	2.21	212.89	0.00	0.29
14	R.K.M.POWER	244.00	2.03	49.62	1.99	48.58	0.00	0.01
15	ROSA-1&2	562.57	1.56	87.81	3.11	175.19	-	-
16	SASAN	319.04	0.14	4.49	1.15	36.66	0.19	6.08
17	TRN ENERGY (PTC)	4.18	1.60	0.67	1.69	0.71	-4.78	-2.00
18			-		-		-	
19			-		-		-	
20			-		-		-	
	Sub-Total	5,253.36	1.61	847.2144	2.65	1,390.9582	0.04	21.7153
			-		-		-	
	Total		-		-		-	
			-		-		-	
B	Medium term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	-	-	-	-	-	-	-
			-		-		-	
C	Short term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	-	-	-	-	-	-	-
			-		-		-	
D	Cogen/ Captive		-		-		-	
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.02	1.24	0.00	2.04	0.00	-	-
4	Avadh sugar Energy Limited, Hargaon	5.86	1.20	0.70	1.40	0.82	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	8.71	1.30	1.13	1.30	1.13	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.13	1.26	0.02	2.04	0.03	-	-
7	Bajaj Hindustan Ltd., Bilai	5.29	1.26	0.67	2.04	1.08	-	-
8	Bajaj Hindustan Ltd., Budhana	1.34	1.26	0.17	2.04	0.27	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	3.28	1.26	0.41	2.04	0.67	-	-
12	Bajaj Hindustan Ltd., Kundrakhki	0.03	1.25	0.00	1.99	0.01	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.09	1.26	0.01	2.04	0.02	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	3.69	1.26	0.46	2.04	0.75	-	-
16	Bajaj Hindustan Ltd., Utrula	2.13	1.39	0.30	1.93	0.41	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	1.88	1.32	0.25	2.09	0.39	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.62	1.51	0.24	1.90	0.31	-	-
21	Continental Carbon India Ltd.	3.50	1.68	0.59	2.31	0.81	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	10.62	1.26	1.34	2.04	2.17	-	-
23	Dalmia Chini Mills Ltd., Nigohi	4.64	1.26	0.58	2.04	0.95	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	5.76	1.26	0.73	2.04	1.18	-	-
25	Daurala Sugar Works(DCM)	8.88	1.28	1.14	2.04	1.81	-	-
26	Daya Sugar Saharaanpur	0.11	1.81	0.02	2.35	0.03	-27.38	-0.30
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	0.43	1.28	0.06	2.04	0.09	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	8.63	1.49	1.28	2.48	2.14	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	11.39	1.20	1.37	1.40	1.59	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	1.24	0.00	2.04	0.00	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	14.07	1.30	1.83	2.03	2.85	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.07	1.26	1.14	2.04	1.85	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.92	2.08	0.19	1.93	0.18	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	4.88	1.24	0.60	2.00	0.98	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.64	1.28	1.11	2.04	1.76	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	7.95	1.28	1.02	2.04	1.62	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.08	1.24	0.51	2.04	0.83	-	-
38	Govind Sugar	5.39	2.06	1.11	1.98	1.07	-	-
39	Gularia Chini Mills Ltd.,	6.43	1.28	0.82	2.04	1.31	-	-

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	5.39	1.22	0.66	2.04	1.10	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-
42	India Glycols	0.42	2.07	0.09	5.24	0.22	-	-
43	K.M. Sugar Ltd.,	3.18	1.25	0.40	2.04	0.65	-	-
44	Kesar Enterprises Ltd.	14.41	1.40	2.02	1.93	2.78	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	2.04	1.61	0.33	1.98	0.40	-	-
47	L.H. Suagar Factories Ltd.,	12.09	1.13	1.36	2.04	2.47	-	-
48	Mankapur Chini Mills Ltd.,	6.25	1.32	0.83	2.07	1.30	-	-
49	Mawana Sugar Ltd., Meerut	4.44	1.25	0.56	2.04	0.91	-	-
50	Mawana Sugar Ltd., Naglamal	6.66	1.26	0.84	2.04	1.36	-	-
51	Mawana Sugar Ltd., Titawi	6.83	1.23	0.84	1.95	1.33	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-
54	Oswal Overseas	1.09	1.69	0.18	2.58	0.28	-0.50	-0.06
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.49	1.17	0.06	2.04	0.10	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.32	1.80	1.50	2.89	2.40	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.69	1.48	0.10	2.00	0.14	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	1.09	1.51	0.16	2.00	0.22	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	2.01	2.23	0.45	1.93	0.39	-	-
60	Rauzagaon Chini Mills Ltd.,	2.35	1.28	0.30	2.04	0.48	-	-
61	SBEC Bioenergy Ltd.	5.22	1.24	0.65	2.04	1.06	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	13.05	1.77	2.31	1.97	2.57	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.30	2.08	0.89	2.29	0.98	-	-
65	Sukhbir Agro Energy Ltd.	6.87	1.66	1.14	5.57	3.82	-	-
66	Superior Food Grain ,Shamli	10.79	2.23	2.41	1.93	2.08	-	-
67	The Seksaria, Biswan	13.92	2.46	3.42	1.93	2.69	-	-
68	Tikaula Sugar Ltd.,	6.45	1.37	0.89	2.36	1.52	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	1.26	0.00	2.04	0.00	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.84	1.26	0.11	2.04	0.17	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	6.43	1.24	0.80	2.04	1.31	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	16.94	1.15	1.95	2.04	3.45	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	2.69	1.97	0.53	1.95	0.52	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.47	1.80	0.08	2.89	0.13	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.91	2.58	1.27	1.93	0.95	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Apr-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)	
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	6.82	1.28	0.87	2.04	1.39	-	-	
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.31	1.28	0.55	2.04	0.88	-	-	
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	6.60	1.27	0.84	2.04	1.35	-	-	
81	Wave Ind. & Engg. Ltd.,	0.00		-		-			
82	Yadu Sugars Ltd.,	0.04		0.01		0.01		-	
83	Banked energy	0.00		-		-		-	
				-		-		-	
	Sub-Total	337.8300	1.46	49.1750	2.09	70.5161	-0.01	-0.3571	
				-		-		-	
E	Bilateral & Others (Power purchased through Trading)								
1	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	690.23117	-	-	7.09	489.55	-	-	
	IEX (Purchase)/PXIL (Purchase)	19.41404	-	-	5.69	11.05	-	-	
	NET-IEX	-670.82				-478.50			
	Hindustan power exchange (HPX)	0							
2	Purchase From Open Access (OA)	0	-	-	-	0.01	-	-	
i)	NHPC	0	-	-	-	-	-	-	
ii)	TATA / MPL / ADANI ENTERPRISES	0	-	-	-	0.01	-	-	
iii)	Tangedico	0	-	-	-	-	-	-	
iv)	NVVN	0	-	-	-	-	-	-	
v)	PTC	0	-	-	-	-	-	-	
	Sub-Total	-670.82			0.87	-478.49			
E 1	Unscheduled Interchange								
i	UI (Underdrawl)	-29.99	-	-	-17.18	51.54	-	-	
ii	UI (Overdrawl)	118.11	-	-	-13.79	-162.83	-	-	
	Sub-Total	88.12			-12.63	-111.2909			
F	Solar (Existing)								
1	Adani Green Energy	9.40	-	-	5.07	4.77	-	-	
2	Adani Solar Energy Chitrakoot. (50 MW)	10.53	-	-	3.07	3.23	-	-	
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.00	-	-	3.19	3.19	-	-	
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.42	-	-	3.22	3.35	-	-	
5	Agrawal Solar Power Pvt. Ltd.	0.91	-	-	7.02	0.64	-	-	
6	Aryavaan Renewable Energy Pvt. Ltd.	0.63	-	-	7.02	0.44	-	-	
7	Avaada Non-Conventional	10.10	-	-	3.23	3.26	-	-	
8	Azure Surya Private Limited.	1.84	-	-	8.99	1.65	-	-	
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	
11	BUNDELKHAND SAUR URJA	0.00	-	-	-	-	-	-	
12	Dante Energy Private Limited.	0.23	-	-	14.95	0.34	-	-	
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	
14	Essel Urja Private Limited	8.67	-	-	9.27	8.04	-	-	
15	Green Urja Pvt. Ltd	4.96	-	-	9.24	4.58	-	-	

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	9.51	-	-	3.07	2.92	-	-
17	Jakson Power Private Limited	1.79	-	-	8.44	1.51	-	-
18	K.M. Energy Pvt. Ltd	0.86	-	-	9.25	0.79	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.84	-	-	7.02	0.59	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.74	-	-	3.03	0.83	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	5.27	-	-	8.93	4.71	-	-
23	NTPC Auraiya Solar	51.42	-	-	3.11	15.98	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.75	-	-	5.07	0.38	-	-
26	Priapus Infrastructure Limited.	0.18	-	-	17.91	0.32	-	-
27	PSPN Synergy Pvt. Ltd.	2.70	-	-	7.02	1.90	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.70	-	-	9.24	1.57	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.79	-	-	5.07	0.40	-	-
30	Salasar Green Energy Pvt. Ltd.	1.85	-	-	3.57	0.66	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.69	-	-	9.33	1.58	-	-
32	SECL, SAKET NEW DELHI	246.61	-	-	3.04	74.98	-	-
33	Spinel Energy Infrastructure Limited.	3.58	-	-	7.54	2.70	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.76	-	-	7.02	1.24	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.46	-	-	7.02	2.43	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.55	-	-	7.02	2.49	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.52	-	-	-	3.69	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.75	-	-	-	1.62	-	-
39	SJVN Green Energy ltd.	0.00	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.79	-	-	-	0.91	-	-
41	Taletutayi Solar Projects Five	9.88	-	-	-	3.17	-	-
42	Technical Associate Limited.	0.28	-	-	-	0.50	-	-
43	TN Urja Pvt. Ltd	8.92	-	-	-	6.26	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	0.00	-	-	-	-	-	-
45	TERRA LIGHT KANJI SOLAR	0.00	-	-	-	-	-	-
46	Universal Saur Urja Private Limited.	5.56	-	-	-	5.19	-	-
47	UP NEW & RENEWABLE ENERGY	4.02	-	-	-	2.12	-	-
	Sub-Total	452.46	-	-	3.87	174.9395	-	-
			-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-
I	WIND		-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	16.39	-	-	3.53	5.79	-	-
2	GREEN INFRA WIND POWER (PTC)	10.04	-	-	3.53	3.54	-	-
3	MYTRAH VAYU (PTC)	7.13	-	-	3.53	2.52	-	-
4	OSTRO KUTCH POWER (PTC)	27.84	-	-	3.53	9.83	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	11.54	-	-	3.53	4.07	-	-

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	11.82	-	-	3.53	4.17	-	-
7	RENEW POWER (SECI)	22.87	-	-	2.71	6.20	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	18.75	-	-	2.58	4.84	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	5.62	-	-	2.58	1.45	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	30.04	-	-	2.89	8.68	-	-
11			-	-	-	-	-	-
12			-	-	-	-	-	-
	Sub-Total	162.05	-	-	3.15	51.0917	-	-
			-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-
			-	-	-	-	-	-
III	MSW		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-
			-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	52.03	-	-	5.14	26.76	0.11	0.57
H2	NVVN + NSM (Solar)	12.42	-	-	17.60	21.86	1.00	1.24
I	Reactive Energy Charges	0	-	-	-	-	-	0.31
J	Banking	-	-	-	-	0.04	-	-
	RUVNL	0	-	-	-	-	-	-
	MPPMCL	0	-	-	-	0.04	-	-
			-	-	-	-	-	-
	Sub-total	64.45	-	-	7.55	48.6615	0.33	2.1170

S.No	Source of Power (Station wise)	Apr-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs/kWh)	(Rs. Cr)	(Rs/kWh)	(Rs. Cr.)	(Rs/kWh)	(Rs. Cr.)
			-		-		-	
	Transmission Charges		-		-		-	
M	PGCIL / POSOCO Charges	0	-	-	-	-	-	307.26
N	WUPPTCL Charges	0	-	-	-	-	-	63.60
O	SEUPPTCL Charges	0	-	-	-	-	-	20.51
i	POWER GRID TRANSMISSION	0	-	-	-	-	-	2.39
ii	GHATAMPUR TRANSMISSION LTD.	0	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0	-	-	-	-	-	4.81
	Power Grid Rampur Sambhal Trans. (PRSTL)	0	-	-	-	-	-	-
	UP SLDC CHARGES	0	-	-	-	-	-	0.01
	MPPTCL	0	-	-	-	-	-	0.01
	NOAR	0	-	-	-	-	-	0.00
	Sub-total	-	-	-	-	-	-	398.59
			-		-		-	
iii	Transmission Charges for Competitive Bidding Stations		-		-		-	
a.	KSK Mahaanadi		-		-		-	
b	MB Power		-		-		-	
c	TRN		-		-		-	
d	RKM Power		-		-		-	
			-		-		-	
			-		-		-	
			-		-		-	
	Sub-total	-	-	-	-	-	-	-
			-		-		-	
	Other Charges		-		-		-	
P	RRAS		-		-		-	
	Less		-		-		-	
	Late Payment Surcharge		-		-		-	
	Grand Total	12,234.52	1.40	1,707.25	2.23	2,723.87	0.47	579.43

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
			(Rs. Cr.)	(Rs./kWh)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	-	2.71	81.57
2	ANPARA-B	-	2.25	138.35
3	ANPARA-D	-	3.14	208.53
4	HARDUAGANJ	-	6.10	11.61
5	HARDUAGANJ EXT.	-	5.57	146.59
6	HARDUAGANJ EXT. Stage II	-	4.79	105.52
7	OBRA-A	-	-	-
8	OBRA-B	-	3.43	148.74
9	PANKI	-	-	-
10	PARICHHA	-	-	-
11	PARICHHA EXT.	-	4.56	74.01
12	PARICHHA EXT. STAGE-II	-	4.92	110.81
13	UPRVUNL CONSOLIDATED	-	-	-
14				
	Sub-Total	-	3.53	1,025.72
			-	
c	From State Generating Stations Hydro			
1	RIHAND	-	1.22	2.90
2	OBRA (H)	-	0.95	1.31
3	MATATILA	-	2.15	0.33
4	KHARA	-	0.98	1.75
5	UGC	-	2.83	0.49
6	SHEETLA	-	1.54	-0.00
7	BELKA	-	2.12	0.06
8	BABAIL	-	2.83	0.09
	UPJVNL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	1.17	6.93

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
			-	-
d	From Central Sector Generating Stations		-	-
a	Thermal (NTPC)		-	-
1	ANTA GPS	-	-	1.70
2	AURAIYA GPS	-	-	4.06
3	DADRI GPS	-	35.16	5.24
4	FGUTPS-I	-	4.68	54.00
5	FGUTPS-II	-	4.94	25.32
6	FGUTPS-III	-	5.03	15.45
7	FGUTPS-IV	-	11.44	135.39
8	FSIPS	-	4.42	5.86
9	GODARWARA STPS-I	-	5.79	1.04
10	JHANOR GPS	-	-	0.00
11	KAWAS GPS	-	-	0.05
12	KHARGONE STPS	-	5.85	0.46
13	KHIPS-I	-	5.45	23.81
14	KHIPS-II	-	6.64	94.54
15	KORBA-I STPS	-	3.39	0.56
16	KORBA-III STPS	-	2.51	0.19
17	LARA STPS-I	-	3.77	0.74
18	MAUDA-I STPS	-	6.16	0.69
19	MAUDA-II STPS	-	5.63	1.19
20	Nabinagar SIP	-	-	-
21	NCTPS-I	-	6.19	23.78
22	NCTPS-II	-	7.12	34.06
23	RIHAND-I	-	2.57	46.27
24	RIHAND-II	-	3.37	71.06
25	RIHAND-III	-	2.70	52.79
26	SINGRAULI	-	2.25	102.94
27	SIPAT-I STPS	-	6.24	0.61
28	SIPAT-II STPS	-	2.60	0.27
29	SOLAPUR TPS	-	6.85	1.09
30	TANDA -II-TPS	-	4.26	263.24
31	TANDA -TPS	-	5.49	115.06
32	VINDHYANCHAL-I STPS	-	2.63	0.34
33	VINDHYANCHAL-II STPS	-	2.17	0.24
34	VINDHYANCHAL-III STPS	-	2.47	0.27
35	VINDHYANCHAL-IV STPS	-	2.81	0.43

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	-	2.87	0.10
37	NTPC CONSOLIDATED	-	-	-
38			-	-
	Sub-total	-	4.34	1,082.82
			-	
e	NPCIL		-	
1	KAPS	-	2.25	0.09
2	NAPP	-	2.98	22.86
3	TAPP-3 & 4	-	3.39	0.44
4	RAPP-3 & 4	-	3.33	10.07
5	RAPP-5 & 6	-	3.91	28.40
6	NPCIL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	3.41	61.86
			-	-
f	Hydro (NHPC)		-	
1	SALAL	-	2.85	4.55
2	TANAKPUR	-	5.65	2.06
3	CHAMERA-I	-	2.20	7.46
4	URI	-	2.02	13.22
5	CHAMERA-II	-	2.17	6.53
6	DHAULIGANGA	-	3.91	8.05
7	DULHASTI	-	5.29	26.14
8	SEWA-II	-	5.34	7.24
9	CHAMERA-III	-	4.29	9.34
10	URI-II	-	4.72	19.23
11	PARBATI-III HEP	-	9.08	6.97
12	KISHANGANGA	-	3.47	36.07
13	NHPC CONSOLIDATED	-	-	-
14			-	-
15			-	-
	Sub-Total	-	3.61	146.83
			-	
g	HYDRO (NTPC)		-	
1	KOLDAM HPS	-	7.80	22.31
2	SINGRAULI SHPS	-	5.04	0.71
3			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
4			-	-
5			-	-
	Sub-Total	-	7.67	23.02
			-	-
h	THDC		-	-
	HYDRO		-	-
1	TEHRI	-	3.61	30.21
2	KOTESHWAR	-	4.91	18.80
3	DHUKWAN	-	4.92	0.65
4	THDC Consolidated	-	-	-
5			-	-
	Sub-Total	-	4.03	49.65
			-	-
i	SJVN		-	-
1	RAMPUR	-	5.76	10.17
2	NATHPA JHAKRI	-	3.08	21.18
3	SJVNL Consolidated	-	-	-
4			-	-
5			-	-
	Sub-Total	-	3.62	31.35
			-	-
j	NEEPCO		-	-
1	Kameng HEP	-	4.05	1.27
			-	-
	Sub-Total	-	4.05	1.27
			-	-
k	IPP/JV		-	-
	HYDRO		-	-
1	TALA	-	2.27	0.29
2	SRI NAGAR HEP	-	8.19	54.50
3	Vishnu Prayag	-	0.74	7.89
4	KARCHAM	-	4.07	17.31
5	TEESTA-III	-	8.36	36.26
6	TEESTA URJA LTD	-	-	-
7	GMR BAJOLI HOLI	-	-	-
8	Tidong Power Generation	-	-	-
	Sub-Total	-	4.48	116.25
			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
	Thermal		-	
1	APCPL	-	5.69	6.28
2	BEPL BARKHERA	-	6.42	21.38
3	BEPL KHAMBHAKHERA	-	6.32	15.01
4	BEPL KUNDRAKHI	-	6.11	22.07
5	BEPL MAQSOODAPUR	-	6.27	21.69
6	BEPL UTRAULA	-	6.71	18.80
7	Ksk Mahanadi	-	5.26	291.05
8	Lalitpur	-	5.78	648.92
9	Lanco	2.22	3.01	197.34
10	M.B.POWER (PTC)	-	4.87	112.46
11	Meja Thermal Power Plant	-	4.31	144.04
12	Nabinagar Power Project	-	4.30	41.74
13	PRAYAGRAJ POWER	69.50	3.98	383.01
14	R.K.M.POWER	1.50	4.09	99.71
15	ROSA-1&2	-	4.68	263.00
16	SASAN	-	1.48	47.23
17	TRN ENERGY (PTC)	-	-1.50	-0.63
18			-	-
19			-	-
20			-	-
	Sub-Total	73.2159	4.44	2,333.10
			-	-
	Total		-	-
			-	-
B	Medium term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
C	Short term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
D	Cogen/ Captive		-	-
1	Abhinav Steel (CPP)	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	-	3.28	0.01
4	Avadh sugar Energy Limited, Hargaon	-	2.60	1.52
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	-	2.60	2.26
6	Bajaj Hindustan Ltd., Barkhera	-	3.30	0.04
7	Bajaj Hindustan Ltd., Bilai	-	3.30	1.75
8	Bajaj Hindustan Ltd., Budhana	-	3.30	0.44
9	Bajaj Hindustan Ltd., Gangnauli	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	-	3.30	1.08
12	Bajaj Hindustan Ltd., Kundrakhki	-	3.24	0.01
13	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	-	3.30	0.03
15	Bajaj Hindustan Ltd., Thanabhawan	-	3.30	1.22
16	Bajaj Hindustan Ltd., Utraula	-	3.32	0.71
17	Balrampur Chini Mills Ltd., (Maizapur)	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	-	3.41	0.64
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	-	3.40	0.55
21	Continental Carbon India Ltd.	-	3.99	1.40
22	Dalmia Chini Mills Ltd., Jawaharpur	-	3.30	3.50
23	Dalmia Chini Mills Ltd., Nigohi	-	3.30	1.53
24	Dalmia Chini Mills Ltd., Ramgarh	-	3.30	1.90
25	Daurala Sugar Works(DCM)	-	3.32	2.95
26	Daya Sugar Saharaanpur	-	-23.22	-0.26
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	-	3.32	0.14
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	3.96	3.42
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	2.60	2.96
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	3.28	0.00
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	3.33	4.69
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	3.30	2.99
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	4.01	0.37
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	3.24	1.58
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	3.32	2.87
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	3.32	2.64
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	3.28	1.34
38	Govind Sugar	-	4.04	2.18
39	Gularia Chini Mills Ltd.,	-	3.32	2.13

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	-	3.26	1.76
41	Hindalco Industries Ltd. Renukoot	-	-	-
42	India Glycols	-	7.31	0.31
43	K.M. Sugar Ltd.,	-	3.29	1.04
44	Kesar Enterprises Ltd.	-	3.33	4.80
45	Kisan Sahkari Chini Mill Azamgarh	-	-	-
46	Kumbhi Sugar Mills Ltd.,	-	3.60	0.73
47	L.H. Suagar Factories Ltd.,	-	3.17	3.83
48	Mankapur Chini Mills Ltd.,	-	3.40	2.12
49	Mawana Sugar Ltd., Meerut	-	3.29	1.46
50	Mawana Sugar Ltd., Naglamal	-	3.30	2.20
51	Mawana Sugar Ltd., Titawi	-	3.18	2.17
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	-	-	-
54	Oswal Overseas	-	3.77	0.41
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	3.21	0.16
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	4.69	3.90
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	3.48	0.24
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	3.51	0.38
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	4.16	0.84
60	Rauzagaon Chini Mills Ltd.,	-	3.32	0.78
61	SBEC Bioenergy Ltd.	-	3.28	1.71
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	-	-
63	Simbholi Sugar Ltd., Hapur	-	3.74	4.88
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	4.37	1.88
65	Sukhbir Agro Energy Ltd.	-	7.23	4.96
66	Superior Food Grain ,Shamli	-	4.16	4.49
67	The Seksaria, Biswan	-	4.39	6.11
68	Tikaula Sugar Ltd.,	-	3.73	2.41
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	3.30	0.00
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	3.30	0.28
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	3.28	2.11
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	3.19	5.40
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	3.92	1.05
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	4.69	0.22
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	4.51	2.22
77	Usher Eco Power	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	3.32	2.26
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	3.32	1.43
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	3.31	2.19
81	Wave Ind. & Engg. Ltd.,	-	-	-
82	Yadu Sugars Ltd.,	-	3.17	0.01
83	Banked energy	-	-	-
		-	-	-
	Sub-Total	-	3.53	119.33
		-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	
1	Power Purchase From Exchange	-	-	
	IEX (Sale)/PXIL (Sale)	-	7.09	489.55
	IEX (Purchase)/PXIL (Purchase)	-	5.69	11.05
	NET-IEX	-	7.13	-478.50
	Hindustan power exchange (HPX)		-	-
2	Purchase From Open Access (OA)	-	-	0.01
i)	NHPC	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	-	0.01
iii)	Tangedico	-	-	-
iv)	NVVN	-	-	-
v)	PTC	-	-	-
	Sub-Total	-	7.13	-478.49
			-	
E 1	Unscheduled Interchange		-	-
i	UI (Underdrawl)	-	-17.18	51.54
ii	UI (Overdrawl)	-	-13.79	-162.83
	Sub-Total	-	-12.63	-111.29
			-	
F	Solar (Existing)		-	
1	Adani Green Energy	-	5.07	4.77
2	Adani Solar Energy Chitrakoot. (50 MW)	-	3.07	3.23
3	Adani Solar Energy Four Pvt. Ltd., Bahapur, Hardoi	-	3.19	3.19
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	3.22	3.35
5	Agrawal Solar Power Pvt. Ltd.	-	7.02	0.64
6	Aryavaan Renewable Energy Pvt. Ltd.	-	7.02	0.44
7	Avaada Non-Conventional	-	3.23	3.26
8	Azure Surya Private Limited.	-	8.99	1.65
9	BILHAUR2_SOLAR	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-
11	BUNDELKHAND SAUR URJA	-	-	-
12	Dante Energy Private Limited.	-	14.95	0.34
13	Dhruv Milkose Private Limited.	-	-	-
14	Essel Urja Private Limited	-	9.27	8.04
15	Green Urja Pvt. Ltd	-	9.24	4.58

S.No	Source of Power (Station wise)	Total Cost		
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	3.07	2.92
17	Jakson Power Private Limited	-	8.44	1.51
18	K.M. Energy Pvt. Ltd	-	9.25	0.79
19	KILAJ SOLAR (MAHARASHTRA)	-	7.02	0.59
20	Lohia Developers (India) Pvt. Ltd.	-	3.03	0.83
21	Maheswari Mining & Energy pvt Ltd	-	-	-
22	Nirosha Power Pvt. Ltd	-	8.93	4.71
23	NTPC Auraiya Solar	-	3.11	15.98
24	NTPC Green Energy	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	5.07	0.38
26	Priapus Infrastructure Limited.	-	17.91	0.32
27	PSPN Synergy Pvt. Ltd.	-	7.02	1.90
28	Refex Energy (Rajasthan) Pvt. Ltd	-	9.24	1.57
29	Sahashradhara Energy Pvt. Ltd.	-	5.07	0.40
30	Salasar Green Energy Pvt. Ltd.	-	3.57	0.66
31	Samavist Energy Solutions Pvt. Ltd	-	9.33	1.58
32	SECI, SAKET NEW DELHI	-	3.04	74.98
33	Spinel Energy Infrastructure Limited.	-	7.54	2.70
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	7.02	1.24
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	7.02	2.43
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	7.02	2.49
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	3.20	3.69
38	SUN N Wind Infra Energy Pvt. Ltd.	-	9.27	1.62
39	SJVN Green Energy ltd.	-	-	-
40	TA GREENTECH PVT. LTD.	-	5.07	0.91
41	Talettutayi Solar Projects Five	-	3.21	3.17
42	Technical Associate Limited.	-	17.91	0.50
43	TN Urja Pvt. Ltd	-	7.02	6.26
44	TATA Power Renewable Energy Ltd. (Banda)	-	-	-
45	TERRA LIGHT KANJI SOLAR	-	-	-
46	Universal Saur Urja Private Limited.	-	9.33	5.19
47	UP NEW & RENEWABLE ENERGY	-	5.28	2.12
	Sub-Total	-	3.87	174.94
			-	
G	Non-Solar (Renewable)		-	
I	WIND		-	
1	Adani Green Energy MP LTD. (PTC)	-	3.53	5.79
2	GREEN INFRA WIND POWER (PTC)	-	3.53	3.54
3	MYTRAH VAYU (PTC)	-	3.53	2.52
4	OSTRO KUTCH POWER (PTC)	-	3.53	9.83
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	3.53	4.07

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	3.53	4.17
7	RENEW POWER (SECI)	-	2.71	6.20
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	2.58	4.84
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	2.58	1.45
10	ADANI Wind Energy Three, KUTCH (SECI)	-	2.89	8.68
11			-	-
12			-	-
	Sub-Total	-	3.15	51.09
			-	-
II	Biomass Existing		-	-
1			-	-
2			-	-
	Sub-total	-	-	-
			-	-
III	MSW		-	-
1			-	-
2			-	-
			-	-
	Sub-Total	-	-	-
			-	-
H1	NVVN + NSM (Thermal)	-	5.25	27.33
H2	NVVN + NSM (Solar)	-	18.60	23.09
I	Reactive Energy Charges	-	-	0.31
J	Banking	-	-	0.04
	RUVNL	-	-	-
	MPPMCL	-	-	0.04
			-	-
	Sub-total	-	7.88	50.78

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
			-	
	Transmission Charges		-	
M	PGCIL / POSOCO Charges	-	-	307.26
N	WUPPTCL Charges	-	-	63.60
O	SEUPPTCL Charges	-	-	20.51
i	POWER GRID TRANSMISSION	-	-	2.39
ii	GHATAMPUR TRANSMISSION LTD.	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	-	4.81
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	
	UP SLDC CHARGES	-	-	0.01
	MPPTCL	-	-	0.01
	NOAR	-	-	0.00
	Sub-total	-	-	398.59
			-	
iii	Transmission Charges for Competitive Bidding Stations		-	
a.	KSK Mahaanadi		-	-
b	MB Power		-	-
c	TRN		-	-
d	RKM Power		-	-
			-	-
			-	-
			-	-
	Sub-total	-	-	-
			-	
	Other Charges		-	-
P	RRAS		-	-
	Less		-	-
	Late Payment Surcharge		-	-
	Grand Total	73.22	4.16	5,083.76

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	350.68	0.74	26.04	1.97	69.19	-	-	-
2	ANPARA-B	609.11	0.42	25.66	1.86	113.33	-	-	-
3	ANPARA-D	664.72	1.36	90.73	1.87	124.36	-	-	-
4	HARDUAGANJ	34.33	2.35	8.07	4.46	15.31	-	-	-
5	HARDUAGANJ EXT.	224.20	1.98	44.37	4.00	89.64	-	-	-
6	HARDUAGANJ EXT. Stage II	353.33	2.32	82.01	2.88	101.82	-	-	-
7	OBRA-A	0.00	-	-	-	-	-	-	-
8	OBRA-B	410.41	0.73	30.15	2.54	104.12	-	-	-
9	PANKI	0.00	-	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-	-
11	PARICHHA EXT.	210.32	1.56	32.83	3.55	74.62	-	-	-
12	PARICHHA EXT. STAGE-II	253.28	1.86	47.10	3.55	89.86	-	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-	-
14									
	Sub-Total	3,110.39	1.24	386.9563	2.51	782.2448	-	-	-
			-		-		-	-	-
c	From State Generating Stations Hydro								
1	RIHAND	11.45	1.53	1.76	0.47	0.53	-	-	-
2	OBRA (H)	6.57	1.15	0.76	0.41	0.27	-	-	-
3	MATATILA	3.01	0.85	0.26	0.47	0.14	-	-	-
4	KHARA	18.22	0.57	1.04	0.46	0.84	-	-	-
5	UGC	1.70	-	-	2.83	0.48	-	-	-
6	SHEETLA	0.25	-	-	1.54	0.04	-	-	-
7	BELKA	0.35	-	-	2.12	0.07	-	-	-
8	BABAIL	0.41	-	-	2.83	0.12	-	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-	-
			-		-		-	-	-
			-		-		-	-	-
	Sub-Total	41.96	0.91	3.81	0.60	2.50	-	-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
d	From Central Sector Generating Stations		-		-		-		
a	Thermal (NTPC)		-		-		-		
1	ANTA GPS	0.00	-	3.17	-	-	-	0.00	-
2	AURAIYA GPS	0.00	-	10.19	-	-	-	0.80	-
3	DADRI GPS	122.35	0.57	6.94	13.00	159.09	0.03	0.40	-
4	FGUTPS-I	56.25	1.61	9.05	4.10	23.09	0.07	0.42	-
5	FGUTPS-II	38.44	2.29	8.82	4.14	15.92	0.41	1.59	-
6	FGUTPS-III	22.04	2.32	5.11	4.10	9.05	0.41	0.89	-
7	FGUTPS-IV	89.20	2.52	22.44	3.87	34.51	-0.04	-0.38	-
8	FSIPS	8.77	1.57	1.38	4.16	3.65	2.01	1.76	-
9	GODARWARA STPS-I	1.69	2.83	0.48	4.09	0.69	0.08	0.01	-
10	JHANOR GPS	0.00	34.78	0.00	27.58	0.00	107.23	0.00	-
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-
12	KHARGONE STPS	2.02	2.50	0.51	4.63	0.94	-0.10	-0.02	-
13	KHTPS-I	24.63	1.84	4.53	3.80	9.35	0.17	0.41	-
14	KHTPS-II	105.03	1.51	15.90	3.60	37.83	0.09	0.96	-
15	KORBA-I STPS	1.56	0.67	0.11	1.30	0.20	0.22	0.03	-
16	KORBA-III STPS	0.51	1.38	0.07	1.28	0.07	0.26	0.01	-
17	LARA STPS-I	2.27	1.65	0.37	2.01	0.46	0.03	0.01	-
18	MAUDA-I STPS	2.44	2.02	0.49	4.26	1.04	2.68	0.65	-
19	MAUDA-II STPS	4.46	1.46	0.65	4.29	1.91	0.31	0.14	-
20	Nabinagar STP	0.00	-	-	-	-	-	-	-
21	NCTPS-I	32.07	1.45	4.64	4.66	14.94	-0.01	-0.03	-
22	NCTPS-II	30.96	3.05	9.45	4.55	14.08	-2.06	-6.37	-
23	RIHAND-I	179.99	0.92	16.49	1.63	29.38	0.03	0.48	-
24	RIHAND-II	203.66	0.69	14.04	1.42	28.84	0.19	3.90	-
25	RIHAND-III	229.59	1.24	28.56	1.40	32.07	1.93	44.21	-
26	SINGRAULI	434.69	0.68	29.72	1.46	63.64	0.09	4.01	-
27	SIPAT-I STPS	1.58	1.42	0.23	1.55	0.25	0.31	0.05	-
28	SIPAT-II STPS	1.22	1.03	0.13	1.91	0.23	-0.43	-0.05	-
29	SOLAPUR TPS	12.11	1.50	1.81	5.06	6.13	0.02	0.02	-
30	TANDA -II-TPS	564.67	1.46	82.59	3.40	191.71	0.19	10.97	-
31	TANDA -TPS	177.55	1.72	30.54	4.42	78.44	0.22	3.85	-
32	VINDHYANCHAL-I STPS	1.17	0.93	0.11	1.51	0.18	0.12	0.01	-
33	VINDHYANCHAL-II STPS	1.03	0.63	0.06	1.46	0.15	-0.43	-0.04	-
34	VINDHYANCHAL-III STPS	1.09	0.90	0.10	1.45	0.16	0.22	0.02	-
35	VINDHYANCHAL-IV STPS	1.53	1.36	0.21	1.45	0.22	2.27	0.35	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.75	1.45	0.11	1.52	0.11	0.22	0.02	-
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-	-
38			-	-	-	-	-	-	-
	Sub-total	2,355.31	1.31	309.00	3.22	758.33	0.29	69.11	-
			-	-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-	-
1	KAPS	0.39	-	-	2.25	0.09	-	-	-
2	NAPP	36.23	-	-	2.98	10.80	-	-	-
3	TAPP-3 & 4	1.34	-	-	3.39	0.45	0.00	0.00	-
4	RAPP-3 & 4	45.39	-	-	3.33	15.12	-	-	-
5	RAPP-5 & 6	74.39	-	-	3.91	29.12	-	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	157.75	-	-	3.52	55.5864	0.00	0.0001	-
			-	-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-	-
1	SALAL	26.38	0.68	1.79	0.62	1.63	1.13	2.97	-
2	TANAKPUR	5.94	3.08	1.83	1.65	0.98	0.00	0.00	-
3	CHAMERA-I	35.28	1.05	3.70	1.14	4.03	0.00	0.01	-
4	URI	68.66	0.72	4.95	0.82	5.64	0.44	3.04	-
5	CHAMERA-II	40.14	0.91	3.64	1.00	4.03	0.00	0.00	-
6	DHAULGANGA	24.92	1.47	3.66	1.22	3.03	0.00	0.00	-
7	DULHASTI	70.59	1.53	10.78	2.29	16.13	0.50	3.52	-
8	SEWA-II	9.19	3.82	3.51	2.65	2.43	0.19	0.17	-
9	CHAMERA-III	29.63	1.76	5.21	1.97	5.84	0.00	0.00	-
10	URI-II	42.35	1.72	7.30	2.13	9.03	0.88	3.72	-
11	PARBATI-III HEP	9.67	6.18	5.97	1.54	1.49	0.01	0.01	-
12	KISHANGANGA	110.02	1.33	14.62	1.97	21.66	0.16	1.78	-
13	NHPC CONSOLIDATED		-	-	-	-	-	-	-
14			-	-	-	-	-	-	-
15			-	-	-	-	-	-	-
	Sub-Total	472.77	1.42	66.9611	1.61	75.9147	0.32	15.2253	-
			-	-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-	-
1	KOLDAM HPS	50.70	2.99	15.17	2.45	12.43	0.67	3.41	-
2	SINGRAULI SHPS	1.00	-	-	5.04	0.50	0.00	0.00	-
3			-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
4			-		-		-		
5			-		-		-		
	Sub-Total	51.70	2.93	15.1727	2.50	12.9335	0.66	3.4127	-
			-		-		-		
h	THDC		-		-		-		
	HYDRO		-		-		-		
1	TEHRI	85.65	1.22	10.44	2.08	17.77	0.00	0.02	-
2	KOTESHWAR	44.00	2.15	9.47	2.31	10.18	0.00	0.01	-
3	DHUKWAN	8.11	-	-	4.87	3.95	-	-	-
4	THDC Consolidated	0.00	-	-	-	-	-	-	-
5			-		-		-		
	Sub-Total	137.75	1.45	19.9105	2.32	31.9022	0.00	0.0272	-
			-		-		-		
i	SJVN		-		-		-		
1	RAMPUR	31.30	2.16	6.76	2.09	6.53	-0.00	-0.00	-
2	NATHPA JHAKRI	122.36	1.11	13.63	1.18	14.46	0.00	0.01	-
3	SJVNL Consolidated		-	-	-	-	-	-	-
4			-		-		-		
5			-		-		-		
	Sub-Total	153.66	1.33	20.38	1.37	20.99	0.00	0.01	-
			-		-		-		
j	NEEPCO		-		-		-		
1	Kameng HEP	19.36	-	-	4.00	7.74	0.01	0.02	-
			-		-		-		
	Sub-Total	19.36	-	-	4.00	7.74	0.01	0.02	-
			-		-		-		
k	IPP/JV		-		-		-		
	HYDRO		-		-		-		
1	TALA	3.53	-	-	2.27	0.80	-	-	-
2	SRI NAGAR HEP	101.34	3.90	39.56	3.29	33.38	-	-	-
3	Vishnu Prayag	202.63	0.10	2.04	1.06	21.46	-0.27	-5.38	-
4	KARCHAM	79.55	1.46	11.61	1.42	11.30	-0.01	-0.12	-
5	TEESTA-III	75.28	3.21	24.19	2.96	22.31	-	-	-
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-	-
7	GMR BAJOLI HOLI	26.46	2.34	6.19	3.06	8.10	-0.04	-0.11	-
8	Tidong Power Generation	10.73	2.30	2.47	2.36	2.53	0.27	0.29	-
	Sub-Total	499.52	1.72	86.06	2.00	99.89	-0.11	-5.31	-
			-		-		-		

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
	Thermal		-		-		-		
1	APCPL	8.25	2.95	2.44	4.21	3.47	-0.19	-0.15	-
2	BEPL BARKHERA	17.97	2.84	5.10	4.59	8.25	-	-	-
3	BEPL KHAMBHAKHERA	23.08	2.51	5.78	4.65	10.74	-	-	-
4	BEPL KUNDRAKHI	23.26	2.62	6.08	4.60	10.70	-	-	-
5	BEPL MAQSOODAPUR	19.04	2.90	5.52	4.63	8.81	-	-	-
6	BEPL UTRAULA	26.77	2.75	7.37	4.70	12.59	-	-	-
7	Ksk Mahanadi	443.85	2.40	106.62	3.04	135.15	-	-	-
8	Lalitpur	1040.99	2.50	259.77	3.58	373.08	-	-	-
9	Lanco	623.30	0.76	47.21	1.99	124.08	0.09	5.71	-
10	M.B.POWER (PTC)	211.54	2.46	52.14	1.96	41.54	0.54	11.49	-
11	Meja Thermal Power Plant	326.05	2.07	67.56	2.23	72.68	-0.05	-1.60	-
12	Nabinagar Power Project	79.91	2.60	20.78	2.26	18.05	-0.10	-0.77	-
13	PRAYAGRAJ POWER	842.39	1.19	100.13	2.24	188.78	-	-	-
14	R.K.M.POWER	244.69	2.10	51.38	2.01	49.29	0.00	0.01	-
15	ROSA-1&2	620.25	1.92	119.14	2.70	167.24	-	-	-
16	SASAN	327.23	0.14	4.64	1.15	37.60	0.13	4.29	-
17	TRN ENERGY (PTC)	135.93	1.61	21.95	1.69	22.95	-0.25	-3.46	-
18			-		-		-		
19			-		-		-		
20			-		-		-		
	Sub-Total	5,014.51	1.76	883.61	2.56	1,285.00	0.03	15.53	-
	Total		-		-		-		
			-		-		-		
B	Medium term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	-	-	-	-	-	-	-	-
			-		-		-		
C	Short term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	-	-	-	-	-	-	-	-
			-		-		-		
D	Cogen/ Captive		-		-		-		
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.34	1.20	0.04	1.40	0.05	-	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	6.87	1.28	0.88	1.57	1.08	-	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	1.11	1.26	0.14	2.04	0.23	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.74	1.26	0.09	2.04	0.15	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utrala	1.25	1.39	0.17	1.93	0.24	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.01	1.32	0.00	2.09	0.00	6.63	0.01	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.44	1.51	0.22	1.90	0.27	-	-	-
21	Continental Carbon India Ltd.	2.99	1.68	0.50	2.31	0.69	-	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	1.62	1.25	0.20	1.98	0.32	-	-	-
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.56	1.26	0.07	2.04	0.11	-	-	-
25	Daurala Sugar Works(DCM)	3.74	1.29	0.48	2.04	0.76	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.29	1.75	0.05	1.75	0.05	-	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.59	1.20	0.07	1.40	0.08	-	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	15.07	1.30	1.96	2.03	3.05	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	6.07	1.26	0.76	2.04	1.24	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	5.78	1.28	0.74	2.04	1.18	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	1.66	1.24	0.21	2.04	0.34	-	-	-
38	Govind Sugar	0.40	2.06	0.08	1.98	0.08	-	-	-
39	Gularia Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-
42	India Glycols	0.79	2.07	0.16	5.24	0.41	-	-	-
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	0.94	-	1.29	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	4.04	1.13	0.46	2.04	0.83	-	-	-
48	Mankapur Chini Mills Ltd.,	0.23	1.32	0.03	2.07	0.05	-	-	-
49	Mawana Sugar Ltd., Meerut	2.68	1.25	0.33	2.04	0.55	-	-	-
50	Mawana Sugar Ltd., Naglamal	9.07	2.69	2.44	0.50	0.46	-	-	-
51	Mawana Sugar Ltd., Titawi	2.74	1.26	0.35	2.04	0.56	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-
54	Oswal Overseas	1.09	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	7.56	1.80	1.36	2.89	2.19	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	1.55	1.24	0.19	2.04	0.32	-	-	-
62	Simbhohli Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-
63	Simbhohli Sugar Ltd., Hapur	2.91	1.77	0.52	1.97	0.57	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.36	2.08	0.91	2.29	1.00	-	-	-
65	Sukhbir Agro Energy Ltd.	6.90	1.66	1.15	5.57	3.84	-	-	-
66	Superior Food Grain ,Shamli	1.49	2.23	0.33	1.93	0.29	-	-	-
67	The Seksaria, Biswan	5.30	2.46	1.30	1.93	1.02	-	-	-
68	Tikaula Sugar Ltd.,	3.23	1.38	0.44	2.36	0.76	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.22	1.24	0.90	2.04	1.47	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.32	1.97	0.26	1.95	0.26	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.02	2.58	1.04	1.93	0.78	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	4.19	1.28	0.53	2.04	0.85	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	1.91	1.28	0.24	2.04	0.39	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	2.10	1.27	0.27	2.04	0.43	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	0.00	-	-	-	-	-	-	-
83	Banked energy	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	125.2320	1.66	20.8304	2.25	28.2364	0.00	0.0055	-
			-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	96.54332	-	-	4.99	48.17	-	-	-
	IEX (Purchase)/PXIL (Purchase)	165.090325	-	-	7.41	122.39	-	-	-
	NET-IEX	68.55	-	-	10.83	74.23	-	-	-
	Hindustan power exchange (HPX)	0							
2	Purchase From Open Access (OA)	229.69816	-	-	5.10	117.08	-	-	-
i)	NHPC	0	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	58.630625	-	-	4.96	29.10	-	-	-
iii)	Tangedico	0	-	-	-	-	-	-	-
iv)	NVVN	17.97852	-	-	4.45	7.99	-	-	-
v)	PTC	153.089015	-	-	5.22	79.98	-	-	-
	Sub-Total	298.25	-	-	6.41	191.31	-	-	-
			-	-	-	-	-	-	-
E 1	Unscheduled Interchange		-	-	-	-	-	-	-
i	UI (Underdrawl)	-1.16	-	-	-	-	-	-	-
ii	UI (Overdrawl)	61.77	-	-	13.99	86.43	-	-	-
	Sub-Total	60.60	-	-	14.26	86.4312	-	-	-
			-	-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-	-
1	Adani Green Energy	9.00	-	-	5.07	4.57	-	-	-
2	Adani Solar Energy Chittrakoot. (50 MW)	10.44	-	-	3.07	3.21	-	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.65	-	-	3.19	3.40	-	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.86	-	-	3.22	3.50	-	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.81	-	-	7.02	0.57	-	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.59	-	-	7.02	0.41	-	-	-
7	Avaada Non-Conventional	9.97	-	-	3.23	3.22	-	-	-
8	Azure Surya Private Limited.	1.61	-	-	8.99	1.44	-	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	0.00	-	-	-	-	-	-	-
12	Dante Energy Private Limited.	0.24	-	-	14.95	0.36	-	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-
14	Essel Urja Private Limited	8.20	-	-	9.27	7.60	-	-	-
15	Green Urja Pvt. Ltd	4.67	-	-	9.24	4.32	-	-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	2.89	-	-	-
17	Jakson Power Private Limited	0.00	-	-	-	1.14	-	-	-
18	K.M. Energy Pvt. Ltd	0.83	-	-	9.25	0.77	-	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.74	-	-	7.02	0.52	-	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.64	-	-	3.03	0.80	-	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	5.01	-	-	8.93	4.47	-	-	-
23	NTPC Auraiya Solar	50.16	-	-	3.11	15.60	-	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.69	-	-	5.07	0.35	-	-	-
26	Priapus Infrastructure Limited.	0.22	-	-	17.91	0.40	-	-	-
27	PSPN Synergy Pvt. Ltd.	2.50	-	-	7.02	1.76	-	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.64	-	-	9.24	1.52	-	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.81	-	-	5.07	0.41	-	-	-
30	Salasar Green Energy Pvt. Ltd.	0.89	-	-	7.02	0.63	-	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.64	-	-	9.33	1.53	-	-	-
32	SECL, SAKET NEW DELHI	253.63	-	-	3.01	76.45	-	-	-
33	Spinel Energy Infrastructure Limited.	3.38	-	-	7.54	2.55	-	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.70	-	-	7.02	1.19	-	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.46	-	-	7.02	2.43	-	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.25	-	-	7.02	2.28	-	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	10.70	-	-	3.20	3.42	-	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.79	-	-	9.27	1.65	-	-	-
39	SJVN Green Energy Ltd.	0.00	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.68	-	-	5.07	0.85	-	-	-
41	Taletutayi Solar Projects Five	10.18	-	-	3.21	3.27	-	-	-
42	Technical Associate Limited.	0.28	-	-	17.91	0.50	-	-	-
43	TN Urja Pvt. Ltd	8.22	-	-	7.02	5.77	-	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	0.00	-	-	-	-	-	-	-
45	TERRA LIGHT KANJI SOLAR	0.00	-	-	-	-	-	-	-
46	Universal Saur Urja Private Limited.	5.15	-	-	9.33	4.81	-	-	-
47	UP NEW & RENEWABLE ENERGY	3.98	-	-	5.28	2.10	-	-	-
	Sub-Total	442.23	-	-	3.90	172.6614	-	-	-
			-	-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	23.30	-	-	3.53	8.23	-	-	-
2	GREEN INFRA WIND POWER (PTC)	30.14	-	-	3.53	10.64	-	-	-
3	MYTRAH VAYU (PTC)	26.71	-	-	3.53	9.43	-	-	-
4	OSTRO KUTCH POWER (PTC)	42.90	-	-	3.53	15.14	-	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	20.19	-	-	3.53	7.13	-	-	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	19.07	-	-	3.53	6.73	-	-	-
7	RENEW POWER (SECI)	37.97	-	-	2.71	10.29	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	95.86	-	-	2.58	24.73	-	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	26.65	-	-	2.58	6.87	-	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	44.77	-	-	2.89	12.94	-	-	-
11			-	-	-	-	-	-	-
12			-	-	-	-	-	-	-
	Sub-Total	367.56	-	-	3.05	112.1307	-	-	-
			-	-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	50.95	-	-	5.82	29.64	0.11	0.58	-
H2	NVVN + NSM (Solar)	12.16	-	-	18.33	22.29	0.99	1.20	-
I	Reactive Energy Charges	0	-	-	-	-	-	-	-
J	Banking	-	-	-	-	0.01	-	-	-
	RUVNL	0	-	-	-	0.01	-	-	-
	MPPMCL	0	-	-	-	-0.00	-	-	-
			-	-	-	-	-	-	-
	Sub-total	63.11	-	-	8.23	51.9443	0.28	1.7797	-

S.No	Source of Power (Station wise)	May-22							
		Units (MU)	Fixed Charges		Variable charge		Other Cost		Late payment Surcharge
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
	Transmission Charges		-		-		-		
M	PGCIL / POSOCO Charges	0	-	-	-	-	-	296.34	-
N	WUPPTCL Charges	0	-	-	-	-	-	66.69	-
O	SEUPPTCL Charges	0	-	-	-	-	-	21.20	-
i	POWER GRID TRANSMISSION	0	-	-	-	-	-	2.47	-
ii	GHATAMPUR TRANSMISSION LTD.	0	-	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0	-	-	-	-	-	10.15	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	0	-	-	-	-	-	-	-
	UP SLDC CHARGES	0	-	-	-	-	-	0.01	-
	MPPTCL	0	-	-	-	-	-	0.01	-
	NOAR	0	-	-	-	-	-	0.00	-
	Sub-total	-	-	-	-	-	-	396.86	-
			-		-		-		
iii	Transmission Charges for Competitive Bidding Stations		-		-		-		
a.	KSK Mahaanadi		-		-		-		
b	MB Power		-		-		-		
c	TRN		-		-		-		
d	RKM Power		-		-		-		
			-		-		-		
			-		-		-		
			-		-		-		
	Sub-total	-	-	-	-	-	-	-	-
			-		-		-		
	Other Charges		-		-		-		
P	RRAS		-		-		-		
	Less		-		-		-		
	Late Payment Surcharge		-		-		-		
	Grand Total	13,371.66	1.36	1,812.68	2.82	3,775.75	0.37	496.66	-
			-		-		-		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources		
a	Power procured from own Generating Stations (if any)		
b	From State Generating Stations Thermal		
1	ANPARA-A	2.72	95.24
2	ANPARA-B	2.28	138.99
3	ANPARA-D	3.24	215.09
4	HARDUAGANJ	6.81	23.37
5	HARDUAGANJ EXT.	5.98	134.00
6	HARDUAGANJ EXT. Stage II	5.20	183.83
7	OBRA-A	-	-
8	OBRA-B	3.27	134.27
9	PANKI	-	-
10	PARICHHA	-	-
11	PARICHHA EXT.	5.11	107.45
12	PARICHHA EXT. STAGE-II	5.41	136.96
13	UPRVUNL CONSOLIDATED	-	-
14		-	-
	Sub-Total	3.76	1,169.20
		-	-
c	From State Generating Stations Hydro		
1	RIHAND	2.00	2.29
2	OBRA (H)	1.56	1.03
3	MATATILA	1.32	0.40
4	KHARA	1.03	1.88
5	UGC	2.83	0.48
6	SHEETLA	1.54	0.04
7	BELKA	2.12	0.07
8	BABAIL	2.83	0.12
	UPJVNL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	1.50	6.31

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		-	-
d	From Central Sector Generating Stations	-	-
a	Thermal (NTPC)	-	-
1	ANTA GPS	-	3.17
2	AURAIYA GPS	-	10.99
3	DADRI GPS	13.60	166.44
4	FGUTPS-I	5.79	32.56
5	FGUTPS-II	6.85	26.33
6	FGUTPS-III	6.83	15.05
7	FGUTPS-IV	6.34	56.57
8	FSIPS	7.74	6.78
9	GODARWARA STPS-I	7.00	1.18
10	JHANOR GPS	169.59	0.00
11	KAWAS GPS	-	0.00
12	KHARGONE STPS	7.04	1.42
13	KHIPS-I	5.81	14.30
14	KHIPS-II	5.21	54.70
15	KORBA-I STPS	2.19	0.34
16	KORBA-III STPS	2.91	0.15
17	LARA STPS-I	3.69	0.84
18	MAUDA-I STPS	8.96	2.19
19	MAUDA-II STPS	6.06	2.70
20	Nabinagar STP	-	-
21	NCTPS-I	6.10	19.55
22	NCTPS-II	5.55	17.17
23	RIHAND-I	2.57	46.35
24	RIHAND-II	2.30	46.77
25	RIHAND-III	4.57	104.85
26	SINGRAULI	2.24	97.38
27	SIPAT-I STPS	3.29	0.52
28	SIPAT-II STPS	2.52	0.31
29	SOLAPUR TPS	6.58	7.96
30	TANDA -II-TPS	5.05	285.26
31	TANDA -TPS	6.35	112.83
32	VINDHYANCHAL-I STPS	2.57	0.30
33	VINDHYANCHAL-II STPS	1.66	0.17
34	VINDHYANCHAL-III STPS	2.57	0.28
35	VINDHYANCHAL-IV STPS	5.08	0.78

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		36	VINDHYANCHAL-V STPS
37	NTPC CONSOLIDATED	-	-
38		-	-
	Sub-total	4.82	1,136.43
		-	-
e	NPCIL	-	-
1	KAPS	2.25	0.09
2	NAPP	2.98	10.80
3	TAPP-3 & 4	3.39	0.45
4	RAPP-3 & 4	3.33	15.12
5	RAPP-5 & 6	3.91	29.12
6	NPCIL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	3.52	55.59
		-	-
f	Hydro (NHPC)	-	-
1	SALAL	2.42	6.39
2	TANAKPUR	4.73	2.81
3	CHAMERA-I	2.19	7.73
4	URI	1.99	13.63
5	CHAMERA-II	1.91	7.68
6	DHAULIGANGA	2.69	6.69
7	DULHASTI	4.31	30.44
8	SEWA-II	6.65	6.11
9	CHAMERA-III	3.73	11.05
10	URI-II	4.73	20.04
11	PARBATI-III HEP	7.72	7.47
12	KISHANGANGA	3.46	38.06
13	NHPC CONSOLIDATED	-	-
14		-	-
15		-	-
	Sub-Total	3.34	158.10
		-	-
g	HYDRO (NTPC)	-	-
1	KOLDAM HPS	6.12	31.02
2	SINGRAULI SHPS	5.04	0.50
3		-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		4	
5		-	-
	Sub-Total	6.10	31.52
		-	-
h	THDC	-	-
	HYDRO	-	-
1	TEHRI	3.30	28.23
2	KOTESHWAR	4.47	19.66
3	DHUKWAN	4.87	3.95
4	THDC Consolidated	-	-
5		-	-
	Sub-Total	3.76	51.84
		-	-
i	SJVN	-	-
1	RAMPUR	4.24	13.28
2	NATHPA JHAKRI	2.30	28.10
3	SJVNL Consolidated	-	-
4		-	-
5		-	-
	Sub-Total	2.69	41.38
		-	-
j	NEEPCO	-	-
1	Kameng HEP	4.01	7.76
		-	-
	Sub-Total	4.01	7.76
		-	-
k	IPP/JV	-	-
	HYDRO	-	-
1	TALA	2.27	0.80
2	SRI NAGAR HEP	7.20	72.94
3	Vishnu Prayag	0.89	18.12
4	KARCHAM	2.87	22.80
5	TEESTA-III	6.18	46.49
6	TEESTA URJA LTD	-	-
7	GMR BAJOLI HOLI	5.36	14.18
8	Tidong Power Generation	4.93	5.29
	Sub-Total	3.62	180.63
		-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
	Thermal	-	
1	APCPL	6.98	5.76
2	BEPL BARKHERA	7.43	13.36
3	BEPL KHAMBHAKHERA	7.16	16.53
4	BEPL KUNDRAKHI	7.22	16.78
5	BEPL MAQSODAPUR	7.53	14.33
6	BEPL UTRAULA	7.45	19.96
7	Ksk Mahanadi	5.45	241.76
8	Lalitpur	6.08	632.85
9	Lanco	2.84	177.00
10	M.B.POWER (PTC)	4.97	105.18
11	Meja Thermal Power Plant	4.25	138.64
12	Nabinagar Power Project	4.76	38.06
13	PRAYAGRAJ POWER	3.43	288.91
14	R.K.M.POWER	4.11	100.68
15	ROSA-1&2	4.62	286.38
16	SASAN	1.42	46.53
17	TRN ENERGY (PTC)	3.05	41.44
18		-	-
19		-	-
20		-	-
	Sub-Total	4.36	2,184.14
		-	-
	Total	-	-
		-	-
B	Medium term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
C	Short term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
D	Cogen/ Captive	-	-
1	Abhinav Steel (CPP)	-	-
2	Aditya birla camicals (Grasim Industries)	-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		3	Akbarpur Chini Mills Ltd.,
4	Avadh sugar Energy Limited, Hargaon	2.60	0.09
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	2.85	1.96
6	Bajaj Hindustan Ltd., Barkhera	-	-
7	Bajaj Hindustan Ltd., Bilai	3.30	0.37
8	Bajaj Hindustan Ltd., Budhana	-	-
9	Bajaj Hindustan Ltd., Gangnauli	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	-
11	Bajaj Hindustan Ltd., Kinauni	3.30	0.24
12	Bajaj Hindustan Ltd., Kundrakhi	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-	-
14	Bajaj Hindustan Ltd., Paliaklan	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-	-
16	Bajaj Hindustan Ltd., Utraula	3.32	0.41
17	Balrampur Chini Mills Ltd., (Maizapur)	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	-
19	Balrampur Chini Mills Ltd., Balrampur	10.04	0.01
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.41	0.49
21	Continental Carbon India Ltd.	3.99	1.19
22	Dalmia Chini Mills Ltd., Jawaharpur	3.23	0.52
23	Dalmia Chini Mills Ltd., Nigohi	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	3.30	0.18
25	Daurala Sugar Works(DCM)	3.33	1.24
26	Daya Sugar Saharaanpur	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	3.51	0.10
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	2.60	0.15
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	3.33	5.02
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	3.30	2.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	3.32	1.92
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.28	0.54
38	Govind Sugar	4.04	0.16
39	Gularia Chini Mills Ltd.,	-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		40	Haidergarh Chini Mills Ltd.,
41	Hindalco Industries Ltd. Renukoot	-	-
42	India Glycols	7.31	0.58
43	K.M. Sugar Ltd.,	-	-
44	Kesar Enterprises Ltd.	-	2.22
45	Kisan Sahkari Chini Mill Azamgarh	-	-
46	Kumbhi Sugar Mills Ltd.,	-	-
47	L.H. Suagar Factories Ltd.,	3.17	1.28
48	Mankapur Chini Mills Ltd.,	3.40	0.08
49	Mawana Sugar Ltd., Meerut	3.29	0.88
50	Mawana Sugar Ltd., Naglamal	3.20	2.90
51	Mawana Sugar Ltd., Titawi	3.30	0.90
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	-
53	Novel Sugar (bajaj sugar barkhera)	-	-
54	Oswal Overseas	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	4.69	3.55
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	-
60	Rauzagaon Chini Mills Ltd.,	-	-
61	SBEC Bioenergy Ltd.	3.28	0.51
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	-
63	Simbholi Sugar Ltd., Hapur	3.74	1.09
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.37	1.91
65	Sukhbir Agro Energy Ltd.	7.23	4.99
66	Superior Food Grain ,Shamli	4.16	0.62
67	The Seksaria, Biswan	4.39	2.33
68	Tikaula Sugar Ltd.,	3.73	1.21
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	3.28	2.37
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	3.92	0.52
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.51	1.81
77	Usher Eco Power	-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	3.32	0.63
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	3.31	0.69
81	Wave Ind. & Engg. Ltd.,		
82	Yadu Sugars Ltd.,		
83	Banked energy		
		-	-
	Sub-Total	3.92	49.0723
		-	-
E	Bilateral & Others (Power purchased through Trading)	-	-
1	Power Purchase From Exchange	-	
	IEX (Sale)/PXIL (Sale)	4.99	48.17
	IEX (Purchase)/PXIL (Purchase)	7.41	122.39
	NET-IEX	10.83	74.23
	Hindustan power exchange (HPX)		
2	Purchase From Open Access (OA)	5.10	117.08
i)	NHPC	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	4.96	29.10
iii)	Tangedico		-
iv)	NVVN	4.45	7.99
v)	PTC	5.22	79.98
	Sub-Total	6.41	191.31
		-	-
E 1	Unscheduled Interchange	-	-
i	UI (Underdrawl)	-	-
ii	UI (Overdrawl)	13.99	86.43
	Sub-Total	14.26	86.43
		-	-
F	Solar (Existing)	-	-
1	Adani Green Energy	5.07	4.57
2	Adani Solar Energy Chitrakoot. (50 MW)	3.07	3.21
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	3.19	3.40
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	3.22	3.50
5	Agrawal Solar Power Pvt. Ltd.	7.02	0.57
6	Aryavaan Renewable Energy Pvt. Ltd.	7.02	0.41
7	Avaada Non-Conventional	3.23	3.22
8	Azure Surya Private Limited.	8.99	1.44
9	BILHAUR2_SOLAR	-	-
10	BILHAUR2_SOLAR_PV	-	-
11	BUNDELKHAND SAUR URJA	-	-
12	Dante Energy Private Limited.	14.95	0.36
13	Dhruv Milkose Private Limited.	-	-
14	Essel Urja Private Limited	9.27	7.60
15	Green Urja Pvt. Ltd	9.24	4.32

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		16	JAKSON AGRA 50MW
17	Jakson Power Private Limited	-	1.14
18	K.M. Energy Pvt. Ltd	9.25	0.77
19	KILAJ SOLAR (MAHARASHTRA)	7.02	0.52
20	Lohia Developers (India) Pvt. Ltd.	3.03	0.80
21	Maheswari Mining & Energy pvt Ltd	-	-
22	Nirosha Power Pvt. Ltd	8.93	4.47
23	NTPC Auraiya Solar	3.11	15.60
24	NTPC Green Energy	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	5.07	0.35
26	Priapus Infrastructure Limited.	17.91	0.40
27	PSPN Synergy Pvt. Ltd.	7.02	1.76
28	Refex Energy (Rajasthan) Pvt. Ltd	9.24	1.52
29	Sahashradhara Energy Pvt. Ltd.	5.07	0.41
30	Salasar Green Energy Pvt. Ltd.	7.02	0.63
31	Samavist Energy Solutions Pvt. Ltd	9.33	1.53
32	SECI, SAKET NEW DELHI	3.01	76.45
33	Spinel Energy Infrastructure Limited.	7.54	2.55
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	7.02	1.19
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	7.02	2.43
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	7.02	2.28
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	3.20	3.42
38	SUN N Wind Infra Energy Pvt. Ltd.	9.27	1.65
39	SJVN Green Energy Ltd.	-	-
40	TA GREENTECH PVT. LTD.	5.07	0.85
41	Talettutayi Solar Projects Five	3.21	3.27
42	Technical Associate Limited.	17.91	0.50
43	TN Urja Pvt. Ltd	7.02	5.77
44	TATA Power Renewable Energy Ltd. (Banda)	-	-
45	TERRA LIGHT KANJI SOLAR	-	-
46	Universal Saur Urja Private Limited.	9.33	4.81
47	UP NEW & RENEWABLE ENERGY	5.28	2.10
	Sub-Total	3.90	172.66
		-	-
G	Non-Solar (Renewable)	-	-
I	WIND	-	-
1	Adani Green Energy MP LTD. (PTC)	3.53	8.23
2	GREEN INFRA WIND POWER (PTC)	3.53	10.64
3	MYTRAH VAYU (PTC)	3.53	9.43
4	OSTRO KUTCH POWER (PTC)	3.53	15.14
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	3.53	7.13

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		6	WIND TWO RENERGY Pvt. Ltd. (PTC)
7	RENEW POWER (SECI)	2.71	10.29
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	2.58	24.73
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	2.58	6.87
10	ADANI Wind Energy Three, KUTCH (SECI)	2.89	12.94
11		-	-
12		-	-
	Sub-Total	3.05	112.13
		-	-
II	Biomass Existing	-	-
1		-	-
2		-	-
	Sub-total	-	-
		-	-
III	MSW	-	-
1		-	-
2		-	-
	Sub-Total	-	-
		-	-
H1	NVVN + NSM (Thermal)	5.93	30.22
H2	NVVN + NSM (Solar))	19.32	23.49
I	Reactive Energy Charges	-	-
J	Banking	-	0.01
	RUVNL	-	0.01
	MPPMCL	-	-0.00
		-	-
	Sub-total	8.51	53.7240

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		-	-
	Transmission Charges	-	-
M	PGCIL / POSOCO Charges	-	296.34
N	WUPPTCL Charges	-	66.69
O	SEUPPTCL Charges	-	21.20
i	POWER GRID TRANSMISSION	-	2.47
ii	GHATAMPUR TRANSMISSION LTD.	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	10.15
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-
	UP SLDC CHARGES	-	0.01
	MPPTCL	-	0.01
	NOAR	-	0.00
	Sub-total	-	396.86
		-	-
iii	Transmission Charges for Competitive Bidding Stations	-	-
a.	KSK Mahaanadi	-	-
b	MB Power	-	-
c	TRN	-	-
d	RKM Power	-	-
		-	-
		-	-
		-	-
	Sub-total	-	-
		-	-
	Other Charges	-	-
P	RRAS	-	-
	Less	-	-
	Late Payment Surcharge	-	-
Grand Total		4.55	6,085.09

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	332.96	0.75	24.91	2.08	69.34	-	-
2	ANPARA-B	610.61	0.42	25.66	1.88	114.50	-	-
3	ANPARA-D	664.78	1.36	90.73	1.80	119.81	-	-
4	HARDUAGANJ	29.76	1.77	5.28	4.95	14.72	-	-
5	HARDUAGANJ EXT.	271.53	1.63	44.37	4.07	110.49	-	-
6	HARDUAGANJ EXT. Stage II	383.06	2.01	76.99	-	-	-	-
7	OBRA-A	0.00	-	-	-	-	-	-
8	OBRA-B	404.98	0.71	28.90	2.52	101.90	-	-
9	PANKI	0.00	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-
11	PARICHHA EXT.	214.02	1.26	27.04	3.61	77.19	-	-
12	PARICHHA EXT. STAGE-II	258.21	1.61	41.57	3.61	93.13	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-
14								
	Sub-Total	3,169.91	1.15	365.43	2.21	701.0679	-	-
			-		-		-	-
c	From State Generating Stations Hydro							
1	RIHAND	28.20	0.58	1.65	0.47	1.31	-	-
2	OBRA (H)	16.00	0.45	0.73	0.41	0.66	-	-
3	MATATILA	-0.02	-138.17	0.25	0.48	-0.00	-	-
4	KHARA	17.99	0.53	0.96	0.46	0.83	-	-
5	UGC	2.67	-	-	2.83	0.76	-	-
6	SHEETLA	0.00	-	-	1.54	-0.00	-	-
7	BELKA	0.29	-	-	2.12	0.06	-	-
8	BABAIL	0.27	-	-	2.83	0.08	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	-
			-		-		-	-
	Sub-Total	65.41	0.55	3.59	0.57	3.70	-	-

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
			-		-		-	
d	From Central Sector Generating Stations		-		-		-	
a	Thermal (NTPC)		-		-		-	
1	ANTA GPS	0.00	-	4.50	-	-	-	-0.08
2	AURAIYA GPS	0.00	-	9.01	-	-	-	1.22
3	DADRI GPS	134.02	0.64	8.54	13.70	183.58	0.09	1.15
4	FGUTPS-I	94.10	1.33	12.55	4.67	43.92	-0.47	-4.44
5	FGUTPS-II	64.68	1.30	8.42	4.71	30.46	-0.53	-3.42
6	FGUTPS-III	33.63	1.52	5.11	4.67	15.69	-0.54	-1.80
7	FGUTPS-IV	126.61	1.77	22.44	4.40	55.70	-0.48	-6.06
8	FSTPS	16.60	1.23	2.03	3.84	6.38	0.04	0.07
9	GODARWARA STPS-I	8.84	2.01	1.78	4.25	3.76	0.10	0.09
10	JHANOR GPS	0.00	6.07	0.00	18.95	0.00	-24.20	-0.00
11	KAWAS GPS	0.00	-	0.00	-	-	-	-0.01
12	KHARGONE STPS	10.25	2.03	2.08	5.21	5.35	0.01	0.01
13	KHIPS-I	30.75	1.50	4.60	3.83	11.76	-0.02	-0.06
14	KHIPS-II	135.47	1.18	15.92	3.63	49.15	0.06	0.88
15	KORBA-I STPS	1.57	0.68	0.11	1.68	0.26	0.11	0.02
16	KORBA-III STPS	0.00	-	0.02	-	-	-	-0.00
17	LARA STPS-I	2.22	1.63	0.36	2.80	0.62	0.08	0.02
18	MAUDA-I STPS	7.92	1.76	1.39	4.94	3.92	-0.07	-0.06
19	MAUDA-II STPS	11.02	1.28	1.41	4.97	5.47	0.05	0.05
20	Nabinagar STP	0.00	-	-	-	-	-	-
21	NCTPS-I	51.09	0.91	4.64	5.07	25.89	4.17	21.30
22	NCTPS-II	60.08	1.57	9.45	4.89	29.39	0.01	0.04
23	RIHAND-I	179.99	0.92	16.49	1.75	31.56	-0.01	-0.16
24	RIHAND-II	198.92	0.71	14.04	1.90	37.85	-0.02	-0.50
25	RIHAND-III	226.08	1.26	28.56	1.89	42.64	0.05	1.09
26	SINGRAULI	497.16	0.60	29.72	1.47	72.93	-0.03	-1.42
27	SIPAT-I STPS	1.93	1.41	0.27	1.98	0.38	-0.49	-0.09
28	SIPAT-II STPS	1.03	0.87	0.09	2.17	0.22	-3.41	-0.35
29	SOLAPUR TPS	10.04	1.93	1.94	5.09	5.11	-0.00	-0.00
30	TANDA -II-TPS	597.81	1.38	82.59	4.96	296.75	-0.28	-16.60
31	TANDA -I-TPS	206.46	1.48	30.54	6.14	126.83	-0.01	-0.24
32	VINDHYANCHAL-I STPS	1.37	0.83	0.11	1.83	0.25	0.07	0.01
33	VINDHYANCHAL-II STPS	1.08	0.68	0.07	1.49	0.16	2.00	0.22
34	VINDHYANCHAL-III STPS	0.58	1.53	0.09	1.81	0.11	-0.12	-0.01
35	VINDHYANCHAL-IV STPS	1.52	1.38	0.21	1.75	0.27	0.08	0.01

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.75	1.82	0.14	1.80	0.13	0.03	0.00
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-
38			-	-	-	-	-	-
	Sub-total	2,713.56	1.18	319.24	4.00	1,086.51	-0.03	-9.15
			-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-
1	KAPS	0.34	-	-	2.21	0.08	0.32	0.01
2	NAPP	39.32	-	-	2.98	11.72	0.68	2.67
3	TAPP-3 & 4	1.30	-	-	3.39	0.44	0.39	0.05
4	RAPP-3 & 4	23.70	-	-	3.33	7.90	-	-
5	RAPP-5 & 6	71.89	-	-	3.91	28.14	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	136.55	-	-	3.54	48.2745	0.20	2.7369
			-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-
1	SALAL	27.57	0.62	1.71	0.62	1.70	1.34	3.70
2	TANAKPUR	8.68	2.33	2.02	1.65	1.43	0.79	0.69
3	CHAMERA-I	32.06	1.12	3.58	1.14	3.66	1.20	3.83
4	URI	60.98	0.79	4.79	0.82	5.01	1.57	9.58
5	CHAMERA-II	39.37	0.90	3.54	1.01	3.96	0.61	2.40
6	DHAULIGANGA	36.53	0.97	3.54	1.22	4.44	0.17	0.63
7	DULHASTI	69.89	1.49	10.44	2.28	15.97	0.70	4.90
8	SEWA-II	8.05	4.41	3.55	2.65	2.13	0.19	0.15
9	CHAMERA-III	28.84	1.75	5.04	1.97	5.68	2.61	7.51
10	URI-II	36.31	1.91	6.92	2.13	7.74	0.91	3.29
11	PARBATI-III HEP	10.98	5.26	5.78	1.54	1.69	0.01	0.01
12	KISHANGANGA	106.65	1.33	14.18	1.97	21.00	0.16	1.73
13	NHPC CONSOLIDATED		-	-	-	-	-	-
14			-	-	-	-	-	-
15			-	-	-	-	-	-
	Sub-Total	465.91	1.40	65.0946	1.60	74.4069	0.82	38.4282
			-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-
1	KOLDAM HPS	60.30	2.54	15.30	2.45	14.78	0.00	0.01
2	SINGRAULI SHPS	0.99	-	-	5.04	0.50	0.00	0.00
3			-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
4			-		-		-	
5			-		-		-	
	Sub-Total	61.29	2.50	15.2988	2.49	15.2841	0.00	0.0091
			-		-		-	
h	THDC		-		-		-	
	HYDRO		-		-		-	
1	TEHRI	59.87	1.65	9.90	2.07	12.42	-3.23	-19.31
2	KOTESHWAR	34.24	1.65	5.64	2.31	7.92	0.00	0.01
3	DHUKWAN	0.02	-	-	28.20	0.05	-	-
4	THDC Consolidated	0.00	-	-	-	-	-	-
5			-		-		-	
	Sub-Total	94.13	1.65	15.5382	2.17	20.3961	-2.05	-19.3019
			-		-		-	
i	SJVN		-		-		-	
1	RAMPUR	38.87	1.68	6.54	2.08	8.11	-0.23	-0.89
2	NATHPA JHAKRI	152.05	0.87	13.19	1.18	17.97	-0.12	-1.78
3	SJVN Consolidated		-	-	-	-	-	-
4			-		-		-	
5			-		-		-	
	Sub-Total	190.92	1.03	19.7256	1.37	26.0774	-0.14	-2.6724
			-		-		-	
j	NEEPCO		-		-		-	
1	Kameng HEP	31.72	-	-	4.00	12.69	0.00	0.02
			-		-		-	
	Sub-Total	31.72	-	-	4.00	12.6869	0.00	0.0158
			-		-		-	
k	IPP/JV		-		-		-	
	HYDRO		-		-		-	
1	TALA	17.05	-	-	2.27	3.87	-	-
2	SRI NAGAR HEP	140.26	3.89	54.56	6.09	85.48	-	-
3	Vishnu Prayag	246.17	0.08	2.04	1.06	26.08	1.85	45.59
4	KARCHAM	103.58	1.36	14.12	1.08	11.18	0.06	0.67
5	TEESTA-III	114.39	2.02	23.15	2.91	33.32	0.05	0.57
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-
7	GMR BAJOLI HOLI	30.73	2.34	7.19	3.02	9.29	-0.01	-0.03
8	Tidong Power Generation	11.75	2.30	2.70	2.30	2.70	0.03	0.03
	Sub-Total	663.93	1.56	103.7604	2.59	171.9216	0.71	46.8311
			-		-		-	

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
	Thermal		-		-		-	
1	APCPL	21.04	1.16	2.44	5.33	11.21	0.08	0.18
2	BEPL BARKHERA	24.48	2.37	5.79	4.52	11.06	-	-
3	BEPL KHAMBHAKHERA	27.37	2.41	6.59	4.71	12.90	-	-
4	BEPL KUNDRAKHI	31.64	2.42	7.66	4.31	13.64	-	-
5	BEPL MAQSOODAPUR	25.57	2.44	6.24	4.10	10.48	-	-
6	BEPL UTRAULA	26.84	2.55	6.85	4.51	12.10	-	-
7	Ksk Mahanadi	483.52	2.09	100.89	3.24	156.78	0.12	5.67
8	Lalitpur	993.28	2.62	259.77	3.48	345.34	-	-
9	Lanco	506.76	0.90	45.70	2.01	101.67	0.11	5.33
10	M.B.POWER (PTC)	238.01	2.12	50.52	1.96	46.74	0.57	13.48
11	Meja Thermal Power Plant	327.97	2.10	68.87	2.62	86.06	-	-
12	Nabinagar Power Project	111.78	2.56	28.58	3.08	34.40	-0.08	-0.85
13	PRAYAGRAJ POWER	915.79	0.90	82.47	2.20	201.85	0.03	3.15
14	R.K.M.POWER	245.36	2.03	49.82	2.04	50.01	0.00	0.01
15	ROSA-1&2	621.39	1.70	105.79	2.94	182.65	-0.88	-54.79
16	SASAN	313.81	0.14	4.49	1.15	36.06	0.14	4.46
17	TRN ENERGY (PTC)	167.52	1.61	27.02	1.69	28.28	0.24	4.09
18			-		-		-	
19			-		-		-	
20			-		-		-	
	Sub-Total	5,082.14	1.69	859.4846	2.64	1,341.2351	-0.04	-19.2667
	Total		-		-		-	
			-		-		-	
B	Medium term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	-	-	-	-	-	-	-
			-		-		-	
C	Short term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	-	-	-	-	-	-	-
			-		-		-	
D	Cogen/ Captive		-		-		-	
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-
2	Aditya birla chemicals (Grasim Industries)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.44	20.76	0.91	8.28	0.36	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.76	1.23	0.09	1.77	0.13	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.12	1.81	0.02	2.35	0.03	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balmpur	0.00	1.32	0.00	2.09	0.00	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.11	1.51	0.17	1.90	0.21	-	-
21	Continental Carbon India Ltd.	3.34	1.68	0.56	2.31	0.77	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	0.15	1.30	0.02	1.30	0.02	-	-
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.32	1.76	0.06	1.76	0.06	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	38.70	1.20	4.64	1.40	5.41	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	1.33	1.30	0.17	2.03	0.27	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-
38	Govind Sugar	0.14	1.30	0.02	1.30	0.02	-	-
39	Gularia Chini Mills Ltd.,	0.75	1.30	0.10	1.30	0.10	-	-

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-
42	India Glycols	1.47	2.07	0.30	5.24	0.77	-	-
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.25	1.32	0.03	2.07	0.05	-	-
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.78	1.80	0.14	2.89	0.23	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	3.90	2.08	0.81	2.29	0.89	-	-
65	Sukhbir Agro Energy Ltd.	8.71	1.66	1.45	5.57	4.85	-	-
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	1.50	1.24	0.19	2.04	0.31	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	14.71	1.15	1.69	2.04	3.00	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	0.00	-	-	-	-	-	-
83	Banked energy	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	78.4692	1.45	11.3680	2.23	17.4812	-	-
			-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	36.6280825	-	-	3.32	12.17	-	-
	IEX (Purchase)/PXIL (Purchase)	567.548015	-	-	10.35	587.62	-	-
	NET-IEX	530.92	-	-	10.84	575.45	-	-
	Hindustan power exchange (HPX)	0						
2	Purchase From Open Access (OA)	192.0408825	-	-	5.07	97.45	-	-
i)	NHPC	0	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	38.4229575	-	-	5.06	19.46	-	-
iii)	Tangedico	0	-	-	-	-	-	-
iv)	NVVN	0	-	-	-	-	-	-
v)	PTC	153.617925	-	-	5.08	77.99	-	-
	Sub-Total	722.96	-	-	9.31	672.90	-	-
			-	-	-	-	-	-
E 1	Unscheduled Interchange		-	-	-	-	-	-
i	UI (Underdrawl)	-58.22	-	-	1.32	-7.67	-	-
ii	UI (Overdrawl)	194.94	-	-	2.60	50.69	-	-
	Sub-Total	136.72	-	-	3.15	43.0148	-	-
			-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-
1	Adani Green Energy	8.01	-	-	5.07	4.06	-	-
2	Adani Solar Energy Chitrakoot. (50 MW)	9.35	-	-	3.07	2.87	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.69	-	-	3.19	3.09	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.07	-	-	3.22	3.24	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.68	-	-	7.02	0.48	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.56	-	-	7.02	0.40	-	-
7	Avaada Non-Conventional	9.39	-	-	3.23	3.03	-	-
8	Azure Surya Private Limited.	1.55	-	-	8.99	1.39	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	0.00	-	-	-	-	-	-
12	Dante Energy Private Limited.	0.18	-	-	14.95	0.28	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-
14	Essel Urja Private Limited	7.56	-	-	9.27	7.01	-	-
15	Green Urja Pvt. Ltd	4.69	-	-	9.24	4.33	-	-

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	8.80	-	-	3.07	2.70	-	-
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.81	-	-	9.25	0.75	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.71	-	-	7.02	0.50	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.75	-	-	3.03	0.83	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.64	-	-	8.93	4.14	-	-
23	NTPC Auraiya Solar	94.20	-	-	1.53	14.43	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.65	-	-	5.07	0.33	-	-
26	Priapus Infrastructure Limited.	0.20	-	-	17.91	0.36	-	-
27	PSPN Synergy Pvt. Ltd.	2.33	-	-	7.02	1.63	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.37	-	-	9.24	1.27	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.70	-	-	5.07	0.36	-	-
30	Salasar Green Energy Pvt. Ltd.	0.80	-	-	7.02	0.56	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.37	-	-	9.33	1.28	-	-
32	SECI, SAKET NEW DELHI	247.85	-	-	2.97	73.63	-	-
33	Spinel Energy Infrastructure Limited.	3.29	-	-	7.61	2.50	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.22	-	-	7.02	0.86	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.06	-	-	7.02	2.15	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.02	-	-	7.02	2.12	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	9.57	-	-	3.20	3.06	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.40	-	-	9.27	1.30	-	-
39	SJVN Green Energy ltd.	0.00	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.44	-	-	5.07	0.73	-	-
41	Talettutayi Solar Projects Five	9.64	-	-	3.21	3.09	-	-
42	Technical Associate Limited.	0.25	-	-	17.91	0.44	-	-
43	TN Urja Pvt. Ltd	7.48	-	-	7.02	5.25	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	9.78	-	-	2.93	2.87	-	-
45	TERRA LIGHT KANJI SOLAR	1.36	-	-	8.44	1.14	-	-
46	Universal Saur Urja Private Limited.	4.94	-	-	9.33	4.61	-	-
47	UP NEW & RENEWABLE ENERGY	3.75	-	-	5.28	1.98	-	-
	Sub-Total	489.13	-	-	3.38	165.0877	-	-
			-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-
I	WIND		-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	18.61	-	-	3.53	6.57	-	-
2	GREEN INFRA WIND POWER (PTC)	34.78	-	-	3.53	12.28	-	-
3	MYTRAH VAYU (PTC)	29.31	-	-	3.53	10.35	-	-
4	OSTRO KUTCH POWER (PTC)	35.13	-	-	3.53	12.40	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	15.29	-	-	3.53	5.40	-	-

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	14.73	-	-	3.53	5.20	-	-
7	RENEW POWER (SECI)	31.03	-	-	2.71	8.41	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	118.03	-	-	2.58	30.45	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	31.55	-	-	2.58	8.14	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	36.89	-	-	2.89	10.66	-	-
11			-	-	-	-	-	-
12			-	-	-	-	-	-
	Sub-Total	365.34	-	-	3.01	109.8508	-	-
			-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-	-
			-	-	-	-	-	-
III	MSW		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-
			-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	58.60	-	-	5.30	31.04	0.10	0.56
H2	NVVN + NSM (Solar))	36.67	-	-	5.25	19.24	0.35	1.29
I	Reactive Energy Charges	0	-	-	-	-	-	0.05
J	Banking	-	-	-	-	0.02	-	-
	RUVNL	0	-	-	-	0.02	-	-
	MPPMCL	0	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-total	95.27	-	-	5.28	50.2951	0.20	1.8943

S.No	Source of Power (Station wise)	Jun-22						
		Units (MU)	Fixed Charges		Variable charge		Other Cost	
			(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)	(Rs./kWh)	(Rs. Cr.)
			-		-		-	
	Transmission Charges		-		-		-	
M	PGCIL / POSOCO Charges	0	-	-	-	-	-	293.53
N	WUPPTCL Charges	0	-	-	-	-	-	66.05
O	SEUPPTCL Charges	0	-	-	-	-	-	20.52
i	POWER GRID TRANSMISSION	0	-	-	-	-	-	11.57
ii	GHATAMPUR TRANSMISSION LTD.	0	-	-	-	-	-	109.10
	OBRA BADAUN TRANSMISSION LTD.	0	-	-	-	-	-	4.81
	Power Grid Rampur Sambhal Trans. (PRSTL)	0	-	-	-	-	-	-
	UP SLDC CHARGES	0	-	-	-	-	-	0.01
	MPPTCL	0	-	-	-	-	-	0.01
	NOAR	0	-	-	-	-	-	0.01
	Sub-total	-	-	-	-	-	-	505.61
			-		-		-	
iii	Transmission Charges for Competitive Bidding Stations		-		-		-	
a.	KSK Mahaanadi		-		-		-	
b	MB Power		-		-		-	
c	TRN		-		-		-	
d	RKM Power		-		-		-	
			-		-		-	
			-		-		-	
			-		-		-	
	Sub-total	-	-	-	-	-	-	-
			-		-		-	
	Other Charges		-		-		-	
P	RRAS		-		-		-	
	Less		-		-		-	
	Late Payment Surcharge		-		-		-	
	Grand Total	14,563.37	1.22	1,778.53	3.13	4,560.19	0.37	545.13
		-	-	-	-	-	-	-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	-	2.83	94.24
2	ANPARA-B	-	2.30	140.15
3	ANPARA-D	-	3.17	210.54
4	HARDUAGANJ	-	6.72	20.00
5	HARDUAGANJ EXT.	-	5.70	154.85
6	HARDUAGANJ EXT. Stage II	-	2.01	76.99
7	OBRA-A	-	-	-
8	OBRA-B	-	3.23	130.80
9	PANKI	-	-	-
10	PARICHHA	-	-	-
11	PARICHHA EXT.	-	4.87	104.23
12	PARICHHA EXT. STAGE-II	-	5.22	134.69
13	UPRVUNL CONSOLIDATED	-	-	-
14			-	
	Sub-Total	-	3.36	1,066.50
			-	
c	From State Generating Stations Hydro			
1	RIHAND	-	1.05	2.96
2	OBRA (H)	-	0.87	1.39
3	MATATILA	-	-137.69	0.25
4	KHARA	-	1.00	1.80
5	UGC	-	2.83	0.76
6	SHEETLA	-	1.54	-0.00
7	BELKA	-	2.12	0.06
8	BABAIL	-	2.83	0.08
	UPJVNL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	1.11	7.29

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	-
d	From Central Sector Generating Stations		-	-
a	Thermal (NTPC)		-	-
1	ANTA GPS	-	-	4.42
2	AURAIYA GPS	-	-	10.23
3	DADRI GPS	-	14.42	193.27
4	FGUTPS-I	-	5.53	52.02
5	FGUTPS-II	-	5.48	35.46
6	FGUTPS-III	-	5.65	19.00
7	FGUTPS-IV	-	5.69	72.07
8	FSTPS	-	5.11	8.48
9	GODARWARA STPS-I	-	6.36	5.62
10	JHANOR GPS	-	0.82	0.00
11	KAWAS GPS	-	-	-0.01
12	KHARGONE STPS	-	7.25	7.44
13	KHIPS-I	-	5.30	16.31
14	KHIPS-II	-	4.87	65.95
15	KORBA-I STPS	-	2.46	0.39
16	KORBA-III STPS	-	-	0.02
17	LARA STPS-I	-	4.52	1.00
18	MAUDA-I STPS	-	6.63	5.25
19	MAUDA-II STPS	-	6.30	6.94
20	Nabinagar STP	-	-	-
21	NCTPS-I	-	10.15	51.83
22	NCTPS-II	-	6.47	38.89
23	RIHAND-I	-	2.66	47.89
24	RIHAND-II	-	2.58	51.40
25	RIHAND-III	-	3.20	72.29
26	SINGRAULI	-	2.04	101.23
27	SIPAT-I STPS	-	2.90	0.56
28	SIPAT-II STPS	-	-0.37	-0.04
29	SOLAPUR TPS	-	7.02	7.05
30	TANDA -II-TPS	-	6.07	362.74
31	TANDA -I-TPS	-	7.61	157.12
32	VINDHYANCHAL-I STPS	-	2.74	0.37
33	VINDHYANCHAL-II STPS	-	4.17	0.45
34	VINDHYANCHAL-III STPS	-	3.22	0.19
35	VINDHYANCHAL-IV STPS	-	3.21	0.49

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	-	3.66	0.27
37	NTPC CONSOLIDATED	40.00	-	40.00
38			-	-
	Sub-total	40.00	5.29	1,436.60
			-	
e	NPICL		-	
1	KAPS	-	2.53	0.09
2	NAPP	-	3.66	14.40
3	TAPP-3 & 4	-	3.79	0.49
4	RAPP-3 & 4	-	3.33	7.90
5	RAPP-5 & 6	-	3.91	28.14
6	NPICL CONSOLIDATED	86.66	-	86.66
			-	-
			-	-
	Sub-Total	86.6643	10.08	137.68
			-	-
f	Hydro (NHPC)		-	-
1	SALAL	-	2.58	7.11
2	TANAKPUR	-	4.76	4.14
3	CHAMERA-I	-	3.45	11.07
4	URI	-	3.18	19.38
5	CHAMERA-II	-	2.51	9.90
6	DHAULIGANGA	-	2.36	8.61
7	DULHASTI	-	4.48	31.31
8	SEWA-II	-	7.24	5.83
9	CHAMERA-III	-	6.32	18.24
10	URI-II	-	4.94	17.95
11	PARBATI-III HEP	-	6.81	7.48
12	KISHANGANGA	-	3.46	36.92
13	NHPC CONSOLIDATED	0.77	-	0.77
14			-	-
15			-	-
	Sub-Total	0.7742	3.84	178.70
			-	
g	HYDRO (NTPC)		-	-
1	KOLDAM HPS	-	4.99	30.09
2	SINGRAULI SHPS	-	5.04	0.50
3			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-	-
5			-	-
	Sub-Total	-	4.99	30.59
			-	-
h	THDC		-	-
	HYDRO		-	-
1	TEHRI	-	0.50	3.02
2	KOTESHWAR	-	3.96	13.57
3	DHUKWAN	-	28.20	0.05
4	THDC Consolidated	-	-	-
5			-	-
	Sub-Total	-	1.77	16.63
			-	-
i	SJVN		-	-
1	RAMPUR	-	3.54	13.75
2	NATHPA JHAKRI	-	1.93	29.38
3	SJVNL Consolidated	-	-	-
4			-	-
5			-	-
	Sub-Total	-	2.26	43.13
			-	-
j	NEEPCO		-	-
1	Kameng HEP	-	4.00	12.70
			-	-
	Sub-Total	-	4.00	12.70
			-	-
k	IPP/JV		-	-
	HYDRO		-	-
1	TALA	-	2.27	3.87
2	SRI NAGAR HEP	-	9.98	140.04
3	Vishnu Prayag	-	2.99	73.71
4	KARCHAM	-	2.51	25.97
5	TEESTA-III	-2.56	4.76	54.48
6	TEESTA URJA LTD	-	-	-
7	GMR BAJOLI HOLI	-	5.35	16.45
8	Tidong Power Generation	-	4.63	5.43
	Sub-Total	-2.5640	4.82	319.95
			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	
1	APCPL	25.53	18.70	39.35
2	BEPL BARKHERA	-	6.89	16.86
3	BEPL KHAMBHAKHERA	9.12	10.45	28.61
4	BEPL KUNDRAKHI	-	6.73	21.30
5	BEPL MAQSODAPUR	-	6.54	16.72
6	BEPL UTRAULA	-	7.06	18.94
7	Ksk Mahanadi	113.14	7.79	376.49
8	Lalitpur	112.31	7.22	717.41
9	Lanco	-	3.01	152.70
10	M.B.POWER (PTC)	17.54	5.39	128.28
11	Meja Thermal Power Plant	2.24	4.79	157.18
12	Nabinagar Power Project	5.19	6.02	67.32
13	PRAYAGRAJ POWER	-11.13	3.02	276.34
14	R.K.M.POWER	-	4.07	99.84
15	ROSA-1&2	-	3.76	233.64
16	SASAN	-	1.43	45.00
17	TRN ENERGY (PTC)	0.91	3.60	60.30
18			-	
19			-	-
20			-	-
	Sub-Total	274.8489	4.83	2,456.30
			-	-
	Total		-	-
			-	-
B	Medium term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
C	Short term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
D	Cogen/ Captive		-	-
1	Abhinav Steel (CPP)	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	-	-	-
4	Avadh sugar Energy Limited, Hargaon	-	29.04	1.27
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	-	3.01	0.23
6	Bajaj Hindustan Ltd., Barkhera	-	-	-
7	Bajaj Hindustan Ltd., Bilai	-	-	-
8	Bajaj Hindustan Ltd., Budhana	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-	-	-
16	Bajaj Hindustan Ltd., Utraula	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	-	4.16	0.05
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	-	3.41	0.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	-	3.40	0.38
21	Continental Carbon India Ltd.	-	3.99	1.33
22	Dalmia Chini Mills Ltd., Jawaharpur	-	2.60	0.04
23	Dalmia Chini Mills Ltd., Nigohi	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	-	-	-
25	Daurala Sugar Works(DCM)	-	-	-
26	Daya Sugar Saharaanpur	-	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	3.51	0.11
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	2.60	10.05
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	3.33	0.44
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-
38	Govind Sugar	-	2.60	0.04
39	Gularia Chini Mills Ltd.,	-	2.60	0.19

S.No	Source of Power (Station wise)			
		Late payment Surchage	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	-	-	-
41	Hindalco Industries Ltd. Renukoot	-	-	-
42	India Glycols	-	7.31	1.08
43	K.M. Sugar Ltd.,	-	-	-
44	Kesar Enterprises Ltd.	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	-	-	-
46	Kumbhi Sugar Mills Ltd.,	-	-	-
47	L.H. Suagar Factories Ltd.,	-	-	-
48	Mankapur Chini Mills Ltd.,	-	3.40	0.09
49	Mawana Sugar Ltd., Meerut	-	-	-
50	Mawana Sugar Ltd., Naglamal	-	-	-
51	Mawana Sugar Ltd., Titawi	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	-	-	-
54	Oswal Overseas	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	4.69	0.37
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	-	-
60	Rauzagaon Chini Mills Ltd.,	-	-	-
61	SBEC Bioenergy Ltd.	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	-	-
63	Simbholi Sugar Ltd., Hapur	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	4.37	1.70
65	Sukhbir Agro Energy Ltd.	-	7.23	6.30
66	Superior Food Grain ,Shamli	-	-	-
67	The Seksaria, Biswan	-	-	-
68	Tikaula Sugar Ltd.,	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	3.28	0.49
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	3.19	4.69
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-	-
77	Usher Eco Power	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	-	-
81	Wave Ind. & Engg. Ltd.,	-	-	-
82	Yadu Sugars Ltd.,	-	-	-
83	Banked energy	-	-	-
			-	-
	Sub-Total	-	3.68	28.85
			-	-
E	Bilateral & Others (Power purchased through Trading)		-	
1	Power Purchase From Exchange	-	-	
	IEX (Sale)/PXIL (Sale)	-	3.32	12.17
	IEX (Purchase)/PXIL (Purchase)	-	10.35	587.62
	NET-IEX	-		
	Hindustan power exchange (HPX)			
2	Purchase From Open Access (OA)	1.80	5.17	99.25
i)	NHPC	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	1.80	5.53	21.26
iii)	Tangedico	-	-	-
iv)	NVVN	-	-	-
v)	PTC	-	5.08	77.99
	Sub-Total	1.80	9.33	674.70
			-	
E 1	Unscheduled Interchange		-	-
i	UI (Underdrawl)	0.16	1.29	-7.51
ii	UI (Overdrawl)	-	2.60	50.69
	Sub-Total	0.1632	3.16	43.18
			-	
F	Solar (Existing)		-	-
1	Adani Green Energy	-	5.07	4.06
2	Adani Solar Energy Chitrakoot. (50 MW)	-	3.07	2.87
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	-	3.19	3.09
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	3.22	3.24
5	Agrawal Solar Power Pvt. Ltd.	-	7.02	0.48
6	Aryavaan Renewable Energy Pvt. Ltd.	-	7.02	0.40
7	Avaada Non-Conventional	-	3.23	3.03
8	Azure Surya Private Limited.	-	8.99	1.39
9	BILHAUR2_SOLAR	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-
11	BUNDELKHAND SAUR URJA	-	-	-
12	Dante Energy Private Limited.	-	14.95	0.28
13	Dhruv Milkose Private Limited.	-	-	-
14	Essel Urja Private Limited	-	9.27	7.01
15	Green Urja Pvt. Ltd	-	9.24	4.33

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	3.07	2.70
17	Jakson Power Private Limited	-	-	-
18	K.M. Energy Pvt. Ltd	-	9.25	0.75
19	KILAJ SOLAR (MAHARASHTRA)	-	7.02	0.50
20	Lohia Developers (India) Pvt. Ltd.	-	3.03	0.83
21	Maheswari Mining & Energy pvt Ltd	-	-	-
22	Nirosha Power Pvt. Ltd	-	8.93	4.14
23	NTPC Auraiya Solar	0.95	1.63	15.39
24	NTPC Green Energy	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	5.07	0.33
26	Priapus Infrastructure Limited.	-	17.91	0.36
27	PSPN Synergy Pvt. Ltd.	-	7.02	1.63
28	Refex Energy (Rajasthan) Pvt. Ltd	-	9.24	1.27
29	Sahashradhara Energy Pvt. Ltd.	-	5.07	0.36
30	Salasar Green Energy Pvt. Ltd.	-	7.02	0.56
31	Samavist Energy Solutions Pvt. Ltd	-	9.33	1.28
32	SECI, SAKET NEW DELHI	-	2.97	73.63
33	Spinel Energy Infrastructure Limited.	-	7.61	2.50
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	7.02	0.86
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	7.02	2.15
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	7.02	2.12
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	3.20	3.06
38	SUN N Wind Infra Energy Pvt. Ltd.	-	9.27	1.30
39	SJVN Green Energy Ltd.	-	-	-
40	TA GREENTECH PVT. LTD.	-	5.07	0.73
41	Talettutayi Solar Projects Five	-	3.21	3.09
42	Technical Associate Limited.	-	17.91	0.44
43	TN Urja Pvt. Ltd	-	7.02	5.25
44	TATA Power Renewable Energy Ltd. (Banda)	-	2.93	2.87
45	TERRA LIGHT KANJI SOLAR	-	8.44	1.14
46	Universal Saur Urja Private Limited.	-	9.33	4.61
47	UP NEW & RENEWABLE ENERGY	-	5.28	1.98
	Sub-Total	0.9525	3.39	166.04
			-	-
G	Non-Solar (Renewable)		-	-
I	WIND		-	-
1	Adani Green Energy MP LTD. (PTC)	-	3.53	6.57
2	GREEN INFRA WIND POWER (PTC)	-	3.53	12.28
3	MYTRAH VAYU (PTC)	-	3.53	10.35
4	OSTRO KUTCH POWER (PTC)	-	3.53	12.40
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	3.53	5.40

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	3.53	5.20
7	RENEW POWER (SECI)	-	2.71	8.41
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	2.58	30.45
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	2.58	8.14
10	ADANI Wind Energy Three, KUTCH (SECI)	-	2.89	10.66
11			-	-
12			-	-
	Sub-Total	-	3.01	109.85
			-	-
II	Biomass Existing		-	-
1			-	-
2			-	-
	Sub-total	-	-	-
			-	-
III	MSW		-	-
1			-	-
2			-	-
	Sub-Total	-	-	-
			-	-
H1	NVVN + NSM (Thermal)	0.07	5.40	31.67
H2	NVVN + NSM (Solar))	0.14	5.64	20.67
I	Reactive Energy Charges	-	-	0.05
J	Banking	-	-	0.02
	RUVNL	-	-	0.02
	MPPMCL	-	-	-
			-	-
	Sub-total	0.2142	5.50	52.40

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	
	Transmission Charges		-	-
M	PGCIL / POSOCO Charges	12.69	-	306.23
N	WUPPTCL Charges	-	-	66.05
O	SEUPPTCL Charges	-	-	20.52
i	POWER GRID TRANSMISSION	-	-	11.57
ii	GHATAMPUR TRANSMISSION LTD.	2.16	-	111.26
	OBRA BADAUN TRANSMISSION LTD.	1.30	-	6.11
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-
	UP SLDC CHARGES	-	-	0.01
	MPPTCL	-	-	0.01
	NOAR	-	-	0.01
	Sub-total	16.1583	-	521.7639
			-	
iii	Transmission Charges for Competitive Bidding Stations		-	-
a.	KSK Mahaanadi		-	-
b	MB Power		-	-
c	TRN		-	-
d	RKM Power		-	-
			-	-
			-	-
			-	-
	Sub-total	-	-	-
			-	-
	Other Charges		-	-
P	RRAS		-	-
	Less		-	-
	Late Payment Surcharge		-	-
	Grand Total	419.02	5.01	7,302.87

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	319.60	0.74	23.65	2.08	66.47	-	-
2	ANPARA-B	622.17	0.41	25.66	1.93	120.16	-	-
3	ANPARA-D	653.63	1.39	90.73	1.78	116.50	-	-
4	HARDUAGANJ	25.19	2.26	5.69	4.80	12.10	-	-
5	HARDUAGANJ EXT.	0.00	-	44.37	-	95.23	-	-
6	HARDUAGANJ EXT. Stage II	307.29	2.16	66.47	3.03	93.11	-	-
7	OBRA-A	0.00	-	-	-	-	-	-
8	OBRA-B	410.53	0.72	29.44	2.53	103.75	-	-
9	PANKI	0.00	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-
11	PARICHHA EXT.	172.75	1.43	24.64	3.40	58.77	-	-
12	PARICHHA EXT. STAGE-II	215.26	1.80	38.79	3.40	73.23	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-
14								
	Sub-Total	2726.43	1.28	349.4233	2.71	739.3295	-	-
			-		-		-	-
c	From State Generating Stations Hydro							
1	RIHAND	4.56	4.07	1.85	0.47	0.21	-	-
2	OBRA (H)	4.29	1.16	0.50	0.41	0.18	-	-
3	MATATILA	4.30	0.60	0.26	0.48	0.20	-	-
4	KHARA	33.36	0.34	1.13	0.46	1.54	-	-
5	UGC	2.41	-	-	2.83	0.68	-	-
6	SHEETLA	0.04	-	-	1.54	0.01	-	-
7	BELKA	0.41	-	-	2.12	0.09	-	-
8	BABAIL	0.59	-	-	2.83	0.17	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	-
			-		-		-	-
	Sub-Total	49.95	0.75	3.74	0.62	3.08	-	-

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-	
d	From Central Sector Generating Stations		-		-		-	
a	Thermal (NTPC)		-		-		-	
1	ANTA GPS	0.00	-	4.52	-	-	-	0.01
2	AURAIYA GPS	0.00	-	9.01	-	-	-	0.01
3	DADRI GPS	17.50	4.88	8.54	14.18	24.83	2.59	4.54
4	FGUTPS-I	113.15	1.56	17.60	4.64	52.55	0.58	6.57
5	FGUTPS-II	62.38	1.35	8.42	4.69	29.23	1.22	7.60
6	FGUTPS-III	30.88	1.65	5.11	4.64	14.34	0.02	0.07
7	FGUTPS-IV	120.94	1.86	22.44	4.38	52.94	0.05	0.56
8	FSIPS	12.98	1.35	1.75	4.40	5.72	0.45	0.58
9	GODARWARA STPS-I	3.49	2.46	0.86	4.87	1.70	0.18	0.06
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00
12	KHARGONE STPS	4.71	2.21	1.04	5.81	2.74	0.26	0.12
13	KHIPS-I	26.69	1.76	4.70	3.99	10.66	0.48	1.28
14	KHIPS-II	96.47	1.66	15.98	3.79	36.54	0.58	5.63
15	KORBA-I STPS	1.69	0.70	0.12	1.80	0.31	0.12	0.02
16	KORBA-III STPS	0.56	1.30	0.07	1.55	0.09	0.04	0.00
17	LARA STPS-I	2.88	1.64	0.47	3.24	0.93	0.07	0.02
18	MAUDA-I STPS	5.02	1.76	0.88	4.54	2.28	0.00	0.00
19	MAUDA-II STPS	9.41	1.32	1.24	4.90	4.61	-0.01	-0.01
20	Nabinagar STP	0.00	-	-	-	-	-	-
21	NCTPS-I	43.12	1.08	4.64	5.42	23.36	0.15	0.65
22	NCTPS-II	51.15	1.85	9.45	5.12	26.18	1.12	5.73
23	RIHAND-I	179.99	0.92	16.49	1.80	32.48	0.03	0.54
24	RIHAND-II	209.48	0.67	14.04	1.48	31.00	0.05	1.05
25	RIHAND-III	228.87	1.25	28.56	1.46	33.44	0.05	1.17
26	SINGRAULI	508.63	0.58	29.72	1.47	74.72	0.05	2.50
27	SIPAT-I STPS	2.70	1.42	0.38	2.72	0.73	0.07	0.02
28	SIPAT-II STPS	1.37	0.99	0.14	3.03	0.41	0.08	0.01
29	SOLAPUR TPS	3.82	2.11	0.81	5.20	1.99	-0.94	-0.36
30	TANDA -II-TPS	481.04	1.72	82.59	4.80	230.71	-0.04	-2.09
31	TANDA -TPS	183.80	1.66	30.54	6.05	111.22	0.62	11.37
32	VINDHYANCHAL-I STPS	1.66	0.85	0.14	1.57	0.26	0.06	0.01
33	VINDHYANCHAL-II STPS	1.31	0.65	0.08	1.52	0.20	0.10	0.01
34	VINDHYANCHAL-III STPS	0.95	1.04	0.10	1.50	0.14	0.02	0.00
35	VINDHYANCHAL-IV STPS	1.80	1.33	0.24	1.48	0.27	0.09	0.02

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	1.00	1.72	0.17	1.53	0.15	0.03	0.00
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-
38			-		-		-	
	Sub-total	2409.43	1.33	320.87	3.35	806.71	0.20	47.72
			-		-		-	
e	NPCIL		-		-		-	
1	KAPS	0.40	-	-	2.26	0.09	0.05	0.00
2	NAPP	89.48	-	-	2.98	26.70	-0.05	-0.48
3	TAPP-3 & 4	1.16	-	-	3.40	0.39	0.10	0.01
4	RAPP-3 & 4	20.84	-	-	3.33	6.95	2.69	5.62
5	RAPP-5 & 6	74.02	-	-	3.92	28.99	0.03	0.19
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	
			-		-		-	
	Sub-Total	185.90	-	-	3.40	63.1198	0.29	5.3375
			-		-		-	
f	Hydro (NHPC)		-		-		-	
1	SALAL	33.81	0.54	1.82	0.62	2.08	1.09	3.70
2	TANAKPUR	13.63	1.62	2.21	1.65	2.25	0.00	0.00
3	CHAMERA-I	75.49	0.49	3.68	1.14	8.61	0.00	0.01
4	URI	66.30	0.74	4.91	0.82	5.45	0.45	3.01
5	CHAMERA-II	50.78	0.64	3.23	1.01	5.10	0.00	0.00
6	DHAULIGANGA	46.19	0.79	3.63	1.21	5.61	0.00	0.00
7	DULHASTI	61.95	1.61	9.98	2.28	14.16	0.49	3.02
8	SEWA-II	18.08	2.03	3.66	2.65	4.79	0.19	0.34
9	CHAMERA-III	37.07	1.20	4.43	1.97	7.30	0.00	0.00
10	URI-II	42.95	1.67	7.18	2.13	9.16	0.86	3.70
11	PARBATI-III HEP	36.21	1.65	5.97	1.54	5.57	0.00	0.01
12	KISHANGANGA	99.35	1.47	14.64	1.97	19.56	0.16	1.61
13	NHPC CONSOLIDATED		-	-	-	-	-	-
14			-		-		-	
15			-		-		-	
	Sub-Total	581.81	1.12	65.3486	1.54	89.6448	0.26	15.4032
			-		-		-	
g	HYDRO (NTPC)		-		-		-	
1	KOLDAM HPS	130.30	1.20	15.68	2.45	31.95	0.00	0.01
2	SINGRAULI SHPS	1.21	-	-	5.04	0.61	0.00	0.00
3			-		-		-	

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-	
5			-		-		-	
	Sub-Total	131.51	1.19	15.6815	2.48	32.5609	0.00	0.0137
			-		-		-	
h	THDC		-		-		-	
	HYDRO		-		-		-	
1	TEHRI	81.13	2.19	17.76	2.07	16.83	0.00	0.02
2	KOTESHWAR	36.00	2.71	9.75	2.31	8.33	0.00	0.01
3	DHUKWAN	4.22	-	-	4.87	2.05	0.05	0.02
4	THDC Consolidated	0.00	-	-	-	-	-	-
5			-		-		-	
	Sub-Total	121.35	2.27	27.5104	2.24	27.2201	0.00	0.0475
			-		-		-	
i	SJVN		-		-		-	
1	RAMPUR	50.43	1.34	6.74	2.09	10.51	0.00	0.01
2	NATHPA JHAKRI	197.67	0.69	13.64	1.18	23.36	0.00	0.02
3	SJVNL Consolidated		-	-	-	-	-	-
4			-		-		-	
5			-		-		-	
	Sub-Total	248.10	0.82	20.3743	1.37	33.8787	0.00	0.0263
			-		-		-	
j	NEEPCO		-		-		-	
1	Kameng HEP	34.87	-	-	4.00	13.95	0.00	0.02
			-		-		-	
	Sub-Total	34.87	-	-	4.00	13.9496	0.00	0.0158
			-		-		-	
k	IPP/JV		-		-		-	
	HYDRO		-		-		-	
1	TALA	20.93	-	-	2.27	4.75	-	-
2	SRI NAGAR HEP	215.83	3.26	70.46	3.29	71.10	-	-
3	Vishnu Prayag	270.84	0.08	2.04	1.06	28.69	-0.20	-5.38
4	KARCHAM	157.22	0.73	11.55	1.36	21.43	0.05	0.80
5	TEESTA-III	135.59	1.78	24.19	2.91	39.50	0.06	0.80
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-
7	GMR BAJOLI HOLI	31.60	2.30	7.27	3.06	9.68	0.01	0.02
8	Tidong Power Generation	13.47	2.02	2.73	2.30	3.10	0.58	0.78
	Sub-Total	845.48	1.40	118.2375	2.11	178.2450	-0.04	-2.9915
			-		-		-	

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-	
1	APCPL	14.53	1.68	2.44	5.17	7.51	0.73	1.06
2	BEPL BARKHERA	40.16	2.70	10.86	4.72	18.97	-	-
3	BEPL KHAMBHAKHERA	40.09	2.74	10.97	4.90	19.66	-	-
4	BEPL KUNDRAKHI	36.57	2.67	9.78	4.84	17.71	-	-
5	BEPL MAQSOODAPUR	37.21	2.66	9.89	4.67	17.38	-	-
6	BEPL UTRAULA	40.16	2.80	11.23	4.90	19.69	-	-
7	Ksk Mahanadi	467.84	2.13	99.85	3.24	151.70	-0.11	-5.19
8	Lalitpur	1051.35	2.47	259.77	3.75	394.62	-	-
9	Lanco	622.27	0.76	47.22	2.03	126.32	0.09	5.67
10	M.B.POWER (PTC)	222.61	2.35	52.27	1.96	43.72	0.93	20.80
11	Meja Thermal Power Plant	216.99	2.11	45.89	3.34	72.50	-0.39	-8.54
12	Nabinagar Power Project	96.68	2.96	28.60	3.14	30.39	-0.04	-0.38
13	PRAYAGRAJ POWER	908.66	1.36	123.94	2.26	205.17	-	-
14	R.K.M.POWER	185.33	2.78	51.59	2.48	46.05	0.00	0.01
15	ROSA-1&2	600.43	1.76	105.79	2.96	177.51	-0.89	-53.35
16	SASAN	311.95	0.15	4.64	1.15	35.85	0.13	4.19
17	TRN ENERGY (PTC)	213.68	1.74	37.16	1.69	36.08	0.36	7.64
18			-		-		-	
19			-		-		-	
20			-		-		-	
	Sub-Total	5106.49	1.79	911.8543	2.78	1,420.8013	-0.05	-28.0799
			-		-		-	
	Total		-		-		-	
			-		-		-	
B	Medium term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
C	Short term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
D	Cogen/ Captive		-		-		-	
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.07	1.20	0.01	1.40	0.01	-	-
5	Avadh sugar energy Ltd. Sehora Bijnor (upper ganges)	0.01	1.20	0.00	1.40	0.00	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhri	0.00	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.01	1.32	0.00	2.09	0.00	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.16	1.51	0.18	1.90	0.22	-	-
21	Continental Carbon India Ltd.	2.99	1.68	0.50	2.31	0.69	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	0.11	1.30	0.01	1.30	0.01	-	-
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.42	1.76	0.07	1.76	0.07	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	62.66	-1.26	-7.90	1.40	8.77	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.00	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	1.10	-	1.74	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-
38	Govind Sugar	0.25	1.30	0.03	1.30	0.03	-	-
39	Gularia Chini Mills Ltd.,	0.91	1.30	0.12	1.30	0.12	0.06	0.01

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-
42	India Glycols	0.32	2.07	0.07	5.24	0.17	-	-
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	9.35	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.33	1.32	0.04	2.07	0.07	0.15	0.01
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	6.83	0.03	0.02	0.09	0.06	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	5.53	2.08	1.15	2.29	1.27	-	-
65	Sukhbir Agro Energy Ltd.	6.09	1.66	1.01	5.57	3.39	-	-
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	0.00	-	-	-	-	-	-
83	Banked energy	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	97.05	-0.37	-3.5769	1.71	16.6296	0.00	0.0100
			-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	135.80	-	-	4.62	62.74	-	-
	IEX (Purchase)/PXIL (Purchase)	241.52	-	-	8.66	209.20	-	-
	NET-IEX	105.72	-	-	13.85	146.46		-
	Hindustan power exchange (HPX)	0.00						
2	Purchase From Open Access (OA)	180.36	-	-	6.08	109.62	-	-
i)	NHPC	0.00	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	30.82	-	-	5.09	15.68	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-
iv)	NVVN	5.72	-	-	7.12	4.08	-	-
v)	PTC	143.82	-	-	6.25	89.86	-	-
	Sub-Total	286.08	-	-	8.95	256.07	-	-
			-	-	-	-	-	-
E 1	Unscheduled Interchange		-	-	-	-	-	-
i	UI (Underdrawl)	-33.58	-	-	2.09	-7.02	-	-
ii	UI (Overdrawl)	501.52	-	-	0.07	3.39	-	-
	Sub-Total	467.93	-	-	-0.08	-3.6329	-	-
			-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-
1	Adani Green Energy	7.05	-	-	5.07	3.57	-	-
2	Adani Solar Energy Chittrakoot. (50 MW)	9.15	-	-	3.07	2.81	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.13	-	-	3.19	2.91	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.96	-	-	3.22	2.89	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.60	-	-	7.02	0.42	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.44	-	-	7.02	0.31	-	-
7	Avaada Non-Conventional	8.49	-	-	3.23	2.74	-	-
8	Azure Surya Private Limited.	1.43	-	-	8.99	1.28	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	0.00	-	-	-	-	-	-
12	Dante Energy Private Limited.	0.19	-	-	14.95	0.28	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-
14	Essel Urja Private Limited	6.66	-	-	9.27	6.18	-	-
15	Green Urja Pvt. Ltd	4.11	-	-	9.24	3.80	-	-

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	8.14	-	-	3.07	2.50	-	-
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.68	-	-	9.25	0.63	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.63	-	-	7.02	0.44	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.31	-	-	3.03	0.70	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.10	-	-	8.93	3.67	-	-
23	NTPC Auraiya Solar	44.08	-	-	3.11	13.70	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.57	-	-	5.07	0.29	-	-
26	Priapus Infrastructure Limited.	0.20	-	-	17.91	0.36	-	-
27	PSPN Synergy Pvt. Ltd.	1.96	-	-	7.02	1.37	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.28	-	-	9.24	1.18	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.70	-	-	5.07	0.36	-	-
30	Salasar Green Energy Pvt. Ltd.	0.74	-	-	7.02	0.52	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.23	-	-	9.33	1.15	-	-
32	SECI, SAKET NEW DELHI	224.09	-	-	2.98	66.70	-	-
33	Spinel Energy Infrastructure Limited.	3.06	-	-	7.54	2.31	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.26	-	-	7.02	0.88	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.38	-	-	7.02	1.67	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.63	-	-	7.02	1.85	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	12.31	-	-	3.16	3.89	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.28	-	-	9.27	1.18	-	-
39	SJVN Green Energy Ltd.	0.00	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.42	-	-	5.07	0.72	-	-
41	Talettutayi Solar Projects Five	8.67	-	-	3.21	2.78	-	-
42	Technical Associate Limited.	0.24	-	-	17.91	0.44	-	-
43	TN Urja Pvt. Ltd	6.53	-	-	7.02	4.59	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	11.24	-	-	1.68	1.89	-	-
45	TERRA LIGHT KANJI SOLAR	1.26	-	-	8.44	1.06	-	-
46	Universal Saur Urja Private Limited.	4.17	-	-	9.33	3.89	-	-
47	UP NEW & RENEWABLE ENERGY	3.22	-	-	5.28	1.70	-	-
	Sub-Total	406.59	-	-	3.68	149.6154	-	-
			-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-
I	WIND		-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	15.53	-	-	3.53	5.48	-	-
2	GREEN INFRA WIND POWER (PTC)	34.69	-	-	3.53	12.25	-	-
3	MYTRAH VAYU (PTC)	29.31	-	-	3.53	10.35	-	-
4	OSTRO KUTCH POWER (PTC)	31.50	-	-	3.53	11.12	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	4.14	-	-	3.53	1.46	-	-

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	3.48	-	-	3.53	1.23	-	-
7	RENEW POWER (SECI)	29.80	-	-	2.71	8.08	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	132.80	-	-	2.58	34.26	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	30.02	-	-	2.58	7.75	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	30.93	-	-	2.89	8.94	-	-
11			-	-	-	-	-	-
12			-	-	-	-	-	-
	Sub-Total	342.21	-	-	2.95	100.9078	-	-
			-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
III	MSW		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	31.04	-	-	10.74	33.32	0.17	0.54
H2	NVVN + NSM (Solar))	79.64	-	-	2.40	19.11	0.16	1.27
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.73
J	Banking	0.00	-	-	-	0.01	-	-
	RUVNL	0.00	-	-	-	0.01	-	-
	MPPMCL	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-total	110.68	-	-	4.74	52.4479	0.23	2.5348

S.No	Source of Power (Station wise)	Jul-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-	
	Transmission Charges		-		-		-	
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	313.67
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.83
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.20
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	3.54
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.97
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	-
	UP SLDC CHARGES	0.00	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	0.02
	Sub-total	0.00	-	-	-	-	-	414.24
			-		-		-	
iii	Transmission Charges for Competitive Bidding Stations		-		-		-	
a.	KSK Mahaanadi		-		-		-	
b	MB Power		-		-		-	
c	TRN		-		-		-	
d	RKM Power		-		-		-	
			-		-		-	
			-		-		-	
			-		-		-	
	Sub-total	0.00	-	-	-	-	-	-
			-		-		-	
	Other Charges		-		-		-	
P	RRAS		-		-		-	
	Less		-		-		-	
	Late Payment Surcharge		-		-		-	
	Grand Total	14151.87	1.29	1,829.46	2.81	3,980.58	0.32	454.27
			-		-		-	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	-	2.82	90.12
2	ANPARA-B	-	2.34	145.82
3	ANPARA-D	-	3.17	207.23
4	HARDUAGANJ	-	7.06	17.79
5	HARDUAGANJ EXT.	-	-	139.59
6	HARDUAGANJ EXT. Stage II	-	5.19	159.58
7	OBRA-A	-	-	-
8	OBRA-B	-	3.24	133.19
9	PANKI	-	-	-
10	PARICHHA	-	-	-
11	PARICHHA EXT.	-	4.83	83.41
12	PARICHHA EXT. STAGE-II	-	5.20	112.02
13	UPRVUNL CONSOLIDATED	-	-	-
14			-	
	Sub-Total	-	3.99	1,088.75
			-	
c	From State Generating Stations Hydro			
1	RIHAND	-	4.53	2.07
2	OBRA (H)	-	1.57	0.67
3	MATATILA	-	1.07	0.46
4	KHARA	-	0.80	2.68
5	UGC	-	2.83	0.68
6	SHEETLA	-	1.54	0.01
7	BELKA	-	2.12	0.09
8	BABAIL	-	2.83	0.17
	UPJVNL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	1.37	6.82

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	-
d	From Central Sector Generating Stations		-	-
a	Thermal (NTPC)		-	-
1	ANTA GPS	-	-	4.53
2	AURAIYA GPS	-	-	9.02
3	DADRI GPS	-	21.65	37.90
4	FGUTPS-I	-	6.78	76.72
5	FGUTPS-II	-	7.25	45.25
6	FGUTPS-III	-	6.32	19.52
7	FGUTPS-IV	-	6.28	75.93
8	FSTPS	-	6.20	8.05
9	GODARWARA STPS-I	-	7.51	2.62
10	JHANOR GPS	-	-	0.00
11	KAWAS GPS	-	-	0.00
12	KHARGONE STPS	-	8.28	3.90
13	KHIPS-I	-	6.24	16.64
14	KHIPS-II	-	6.03	58.15
15	KORBA-I STPS	-	2.62	0.44
16	KORBA-III STPS	-	2.89	0.16
17	LARA STPS-I	-	4.96	1.43
18	MAUDA-I STPS	-	6.30	3.16
19	MAUDA-II STPS	-	6.21	5.84
20	Nabinagar STP	-	-	-
21	NCTPS-I	-	6.64	28.65
22	NCTPS-II	-	8.09	41.37
23	RIHAND-I	-	2.75	49.51
24	RIHAND-II	-	2.20	46.10
25	RIHAND-III	-	2.76	63.17
26	SINGRAULI	-	2.10	106.94
27	SIPAT-I STPS	-	4.20	1.13
28	SIPAT-II STPS	-	4.09	0.56
29	SOLAPUR TPS	-	6.37	2.43
30	TANDA -II-TPS	-	6.47	311.21
31	TANDA -I-TPS	-	8.33	153.13
32	VINDHYANCHAL-I STPS	-	2.49	0.41
33	VINDHYANCHAL-II STPS	-	2.26	0.30
34	VINDHYANCHAL-III STPS	-	2.55	0.24
35	VINDHYANCHAL-IV STPS	-	2.90	0.52

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
			(Rs. Cr.)	(Rs. / kWh)
36	VINDHYANCHAL-V STPS	-	3.28	0.33
37	NTPC CONSOLIDATED	-	-	-
38			-	-
	Sub-total	-	4.88	1,175.29
			-	
e	NPCIL		-	
1	KAPS	-	2.31	0.09
2	NAPP	-	2.93	26.22
3	TAPP-3 & 4	-	3.49	0.40
4	RAPP-3 & 4	-	6.03	12.56
5	RAPP-5 & 6	-	3.94	29.18
6	NPCIL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	3.68	68.46
			-	-
f	Hydro (NHPC)		-	-
1	SALAL	-	2.25	7.60
2	TANAKPUR	-	3.27	4.46
3	CHAMERA-I	-	1.63	12.30
4	URI	-	2.02	13.37
5	CHAMERA-II	-	1.64	8.34
6	DHAULIGANGA	-	2.00	9.25
7	DULHASTI	-	4.38	27.16
8	SEWA-II	-	4.86	8.79
9	CHAMERA-III	-	3.17	11.74
10	URI-II	-	4.67	20.04
11	PARBATI-III HEP	-	3.19	11.55
12	KISHANGANGA	-	3.60	35.81
13	NHPC CONSOLIDATED	-	-	-
14			-	-
15			-	-
	Sub-Total	-	2.93	170.40
			-	-
g	HYDRO (NTPC)		-	-
1	KOLDAM HPS	-	3.66	47.65
2	SINGRAULI SHPS	-	5.04	0.61
3			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-	-
5			-	-
	Sub-Total	-	3.67	48.26
			-	-
h	THDC		-	-
	HYDRO		-	-
1	TEHRI	-	4.27	34.62
2	KOTESHWAR	-	5.02	18.08
3	DHUKWAN	-	4.92	2.08
4	THDC Consolidated	-	-	-
5			-	-
	Sub-Total	-	4.51	54.78
			-	-
i	SJVN		-	-
1	RAMPUR	-	3.42	17.26
2	NATHPA JHAKRI	-	1.87	37.02
3	SJVNL Consolidated	-	-	-
4			-	-
5			-	-
	Sub-Total	-	2.19	54.28
			-	-
j	NEEPCO		-	-
1	Kameng HEP	-	4.00	13.97
			-	-
	Sub-Total	-	4.00	13.97
			-	-
k	IPP/JV		-	-
	HYDRO		-	-
1	TALA	-	2.27	4.75
2	SRI NAGAR HEP	-	6.56	141.56
3	Vishnu Prayag	-	0.94	25.35
4	KARCHAM	0.73	2.19	34.51
5	TEESTA-III	5.47	5.16	69.95
6	TEESTA URJA LTD	-	-	-
7	GMR BAJOLI HOLI	-	5.37	16.97
8	Tidong Power Generation	-	4.90	6.60
	Sub-Total	6.19548080000000	3.54	299.69
			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	
1	APCPL	-	7.57	11.00
2	BEPL BARKHERA	-	7.43	29.83
3	BEPL KHAMBHAKHERA	-	7.64	30.62
4	BEPL KUNDRAKHI	-	7.52	27.49
5	BEPL MAQSOODAPUR	-	7.33	27.26
6	BEPL UTRAULA	-	7.70	30.92
7	Ksk Mahanadi	-	5.27	246.36
8	Lalitpur	-	6.22	654.38
9	Lanco	-	2.88	179.21
10	M.B.POWER (PIC)	-	5.25	116.78
11	Meja Thermal Power Plant	-	5.06	109.84
12	Nabinagar Power Project	-	6.06	58.61
13	PRAYAGRAJ POWER	-	3.62	329.11
14	R.K.M.POWER	-	5.27	97.64
15	ROSA-1&2	-	3.83	229.95
16	SASAN	-	1.43	44.68
17	TRN ENERGY (PIC)	-	3.78	80.88
18			-	
19			-	-
20			-	-
	Sub-Total	-	4.51	2,304.58
			-	-
	Total		-	-
			-	-
B	Medium term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
C	Short term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
D	Cogen/ Captive		-	-
1	Abhinav Steel (CPP)	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-

S.No	Source of Power (Station wise)	Total Cost		
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	-	-	-
4	Avadh sugar Energy Limited, Hargaon	-	2.60	0.02
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	-	2.60	0.00
6	Bajaj Hindustan Ltd., Barkhera	-	-	-
7	Bajaj Hindustan Ltd., Bilai	-	-	-
8	Bajaj Hindustan Ltd., Budhana	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-	-	-
16	Bajaj Hindustan Ltd., Utraula	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	-	3.41	0.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	-	3.40	0.40
21	Continental Carbon India Ltd.	-	3.99	1.19
22	Dalmia Chini Mills Ltd., Jawaharpur	-	2.60	0.03
23	Dalmia Chini Mills Ltd., Nigohi	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	-	-	-
25	Daurala Sugar Works(DCM)	-	-	-
26	Daya Sugar Saharaanpur	-	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	3.51	0.15
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	0.14	0.87
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	-	2.84
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-
38	Govind Sugar	-	2.60	0.07
39	Gularia Chini Mills Ltd.,	-	2.65	0.24

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	-	-	-
41	Hindalco Industries Ltd. Renukoot	-	-	-
42	India Glycols	-	7.31	0.23
43	K.M. Sugar Ltd.,	-	-	-
44	Kesar Enterprises Ltd.	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	-	-	-
46	Kumbhi Sugar Mills Ltd.,	-	-	-
47	L.H. Suagar Factories Ltd.,	-	-	-
48	Mankapur Chini Mills Ltd.,	-	3.55	0.12
49	Mawana Sugar Ltd., Meerut	-	-	-
50	Mawana Sugar Ltd., Naglamal	-	-	-
51	Mawana Sugar Ltd., Titawi	-	0.12	0.08
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	-	-	-
54	Oswal Overseas	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	-	-
60	Rauzagaon Chini Mills Ltd.,	-	-	-
61	SBEC Bioenergy Ltd.	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	-	-
63	Simbholi Sugar Ltd., Hapur	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	4.37	2.42
65	Sukhbir Agro Energy Ltd.	-	7.23	4.40
66	Superior Food Grain ,Shamli	-	-	-
67	The Seksaria, Biswan	-	-	-
68	Tikatula Sugar Ltd.,	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-	-
77	Usher Eco Power	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	-	-
81	Wave Ind. & Engg. Ltd.,	-		
82	Yadu Sugars Ltd.,	-		
83	Banked energy	-		
			-	-
	Sub-Total	-	1.35	13.06
			-	-
E	Bilateral & Others (Power purchased through Trading)		-	
1	Power Purchase From Exchange	-	-	
	IEX (Sale)/PXIL (Sale)	-	4.62	62.74
	IEX (Purchase)/PXIL (Purchase)	-	8.66	209.20
	NET-IEX	-		
	Hindustan power exchange (HPX)			
2	Purchase From Open Access (OA)	-	6.08	109.62
i)	NHPC	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	5.09	15.68
iii)	Tangedico	-		
iv)	NVVN	-	7.12	4.08
v)	PTC	-	6.25	89.86
	Sub-Total	-	8.95	256.07
			-	
E 1	Unscheduled Interchange		-	-
i	UI (Underdrawl)	-	2.09	-7.02
ii	UI (Overdrawl)	-	0.07	3.39
	Sub-Total	-	-0.08	-3.63
			-	
F	Solar (Existing)		-	-
1	Adani Green Energy	-	5.07	3.57
2	Adani Solar Energy Chitrakoot. (50 MW)	-	3.07	2.81
3	Adani Solar Energy Four Pvt. Ltd., Bahapur, Hardoi	-	3.19	2.91
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	3.22	2.89
5	Agrawal Solar Power Pvt. Ltd.	-	7.02	0.42
6	Aryavaan Renewable Energy Pvt. Ltd.	-	7.02	0.31
7	Avaada Non-Conventional	-	3.23	2.74
8	Azure Surya Private Limited.	-	8.99	1.28
9	BILHAUR2_SOLAR	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-
11	BUNDELKHAND SAUR URJA	-	-	-
12	Dante Energy Private Limited.	-	14.95	0.28
13	Dhruv Milkose Private Limited.	-	-	-
14	Essel Urja Private Limited	-	9.27	6.18
15	Green Urja Pvt. Ltd	-	9.24	3.80

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	3.07	2.50
17	Jakson Power Private Limited	-	-	-
18	K.M. Energy Pvt. Ltd	-	9.25	0.63
19	KILAJ SOLAR (MAHARASHTRA)	-	7.02	0.44
20	Lohia Developers (India) Pvt. Ltd.	-	3.03	0.70
21	Maheswari Mining & Energy pvt Ltd	-	-	-
22	Nirosha Power Pvt. Ltd	-	8.93	3.67
23	NTPC Auraiya Solar	-	3.11	13.70
24	NTPC Green Energy	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	5.07	0.29
26	Priapus Infrastructure Limited.	-	17.91	0.36
27	PSPN Synergy Pvt. Ltd.	-	7.02	1.37
28	Refex Energy (Rajasthan) Pvt. Ltd	-	9.24	1.18
29	Sahashradhara Energy Pvt. Ltd.	-	5.07	0.36
30	Salasar Green Energy Pvt. Ltd.	-	7.02	0.52
31	Samavist Energy Solutions Pvt. Ltd	-	9.33	1.15
32	SECL, SAKET NEW DELHI	-	2.98	66.70
33	Spinel Energy Infrastructure Limited.	-	7.54	2.31
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	7.02	0.88
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	7.02	1.67
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	7.02	1.85
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	3.16	3.89
38	SUN N Wind Infra Energy Pvt. Ltd.	-	9.27	1.18
39	SJVN Green Energy ltd.	-	-	-
40	TA GREENTECH PVT. LTD.	-	5.07	0.72
41	Taletutayi Solar Projects Five	-	3.21	2.78
42	Technical Associate Limited.	-	17.91	0.44
43	TN Urja Pvt. Ltd	-	7.02	4.59
44	TATA Power Renewable Energy Ltd. (Banda)	-	1.68	1.89
45	TERRA LIGHT KANJI SOLAR	-	8.44	1.06
46	Universal Saur Urja Private Limited.	-	9.33	3.89
47	UP NEW & RENEWABLE ENERGY	-	5.28	1.70
	Sub-Total	-	3.68	149.62
			-	-
G	Non-Solar (Renewable)		-	-
I	WIND		-	-
1	Adani Green Energy MP LTD. (PTC)	-	3.53	5.48
2	GREEN INFRA WIND POWER (PTC)	-	3.53	12.25
3	MYTRAH VAYU (PTC)	-	3.53	10.35
4	OSTRO KUTCH POWER (PTC)	-	3.53	11.12
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	3.53	1.46

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	3.53	1.23
7	RENEW POWER (SECI)	-	2.71	8.08
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	2.58	34.26
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	2.58	7.75
10	ADANI Wind Energy Three, KUTCH (SECI)	-	2.89	8.94
11			-	-
12			-	-
	Sub-Total	-	2.95	100.91
			-	-
II	Biomass Existing		-	-
1			-	-
2			-	-
	Sub-total	-	-	-
			-	-
III	MSW		-	-
1			-	-
2			-	-
	Sub-Total	-	-	-
			-	-
H1	NVVN + NSM (Thermal)	-	10.91	33.86
H2	NVVN + NSM (Solar))	-	2.56	20.38
I	Reactive Energy Charges	-	-	0.73
J	Banking	-	-	0.01
	RUVNL	-	-	0.01
	MPPMCL	-	-	-
			-	-
	Sub-total	-	4.97	54.98

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	
	Transmission Charges		-	-
M	PGCIL / POSOCO Charges	-	-	313.67
N	WUPPTCL Charges	-5.73	-	65.10
O	SEUPPTCL Charges	-	-	21.20
i	POWER GRID TRANSMISSION	-	-	3.54
ii	GHATAMPUR TRANSMISSION LTD.	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	-	4.97
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	
	UP SLDC CHARGES	-	-	-
	MPPTCL	-	-	-
	NOAR	0.00		0.02
	Sub-total	-5.7294755000000000	-	408.5059
			-	
iii	Transmission Charges for Competitive Bidding Stations		-	-
a.	KSK Mahaanadi		-	-
b	MB Power		-	-
c	TRN		-	-
d	RKM Power		-	-
			-	-
			-	-
			-	-
	Sub-total	-	-	-
			-	-
	Other Charges		-	-
P	RRAS		-	-
	Less		-	-
	Late Payment Surcharge		-	-
	Grand Total	0.47	4.43	6,264.78

-0.00

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	338.22	0.73	24.60	2.03	68.53	-	-	-
2	ANPARA-B	601.67	0.43	25.66	1.96	118.17	-0.47	-28.11	-
3	ANPARA-D	637.32	1.42	90.73	1.89	120.66	-0.36	-23.23	-
4	HARDUAGANJ	39.92	2.22	8.85	4.52	18.05	-	-	-
5	HARDUAGANJ EXT.	244.36	1.82	44.37	4.02	98.31	-	-	-
6	HARDUAGANJ EXT. Stage II	421.42	1.07	44.94	1.49	62.63	-	-	-
7	OBRA-A	0.00	-	-	-	-	-	-	-
8	OBRA-B	357.82	0.70	25.04	2.65	94.91	-	-	-
9	PANKI	0.00	-	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-	-
11	PARICHHA EXT.	213.66	1.42	30.27	3.68	78.65	-	-	-
12	PARICHHA EXT. STAGE-II	239.20	1.81	43.22	3.68	88.05	-	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-	-
14									
	Sub-Total	3093.60	1.09	337.6706	2.42	747.9830	-0.17	-51.3395	-
c	From State Generating Stations Hydro								
1	RIHAND	25.10	0.84	2.11	0.47	1.17	-	-	-
2	OBRA (H)	16.16	0.44	0.72	0.41	0.67	-	-	-
3	MATATILA	9.94	0.24	0.24	0.47	0.47	-	-	-
4	KHARA	31.49	0.37	1.17	0.46	1.46	-	-	-
5	UGC	2.00	-	-	2.83	0.57	-	-	-
6	SHEETLA	0.31	-	-	1.54	0.05	-	-	-
7	BELKA	0.38	-	-	2.12	0.08	-	-	-
8	BABAIL	0.44	-	-	2.83	0.12	-	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-	-
	Sub-Total	85.83	0.49	4.23	0.53	4.59	-	-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
d	From Central Sector Generating Stations		-		-		-		
a	Thermal (NTPC)		-		-		-		
1	ANTA GPS	0.00	-	4.51	-	-	-	0.01	-
2	AURAIYA GPS	0.00	-	9.01	-	-	-	0.01	-
3	DADRI GPS	0.00	-	8.54	-	-	-	-1.11	-
4	FGUTPS-I	114.21	1.41	16.12	4.65	53.13	0.23	2.68	-
5	FGUTPS-II	52.99	1.59	8.42	4.69	24.87	0.30	1.59	-
6	FGUTPS-III	22.58	2.26	5.11	4.65	10.51	1.05	2.38	-
7	FGUTPS-IV	115.84	1.94	22.44	4.38	50.79	0.00	0.02	-
8	FSTPS	10.83	1.48	1.60	3.74	4.05	0.01	0.01	-
9	GODARWARA STPS-I	1.88	3.06	0.58	4.47	0.84	0.13	0.02	-
10	JHANOR GPS	0.00	-	0.00	-	-	-	-0.00	-
11	KAWAS GPS	0.00	-	0.00	-	-	-	-0.00	-
12	KHARGONE STPS	1.44	3.61	0.52	5.62	0.81	0.38	0.05	-
13	KHTPS-I	23.94	1.92	4.59	3.88	9.29	-0.01	-0.03	-
14	KHTPS-II	97.92	1.63	15.94	3.68	36.01	0.11	1.07	-
15	KORBA-I STPS	1.69	0.80	0.14	1.65	0.28	0.07	0.01	-
16	KORBA-III STPS	0.80	1.44	0.11	1.61	0.13	0.11	0.01	-
17	LARA STPS-I	2.60	1.74	0.45	2.81	0.73	0.10	0.02	-
18	MAUDA-I STPS	1.94	2.29	0.45	4.20	0.82	0.06	0.01	-
19	MAUDA-II STPS	4.46	1.61	0.72	4.26	1.90	0.02	0.01	-
20	Nabinagar STP	104.97	2.72	28.60	2.88	30.23	0.05	0.50	-
21	NCIPS-I	36.36	1.28	4.64	5.18	18.85	0.08	0.30	-
22	NCIPS-II	39.61	2.39	9.45	4.98	19.73	0.56	2.20	-
23	RIHAND-I	181.64	0.91	16.49	1.53	27.77	-0.10	-1.82	-
24	RIHAND-II	200.78	0.70	14.04	1.53	30.62	0.01	0.15	-
25	RIHAND-III	223.14	1.28	28.56	1.51	33.61	0.01	0.26	-
26	SINGRAULI	450.15	0.66	29.72	1.49	66.89	-0.09	-4.23	-
27	SIPAT-I STPS	3.92	1.42	0.56	2.73	1.07	0.07	0.03	-
28	SIPAT-II STPS	1.56	0.89	0.14	2.97	0.46	0.13	0.02	-
29	SOLAPUR TPS	3.81	1.99	0.76	5.69	2.17	-0.48	-0.18	-
30	TANDA -II-TPS	412.14	2.00	82.59	3.83	157.85	-0.00	-0.02	-
31	TANDA -TPS	180.61	1.69	30.54	4.83	87.25	0.32	5.80	-
32	VINDHYANCHAL-I STPS	1.54	0.97	0.15	1.60	0.25	0.06	0.01	-
33	VINDHYANCHAL-II STPS	1.26	0.81	0.10	1.55	0.19	0.06	0.01	-
34	VINDHYANCHAL-III STPS	1.14	1.11	0.13	1.53	0.17	0.06	0.01	-
35	VINDHYANCHAL-IV STPS	1.59	1.38	0.22	1.51	0.24	0.13	0.02	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.79	1.65	0.13	1.56	0.12	0.10	0.01	-
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-	-
38			-	-	-	-	-	-	-
	Sub-total	2298.15	1.51	346.05	2.92	671.61	0.04	9.80	-
			-	-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-	-
1	KAPS	0.39	-	-	2.26	0.09	-	-	-
2	NAPP	82.42	-	-	2.98	24.59	-	-	-
3	TAPP-3 & 4	1.34	-	-	3.40	0.46	0.09	0.01	-
4	RAPP-3 & 4	25.30	-	-	3.33	8.44	-	-	-
5	RAPP-5 & 6	73.50	-	-	3.92	28.79	-	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	182.97	-	-	3.41	62.3611	0.00	0.0127	-
			-	-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-	-
1	SALAL	34.63	0.52	1.81	0.62	2.13	1.09	3.79	-
2	TANAKPUR	14.18	1.56	2.22	1.65	2.34	0.00	0.00	-
3	CHAMERA-I	78.00	0.47	3.67	1.14	8.90	0.00	0.01	-
4	URI	63.15	0.76	4.83	0.82	5.19	0.45	2.86	-
5	CHAMERA-II	50.70	0.69	3.48	1.00	5.10	0.00	0.00	-
6	DHAULIGANGA	47.53	0.80	3.78	1.26	5.97	0.00	0.00	-
7	DULHASTI	59.02	1.58	9.34	2.29	13.49	0.49	2.92	-
8	SEWA-II	21.84	1.68	3.66	2.65	5.78	0.19	0.41	-
9	CHAMERA-III	37.08	1.39	5.16	1.97	7.31	0.00	0.00	-
10	URI-II	42.87	1.67	7.15	2.13	9.14	0.86	3.70	-
11	PARBATI-III HEP	40.83	1.46	5.97	1.54	6.28	0.00	0.01	-
12	KISHANGANGA	72.57	2.02	14.66	1.97	14.29	0.16	1.18	-
13	NHPC CONSOLIDATED		-	-	-	-	-	-	-
14			-	-	-	-	-	-	-
15			-	-	-	-	-	-	-
	Sub-Total	562.41	1.17	65.7370	1.53	85.9100	0.26	14.8911	-
			-	-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-	-
1	KOLDAM HPS	133.11	1.19	15.81	2.45	32.64	0.00	0.01	-
2	SINGRAULI SHPS	1.31	-	-	5.04	0.66	0.00	0.00	-
3			-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
4			-		-		-		
5			-		-		-		
	Sub-Total	134.42	1.18	15.8088	2.48	33.2974	0.00	0.0059	-
			-		-		-		
h	THDC		-		-		-		
	HYDRO		-		-		-		
1	TEHRI	186.98	1.36	25.34	2.07	38.80	0.00	0.00	-
2	KOTESHWAR	68.16	1.55	10.55	2.31	15.77	0.01	0.05	-
3	DHUKWAN	11.31	-	-	4.87	5.51	0.05	0.06	-
4	THDC Consolidated	0.00	-	-	-	-	-	-	-
5			-		-		-		
	Sub-Total	266.44	1.35	35.8903	2.25	60.0759	0.00	0.1069	-
			-		-		-		
i	SJVN		-		-		-		
1	RAMPUR	47.98	1.39	6.65	2.09	10.00	0.00	0.00	-
2	NATHPA JHAKRI	190.34	0.71	13.42	1.18	22.50	0.00	0.01	-
3	SJVNL Consolidated		-	-	-	-	-	-	-
4			-		-		-		
5			-		-		-		
	Sub-Total	238.32	0.84	20.0667	1.36	32.5012	0.00	0.0150	-
			-		-		-		
j	NEEPCO		-		-		-		
1	Kameng HEP	38.67	-	-	4.00	15.47	0.00	0.02	-
			-		-		-		
	Sub-Total	38.67	-	-	4.00	15.4690	0.00	0.0158	-
			-		-		-		
k	IPP/JV		-		-		-		
	HYDRO		-		-		-		
1	TALA	24.31	-	-	2.27	5.52	-	-	-
2	SRI NAGAR HEP	210.58	3.33	70.14	3.29	69.36	-	-	-
3	Vishnu Prayag	271.45	0.08	2.04	1.06	28.75	-0.20	-5.38	-
4	KARCHAM	149.66	1.36	20.40	0.76	11.30	0.05	0.76	-
5	TEESTA-III	130.50	1.85	24.19	2.91	38.01	0.05	0.65	-
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-	-
7	GMR BAJOLI HOLI	31.61	2.30	7.27	2.39	7.54	0.68	2.16	-
8	Tidong Power Generation	13.47	2.02	2.73	2.30	3.10	0.58	0.78	-
	Sub-Total	831.56	1.52	126.7621	1.97	163.5919	-0.01	-1.0323	-
			-		-		-		

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
	Thermal		-		-		-		
1	APCPL	9.81	2.48	2.44	5.13	5.03	0.58	0.56	-
2	BEPL BARKHERA	39.92	2.55	10.17	4.90	19.57	2.01	8.02	-
3	BEPL KHAMBHAKHERA	35.69	2.55	9.11	4.89	17.45	0.08	0.30	-
4	BEPL KUNDRAKHI	36.94	2.60	9.62	5.24	19.36	0.08	0.30	-
5	BEPL MAQSOODAPUR	35.71	2.50	8.94	4.86	17.36	0.08	0.30	-
6	BEPL UTRAULA	40.84	2.63	10.76	4.97	20.29	0.07	0.30	-
7	Ksk Mahanadi	494.86	2.16	107.04	3.24	160.46	-0.07	-3.71	-
8	Lalitpur	1108.43	2.34	259.77	3.78	419.45	-	-	-
9	Lanco	630.99	0.75	47.22	2.30	145.19	0.09	5.73	-
10	M.B.POWER (PTC)	234.02	2.24	52.33	1.96	45.96	0.72	16.87	-
11	Meja Thermal Power Plant	563.04	2.23	125.74	3.80	214.13	-	-	-
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	933.72	1.14	106.19	2.25	210.18	-	-	-
14	R.K.M.POWER	252.63	2.05	51.69	1.77	44.75	1.26	31.91	-
15	ROSA-1&2	608.81	1.74	105.79	3.06	186.23	-0.70	-42.55	-
16	SASAN	266.44	0.17	4.64	1.15	30.62	0.13	3.53	-
17	TRN ENERGY (PTC)	182.98	1.71	31.20	1.69	30.89	0.32	5.76	-
18			-		-		-		
19			-		-		-		
20			-		-		-		
	Sub-Total	5474.86	1.72	942.6347	2.90	1,586.9155	0.05	27.35	-
	Total		-		-		-		
			-		-		-		
B	Medium term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
C	Short term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
D	Cogen/ Captive		-		-		-		
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.19	1.20	0.02	1.40	0.03	-	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.11	1.20	0.01	1.40	0.01	-	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.01	1.32	0.00	2.09	0.00	-	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	1.42	1.51	0.21	1.90	0.27	-	-	-
21	Continental Carbon India Ltd.	2.48	1.68	0.42	2.31	0.57	-	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	0.43	1.30	0.06	1.30	0.06	-	-	-
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	-	-	-	-	-	-	-
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.34	1.75	0.06	1.75	0.06	-	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.48	1.20	0.06	1.40	0.07	-	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.00	-	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-	-
38	Govind Sugar	0.00	-	-	-	-	-	-	-
39	Gularia Chini Mills Ltd.,	0.57	1.30	0.07	1.30	0.07	-	-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-
42	India Glycols	0.01	2.07	0.00	5.24	0.00	-	-	-
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.36	1.32	0.05	2.07	0.07	-	-	-
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglmal	0.00	-	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.97	2.92	1.45	2.34	1.16	-	-	-
65	Sukhbir Agro Energy Ltd.	7.52	1.66	1.25	5.57	4.19	-	-	-
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	-	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	0.00	-	-	-	-	-	-	-
83	Banked energy	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	18.89	1.94	3.6622	3.48	6.5738	-	-	-
			-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	185.24	-	-	4.70	87.01	-	-	-
	IEX (Purchase)/PXIL (Purchase)	217.23	-	-	8.51	184.92	-	-	-
	NET-IEX	31.99	-	-	30.60	97.91	-	-	-
	Hindustan power exchange (HPX)	0.00							
2	Purchase From Open Access (OA)	253.92	-	-	5.17	131.25	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	39.22	-	-	5.28	20.71	-	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-	-
iv)	NVVN	14.57	-	-	5.33	7.77	-	-	-
v)	PTC	200.13	-	-	5.14	102.77	-	-	-
	Sub-Total	285.91	-	-	8.02	229.16	-	-	-
			-	-	-	-	-	-	-
E1	Unscheduled Interchange		-	-	-	-	-	-	-
i	UI (Underdrawl)	-85.80	-	-	1.61	-13.85	-	-	-
ii	UI (Overdrawl)	97.72	-	-	2.46	24.03	-	-	-
	Sub-Total	11.92	-	-	8.54	10.1816	-	-	-
			-	-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-	-
1	Adani Green Energy	4.22	-	-	5.07	2.14	-	-	-
2	Adani Solar Energy Chitrakoot. (50 MW)	7.84	-	-	3.07	2.41	-	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.24	-	-	3.19	2.95	-	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	9.39	-	-	3.22	3.02	-	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.58	-	-	7.02	0.41	-	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.35	-	-	7.02	0.25	-	-	-
7	Avaada Non-Conventional	8.64	-	-	3.23	2.79	-	-	-
8	Azure Surya Private Limited.	1.18	-	-	8.99	1.06	-	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	1.93	-	-	2.01	0.39	-	-	-
12	Dante Energy Private Limited.	0.14	-	-	14.95	0.20	-	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-
14	Essel Urja Private Limited	5.94	-	-	9.27	5.51	-	-	-
15	Green Urja Pvt. Ltd	3.63	-	-	9.24	3.36	-	-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
16	JAKSON AGRA 50MW	7.70	-	-	3.07	2.36	-	-	-
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.65	-	-	9.25	0.60	-	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.60	-	-	7.02	0.42	-	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.01	-	-	3.03	0.61	-	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	3.78	-	-	8.93	3.37	-	-	-
23	NTPC Auraiya Solar	44.52	-	-	5.62	25.03	-	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.58	-	-	5.07	0.30	-	-	-
26	Priapus Infrastructure Limited.	0.21	-	-	17.91	0.38	-	-	-
27	PSPN Synergy Pvt. Ltd.	1.88	-	-	7.02	1.32	-	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.06	-	-	9.24	0.98	-	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.69	-	-	5.07	0.35	-	-	-
30	Salasar Green Energy Pvt. Ltd.	0.68	-	-	7.02	0.48	-	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.07	-	-	9.33	1.00	-	-	-
32	SECI, SAKET NEW DELHI	218.84	-	-	2.97	65.02	-	-	-
33	Spinel Energy Infrastructure Limited.	2.65	-	-	7.54	2.00	-	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	0.98	-	-	7.02	0.69	-	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.16	-	-	7.02	1.52	-	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.52	-	-	7.02	1.77	-	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.98	-	-	3.15	3.77	-	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.21	-	-	9.27	1.12	-	-	-
39	SJVN Green Energy Ltd.	0.00	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.50	-	-	5.07	0.76	-	-	-
41	Taletttutayi Solar Projects Five	9.08	-	-	3.21	2.92	-	-	-
42	Technical Associate Limited.	0.24	-	-	17.91	0.43	-	-	-
43	TN Urja Pvt. Ltd	6.31	-	-	7.02	4.43	-	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	10.58	-	-	3.07	3.25	-	-	-
45	TERRA LIGHT KANJI SOLAR	0.93	-	-	8.44	0.79	-	-	-
46	Universal Saur Urja Private Limited.	3.94	-	-	9.33	3.68	-	-	-
47	UP NEW & RENEWABLE ENERGY	2.95	-	-	5.28	1.56	-	-	-
	Sub-Total	394.38	-	-	3.94	155.3651	-	-	-
			-	-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	15.26	-	-	3.53	5.39	-	-	-
2	GREEN INFRA WIND POWER (PTC)	33.54	-	-	3.53	11.84	-	-	-
3	MYTRAH VAYU (PTC)	27.68	-	-	3.53	9.77	-	-	-
4	OSTRO KUTCH POWER (PTC)	25.63	-	-	3.53	9.05	-	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-
7	RENEW POWER (SECI)	25.44	-	-	2.71	6.89	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	110.07	-	-	2.58	28.40	-	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	26.25	-	-	2.58	6.77	-	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	28.72	-	-	2.89	8.30	-	-	-
11			-	-	-	-	-	-	-
12			-	-	-	-	-	-	-
	Sub-Total	292.60	-	-	2.95	86.4127	-	-	-
			-	-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	49.28	-	-	5.43	26.74	0.10	0.47	-
H2	NVVN + NSM (Solar))	57.08	-	-	2.48	14.14	0.23	1.30	-
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.03	-
J	Banking	0.00	-	-	-	-	-	-	0.00
	RUVNL	0.00	-	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	-	-	-	0.00
			-	-	-	-	-	-	-
	Sub-total	106.36	-	-	3.84	40.8834	0.17	1.8032	0.0001

S.No	Source of Power (Station wise)	Aug-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
	Transmission Charges		-		-		-		
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	1,109.49	-
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.84	-
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.21	-
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.47	-
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	12.40	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	-	-
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	0.05	-
	Sub-total	0.00	-	-	-	-	-	1,216.44	-
			-		-		-		
iii	Transmission Charges for Competitive Bidding Stations		-		-		-		
a.	KSK Mahaanadi		-		-		-		
b	MB Power		-		-		-		
c	TRN		-		-		-		
d	RKM Power		-		-		-		
			-		-		-		
			-		-		-		
			-		-		-		
	Sub-total	0.00	-	-	-	-	-	-	-
			-		-		-		
	Other Charges		-		-		-		
P	RRAS		-		-		-		
	Less		-		-		-		
	Late Payment Surcharge		-		-		-		
	Grand Total	14317.30	1.33	1,898.52	2.79	3,992.88	0.85	1,218.07	0.00
			-		-		-		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources		
a	Power procured from own Generating Stations (if any)		
b	From State Generating Stations Thermal		
1	ANPARA-A	2.75	93.13
2	ANPARA-B	1.92	115.72
3	ANPARA-D	2.95	188.17
4	HARDUAGANJ	6.74	26.90
5	HARDUAGANJ EXT.	5.84	142.68
6	HARDUAGANJ EXT. Stage II	2.55	107.57
7	OBRA-A	-	-
8	OBRA-B	3.35	119.96
9	PANKI	-	-
10	PARICHHA	-	-
11	PARICHHA EXT.	5.10	108.92
12	PARICHHA EXT. STAGE-II	5.49	131.28
13	UPRVUNL CONSOLIDATED	-	-
14		-	-
	Sub-Total	3.34	1,034.31
		-	-
c	From State Generating Stations Hydro		
1	RIHAND	1.31	3.28
2	OBRA (H)	0.86	1.39
3	MATATILA	0.72	0.71
4	KHARA	0.83	2.62
5	UGC	2.83	0.57
6	SHEETLA	1.54	0.05
7	BELKA	2.12	0.08
8	BABAIL	2.83	0.12
	UPJVNL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	1.03	8.82

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		-	-
d	From Central Sector Generating Stations	-	-
a	Thermal (NTPC)	-	-
1	ANTA GPS	-	4.52
2	AURAIYA GPS	-	9.02
3	DADRI GPS	-	7.43
4	FGUTPS-I	6.30	71.93
5	FGUTPS-II	6.58	34.88
6	FGUTPS-III	7.97	17.99
7	FGUTPS-IV	6.32	73.24
8	FSIPS	5.22	5.66
9	GODARWARA STPS-I	7.66	1.44
10	JHANOR GPS	-	0.00
11	KAWAS GPS	-	0.00
12	KHARGONE STPS	9.60	1.39
13	KHIPS-I	5.78	13.84
14	KHIPS-II	5.41	53.01
15	KORBA-I STPS	2.52	0.43
16	KORBA-III STPS	3.16	0.25
17	LARA STPS-I	4.65	1.21
18	MAUDA-I STPS	6.55	1.27
19	MAUDA-II STPS	5.88	2.62
20	Nabinagar STP	5.65	59.33
21	NCTPS-I	6.54	23.78
22	NCTPS-II	7.92	31.38
23	RIHAND-I	2.34	42.45
24	RIHAND-II	2.23	44.81
25	RIHAND-III	2.80	62.43
26	SINGRAULI	2.05	92.39
27	SIPAT-I STPS	4.22	1.66
28	SIPAT-II STPS	3.99	0.62
29	SOLAPUR TPS	7.19	2.74
30	TANDA -II-TPS	5.83	240.42
31	TANDA -I-TPS	6.84	123.59
32	VINDHYANCHAL-I STPS	2.64	0.41
33	VINDHYANCHAL-II STPS	2.41	0.30
34	VINDHYANCHAL-III STPS	2.70	0.31
35	VINDHYANCHAL-IV STPS	3.02	0.48

S.No	Source of Power (Station wise)	Total Cost	
		(Rs./ kWh)	(Rs. Cr.)
		36	VINDHYANCHAL-V STPS
37	NTPC CONSOLIDATED	-	-
38		-	-
	Sub-total	4.47	1,027.47
		-	-
e	NPCIL	-	-
1	KAPS	2.26	0.09
2	NAPP	2.98	24.59
3	TAPP-3 & 4	3.49	0.47
4	RAPP-3 & 4	3.33	8.44
5	RAPP-5 & 6	3.92	28.79
6	NPCIL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	3.41	62.37
		-	-
f	Hydro (NHPC)	-	-
1	SALAL	2.23	7.73
2	TANAKPUR	3.21	4.56
3	CHAMERA-I	1.61	12.58
4	URI	2.04	12.88
5	CHAMERA-II	1.69	8.58
6	DHAULIGANGA	2.05	9.75
7	DULHASTI	4.36	25.75
8	SEWA-II	4.52	9.86
9	CHAMERA-III	3.36	12.46
10	URI-II	4.66	19.99
11	PARBATI-III HEP	3.00	12.26
12	KISHANGANGA	4.15	30.13
13	NHPC CONSOLIDATED	-	-
14		-	-
15		-	-
	Sub-Total	2.96	166.54
		-	-
g	HYDRO (NTPC)	-	-
1	KOLDAM HPS	3.64	48.45
2	SINGRAULI SHPS	5.04	0.66
3		-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs./ kWh)	(Rs. Cr.)
		4	
5		-	-
	Sub-Total	3.65	49.11
		-	-
h	THDC	-	-
	HYDRO	-	-
1	TEHRI	3.43	64.14
2	KOTESHWAR	3.87	26.37
3	DHUKWAN	4.92	5.56
4	THDC Consolidated	-	-
5		-	-
	Sub-Total	3.61	96.07
		-	-
i	SJVN	-	-
1	RAMPUR	3.47	16.65
2	NATHPA JHAKRI	1.89	35.93
3	SJVNL Consolidated	-	-
4		-	-
5		-	-
	Sub-Total	2.21	52.58
		-	-
j	NEEPCO	-	-
1	Kameng HEP	4.00	15.48
		-	-
	Sub-Total	4.00	15.48
		-	-
k	IPP/JV	-	-
	HYDRO	-	-
1	TALA	2.27	5.52
2	SRI NAGAR HEP	6.62	139.50
3	Vishnu Prayag	0.94	25.41
4	KARCHAM	2.17	32.46
5	TEESTA-III	4.82	62.85
6	TEESTA URJA LTD	-	-
7	GMR BAJOLI HOLI	5.37	16.98
8	Tidong Power Generation	4.90	6.60
	Sub-Total	3.48	289.32
		-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
	Thermal	-	
1	APCPL	8.19	8.03
2	BEPL BARKHERA	9.46	37.77
3	BEPL KHAMBHAKHERA	7.52	26.86
4	BEPL KUNDRAKHI	7.92	29.27
5	BEPL MAQSOODAPUR	7.45	26.61
6	BEPL UTRAULA	7.68	31.35
7	Ksk Mahanadi	5.33	263.79
8	Lalitpur	6.13	679.22
9	Lanco	3.14	198.15
10	M.B.POWER (PTC)	4.92	115.16
11	Meja Thermal Power Plant	6.04	339.86
12	Nabinagar Power Project	-	-
13	PRAYAGRAJ POWER	3.39	316.37
14	R.K.M.POWER	5.08	128.35
15	ROSA-1&2	4.10	249.47
16	SASAN	1.46	38.79
17	TRN ENERGY (PTC)	3.71	67.86
18		-	
19		-	-
20		-	-
	Sub-Total	4.67	2,556.90
		-	-
	Total	-	-
		-	-
B	Medium term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
C	Short term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
D	Cogen/ Captive	-	-
1	Abhinav Steel (CPP)	-	-
2	Aditya birla camicals (Grasim Industries)	-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		3	Akbarpur Chini Mills Ltd.,
4	Avadh sugar Energy Limited, Hargaon	2.60	0.05
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	2.60	0.03
6	Bajaj Hindustan Ltd., Barkhera	-	-
7	Bajaj Hindustan Ltd., Bilai	-	-
8	Bajaj Hindustan Ltd., Budhana	-	-
9	Bajaj Hindustan Ltd., Gangnauli	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	-
11	Bajaj Hindustan Ltd., Kinauni	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-	-
14	Bajaj Hindustan Ltd., Paliaklan	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-	-
16	Bajaj Hindustan Ltd., Utraula	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	-
19	Balrampur Chini Mills Ltd., Balrampur	3.41	0.00
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.40	0.48
21	Continental Carbon India Ltd.	3.99	0.99
22	Dalmia Chini Mills Ltd., Jawaharpur	2.60	0.11
23	Dalmia Chini Mills Ltd., Nigohi	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	-	-
25	Daurala Sugar Works(DCM)	-	-
26	Daya Sugar Saharaanpur	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	3.51	0.12
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	2.60	0.12
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-
38	Govind Sugar	-	-
39	Gularia Chini Mills Ltd.,	2.60	0.15

S.No	Source of Power (Station wise)	Total Cost	
		(Rs./ kWh)	(Rs. Cr.)
		40	Haidergarh Chini Mills Ltd.,
41	Hindalco Industries Ltd. Renukoot	-	-
42	India Glycols	7.31	0.00
43	K.M. Sugar Ltd.,	-	-
44	Kesar Enterprises Ltd.	-	-
45	Kisan Sahkari Chini Mill Azamgarh	-	-
46	Kumbhi Sugar Mills Ltd.,	-	-
47	L.H. Suagar Factories Ltd.,	-	-
48	Mankapur Chini Mills Ltd.,	3.40	0.12
49	Mawana Sugar Ltd., Meerut	-	-
50	Mawana Sugar Ltd., Naglamal	-	-
51	Mawana Sugar Ltd., Titawi	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	-
53	Novel Sugar (bajaj sugar barkhera)	-	-
54	Oswal Overseas	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	-
60	Rauzagaon Chini Mills Ltd.,	-	-
61	SBEC Bioenergy Ltd.	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	-
63	Simbholi Sugar Ltd., Hapur	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	5.25	2.61
65	Sukhbir Agro Energy Ltd.	7.23	5.44
66	Superior Food Grain ,Shamli	-	-
67	The Seksaria, Biswan	-	-
68	Tikaula Sugar Ltd.,	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-
77	Usher Eco Power	-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	-
81	Wave Ind. & Engg. Ltd.,		
82	Yadu Sugars Ltd.,		
83	Banked energy		
		-	-
	Sub-Total	5.42	10.24
		-	-
E	Bilateral & Others (Power purchased through Trading)	-	
1	Power Purchase From Exchange	-	
	IEX (Sale)/PXIL (Sale)	4.70	87.01
	IEX (Purchase)/PXIL (Purchase)	8.51	184.92
	NET-IEX		
	Hindustan power exchange (HPX)		
2	Purchase From Open Access (OA)	5.17	131.25
i)	NHPC	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	5.28	20.71
iii)	Tangedico		
iv)	NVVN	5.33	7.77
v)	PTC	5.14	102.77
	Sub-Total	8.02	229.16
		-	
E 1	Unscheduled Interchange	-	-
i	UI (Underdrawl)	1.61	-13.85
ii	UI (Overdrawl)	2.46	24.03
	Sub-Total	8.54	10.18
		-	
F	Solar (Existing)	-	-
1	Adani Green Energy	5.07	2.14
2	Adani Solar Energy Chitrakoot. (50 MW)	3.07	2.41
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	3.19	2.95
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	3.22	3.02
5	Agrawal Solar Power Pvt. Ltd.	7.02	0.41
6	Aryavaan Renewable Energy Pvt. Ltd.	7.02	0.25
7	Avaada Non-Conventional	3.23	2.79
8	Azure Surya Private Limited.	8.99	1.06
9	BILHAUR2_SOLAR	-	-
10	BILHAUR2_SOLAR_PV	-	-
11	BUNDELKHAND SAUR URJA	2.01	0.39
12	Dante Energy Private Limited.	14.95	0.20
13	Dhruv Milkose Private Limited.	-	-
14	Essel Urja Private Limited	9.27	5.51
15	Green Urja Pvt. Ltd	9.24	3.36

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		16	JAKSON AGRA 50MW
17	Jakson Power Private Limited	-	-
18	K.M. Energy Pvt. Ltd	9.25	0.60
19	KILAJ SOLAR (MAHARASHTRA)	7.02	0.42
20	Lohia Developers (India) Pvt. Ltd.	3.03	0.61
21	Maheswari Mining & Energy pvt Ltd	-	-
22	Nirosha Power Pvt. Ltd	8.93	3.37
23	NTPC Auraiya Solar	5.62	25.03
24	NTPC Green Energy	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	5.07	0.30
26	Priapus Infrastructure Limited.	17.91	0.38
27	PSPN Synergy Pvt. Ltd.	7.02	1.32
28	Refex Energy (Rajasthan) Pvt. Ltd	9.24	0.98
29	Sahasradhara Energy Pvt. Ltd.	5.07	0.35
30	Salasar Green Energy Pvt. Ltd.	7.02	0.48
31	Samavist Energy Solutions Pvt. Ltd	9.33	1.00
32	SECI, SAKET NEW DELHI	2.97	65.02
33	Spinel Energy Infrastructure Limited.	7.54	2.00
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	7.02	0.69
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	7.02	1.52
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	7.02	1.77
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	3.15	3.77
38	SUN N Wind Infra Energy Pvt. Ltd.	9.27	1.12
39	SJVN Green Energy ltd.	-	-
40	TA GREENTECH PVT. LTD.	5.07	0.76
41	Taletutayi Solar Projects Five	3.21	2.92
42	Technical Associate Limited.	17.91	0.43
43	TN Urja Pvt. Ltd	7.02	4.43
44	TATA Power Renewable Energy Ltd. (Banda)	3.07	3.25
45	TERRA LIGHT KANJI SOLAR	8.44	0.79
46	Universal Saur Urja Private Limited.	9.33	3.68
47	UP NEW & RENEWABLE ENERGY	5.28	1.56
	Sub-Total	3.94	155.37
		-	-
G	Non-Solar (Renewable)	-	-
I	WIND	-	-
1	Adani Green Energy MP LTD. (PTC)	3.53	5.39
2	GREEN INFRA WIND POWER (PTC)	3.53	11.84
3	MYTRAH VAYU (PTC)	3.53	9.77
4	OSTRO KUTCH POWER (PTC)	3.53	9.05
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	-

S.No	Source of Power (Station wise)	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)
		6	WIND TWO RENERGY Pvt. Ltd. (PTC)
7	RENEW POWER (SECI)	2.71	6.89
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	2.58	28.40
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	2.58	6.77
10	ADANI Wind Energy Three, KUTCH (SECI)	2.89	8.30
11		-	-
12		-	-
	Sub-Total	2.95	86.41
		-	-
II	Biomass Existing	-	-
1		-	-
2		-	-
	Sub-total	-	-
		-	-
III	MSW	-	-
1		-	-
2		-	-
		-	-
	Sub-Total	-	-
		-	-
H1	NVVN + NSM (Thermal)	5.52	27.21
H2	NVVN + NSM (Solar))	2.71	15.44
I	Reactive Energy Charges	-	0.03
J	Banking	-	0.00
	RUVNL	-	-
	MPPMCL	-	0.00
		-	-
	Sub-total	4.01	42.69

S.No	Source of Power (Station wise)	Total Cost	
		(Rs./ kWh)	(Rs. Cr.)
		-	-
	Transmission Charges	-	-
M	PGCIL / POSOCO Charges	-	1,109.49
N	WUPPTCL Charges	-	70.84
O	SEUPPTCL Charges	-	21.21
i	POWER GRID TRANSMISSION	-	2.47
ii	GHATAMPUR TRANSMISSION LTD.	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	12.40
	Power Grid Rampur Sambhal Trans. (PRSTL)		
	UP SLDC CHARGES	-	-
	MPPTCL	-	-
	NOAR		0.05
	Sub-total	-	1,216.44
		-	-
iii	Transmission Charges for Competitive Bidding Stations	-	-
a.	KSK Mahaanadi	-	-
b	MB Power	-	-
c	TRN	-	-
d	RKM Power	-	-
		-	-
		-	-
		-	-
	Sub-total	-	-
		-	-
	Other Charges	-	-
P	RRAS	-	-
	Less	-	-
	Late Payment Surcharge	-	-
	Grand Total	4.97	7,109.47

1.30

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	319.30	0.76	24.36	2.27	72.61	-	-
2	ANPARA-B	557.50	0.46	25.66	1.87	104.49	-	-
3	ANPARA-D	610.59	1.49	90.73	1.80	110.19	-	-
4	HARDUAGANJ	18.81	2.62	4.93	4.56	8.57	-	-
5	HARDUAGANJ EXT.	190.41	2.33	44.37	4.19	79.70	-	-
6	HARDUAGANJ EXT. Stage II	198.22	2.45	48.56	3.66	72.49	-	-
7	OBRA-A	0.00	-	-	-	-	-	-
8	OBRA-B	382.30	0.76	29.21	2.63	100.49	-	-
9	PANKI	0.00	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-
11	PARICHHA EXT.	185.47	1.33	24.76	3.65	67.64	-	-
12	PARICHHA EXT. STAGE-II	218.76	1.67	36.58	3.65	79.78	-	-
13	UPRVNL CONSOLIDATED			-		-	-	-
14								
	Sub-Total	2681.37	1.23	329.1433	2.60	695.9466	-	-
			-		-		-	-
c	From State Generating Stations Hydro							
1	RIHAND	16.60	1.23	2.04	0.47	0.77	-	-
2	OBRA (H)	10.40	0.71	0.74	0.41	0.43	-	-
3	MATATILA	12.53	0.20	0.25	0.48	0.60	-	-
4	KHARA	35.57	0.32	1.15	0.46	1.65	-	-
5	UGC	1.49	-	-	2.83	0.42	-	-
6	SHEETLA	0.15	-	-	1.54	0.02	-	-
7	BELKA	0.45	-	-	2.12	0.10	-	-
8	BABAIL	0.65	-	-	2.83	0.19	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	-
			-		-		-	-
	Sub-Total	77.86	0.54	4.18	0.54	4.17	-	-

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-	
d	From Central Sector Generating Stations		-		-		-	
a	Thermal (NTPC)		-		-		-	
1	ANTA GPS	0.00	-	5.24	-	-	-	0.08
2	AURAIYA GPS	0.00	-	10.48	-	-	-	0.04
3	DADRI GPS	0.00	-	6.94	-	-	-	-1.49
4	FGUTPS-I	104.69	1.80	18.81	5.20	54.41	3.17	33.17
5	FGUTPS-II	52.71	1.60	8.42	5.24	27.64	-0.87	-4.61
6	FGUTPS-III	26.38	1.97	5.19	5.20	13.71	6.16	16.25
7	FGUTPS-IV	95.10	2.36	22.44	4.90	46.58	-0.52	-4.92
8	FSIPS	11.95	1.37	1.64	4.39	5.25	0.01	0.01
9	GODARWARA STPS-I	3.25	2.57	0.84	4.64	1.51	0.04	0.01
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00
12	KHARGONE STPS	4.32	2.05	0.89	5.57	2.40	0.03	0.01
13	KHTPS-I	19.17	2.31	4.42	4.02	7.70	0.00	0.00
14	KHTPS-II	90.43	1.77	16.03	3.81	34.45	0.10	0.94
15	KORBA-I STPS	1.36	0.78	0.11	1.47	0.20	0.21	0.03
16	KORBA-III STPS	0.67	1.63	0.11	1.44	0.10	0.14	0.01
17	LARA STPS-I	1.39	2.54	0.35	3.78	0.53	1.02	0.14
18	MAUDA-I STPS	2.46	2.03	0.50	5.04	1.24	-1.72	-0.42
19	MAUDA-II STPS	8.10	1.39	1.13	5.16	4.18	-0.07	-0.06
20	Nabinagar SIP	95.65	2.99	28.58	3.29	31.47	0.01	0.13
21	NCTPS-I	46.58	1.00	4.64	5.21	24.25	-0.02	-0.09
22	NCTPS-II	44.80	2.11	9.45	5.12	22.92	-0.35	-1.57
23	RIHAND-I	98.98	1.41	13.97	1.58	15.66	-0.18	-1.83
24	RIHAND-II	190.90	0.74	14.04	1.58	30.12	0.03	0.55
25	RIHAND-III	206.52	1.38	28.56	1.56	32.18	0.03	0.68
26	SINGRAULI	465.94	0.64	29.72	1.50	70.08	-0.02	-0.94
27	SIPAT-I STPS	2.23	1.83	0.41	2.99	0.67	0.34	0.08
28	SIPAT-II STPS	0.90	1.12	0.10	3.23	0.29	0.59	0.05
29	SOLAPUR TPS	4.81	1.83	0.88	5.56	2.67	0.01	0.00
30	TANDA -II-TPS	473.37	1.74	82.59	4.38	207.14	-0.33	-15.73
31	TANDA -TPS	146.83	2.08	30.54	5.77	84.79	0.28	4.10
32	VINDHYANCHAL-I STPS	1.09	1.03	0.11	1.63	0.18	0.14	0.02
33	VINDHYANCHAL-II STPS	1.26	0.58	0.07	0.59	0.07	-0.09	-0.01
34	VINDHYANCHAL-III STPS	0.97	1.08	0.10	1.55	0.15	0.08	0.01
35	VINDHYANCHAL-IV STPS	1.40	1.48	0.21	1.53	0.22	0.19	0.03

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.67	1.65	0.11	1.58	0.11	0.12	0.01
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-
38			-	-	-	-	-	-
	Sub-total	2204.88	1.58	347.63	3.28	722.86	0.11	24.68
			-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-
1	KAPS	0.38	-	-	2.26	0.09	-	-
2	NAPP	80.89	-	-	2.98	24.14	-0.05	-0.37
3	TAPP-3 & 4	1.30	-	-	3.40	0.44	0.00	0.00
4	RAPP-3 & 4	41.34	-	-	3.33	13.78	-0.04	-0.15
5	RAPP-5 & 6	51.82	-	-	3.92	20.29	0.07	0.36
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	175.72	-	-	3.34	58.7395	-0.01	-0.1686
			-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-
1	SALAL	29.64	0.59	1.76	0.62	1.83	1.12	3.32
2	TANAKPUR	13.10	1.64	2.15	1.65	2.16	0.00	0.00
3	CHAMERA-I	44.68	0.80	3.58	1.14	5.10	0.00	0.01
4	URI	40.62	1.16	4.70	0.82	3.34	0.49	2.00
5	CHAMERA-II	39.78	0.88	3.48	1.01	4.00	0.00	0.00
6	DHAULIGANGA	44.09	0.82	3.63	1.26	5.53	0.00	0.00
7	DULHASTI	67.30	1.52	10.23	2.29	15.38	-15.93	-107.23
8	SEWA-II	9.00	3.94	3.55	2.65	2.38	0.19	0.17
9	CHAMERA-III	28.74	1.75	5.04	1.97	5.66	0.00	0.00
10	URI-II	29.20	2.34	6.84	2.13	6.23	0.90	2.63
11	PARBATI-III HEP	18.16	3.18	5.78	1.54	2.79	0.00	0.01
12	KISHANGANGA	38.26	3.70	14.15	1.97	7.53	0.17	0.63
13	NHPC CONSOLIDATED		-	-	-	-	-	-
14			-	-	-	-	-	-
15			-	-	-	-	-	-
	Sub-Total	402.57	1.61	64.8828	1.54	61.9297	-2.45	-98.4514
			-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-
1	KOLDAM HPS	87.47	1.75	15.30	2.45	21.45	0.01	0.10
2	SINGRAULI SHPS	1.46	-	-	5.04	0.73	0.00	0.00
3			-	-	-	-	-	-

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-	
5			-		-		-	
	Sub-Total	88.93	1.72	15.2988	2.49	22.1827	0.01	0.1038
			-		-		-	
h	THDC		-		-		-	
	HYDRO		-		-		-	
1	TEHRI	190.16	1.32	25.15	2.08	39.46	0.00	0.04
2	KOTESHWAR	65.09	1.53	9.96	2.31	15.06	0.00	0.02
3	DHUKWAN	12.51	-	-	4.87	6.09	0.05	0.06
4	THDC Consolidated	0.00	-	-	-	-	-	-
5			-		-		-	
	Sub-Total	267.77	1.31	35.1065	2.26	60.6148	0.00	0.1147
			-		-		-	
i	SJVN		-		-		-	
1	RAMPUR	43.79	1.49	6.54	2.09	9.13	0.02	0.07
2	NATHPA JHAKRI	172.56	0.76	13.20	1.18	20.40	0.00	0.01
3	SJVNL Consolidated		-	-	-	-	-	-
4			-		-		-	
5			-		-		-	
	Sub-Total	216.36	0.91	19.7378	1.36	29.5279	0.00	0.0787
			-		-		-	
j	NEEPCO		-		-		-	
1	Kameng HEP	36.91	-	-	4.00	14.77	0.00	0.02
			-		-		-	
	Sub-Total	36.91	-	-	4.00	14.7652	0.00	0.0158
			-		-		-	
k	IPP/JV		-		-		-	
	HYDRO		-		-		-	
1	TALA	23.59	-	-	2.27	5.35	-	-
2	SRI NAGAR HEP	214.13	3.18	68.19	3.29	70.53	9.10	194.76
3	Vishnu Prayag	235.33	0.09	2.04	1.06	24.93	-0.23	-5.38
4	KARCHAM	117.05	1.36	15.95	1.01	11.76	-9.55	-111.77
5	TEESTA-III	127.51	1.84	23.41	2.91	37.14	0.05	0.65
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-
7	GMR BAJOLI HOLI	30.77	2.30	7.07	3.04	9.37	0.03	0.08
8	Tidong Power Generation	13.07	2.02	2.64	2.30	3.01	0.57	0.75
	Sub-Total	761.45	1.57	119.2981	2.13	162.0958	1.04	79.0955
			-		-		-	

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-	
1	APCPL	9.66	2.48	2.39	5.18	5.00	5.31	5.13
2	BEPL BARKHERA	20.10	4.17	8.39	4.79	9.62	10.90	21.91
3	BEPL KHAMBHAKHERA	22.44	4.19	9.40	5.03	11.30	1.51	3.38
4	BEPL KUNDRAKHI	7.08	8.97	6.35	5.21	3.69	7.61	5.39
5	BEPL MAQSOODAPUR	21.41	4.10	8.78	4.87	10.43	1.39	2.98
6	BEPL UTRAULA	17.22	5.03	8.66	4.99	8.59	3.20	5.52
7	Ksk Mahanadi	320.74	2.32	74.38	3.24	104.00	-0.21	-6.82
8	Lalitpur	856.96	3.03	259.77	3.87	332.02	-	-
9	Lanco	562.07	0.81	45.70	2.86	160.48	0.10	5.45
10	M.B.POWER (PTC)	202.75	2.50	50.70	1.96	39.82	0.86	17.51
11	Meja Thermal Power Plant	525.19	2.54	133.14	3.71	195.05	-	-
12	Nabinagar Power Project	0.00	-	-	-	-	-	-
13	PRAYAGRAJ POWER	859.89	1.16	99.54	2.30	197.95	-	-
14	R.K.M.POWER	191.54	2.62	50.12	2.11	40.39	0.00	0.01
15	ROSA-1&2	597.00	1.77	105.79	3.17	189.12	-0.10	-6.01
16	SASAN	258.02	0.17	4.49	1.15	29.65	0.13	3.46
17	TRN ENERGY (PTC)	217.28	1.65	35.79	1.69	36.69	0.37	8.02
18			-		-		-	
19			-		-		-	
20			-		-		-	
	Sub-Total	4689.37	1.93	903.3959	2.93	1,373.7912	0.14	65.9091
	Total		-		-		-	
			-		-		-	
B	Medium term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
C	Short term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
D	Cogen/ Captive		-		-		-	
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	0.20	1.30	0.03	1.30	0.03	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.16	1.20	0.02	1.40	0.02	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	-	-	-	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	0.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhki	0.00	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	-	-	-	-	-
16	Bajaj Hindustan Ltd., Utrala	0.00	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	-	-	-	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.00	1.43	0.00	2.09	0.00	1,956.27	0.45
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.43	1.51	0.06	1.90	0.08	-	-
21	Continental Carbon India Ltd.	3.20	1.68	0.54	2.31	0.74	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	0.31	1.30	0.04	1.30	0.04	-	-
23	Dalmia Chini Mills Ltd., Nigohi	0.03	1.26	0.00	2.04	0.01	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.01	1.26	0.00	2.04	0.00	-	-
25	Daurala Sugar Works(DCM)	0.00	-	-	-	-	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	0.00	-	-	-	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.29	1.75	0.05	1.75	0.05	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	1.04	1.20	0.13	1.40	0.15	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.00	-	-	-	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.00	-	-	-	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.00	-	-	-	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.00	-	-	-	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.00	-	-	-	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.00	-	-	-	-	-	-
38	Govind Sugar	0.00	-	-	-	-	-	-
39	Gularia Chini Mills Ltd.,	0.69	1.30	0.09	1.30	0.09	-	-

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-
42	India Glycols	0.00	-	-	-	-	-	-
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	-2.67	-	-	-	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	-	-	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.19	1.42	0.03	2.07	0.04	26.75	0.51
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-
52	New India Sugar Mills, Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	-	-	-	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	2.40	2.26	0.54	2.30	0.55	-	-
65	Sukhbir Agro Energy Ltd.	0.00	-	-	-	-	-	-
66	Superior Food Grain ,Shamli	0.00	-	-	-	-	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.00	-	-	-	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.00	-	-	-	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.00	-	-	-	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	0.00	-	-	-	0.29	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.00	-	-	-	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	0.00	-	-	-	-	-	-
83	Banked energy	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	6.29	2.43	1.5286	3.31	2.0838	1.53	0.9599
			-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	404.93	-	-	4.06	164.35	-	-
	IEX (Purchase)/PXIL (Purchase)	371.91	-	-	8.85	329.14	0.00	0.03
	NET-IEX	-33.01	-	-	-49.92	164.80		0.03
	Hindustan power exchange (HPX)	0.00						
			-	-	-	-	-	-
2	Purchase From Open Access (OA)	134.78	-	-	5.83	78.53	-	-
i)	NHPC	0.00	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	35.27	-	-	6.79	23.93	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-
iv)	NVVN	4.37	-	-	-	-	-	-
v)	PTC	95.14	-	-	5.74	54.60	-	-
	Sub-Total	101.77	-	-	23.91	243.33	0.00	0.03
			-	-	-	-	-	-
E 1	Unscheduled Interchange		-	-	-	-	-	-
i	UI (Underdrawl)	-103.01	-	-	3.24	-33.39	-	-
ii	UI (Overdrawl)	49.48	-	-	6.41	31.71	-	-
	Sub-Total	-53.53	-	-	0.31	-1.6785	-	-
			-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-
1	Adani Green Energy	7.10	-	-	5.07	3.60	-	-
2	Adani Solar Energy Chitrakoot. (50 MW)	8.00	-	-	3.07	2.46	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	8.27	-	-	3.19	2.64	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.10	-	-	3.22	2.61	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.61	-	-	7.02	0.43	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.34	-	-	7.02	0.24	-	-
7	Avaada Non-Conventional	7.29	-	-	3.23	2.35	-	-
8	Azure Surya Private Limited.	1.34	-	-	8.99	1.20	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	3.32	-	-	0.84	0.28	-	-
12	Dante Energy Private Limited.	0.16	-	-	14.95	0.24	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-
14	Essel Urja Private Limited	6.77	-	-	9.27	6.28	-	-
15	Green Urja Pvt. Ltd	3.83	-	-	9.24	3.54	-	-

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	7.27	-	-	3.07	2.23	-	-
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.65	-	-	9.25	0.60	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.41	-	-	7.02	0.29	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.13	-	-	3.73	0.80	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	3.87	-	-	8.93	3.45	-	-
23	NTPC Auraiya Solar	0.00	-	-	-	-	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.48	-	-	5.07	0.24	-	-
26	Priapus Infrastructure Limited.	0.19	-	-	17.91	0.34	-	-
27	PSPN Synergy Pvt. Ltd.	1.79	-	-	7.02	1.26	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.30	-	-	9.24	1.20	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.58	-	-	5.07	0.30	-	-
30	Salasar Green Energy Pvt. Ltd.	0.70	-	-	7.02	0.49	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.23	-	-	9.33	1.15	-	-
32	SECI, SAKET NEW DELHI	289.34	-	-	2.93	84.67	-	-
33	Spinel Energy Infrastructure Limited.	2.70	-	-	7.54	2.04	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.19	-	-	7.02	0.84	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.47	-	-	7.02	1.73	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.70	-	-	7.02	1.89	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	12.43	-	-	3.15	3.92	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.34	-	-	9.27	1.24	-	-
39	SJVN Green Energy ltd.	0.00	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.34	-	-	5.07	0.68	-	-
41	Taletutayi Solar Projects Five	7.80	-	-	3.21	2.51	-	-
42	Technical Associate Limited.	0.22	-	-	17.91	0.39	-	-
43	TN Urja Pvt. Ltd	6.53	-	-	7.02	4.58	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	9.34	-	-	8.08	7.54	-	-
45	TERRA LIGHT KANJI SOLAR	1.14	-	-	8.44	0.96	-	-
46	Universal Saur Urja Private Limited.	4.21	-	-	9.33	3.93	-	-
47	UP NEW & RENEWABLE ENERGY	3.17	-	-	5.28	1.68	-	-
	Sub-Total	421.65	-	-	3.72	156.79	-	-
			-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-
I	WIND		-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	11.06	-	-	3.53	3.91	-	-
2	GREEN INFRA WIND POWER (PTC)	30.67	-	-	3.53	10.83	-	-
3	MYTRAH VAYU (PTC)	24.63	-	-	3.53	8.70	5.53	13.62
4	OSTRO KUTCH POWER (PTC)	16.89	-	-	3.53	5.96	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-
7	RENEW POWER (SECI)	0.00	-	-	-	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	98.52	-	-	2.58	25.42	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	23.74	-	-	2.58	6.13	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	20.70	-	-	2.89	5.98	-	-
11			-	-	-	-	-	-
12			-	-	-	-	-	-
	Sub-Total	226.22	-	-	2.96	66.9169	0.60	13.6209
			-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
III	MSW		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	148.37	-	-	1.84	27.36	0.03	0.47
H2	NVVN + NSM (Solar)	41.43	-	-	3.95	16.38	0.29	1.22
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.74
J	Banking	0.00	-	-	-	1.72	-	-
	RUVNL	0.00	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	1.72	-	-
			-	-	-	-	-	-
	Sub-total	189.80	-	-	2.39	45.4495	0.13	2.4350

S.No	Source of Power (Station wise)	Sep-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-		-		-	
	Transmission Charges		-		-		-	
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	434.82
N	WUPPTCL Charges	0.00	-	-	-	-	-	68.54
O	SEUPPTCL Charges	0.00	-	-	-	-	-	20.52
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	11.67
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.97
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	-
	UP SLDC CHARGES	0.00	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	0.02
	Sub-total	0.00	-	-	-	-	-	540.55
			-		-		-	
iii	Transmission Charges for Competitive Bidding Stations		-		-		-	
a.	KSK Mahaanadi		-		-		-	
b	MB Power		-		-		-	
c	TRN		-		-		-	
d	RKM Power		-		-		-	
			-		-		-	
			-		-		-	
			-		-		-	
	Sub-total	0.00	-	-	-	-	-	-
			-		-		-	
	Other Charges		-		-		-	
P	RRAS		-		-		-	
	Less		-		-		-	
	Late Payment Surcharge		-		-		-	
	Grand Total	12495.39	1.47	1,840.20	2.98	3,719.51	0.50	628.98
			-		-		-	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	-	3.04	96.97
2	ANPARA-B	-	2.33	130.15
3	ANPARA-D	-	3.29	200.92
4	HARDUAGANJ	-	7.17	13.49
5	HARDUAGANJ EXT.	-	6.52	124.06
6	HARDUAGANJ EXT. Stage II	-	6.11	121.04
7	OBRA-A	-	-	-
8	OBRA-B	-	3.39	129.70
9	PANKI	-	-	-
10	PARICHHA	-	-	-
11	PARICHHA EXT.	-	4.98	92.40
12	PARICHHA EXT. STAGE-II	-	5.32	116.36
13	UPRVUNL CONSOLIDATED	-	-	-
14			-	
	Sub-Total	-	3.82	1,025.09
			-	
c	From State Generating Stations Hydro			
1	RIHAND	-	1.69	2.81
2	OBRA (H)	-	1.12	1.17
3	MATATILA	-	0.67	0.85
4	KHARA	-	0.79	2.80
5	UGC	-	2.83	0.42
6	SHEETLA	-	1.54	0.02
7	BELKA	-	2.12	0.10
8	BABAIL	-	2.83	0.19
	UPJVNL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	1.07	8.35

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-	-
d	From Central Sector Generating Stations		-	-
a	Thermal (NTPC)		-	-
1	ANTA GPS	-	-	5.33
2	AURAIYA GPS	-	-	10.52
3	DADRI GPS	-	-	5.44
4	FGUTPS-I	-	10.16	106.39
5	FGUTPS-II	-	5.97	31.45
6	FGUTPS-III	-	13.32	35.15
7	FGUTPS-IV	-	6.74	64.09
8	FSIPS	-	5.78	6.91
9	GODARWARA STPS-I	-	7.25	2.36
10	JHANOR GPS	-	-	0.00
11	KAWAS GPS	-	-	0.00
12	KHARGONE STPS	-	7.65	3.30
13	KHTPS-I	-	6.33	12.13
14	KHTPS-II	-	5.69	51.42
15	KORBA-I STPS	-	2.46	0.33
16	KORBA-III STPS	-	3.22	0.22
17	LARA STPS-I	-	7.34	1.02
18	MAUDA-I STPS	-	5.36	1.32
19	MAUDA-II STPS	-	6.48	5.25
20	Nabinagar STP	-	6.29	60.18
21	NCTPS-I	-	6.18	28.80
22	NCTPS-II	-	6.88	30.80
23	RIHAND-I	-	2.81	27.80
24	RIHAND-II	-	2.34	44.71
25	RIHAND-III	-	2.97	61.42
26	SINGRAULI	-	2.12	98.86
27	SIPAT-I STPS	-	5.16	1.15
28	SIPAT-II STPS	-	4.94	0.44
29	SOLAPUR TPS	-	7.40	3.55
30	TANDA -II-TPS	-	5.79	274.01
31	TANDA -I-TPS	-	8.13	119.44
32	VINDHYANCHAL-I STPS	-	2.80	0.30
33	VINDHYANCHAL-II STPS	-	1.08	0.14
34	VINDHYANCHAL-III STPS	-	2.71	0.26
35	VINDHYANCHAL-IV STPS	-	3.20	0.45

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	-	3.35	0.22
37	NTPC CONSOLIDATED	-	-	-
38		-	-	-
	Sub-total	-	4.97	1,095.17
			-	
e	NPCIL		-	
1	KAPS	-	2.26	0.09
2	NAPP	-	2.94	23.76
3	TAPP-3 & 4	-	3.40	0.44
4	RAPP-3 & 4	-	3.30	13.63
5	RAPP-5 & 6	-	3.99	20.65
6	NPCIL CONSOLIDATED	-11.82	-	-11.82
			-	-
			-	-
	Sub-Total	-11.8220	2.66	46.75
			-	-
f	Hydro (NHPC)		-	
1	SALAL	-	2.33	6.91
2	TANAKPUR	-	3.29	4.31
3	CHAMERA-I	-	1.94	8.68
4	URI	-	2.47	10.04
5	CHAMERA-II	-	1.88	7.48
6	DHAULIGANGA	-	2.08	9.17
7	DULHASTI	-	-12.13	-81.62
8	SEWA-II	-	6.78	6.10
9	CHAMERA-III	-	3.73	10.71
10	URI-II	-	5.38	15.70
11	PARBATI-III HEP	-	4.73	8.58
12	KISHANGANGA	-	5.83	22.31
13	NHPC CONSOLIDATED	-	-	-
14			-	-
15			-	-
	Sub-Total	-	0.70	28.36
			-	-
g	HYDRO (NTPC)		-	
1	KOLDAM HPS	-	4.21	36.85
2	SINGRAULI SHPS	-	5.04	0.73
3			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
4			-	-
5			-	-
	Sub-Total	-	4.23	37.59
			-	-
h	THDC		-	-
	HYDRO		-	-
1	TEHRI	-	3.40	64.64
2	KOTESHWAR	-	3.85	25.04
3	DHUKWAN	-	4.92	6.16
4	THDC Consolidated	-	-	-
5			-	-
	Sub-Total	-	3.58	95.84
			-	-
i	SJVN		-	-
1	RAMPUR	-	3.59	15.74
2	NATHPA JHAKRI	-	1.95	33.61
3	SJVNL Consolidated	-	-	-
4			-	-
5			-	-
	Sub-Total	-	2.28	49.34
			-	-
j	NEEPCO		-	-
1	Kameng HEP	-	4.00	14.78
			-	-
	Sub-Total	-	4.00	14.78
			-	-
k	IPP/JV		-	-
	HYDRO		-	-
1	TALA	-	2.27	5.35
2	SRI NAGAR HEP	-	15.57	333.48
3	Vishnu Prayag	-	0.92	21.59
4	KARCHAM	-	-7.18	-84.05
5	TEESTA-III	-	4.80	61.20
6	TEESTA URJA LTD	-	-	-
7	GMR BAJOLI HOLI	-	5.37	16.52
8	Tidong Power Generation	-	4.89	6.39
	Sub-Total	-	4.73	360.49
			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
	Thermal		-	
1	APCPL	-	12.96	12.52
2	BEPL BARKHERA	-	19.86	39.93
3	BEPL KHAMBHAKHERA	-	10.73	24.08
4	BEPL KUNDRAKHI	-	21.79	15.42
5	BEPL MAQSOODAPUR	-	10.37	22.19
6	BEPL UTRAULA	-	13.22	22.77
7	Ksk Mahanadi	-	5.35	171.55
8	Lalitpur	-	6.91	591.79
9	Lanco	-	3.77	211.63
10	M.B.POWER (PTC)	0.57	5.36	108.60
11	Meja Thermal Power Plant	-	6.25	328.19
12	Nabinagar Power Project	-	-	-
13	PRAYAGRAJ POWER	-	3.46	297.48
14	R.K.M.POWER	-	4.73	90.52
15	ROSA-1&2	-	4.84	288.89
16	SASAN	-	1.46	37.60
17	TRN ENERGY (PTC)	-	3.70	80.50
18			-	
19			-	-
20			-	-
	Sub-Total	0.5739	5.00	2,343.67
			-	-
	Total		-	-
			-	-
B	Medium term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
C	Short term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
D	Cogen/ Captive		-	-
1	Abhinav Steel (CPP)	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	-	-	-
4	Avadh sugar Energy Limited, Hargaon	-	2.60	0.05
5	Avadh sugar energy Ltd. Sehora Bijnor (upper ganges)	-	2.60	0.04
6	Bajaj Hindustan Ltd., Barkhera	-	-	-
7	Bajaj Hindustan Ltd., Bilai	-	-	-
8	Bajaj Hindustan Ltd., Budhana	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	-	-	0.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	-	-	-
12	Bajaj Hindustan Ltd., Kandrakhi	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-	-	-
16	Bajaj Hindustan Ltd., Utraula	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	-	1,959.79	0.45
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	-	3.40	0.15
21	Continental Carbon India Ltd.	-	3.99	1.28
22	Dalmia Chini Mills Ltd., Jawaharpur	-	2.60	0.08
23	Dalmia Chini Mills Ltd., Nigohi	-	3.30	0.01
24	Dalmia Chini Mills Ltd., Ramgarh	-	3.30	0.00
25	Daurala Sugar Works(DCM)	-	-	-
26	Daya Sugar Saharaanpur	-	-	-
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	3.51	0.10
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	2.60	0.27
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	-
38	Govind Sugar	-	-	-
39	Gularia Chini Mills Ltd.,	-	2.60	0.18

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	-	-	-
41	Hindalco Industries Ltd. Renukoot	-	-	-
42	India Glycols	-	-	-
43	K.M. Sugar Ltd.,	-	-	-
44	Kesar Enterprises Ltd.	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	-	-	-
46	Kumbhi Sugar Mills Ltd.,	-	-	-
47	L.H. Suagar Factories Ltd.,	-	-	-
48	Mankapur Chini Mills Ltd.,	-	30.24	0.57
49	Mawana Sugar Ltd., Meerut	-	-	-
50	Mawana Sugar Ltd., Naglamal	-	-	-
51	Mawana Sugar Ltd., Titawi	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	-	-	-
54	Oswal Overseas	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	-	-
60	Rauzagaon Chini Mills Ltd.,	-	-	-
61	SBEC Bioenergy Ltd.	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	-	-
63	Simbholi Sugar Ltd., Hapur	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	4.56	1.09
65	Sukhbir Agro Energy Ltd.	-	-	-
66	Superior Food Grain ,Shamli	-	-	-
67	The Seksaria, Biswan	-	-	-
68	Tikaula Sugar Ltd.,	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-	-
77	Usher Eco Power	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	-	0.29
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	-	-
81	Wave Ind. & Engg. Ltd.,	-		
82	Yadu Sugars Ltd.,	-		
83	Banked energy	-		
			-	-
	Sub-Total	-	7.27	4.57
			-	-
E	Bilateral & Others (Power purchased through Trading)		-	
1	Power Purchase From Exchange	-	-	
	IEX (Sale)/PXIL (Sale)	-	4.06	164.35
	IEX (Purchase)/PXIL (Purchase)	-	8.85	329.17
	NET-IEX	-		
	Hindustan power exchange (HPX)			
2	Purchase From Open Access (OA)	-	5.83	78.53
i)	NHPC	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	6.79	23.93
iii)	Tangedico	-	-	-
iv)	NVVN	-	-	-
v)	PTC	-	5.74	54.60
	Sub-Total	-	23.91	243.36
			-	
E 1	Unscheduled Interchange		-	-
i	UI (Underdrawl)	-	3.24	-33.39
ii	UI (Overdrawl)	-	6.41	31.71
	Sub-Total	-	0.31	-1.68
			-	
F	Solar (Existing)		-	-
1	Adani Green Energy	-	5.07	3.60
2	Adani Solar Energy Chitrakoot. (50 MW)	-	3.07	2.46
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	-	3.19	2.64
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	3.22	2.61
5	Agrawal Solar Power Pvt. Ltd.	-	7.02	0.43
6	Aryavaan Renewable Energy Pvt. Ltd.	-	7.02	0.24
7	Avaada Non-Conventional	-	3.23	2.35
8	Azure Surya Private Limited.	-	8.99	1.20
9	BILHAUR2_SOLAR	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-
11	BUNDELKHAND SAUR URJA	-	0.84	0.28
12	Dante Energy Private Limited.	-	14.95	0.24
13	Dhruv Milkose Private Limited.	-	-	-
14	Essel Urja Private Limited	-	9.27	6.28
15	Green Urja Pvt. Ltd	-	9.24	3.54

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	3.07	2.23
17	Jakson Power Private Limited	-	-	-
18	K.M. Energy Pvt. Ltd	-	9.25	0.60
19	KILAJ SOLAR (MAHARASHTRA)	-	7.02	0.29
20	Lohia Developers (India) Pvt. Ltd.	-	3.73	0.80
21	Maheswari Mining & Energy pvt Ltd	-	-	-
22	Nirosha Power Pvt. Ltd	-	8.93	3.45
23	NTPC Auraiya Solar	-	-	-
24	NTPC Green Energy	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	5.07	0.24
26	Priapus Infrastructure Limited.	-	17.91	0.34
27	PSPN Synergy Pvt. Ltd.	-	7.02	1.26
28	Refex Energy (Rajasthan) Pvt. Ltd	-	9.24	1.20
29	Sahashradhara Energy Pvt. Ltd.	-	5.07	0.30
30	Salasar Green Energy Pvt. Ltd.	-	7.02	0.49
31	Samavist Energy Solutions Pvt. Ltd	-	9.33	1.15
32	SECI, SAKET NEW DELHI	11.44	3.32	96.11
33	Spinel Energy Infrastructure Limited.	-	7.54	2.04
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	7.02	0.84
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	7.02	1.73
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	7.02	1.89
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	3.15	3.92
38	SUN N Wind Infra Energy Pvt. Ltd.	-	9.27	1.24
39	SJVN Green Energy Ltd.	-	-	-
40	TA GREENTECH PVT. LTD.	-	5.07	0.68
41	Taletutayi Solar Projects Five	-	3.21	2.51
42	Technical Associate Limited.	-	17.91	0.39
43	TN Urja Pvt. Ltd	-	7.02	4.58
44	TATA Power Renewable Energy Ltd. (Banda)	-	8.08	7.54
45	TERRA LIGHT KANJI SOLAR	-	8.44	0.96
46	Universal Saur Urja Private Limited.	-	9.33	3.93
47	UP NEW & RENEWABLE ENERGY	-	5.28	1.68
	Sub-Total	11.44	3.99	168.23
			-	-
G	Non-Solar (Renewable)		-	-
I	WIND		-	-
1	Adani Green Energy MP LTD. (PTC)	-	3.53	3.91
2	GREEN INFRA WIND POWER (PTC)	-	3.53	10.83
3	MYTRAH VAYU (PTC)	-	9.06	22.32
4	OSTRO KUTCH POWER (PTC)	-	3.53	5.96
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	-	-
7	RENEW POWER (SECI)	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	2.58	25.42
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	2.58	6.13
10	ADANI Wind Energy Three, KUTCH (SECI)	-	2.89	5.98
11			-	-
12			-	-
	Sub-Total	-	3.56	80.54
			-	-
II	Biomass Existing		-	-
1			-	-
2			-	-
	Sub-total	-	-	-
			-	-
III	MSW		-	-
1			-	-
2			-	-
	Sub-Total	-	-	-
			-	-
H1	NVVN + NSM (Thermal)	-	1.88	27.83
H2	NVVN + NSM (Solar)	7.88	6.15	25.48
I	Reactive Energy Charges	-	-	0.74
J	Banking	-	-	1.72
	RUVNL	-	-	-
	MPPMCL	-	-	1.72
			-	-
	Sub-total	7.8813	2.94	55.77

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	
	Transmission Charges		-	-
M	PGCIL / POSOCO Charges	-	-	434.82
N	WUPPTCL Charges	-	-	68.54
O	SEUPPTCL Charges	-	-	20.52
i	POWER GRID TRANSMISSION	-	-	11.67
ii	GHATAMPUR TRANSMISSION LTD.	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	-	4.97
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-
	UP SLDC CHARGES	-	-	-
	MPPPTCL	-	-	-
	NOAR	-	-	0.02
	Sub-total	-	-	540.5522
			-	-
iii	Transmission Charges for Competitive Bidding Stations		-	-
a.	KSK Mahaanadi		-	-
b	MB Power		-	-
c	TRN		-	-
d	RKM Power		-	-
			-	-
			-	-
			-	-
	Sub-total	-	-	-
			-	-
	Other Charges		-	-
P	RRAS		-	-
	Less		-	-
	Late Payment Surcharge		-	-
	Grand Total	8.08	4.96	6,196.76

-

1.22

Form No: F13B

Name of Distribution Licensee

75,11,60,654.00

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	331.62	0.76	25.07	2.16	71.53	-8.51	-282.26
2	ANPARA-B	586.90	0.44	25.66	1.83	107.63	6.13	359.69
3	ANPARA-D	665.76	1.36	90.73	1.86	123.53	-	-
4	HARDUAGANJ	0.00	-	4.22	-	-	-	-
5	HARDUAGANJ EXT.	52.69	8.42	44.37	3.88	20.43	60.03	316.31
6	HARDUAGANJ EXT. Stage II	256.70	2.72	69.80	3.29	84.53	-	-
7	OBRA-A	0.00	-	-	-	-	-	-31.17
8	OBRA-B	445.66	0.82	36.41	2.63	117.21	0.54	24.02
9	PANKI	0.00	-	-	-	-	-	-123.81
10	PARICHHA	0.00	-	-	-	-	-	20.53
11	PARICHHA EXT.	174.51	1.75	30.61	3.75	65.48	-0.47	-8.15
12	PARICHHA EXT. STAGE-II	217.22	2.19	47.68	3.75	81.51	0.65	14.16
13	UPRVUNL CONSOLIDATED			-		-	-	-
14								
	Sub-Total	2731.07	1.37	374.5458	2.46	671.8692	1.06	289.3200
			-		-		-	
c	From State Generating Stations Hydro							
1	RIHAND	9.34	2.26	2.11	0.36	0.34	-	-
2	OBRA (H)	7.00	1.61	1.13	0.41	0.29	-	-
3	MATATILA	9.40	0.28	0.26	0.45	0.42	-	-
4	KHARA	40.17	0.29	1.17	0.46	1.86	-	-
5	UGC	0.30	-	-	2.83	0.08	-	-
6	SHEETLA	0.00	-	-	1.54	-0.00	-	-
7	BELKA	0.04	-	-	2.12	0.01	-	-
8	BABAIL	0.06	-	-	2.83	0.02	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	
			-		-		-	
	Sub-Total	66.31	0.70	4.67	0.46	3.02	-	-

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-	
d	From Central Sector Generating Stations		-		-		-	
a	Thermal (NTPC)		-		-		-	
1	ANTA GPS	0.00	-	4.72	-	-	-	0.00
2	AURAIYA GPS	0.00	-	10.11	-	-	-	0.01
3	DADRI GPS	10.11	9.37	9.48	-	-	16.04	16.21
4	FGUTPS-I	16.40	10.66	17.48	4.60	7.55	-7.40	-12.13
5	FGUTPS-II	37.35	2.24	8.38	4.65	17.35	6.96	25.99
6	FGUTPS-III	17.67	2.55	4.50	4.60	8.13	-8.05	-14.22
7	FGUTPS-IV	13.06	17.11	22.35	4.34	5.67	39.95	52.17
8	FSIPS	4.46	3.67	1.64	4.53	2.02	44.59	19.89
9	GODARWARA STPS-I	0.36	13.64	0.49	4.40	0.16	0.72	0.03
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00
12	KHARGONE STPS	0.05	62.56	0.32	5.15	0.03	8.44	0.04
13	KHTPS-I	8.95	5.24	4.69	3.59	3.21	13.96	12.50
14	KHTPS-II	32.82	4.85	15.90	3.41	11.18	9.82	32.23
15	KORBA-I STPS	1.48	0.71	0.10	1.50	0.22	0.31	0.05
16	KORBA-III STPS	0.70	1.56	0.11	1.46	0.10	0.27	0.02
17	LARA STPS-I	0.85	4.17	0.35	2.85	0.24	5.49	0.46
18	MAUDA-I STPS	0.62	4.90	0.30	4.46	0.27	10.56	0.65
19	MAUDA-II STPS	0.86	3.82	0.33	4.61	0.40	9.48	0.82
20	Nabinagar STP	57.59	4.96	28.58	3.02	17.37	0.21	1.24
21	NCTPS-I	19.14	2.43	4.64	5.31	10.16	0.27	0.52
22	NCTPS-II	10.12	9.20	9.31	5.26	5.32	6.73	6.82
23	RIHAND-I	179.72	1.04	18.66	1.56	28.13	0.68	12.21
24	RIHAND-II	185.50	0.75	13.96	1.56	28.96	0.58	10.82
25	RIHAND-III	219.51	1.29	28.41	1.54	33.83	0.65	14.16
26	SINGRAULI	497.77	0.59	29.60	1.54	76.61	0.90	44.66
27	SIPAT-I STPS	1.39	2.74	0.38	2.28	0.32	1.20	0.17
28	SIPAT-II STPS	0.42	2.09	0.09	2.99	0.13	1.40	0.06
29	SOLAPUR TPS	0.00	1,195.62	0.30	4.83	0.00	-343.74	-0.09
30	TANDA -II-TPS	92.86	8.88	82.45	3.87	35.89	8.39	77.91
31	TANDA -I-TPS	24.88	12.27	30.54	5.75	14.31	24.96	62.11
32	VINDHYANCHAL-I STPS	1.13	0.98	0.11	1.57	0.18	0.52	0.06
33	VINDHYANCHAL-II STPS	0.96	0.76	0.07	1.52	0.15	0.42	0.04
34	VINDHYANCHAL-III STPS	1.00	1.00	0.10	1.50	0.15	0.44	0.04
35	VINDHYANCHAL-IV STPS	1.49	1.40	0.21	1.48	0.22	0.42	0.06

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.68	1.62	0.11	1.53	0.10	0.49	0.03
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-
38			-		-		-	
	Sub-total	1439.88	2.42	348.79	2.14	308.34	2.54	365.54
			-		-		-	
e	NPCIL		-		-		-	
1	KAPS	0.30	-	-	2.26	0.07	0.00	0.00
2	NAPP	89.33	-	-	2.98	26.65	-	-
3	TAPP-3 & 4	1.34	-	-	3.41	0.46	0.05	0.01
4	RAPP-3 & 4	44.94	-	-	3.33	14.99	-	-
5	RAPP-5 & 6	63.91	-	-	3.92	25.03	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	
			-		-		-	
	Sub-Total	199.83	-	-	3.36	67.1979	0.00	0.0065
			-		-		-	
f	Hydro (NHPC)		-		-		-	
1	SALAL	11.62	1.36	1.58	0.62	0.72	1.13	1.32
2	TANAKPUR	14.49	1.81	2.62	1.65	2.39	0.00	0.00
3	CHAMERA-I	19.38	1.91	3.70	1.14	2.21	0.00	0.00
4	URI	16.30	3.00	4.89	0.82	1.34	0.55	0.89
5	CHAMERA-II	19.04	1.75	3.33	1.00	1.91	0.00	0.00
6	DHAULIGANGA	31.36	1.09	3.42	1.26	3.94	0.15	0.46
7	DULHASTI	45.06	2.27	10.22	2.28	10.30	0.67	3.03
8	SEWA-II	6.34	5.42	3.44	2.65	1.68	0.19	0.12
9	CHAMERA-III	14.28	3.41	4.87	1.97	2.81	0.00	0.00
10	URI-II	12.98	4.01	5.21	2.13	2.77	0.93	1.20
11	PARBATI-III HEP	8.48	6.57	5.57	1.54	1.31	0.01	0.01
12	KISHANGANGA	18.74	7.55	14.15	1.97	3.69	0.17	0.32
13	NHPC CONSOLIDATED		-	-	-	-	-	-
14			-		-		-	
15			-		-		-	
	Sub-Total	218.08	2.89	62.9959	1.61	35.0561	0.34	7.3685
			-		-		-	
g	HYDRO (NTPC)		-		-		-	
1	KOLDAM HPS	40.69	3.72	15.15	2.45	9.98	0.00	0.02
2	SINGRAULI SHPS	0.74	-	-	5.04	0.37	0.00	0.00
3			-		-		-	

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-		-		-	
5			-		-		-	
	Sub-Total	41.43	3.66	15.1530	2.50	10.3520	0.00	0.0154
			-		-		-	
h	THDC		-		-		-	
	HYDRO		-		-		-	
1	TEHRI	101.31	2.52	25.49	2.08	21.02	0.00	0.02
2	KOTESHWAR	34.39	3.47	11.93	2.76	9.49	0.00	0.01
3	DHUKWAN	10.72	-	-	4.87	5.22	-	-
4	THDC Consolidated	0.00	-	-	-	-	-	-
5			-		-		-	
	Sub-Total	146.43	2.56	37.4230	2.44	35.7396	0.00	0.0249
			-		-		-	
i	SJVN		-		-		-	
1	RAMPUR	20.69	3.05	6.31	2.09	4.31	0.00	0.00
2	NATHPA JHAKRI	80.52	1.59	12.81	1.18	9.52	0.00	0.01
3	SJVNL Consolidated		-	-	-	-	-	-
4			-		-		-	
5			-		-		-	
	Sub-Total	101.21	1.89	19.1147	1.37	13.8309	0.00	0.0137
			-		-		-	
j	NEEPCO		-		-		-	
1	Kameng HEP	32.57	-	-	4.00	13.03	0.00	0.02
			-		-		-	
	Sub-Total	32.57	-	-	4.00	13.0261	0.00	0.0158
			-		-		-	
k	IPP/JV		-		-		-	
	HYDRO		-		-		-	
1	TALA	14.06	-	-	2.27	3.19	-	-
2	SRI NAGAR HEP	151.54	3.54	53.63	3.16	47.93	-	-
3	Vishnu Prayag	93.57	0.22	2.04	1.06	9.91	-0.57	-5.38
4	KARCHAM	52.59	1.36	7.17	2.20	11.55	0.05	0.27
5	TEESTA-III	111.32	2.17	24.19	2.91	32.43	0.05	0.59
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-
7	GMR BAJOLI HOLI	6.48	2.34	1.52	3.05	1.98	-0.31	-0.20
8	Tidong Power Generation	13.48	2.02	2.73	2.30	3.10	0.58	0.78
	Sub-Total	443.04	2.06	91.2707	2.48	110.0843	-0.09	-3.9451
			-		-		-	

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-		-		-	
1	APCPL	1.26	10.26	1.29	4.86	0.61	-2.47	-0.31
2	BEPL BARKHERA	5.67	19.21	10.89	4.74	2.69	1.77	1.01
3	BEPL KHAMBHAKHERA	5.67	19.42	11.01	4.87	2.76	1.99	1.13
4	BEPL KUNDRAKHI	5.67	19.33	10.96	4.40	2.50	3.17	1.80
5	BEPL MAQSODAPUR	5.67	19.16	10.86	4.41	2.50	1.75	0.99
6	BEPL UTRAULA	5.67	19.87	11.27	4.97	2.82	3.24	1.84
7	Ksk Mahanadi	324.27	4.25	137.73	3.24	105.14	-0.02	-0.75
8	Lalitpur	646.22	4.02	259.77	3.67	237.14	-	-
9	Lanco	576.79	0.82	47.22	3.08	177.58	0.10	5.62
10	M.B.POWER (PTC)	145.49	3.61	52.46	1.96	28.57	1.19	17.29
11	Meja Thermal Power Plant	340.55	4.07	138.44	3.30	112.23	-	-
12	Nabinagar Power Project	0.00	-	-	-	-	-	-
13	PRAYAGRAJ POWER	986.95	1.07	106.03	2.35	232.03	0.03	2.78
14	R.K.M.POWER	190.79	2.72	51.90	2.13	40.68	0.00	0.01
15	ROSA-1&2	608.81	1.74	105.79	2.68	162.87	0.18	10.80
16	SASAN	267.01	0.17	4.64	1.15	30.68	0.13	3.51
17	TRN ENERGY (PTC)	176.10	1.68	29.51	1.69	29.73	0.28	4.97
18			-		-		-	
19			-		-		-	
20			-		-		-	
	Sub-Total	4292.59	2.31	989.7629	2.73	1,170.5271	0.12	50.6760
			-		-		-	
	Total		-		-		-	
			-		-		-	
B	Medium term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
C	Short term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
D	Cogen/ Captive		-		-		-	
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.00	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaoon	0.13	1.30	0.02	1.30	0.02	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	0.11	1.20	0.01	1.49	0.02	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.00	1.26	0.00	2.04	0.00	-	-
7	Bajaj Hindustan Ltd., Bilai	0.00	-	-	-	-	-	-
8	Bajaj Hindustan Ltd., Budhana	0.00	-	-	-	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	-	-	-	-	-
12	Bajaj Hindustan Ltd., Kandrakhi	0.00	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	-	-	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	1.26	0.00	2.04	0.00	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	1.81	0.00	2.35	0.00	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	-	-	-	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.00	-	-	-	-	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.01	1.51	0.00	1.90	0.00	-	-
21	Continental Carbon India Ltd.	2.35	1.68	0.39	2.31	0.54	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	0.14	1.30	0.02	1.30	0.02	-	-
23	Dalmia Chini Mills Ltd., Nigohi	0.00	-	-	-	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	0.00	1.26	0.00	2.04	0.00	-	-
25	Daurala Sugar Works(DCM)	0.14	1.29	0.02	2.04	0.03	-	-
26	Daya Sugar Saharaanpur	0.00	-	-	-	-	-	-
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	0.03	1.28	0.00	2.04	0.01	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	0.20	1.75	0.03	1.75	0.03	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	0.03	1.20	0.00	1.40	0.00	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	0.00	-	-	-	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	0.59	1.30	0.08	2.03	0.12	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	0.01	1.26	0.00	2.04	0.00	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	0.03	2.08	0.01	1.93	0.01	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	0.00	-	-	-	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	0.40	1.28	0.05	2.04	0.08	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	0.02	1.28	0.00	2.04	0.00	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	0.37	1.24	0.05	2.04	0.08	-	-
38	Govind Sugar	0.00	-	-	-	-	-	-
39	Gularia Chini Mills Ltd.,	0.45	1.30	0.06	1.39	0.06	-	-

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.00	-	-	-	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-
42	India Glycols	0.07	2.07	0.02	5.24	0.04	-	-
43	K.M. Sugar Ltd.,	0.00	-	-	-	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	0.13	-	0.18	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	0.01	-	0.01	-	0.01
47	L.H. Suagar Factories Ltd.,	0.00	-	-	-	-	-	-
48	Mankapur Chini Mills Ltd.,	0.48	1.32	0.06	2.07	0.10	-	-
49	Mawana Sugar Ltd., Meerut	0.00	-	-	-	-	-	-
50	Mawana Sugar Ltd., Naglmal	0.00	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	-	-	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	-	-	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	-	-	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	-	-	-	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	0.00	-	-	-	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	0.00	-	-	-	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	0.00	1.51	0.00	2.00	0.00	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	0.00	-	-	-	-	-	-
60	Rauzagaon Chini Mills Ltd.,	0.00	-	-	-	-	-	-
61	SBEC Bioenergy Ltd.	0.00	-	-	-	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.00	-	-	-	-	-	-
63	Simbholi Sugar Ltd., Hapur	0.00	-	-	-	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	0.67	2.26	0.15	2.30	0.15	-	-
65	Sukhbir Agro Energy Ltd.	0.00	-	-	-	-	-	-
66	Superior Food Grain ,Shamli	0.00	2.23	0.00	1.93	0.00	-	-
67	The Seksaria, Biswan	0.00	-	-	-	-	-	-
68	Tikaula Sugar Ltd.,	0.00	-	-	-	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.00	-	-	-	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.00	-	-	-	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	0.00	-	-	-	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	0.22	1.15	0.03	2.04	0.05	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	0.01	1.97	0.00	1.95	0.00	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	2.69	0.31	0.08	0.49	0.13	1.52	0.41
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	1.81	0.26	0.05	0.42	0.08	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	0.02	1.27	0.00	2.04	0.00	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	0.00	-	-	-	-	-	-
83	Banked energy	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	10.99	1.16	1.2767	1.60	1.7632	0.38	0.4131
			-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	874.35	-	-	3.63	317.61	-	-
	IEX (Purchase)/PXIL (Purchase)	27.22	-	-	6.35	17.29	-	-
	NET-IEX	-847.13	-	-	3.55	-300.32		-
	Hindustan power exchange (HPX)	0.00						
2	Purchase From Open Access (OA)	20.80	-	-	-	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	8.39	-	-	-	-	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-
iv)	NVVN	0.00	-	-	-	-	-	-
v)	PTC	12.40	-	-	-	-	-	-
	Sub-Total	-826.33	-	-	3.63	-300.32	-	-
			-	-	-	-	-	-
E 1	Unscheduled Interchange		-	-	-	-	-	-
i	UI (Underdrawl)	-34.13	-	-	2.20	-7.51	-	-
ii	UI (Overdrawl)	59.18	-	-	3.65	21.61	-	-
	Sub-Total	25.05	-	-	5.63	14.1015	-	-
			-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-
1	Adani Green Energy	8.06	-	-	5.07	4.09	-	-
2	Adani Solar Energy Chitrakoot. (50 MW)	9.40	-	-	3.07	2.89	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	8.24	-	-	3.19	2.63	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	8.11	-	-	3.22	2.61	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.77	-	-	7.02	0.54	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.42	-	-	7.02	0.29	-	-
7	Avaada Non-Conventional	7.14	-	-	3.23	2.31	-	-
8	Azure Surya Private Limited.	1.50	-	-	8.99	1.35	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	1.97	-	-	2.01	0.40	-	-
12	Dante Energy Private Limited.	0.20	-	-	14.95	0.29	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-
14	Essel Urja Private Limited	7.58	-	-	9.27	7.03	-	-
15	Green Urja Pvt. Ltd	4.32	-	-	9.24	3.99	-	-

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	7.76	-	-	3.07	2.38	-	-
17	Jakson Power Private Limited	0.00	-	-	-	-	-	-
18	K.M. Energy Pvt. Ltd	0.75	-	-	9.25	0.69	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.54	-	-	7.02	0.38	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.31	-	-	3.03	0.70	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.39	-	-	8.93	3.92	-	-
23	NTPC Auraiya Solar	43.81	-	-	3.10	13.58	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.44	-	-	5.07	0.22	-	-
26	Priapus Infrastructure Limited.	0.18	-	-	17.91	0.33	-	-
27	PSPN Synergy Pvt. Ltd.	2.10	-	-	7.02	1.47	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.57	-	-	9.24	1.45	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.61	-	-	5.07	0.31	-	-
30	Salasar Green Energy Pvt. Ltd.	0.72	-	-	7.02	0.50	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.54	-	-	9.33	1.44	-	-
32	SECI, SAKET NEW DELHI	273.98	-	-	2.98	81.60	-	-
33	Spinel Energy Infrastructure Limited.	2.96	-	-	7.54	2.23	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.53	-	-	7.02	1.07	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.18	-	-	7.02	2.23	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.99	-	-	7.02	2.10	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	14.38	-	-	3.15	4.53	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.68	-	-	9.27	1.56	-	-
39	SJVN Green Energy Ltd.	0.00	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.36	-	-	5.07	0.69	-	-
41	Talettutayi Solar Projects Five	8.11	-	-	3.21	2.60	-	-
42	Technical Associate Limited.	0.19	-	-	17.91	0.34	-	-
43	TN Urja Pvt. Ltd	7.36	-	-	7.02	5.16	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	11.59	-	-	3.07	3.56	-	-
45	TERRA LIGHT KANJI SOLAR	1.46	-	-	8.44	1.23	-	-
46	Universal Saur Urja Private Limited.	4.71	-	-	9.33	4.39	-	-
47	UP NEW & RENEWABLE ENERGY	2.90	-	-	5.28	1.53	-	-
	Sub-Total	462.80	-	-	3.69	170.6433	-	-
			-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-
I	WIND		-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	5.82	-	-	3.53	2.05	-	-
2	GREEN INFRA WIND POWER (PTC)	14.26	-	-	3.53	5.03	-	-
3	MYTRAH VAYU (PTC)	9.63	-	-	3.53	3.40	-	-
4	OSTRO KUTCH POWER (PTC)	11.90	-	-	3.53	4.20	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-
7	RENEW POWER (SECI)	12.48	-	-	2.71	3.38	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	36.94	-	-	2.58	9.53	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	11.11	-	-	0.78	0.87	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	11.85	-	-	2.89	3.42	-	-
11			-	-	-	-	-	-
12			-	-	-	-	-	-
	Sub-Total	113.99	-	-	2.80	31.8922	-	-
			-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
III	MSW		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	0.00	-	-	-	25.69	-	0.47
H2	NVVN + NSM (Solar))	0.00	-	-	-	19.69	-	3.20
I	Reactive Energy Charges	0.00	-	-	-	-	-	1.64
J	Banking	0.00	-	-	-	-	-	-
	RUVNL	0.00	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-total	0.00	-	-	-	45.3800	-	5.2980

S.No	Source of Power (Station wise)	Oct-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-	
	Transmission Charges		-		-		-	
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	589.59
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.69
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.19
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.47
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	10.24
	UP SLDC CHARGES	0.00	-	-	-	-	-	0.01
	MPPTCL	0.00	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	694.19
			-		-		-	
iii	Transmission Charges for Competitive Bidding Stations		-		-		-	
a.	KSK Mahaanadi		-		-		-	
b	MB Power		-		-		-	
c	TRN		-		-		-	
d	RKM Power		-		-		-	
			-		-		-	
			-		-		-	
			-		-		-	
	Sub-total	0.00	-	-	-	-	-	-
			-		-		-	
	Other Charges		-		-		-	
P	RRAS		-		-		-	
	Less		-		-		-	
	Late Payment Surcharge		-		-		-	
	Grand Total	9498.94	2.05	1,945.00	2.53	2,402.50	1.48	1,408.93
			-		-		-	

Form No: F13B

Name of Distribution Licensee

-75,11,60,586.80

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	-	-5.60	-185.66
2	ANPARA-B	-	8.40	492.98
3	ANPARA-D	-	3.22	214.26
4	HARDUAGANJ	-	-	4.22
5	HARDUAGANJ EXT.	-	72.32	381.11
6	HARDUAGANJ EXT. Stage II	-	6.01	154.33
7	OBRA-A	-	-	-31.17
8	OBRA-B	-	3.99	177.65
9	PANKI	-	-	-123.81
10	PARICHHA	-	-	20.53
11	PARICHHA EXT.	-	5.04	87.95
12	PARICHHA EXT. STAGE-II	-	6.60	143.35
13	UPRVUNL CONSOLIDATED	-	-	-
14			-	-
	Sub-Total	-	4.89	1,335.73
			-	-
c	From State Generating Stations Hydro			
1	RIHAND	-	2.62	2.45
2	OBRA (H)	-	2.02	1.41
3	MATATILA	-	0.73	0.68
4	KHARA	-	0.75	3.03
5	UGC	-	2.83	0.08
6	SHEETLA	-	1.54	-0.00
7	BELKA	-	2.12	0.01
8	BABAIL	-	2.83	0.02
	UPJVNL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	1.16	7.68

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-	-
d	From Central Sector Generating Stations		-	-
a	Thermal (NTPC)		-	-
1	ANTA GPS	-	-	4.73
2	AURAIYA GPS	-	-	10.12
3	DADRI GPS	-	25.41	25.69
4	FGUTPS-I	-	7.87	12.90
5	FGUTPS-II	-	13.85	51.71
6	FGUTPS-III	-	-0.90	-1.59
7	FGUTPS-IV	-	61.40	80.19
8	FSTPS	-	52.78	23.54
9	GODARWARA STPS-I	-	18.76	0.67
10	JHANOR GPS	-	-	0.00
11	KAWAS GPS	-	-	0.00
12	KHARGONE STPS	-	76.15	0.39
13	KHIPS-I	-	22.79	20.40
14	KHIPS-II	-	18.07	59.32
15	KORBA-I STPS	-	2.51	0.37
16	KORBA-III STPS	-	3.29	0.23
17	LARA STPS-I	-	12.51	1.06
18	MAUDA-I STPS	-	19.92	1.23
19	MAUDA-II STPS	-	17.91	1.55
20	Nabinagar STP	-	8.19	47.18
21	NCTPS-I	-	8.01	15.32
22	NCTPS-II	-	21.19	21.45
23	RIHAND-I	-	3.28	59.00
24	RIHAND-II	-	2.90	53.74
25	RIHAND-III	-	3.48	76.40
26	SINGRAULI	-	3.03	150.87
27	SIPAT-I STPS	-	6.22	0.87
28	SIPAT-II STPS	-	6.48	0.27
29	SOLAPUR TPS	-	856.71	0.22
30	TANDA -II-TPS	-	21.13	196.25
31	TANDA -TPS	-	42.99	106.96
32	VINDHYANCHAL-I STPS	-	3.06	0.35
33	VINDHYANCHAL-II STPS	-	2.70	0.26
34	VINDHYANCHAL-III STPS	-	2.94	0.29
35	VINDHYANCHAL-IV STPS	-	3.31	0.49

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	-	3.64	0.25
37	NTPC CONSOLIDATED	-	-	-
38			-	-
	Sub-total	-	7.10	1,022.67
			-	
e	NPCIL		-	
1	KAPS	-	2.26	0.07
2	NAPP	-	2.98	26.65
3	TAPP-3 & 4	-	3.45	0.46
4	RAPP-3 & 4	-	3.33	14.99
5	RAPP-5 & 6	-	3.92	25.03
6	NPCIL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	3.36	67.20
			-	-
f	Hydro (NHPC)		-	
1	SALAL	-	3.11	3.61
2	TANAKPUR	-	3.46	5.01
3	CHAMERA-I	-	3.05	5.92
4	URI	-	4.37	7.12
5	CHAMERA-II	-	2.75	5.24
6	DHAULIGANGA	-	2.50	7.83
7	DULHASTI	-	5.23	23.55
8	SEWA-II	-	8.27	5.24
9	CHAMERA-III	-	5.38	7.68
10	URI-II	-	7.07	9.18
11	PARBATI-III HEP	-	8.12	6.89
12	KISHANGANGA	-	9.69	18.16
13	NHPC CONSOLIDATED	-	-	-
14			-	-
15			-	-
	Sub-Total	-	4.83	105.42
			-	-
g	HYDRO (NTPC)		-	
1	KOLDAM HPS	-	6.18	25.15
2	SINGRAULI SHPS	-	5.04	0.37
3			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
4			-	-
5			-	-
	Sub-Total	-	6.16	25.52
			-	-
h	THDC		-	-
	HYDRO		-	-
1	TEHRI	-	4.59	46.53
2	KOTESHWAR	-	6.23	21.43
3	DHUKWAN	-	4.87	5.22
4	THDC Consolidated	-	-	-
5			-	-
	Sub-Total	-	5.00	73.19
			-	-
i	SJVN		-	-
1	RAMPUR	-	5.14	10.63
2	NATHPA JHAKRI	-	2.77	22.33
3	SJVNL Consolidated	-	-	-
4			-	-
5			-	-
	Sub-Total	-	3.26	32.96
			-	-
j	NEEPCO		-	-
1	Kameng HEP	-	4.00	13.04
			-	-
	Sub-Total	-	4.00	13.04
			-	-
k	IPP/JV		-	-
	HYDRO		-	-
1	TALA	-	2.27	3.19
2	SRI NAGAR HEP	-	6.70	101.56
3	Vishnu Prayag	-	0.70	6.57
4	KARCHAM	-	3.61	18.99
5	TEESTA-III	-	5.14	57.20
6	TEESTA URJA LTD	-	-	-
7	GMR BAJOLI HOLI	-	5.07	3.29
8	Tidong Power Generation	-	4.90	6.60
	Sub-Total	-	4.46	197.41
			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
	Thermal		-	
1	APCPL	-	12.64	1.59
2	BEPL BARKHERA	-	25.72	14.59
3	BEPL KHAMBHAKHERA	-	26.27	14.90
4	BEPL KUNDRAKHI	-	26.89	15.25
5	BEPL MAQSOODAPUR	-	25.32	14.36
6	BEPL UTRAULA	-	28.08	15.92
7	Ksk Mahanadi	-	7.47	242.12
8	Lalitpur	-	7.69	496.90
9	Lanco	-	3.99	230.42
10	M.B.POWER (PTC)	-	6.76	98.31
11	Meja Thermal Power Plant	-	7.36	250.67
12	Nabinagar Power Project	-	-	-
13	PRAYAGRAJ POWER	-	3.45	340.84
14	R.K.M.POWER	-	4.85	92.59
15	ROSA-1&2	-	4.59	279.45
16	SASAN	-	1.45	38.84
17	TRN ENERGY (PTC)	-	3.65	64.22
18			-	
19			-	-
20			-	-
	Sub-Total	-	5.15	2,210.97
			-	-
	Total		-	-
			-	-
B	Medium term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
C	Short term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
D	Cogen/ Captive		-	-
1	Abhinav Steel (CPP)	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	-	-	-
4	Avadh sugar Energy Limited, Hargaon	-	2.60	0.03
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	-	2.69	0.03
6	Bajaj Hindustan Ltd., Barkhera	-	3.30	0.00
7	Bajaj Hindustan Ltd., Bilai	-	-	-
8	Bajaj Hindustan Ltd., Budhana	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	-	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	-	3.30	0.00
16	Bajaj Hindustan Ltd., Utraula	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	-	4.16	0.00
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	-	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	-	3.40	0.00
21	Continental Carbon India Ltd.	-	3.99	0.94
22	Dalmia Chini Mills Ltd., Jawaharpur	-	2.60	0.04
23	Dalmia Chini Mills Ltd., Nigohi	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	-	3.30	0.00
25	Daurala Sugar Works(DCM)	-	3.33	0.05
26	Daya Sugar Saharaanpur	-	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-	3.32	0.01
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	3.51	0.07
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	2.60	0.01
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	3.33	0.20
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	3.30	0.00
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	4.01	0.01
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	3.32	0.13
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	3.32	0.01
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	3.28	0.12
38	Govind Sugar	-	-	-
39	Gularia Chini Mills Ltd.,	-	2.68	0.12

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	-	-	-
41	Hindalco Industries Ltd. Renukoot	-	-	-
42	India Glycols	-	7.31	0.05
43	K.M. Sugar Ltd.,	-	-	-
44	Kesar Enterprises Ltd.	-	-	0.31
45	Kisan Sahkari Chini Mill Azamgarh	-	-	-
46	Kumbhi Sugar Mills Ltd.,	-	-	0.02
47	L.H. Suagar Factories Ltd.,	-	-	-
48	Mankapur Chini Mills Ltd.,	-	3.40	0.16
49	Mawana Sugar Ltd., Meerut	-	-	-
50	Mawana Sugar Ltd., Naglamal	-	-	-
51	Mawana Sugar Ltd., Titawi	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	-	-	-
54	Oswal Overseas	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	3.51	0.00
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	-	-
60	Rauzagaon Chini Mills Ltd.,	-	-	-
61	SBEC Bioenergy Ltd.	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chitwaria	-	-	-
63	Simbholi Sugar Ltd., Hapur	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	4.56	0.31
65	Sukhbir Agro Energy Ltd.	-	-	-
66	Superior Food Grain ,Shamli	-	4.16	0.00
67	The Seksaria, Biswan	-	-	-
68	Tikatula Sugar Ltd.,	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	3.19	0.07
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	3.92	0.00
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-	-
77	Usher Eco Power	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	2.32	0.62
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	0.68	0.12
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	3.31	0.01
81	Wave Ind. & Engg. Ltd.,	-		
82	Yadu Sugars Ltd.,	-		
83	Banked energy	-		
			-	-
	Sub-Total	-	3.14	3.45
			-	-
E	Bilateral & Others (Power purchased through Trading)		-	
1	Power Purchase From Exchange	-	-	
	IEX (Sale)/PXIL (Sale)	-	3.63	317.61
	IEX (Purchase)/PXIL (Purchase)	-	6.35	17.29
	NET-IEX	-		
	Hindustan power exchange (HPX)			
2	Purchase From Open Access (OA)	-	-	-
i)	NHPC	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	-	-
iii)	Tangedico	-	-	-
iv)	NVVN	-	-	-
v)	PTC	-	-	-
	Sub-Total	-	3.63	-300.32
			-	
E 1	Unscheduled Interchange		-	-
i	UI (Underdrawl)	-	2.20	-7.51
ii	UI (Overdrawl)	-	3.65	21.61
	Sub-Total	-	5.63	14.10
			-	
F	Solar (Existing)		-	-
1	Adani Green Energy	-	5.07	4.09
2	Adani Solar Energy Chitrakoot. (50 MW)	-	3.07	2.89
3	Adani Solar Energy Four Pvt. Ltd., Bahapur, Hardoi	-	3.19	2.63
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	3.22	2.61
5	Agrawal Solar Power Pvt. Ltd.	-	7.02	0.54
6	Aryavaan Renewable Energy Pvt. Ltd.	-	7.02	0.29
7	Avaada Non-Conventional	-	3.23	2.31
8	Azure Surya Private Limited.	-	8.99	1.35
9	BILHAUR2_SOLAR	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-
11	BUNDELKHAND SAUR URJA	-	2.01	0.40
12	Dante Energy Private Limited.	-	14.95	0.29
13	Dhruv Milkose Private Limited.	-	-	-
14	Essel Urja Private Limited	-	9.27	7.03
15	Green Urja Pvt. Ltd	-	9.24	3.99

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	3.07	2.38
17	Jakson Power Private Limited	-	-	-
18	K.M. Energy Pvt. Ltd	-	9.25	0.69
19	KILAJ SOLAR (MAHARASHTRA)	-	7.02	0.38
20	Lohia Developers (India) Pvt. Ltd.	-	3.03	0.70
21	Maheswari Mining & Energy pvt Ltd	-	-	-
22	Nirosha Power Pvt. Ltd	-	8.93	3.92
23	NTPC Auraiya Solar	-	3.10	13.58
24	NTPC Green Energy	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	5.07	0.22
26	Priapus Infrastructure Limited.	-	17.91	0.33
27	PSPN Synergy Pvt. Ltd.	-	7.02	1.47
28	Refex Energy (Rajasthan) Pvt. Ltd	-	9.24	1.45
29	Sahashradhara Energy Pvt. Ltd.	-	5.07	0.31
30	Salasar Green Energy Pvt. Ltd.	-	7.02	0.50
31	Samavist Energy Solutions Pvt. Ltd	-	9.33	1.44
32	SECL, SAKET NEW DELHI	-	2.98	81.60
33	Spinel Energy Infrastructure Limited.	-	7.54	2.23
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	7.02	1.07
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	7.02	2.23
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	7.02	2.10
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	3.15	4.53
38	SUN N Wind Infra Energy Pvt. Ltd.	-	9.27	1.56
39	SJVN Green Energy Ltd.	-	-	-
40	TA GREENTECH PVT. LTD.	-	5.07	0.69
41	Taletutayi Solar Projects Five	-	3.21	2.60
42	Technical Associate Limited.	-	17.91	0.34
43	TN Urja Pvt. Ltd	-	7.02	5.16
44	TATA Power Renewable Energy Ltd. (Banda)	-	3.07	3.56
45	TERRA LIGHT KANJI SOLAR	-	8.44	1.23
46	Universal Saur Urja Private Limited.	-	9.33	4.39
47	UP NEW & RENEWABLE ENERGY	-	5.28	1.53
	Sub-Total	-	3.69	170.64
			-	-
G	Non-Solar (Renewable)		-	-
I	WIND		-	-
1	Adani Green Energy MP LTD. (PTC)	-	3.53	2.05
2	GREEN INFRA WIND POWER (PTC)	-	3.53	5.03
3	MYTRAH VAYU (PTC)	-	3.53	3.40
4	OSTRO KUTCH POWER (PTC)	-	3.53	4.20
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	-	-
7	RENEW POWER (SECI)	-	2.71	3.38
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	2.58	9.53
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	0.78	0.87
10	ADANI Wind Energy Three, KUTCH (SECI)	-	2.89	3.42
11			-	-
12			-	-
	Sub-Total	-	2.80	31.89
			-	-
II	Biomass Existing		-	-
1			-	-
2			-	-
	Sub-total	-	-	-
			-	-
III	MSW		-	-
1			-	-
2			-	-
	Sub-Total	-	-	-
			-	-
H1	NVVN + NSM (Thermal)	-	-	26.16
H2	NVVN + NSM (Solar)	-	-	22.88
I	Reactive Energy Charges	-	-	1.64
J	Banking	-	-	-
	RUVNL	-	-	-
	MPPMCL	-	-	-
			-	-
	Sub-total	-	-	50.68

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-	
	Transmission Charges		-	-
M	PGCIL / POSOCO Charges	-	-	589.59
N	WUPPTCL Charges	-	-	70.69
O	SEUPPTCL Charges	-	-	21.19
i	POWER GRID TRANSMISSION	-	-	2.47
ii	GHATAMPUR TRANSMISSION LTD.	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	-	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	10.24
	UP SLDC CHARGES	-	-	0.01
	MPPTCL	-	-	-
	NOAR	-	-	-
	Sub-total	-	-	694.19
			-	
iii	Transmission Charges for Competitive Bidding Stations		-	-
a.	KSK Mahaanadi		-	-
b	MB Power		-	-
c	TRN		-	-
d	RKM Power		-	-
			-	-
			-	-
			-	-
	Sub-total	-	-	-
			-	-
	Other Charges		-	-
P	RRAS		-	-
	Less		-	-
	Late Payment Surcharge		-	-
	Grand Total	-	6.06	5,756.43

3.20

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	334.21	0.73	24.46	2.13	71.31	-	-	-
2	ANPARA-B	284.39	0.90	25.66	1.79	50.93	-	-	-
3	ANPARA-D	673.56	1.35	90.73	1.78	120.06	-	-	-
4	HARDUAGANJ	358.65	0.28	10.06	-	-	-	-	-
5	HARDUAGANJ EXT.	0.00	-	44.37	-	-	-	-	-
6	HARDUAGANJ EXT. Stage II	295.39	2.40	71.00	5.23	154.35	-	-	-
7	OBRA-A	0.00	-	-	-	-	-	-	-
8	OBRA-B	480.11	0.70	33.41	2.65	127.19	-	-	-
9	PANKI	0.00	-	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-	-
11	PARICHHA EXT.	190.09	1.55	29.53	4.05	77.08	-	-	-
12	PARICHHA EXT. STAGE-II	112.22	1.98	22.21	4.05	45.50	-	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-	-
14									
	Sub-Total	2728.62	1.29	351.4308	2.37	646.4295	-	-	-
c	From State Generating Stations Hydro								
1	RIHAND	2.51	8.12	2.04	0.47	0.12	-	-	-
2	OBRA (H)	1.30	8.06	1.05	0.41	0.05	-	-	-
3	MATATILA	5.55	0.46	0.25	0.48	0.26	-	-	-
4	KHARA	22.44	0.51	1.15	0.46	1.04	-	-	-
5	UGC	1.52	-	-	2.83	0.43	-	-	-
6	SHEETLA	0.08	-	-	1.54	0.01	-	-	-
7	BELKA	0.05	-	-	2.12	0.01	-	-	-
8	BABAIL	0.06	-	-	2.83	0.02	-	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-	-
	Sub-Total	33.51	1.34	4.49	0.58	1.94	-	-	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
d	From Central Sector Generating Stations		-		-		-		
a	Thermal (NTPC)		-		-		-		
1	ANTA GPS	0.00	-	5.01	-	-	-	0.43	-
2	AURAIYA GPS	0.00	-	9.20	-	-	-	-1.31	-
3	DADRI GPS	0.00	-	9.96	-	-	-	-3.16	-
4	FGUTPS-I	0.00	-	14.62	-	-	-	-0.11	-
5	FGUTPS-II	14.16	5.92	8.38	3.41	4.82	-0.34	-0.47	-
6	FGUTPS-III	13.47	3.34	4.50	4.32	5.82	0.59	0.80	-
7	FGUTPS-IV	0.00	-	22.35	-	-	-	0.56	-
8	FSTPS	2.66	5.96	1.59	3.78	1.01	3.65	0.97	-
9	GODARWARA STPS-I	0.37	11.77	0.43	3.56	0.13	1.86	0.07	-
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00	-
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00	-
12	KHARGONE STPS	0.15	21.10	0.31	5.08	0.07	1.58	0.02	-
13	KHTPS-I	13.32	3.40	4.53	3.70	4.92	-0.76	-1.02	-
14	KHTPS-II	62.75	2.53	15.90	3.51	22.00	1.48	9.27	-
15	KORBA-I STPS	1.64	0.65	0.11	1.45	0.24	0.25	0.04	-
16	KORBA-III STPS	0.77	1.43	0.11	1.42	0.11	0.18	0.01	-
17	LARA STPS-I	1.31	2.60	0.34	2.79	0.36	0.72	0.09	-
18	MAUDA-I STPS	0.19	11.06	0.21	3.88	0.07	-53.20	-1.02	-
19	MAUDA-II STPS	0.29	8.49	0.25	3.94	0.12	4.64	0.14	-
20	Nabinagar STP	78.44	3.64	28.58	2.51	19.72	-0.08	-0.65	-
21	NCTPS-I	14.90	3.11	4.64	3.99	5.95	0.94	1.40	-
22	NCTPS-II	3.97	23.46	9.31	4.04	1.60	9.28	3.68	-
23	RIHAND-I	125.59	0.91	11.43	1.45	18.22	0.34	4.31	-
24	RIHAND-II	200.32	0.70	13.96	1.45	28.99	0.28	5.60	-
25	RIHAND-III	213.79	1.33	28.41	1.43	30.55	0.25	5.28	-
26	SINGRAULI	471.56	0.63	29.80	1.49	70.36	1.73	81.75	-
27	SIPAT-I STPS	2.51	1.52	0.38	1.99	0.50	0.23	0.06	-
28	SIPAT-II STPS	0.78	1.15	0.09	2.23	0.17	0.43	0.03	-
29	SOLAPUR TPS	0.14	20.95	0.30	4.68	0.07	0.70	0.01	-
30	TANDA -II-TPS	48.12	17.13	82.45	3.57	17.18	12.28	59.12	-
31	TANDA -TPS	0.00	-	30.54	-	-	-	11.88	-
32	VINDHYANCHAL-I STPS	1.22	0.92	0.11	1.52	0.19	0.24	0.03	-
33	VINDHYANCHAL-II STPS	1.11	0.66	0.07	1.47	0.16	0.27	0.03	-
34	VINDHYANCHAL-III STPS	1.12	0.90	0.10	1.46	0.16	0.25	0.03	-
35	VINDHYANCHAL-IV STPS	1.55	1.35	0.21	1.44	0.22	0.28	0.04	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.77	1.44	0.11	1.48	0.11	0.27	0.02	-
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-	-
38			-	-	-	-	-	-	-
	Sub-total	1276.97	2.65	338.30	1.83	233.84	1.39	177.95	-
			-	-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-	-
1	KAPS	0.24	-	-	2.26	0.05	0.00	0.00	-
2	NAPP	92.38	-	-	2.98	27.56	0.02	0.14	-
3	TAPP-3 & 4	1.19	-	-	3.41	0.41	0.00	0.00	-
4	RAPP-3 & 4	23.69	-	-	3.33	7.90	-	-	-
5	RAPP-5 & 6	62.53	-	-	3.92	24.49	-	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	180.03	-	-	3.36	60.4122	0.01	0.1408	-
			-	-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-	-
1	SALAL	7.70	1.86	1.43	0.62	0.47	0.00	0.00	-
2	TANAKPUR	9.36	2.34	2.19	1.65	1.54	0.00	0.00	-
3	CHAMERA-I	11.27	3.18	3.58	1.14	1.29	0.00	0.00	-
4	URI	22.60	1.82	4.11	0.82	1.86	0.00	0.00	-
5	CHAMERA-II	11.08	2.76	3.06	1.01	1.11	0.00	0.00	-
6	DHAULIGANGA	13.73	2.49	3.41	1.23	1.69	0.05	0.08	-
7	DULHASTI	24.96	3.96	9.89	2.28	5.70	0.48	1.19	-
8	SEWA-II	3.54	7.53	2.66	2.65	0.94	0.00	0.00	-
9	CHAMERA-III	8.40	5.61	4.71	1.97	1.65	0.00	0.00	-
10	URI-II	17.03	2.74	4.67	2.13	3.63	0.00	0.00	-
11	PARBATI-III HEP	4.57	11.35	5.18	1.54	0.70	0.01	0.01	-
12	KISHANGANGA	14.56	8.67	12.63	1.97	2.87	0.00	0.01	-
13	NHPC CONSOLIDATED		-	-	-	-	-	-	-
14			-	-	-	-	-	-	-
15			-	-	-	-	-	-	-
	Sub-Total	148.79	3.87	57.5214	1.58	23.4620	0.09	1.2945	-
			-	-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-	-
1	KOLDAM HPS	23.76	6.21	14.75	2.45	5.83	0.00	0.01	-
2	SINGRAULI SHPS	1.01	-	-	5.04	0.51	0.00	0.00	-
3			-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
4			-		-		-		
5			-		-		-		
	Sub-Total	24.77	5.96	14.7532	2.56	6.3353	0.00	0.0074	-
			-		-		-		
h	THDC		-		-		-		
	HYDRO		-		-		-		
1	TEHRI	73.41	3.36	24.67	2.08	15.23	0.00	0.02	-
2	KOTESHWAR	24.68	3.81	9.41	2.76	6.81	0.00	0.01	-
3	DHUKWAN	3.48	-	-	4.87	1.69	0.20	0.07	-
4	THDC Consolidated	0.00	-	-	-	-	-	-	-
5			-		-		-		
	Sub-Total	101.57	3.36	34.0775	2.34	23.7419	0.01	0.0955	-
			-		-		-		
i	SJVN		-		-		-		
1	RAMPUR	12.56	4.89	6.14	2.08	2.62	0.00	0.00	-
2	NATHPA JHAKRI	48.91	2.53	12.39	1.18	5.78	0.00	0.01	-
3	SJVNL Consolidated		-	-	-	-	-	-	-
4			-		-		-		
5			-		-		-		
	Sub-Total	61.47	3.01	18.5335	1.37	8.4003	0.00	0.0135	-
			-		-		-		
j	NEEPCO		-		-		-		
1	Kameng HEP	20.37	-	-	4.00	8.15	0.01	0.02	-
			-		-		-		
	Sub-Total	20.37	-	-	4.00	8.1481	0.01	0.0158	-
			-		-		-		
k	IPP/JV		-		-		-		
	HYDRO		-		-		-		
1	TALA	0.00	-	-	-	-	-	-	-
2	SRI NAGAR HEP	72.69	4.42	32.13	1.20	8.72	-	-	-
3	Vishnu Prayag	106.47	0.19	2.04	0.65	6.90	-0.51	-5.38	-
4	KARCHAM	54.66	0.77	4.21	2.05	11.18	0.49	2.70	-
5	TEESTA-III	24.85	9.42	23.41	3.26	8.10	0.09	0.21	-
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-	-
7	GMR BAJOLI HOLI	0.00	-	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-	-
	Sub-Total	258.67	2.39	61.7879	1.35	34.9034	-0.10	-2.4669	-
			-		-		-		

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
	Thermal		-		-		-		
1	APCPL	0.57	22.82	1.29	4.25	0.24	-18.22	-1.03	-
2	BEPL BARKHERA	0.00	-	10.81	-	-0.86	-	6.01	-
3	BEPL KHAMBHAKHERA	0.00	-	10.92	-	0.60	-	1.13	-
4	BEPL KUNDRAKHI	0.00	-	10.88	-	2.16	-	1.80	-
5	BEPL MAQSOODAPUR	0.00	-	10.78	-	-0.34	-	0.99	-
6	BEPL UTRAULA	0.00	-	11.19	-	0.99	-	1.84	-
7	Ksk Mahanadi	550.67	2.49	136.99	3.24	178.55	-0.02	-1.25	3.27
8	Lalitpur	649.36	4.00	259.77	3.40	220.87	-	-	-
9	Lanco	562.09	0.81	45.71	2.58	145.24	0.09	5.34	-
10	M.B.POWER (PTC)	170.75	2.98	50.83	1.69	28.94	0.44	7.58	-
11	Meja Thermal Power Plant	623.31	2.35	146.58	3.09	192.85	0.20	12.63	-
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	949.86	1.07	101.28	2.31	219.51	-0.00	-0.17	-
14	R.K.M.POWER	235.62	2.14	50.33	2.16	50.98	0.00	0.01	-
15	ROSA-1&2	681.28	1.55	105.79	3.15	214.56	-1.57	-106.69	-
16	SASAN	262.82	0.17	4.49	1.15	30.20	0.13	3.48	-
17	TRN ENERGY (PTC)	238.04	1.69	40.15	1.69	40.19	0.40	9.54	-
18			-		-		-		
19			-		-		-		
20			-		-		-		
	Sub-Total	4924.35	2.03	997.7872	2.69	1,324.6745	-0.12	-58.8053	3.2720
	Total		-		-		-		
			-		-		-		
B	Medium term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
C	Short term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
D	Cogen/ Captive		-		-		-		
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	1.97	1.24	0.24	2.04	0.40	-	-	-
4	Avadh sugar Energy Limited, Hargaon	4.98	1.26	0.63	1.97	0.98	-	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	7.61	1.26	0.96	2.00	1.52	-	-	-
6	Bajaj Hindustan Ltd., Barkhera	1.42	1.26	0.18	2.04	0.29	0.01	0.00	-
7	Bajaj Hindustan Ltd., Bilai	4.85	1.26	0.61	2.04	0.99	0.00	0.00	-
8	Bajaj Hindustan Ltd., Budhana	2.06	1.26	0.26	2.04	0.42	0.01	0.00	-
9	Bajaj Hindustan Ltd., Gangnauli	0.01	1.26	0.00	2.04	0.00	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	-	-	-	-	0.00	-
11	Bajaj Hindustan Ltd., Kinauni	4.75	1.26	0.60	2.04	0.97	0.00	0.00	-
12	Bajaj Hindustan Ltd., Kundrakhi	0.62	1.25	0.08	1.99	0.12	0.02	0.00	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.70	1.29	0.09	2.04	0.14	0.01	0.00	-
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	-	-	-	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	5.44	1.26	0.69	2.04	1.11	0.00	0.00	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	0.00	1.81	0.00	2.35	0.00	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.00	1.81	0.00	2.35	0.00	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	0.08	1.43	0.01	2.09	0.02	-	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.00	1.51	0.00	1.90	0.00	10.70	0.01	-
21	Continental Carbon India Ltd.	0.00	-	-	-	-	-	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	7.60	1.26	0.96	1.98	1.50	-	-	-
23	Dalmia Chini Mills Ltd., Nigohi	7.06	1.26	0.89	2.04	1.44	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	3.53	1.26	0.44	2.04	0.72	-	-	-
25	Daurala Sugar Works(DCM)	9.77	1.29	1.26	2.04	1.99	-	-	-
26	Daya Sugar Saharanpur	1.31	1.81	0.24	2.35	0.31	-	-	-
27	DCM Sriram Consdaldated Ltd, Loni,Hardoi	6.87	1.28	0.88	2.04	1.40	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	18.56	1.49	2.76	2.48	4.60	-	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	5.14	1.20	0.62	1.40	0.72	-	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	2.37	1.24	0.29	2.04	0.48	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	15.65	1.30	2.04	2.03	3.17	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	7.79	1.26	0.98	2.04	1.59	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	9.64	2.08	2.01	1.93	1.86	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	10.09	1.26	1.27	2.04	2.06	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.42	1.28	1.08	2.04	1.72	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	8.69	1.28	1.11	2.04	1.77	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.52	1.24	0.44	2.04	0.72	-	-	-
38	Govind Sugar	7.73	2.05	1.59	1.98	1.53	-	-	-
39	Gularia Chini Mills Ltd.,	4.91	1.28	0.63	2.04	1.00	-	-	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	2.96	1.22	0.36	2.04	0.60	0.02	0.01	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-
42	India Glycols	0.01	2.07	0.00	5.24	0.00	-	-	-
43	K.M. Sugar Ltd.,	0.00	-	0.07	-	0.11	-	-	-
44	Kesar Enterprises Ltd.	0.00	-	2.18	-	3.01	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	0.00	-	-	-	-	-	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	0.66	-	0.82	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	0.85	-	1.53	-	-	-
48	Mankapur Chini Mills Ltd.,	5.61	1.42	0.80	2.07	1.16	0.01	0.00	-
49	Mawana Sugar Ltd., Meerut	3.80	1.25	0.47	2.04	0.77	-	-	-
50	Mawana Sugar Ltd., Naglamal	0.00	-	-	-	-	-	-	-
51	Mawana Sugar Ltd., Titawi	4.34	1.26	0.55	2.04	0.89	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.00	-	0.08	-	0.12	-	0.86	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	0.17	-	0.26	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	0.00	1.17	0.00	2.04	0.00	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	2.83	1.80	0.51	2.89	0.82	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	5.59	1.48	0.83	2.00	1.12	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	2.56	1.51	0.39	2.00	0.51	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	8.27	2.23	1.84	1.93	1.60	-	-	-
60	Rauzagaon Chini Mills Ltd.,	3.91	1.28	0.50	2.04	0.80	0.01	0.00	-
61	SBEC Bioenergy Ltd.	2.68	1.24	0.33	2.04	0.55	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	0.28	1.57	0.04	1.99	0.06	-	-	-
63	Simbholi Sugar Ltd., Hapur	10.19	1.77	1.80	1.97	2.01	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	3.50	2.26	0.79	2.30	0.80	-	-	-
65	Sukhbir Agro Energy Ltd.	0.00	-	-	-	-	-	-	-
66	Superior Food Grain ,Shamli	8.16	2.23	1.82	1.93	1.58	-	-	-
67	The Seksaria, Biswan	8.35	2.44	2.04	1.92	1.60	-	-	-
68	Tikaula Sugar Ltd.,	3.88	1.38	0.53	2.36	0.92	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.87	1.26	0.24	2.04	0.38	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.61	1.26	0.20	2.04	0.33	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.24	1.24	0.90	2.04	1.48	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.70	1.15	2.04	2.04	3.61	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.49	1.97	0.29	1.95	0.29	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.03	1.80	0.00	2.89	0.01	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	0.00	-	-	-	-	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.64	1.28	0.98	2.04	1.56	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.81	1.28	0.62	2.04	0.98	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	5.47	1.26	0.69	2.00	1.09	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00		0.00	2.04	0.00	-	-	-
82	Yadu Sugars Ltd.,	2.04		0.25	1.93	0.39	-	-	-
83	Banked energy	0.00		-	-	-	-	-	-
	Sub-Total	299.99	1.59	47.6455	2.24	67.3098	0.03	0.8850	-
E	Bilateral & Others (Power purchased through Trading)								
1	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	1189.56	-	-	4.62	549.29	-	-	-
	IEX (Purchase)/PXIL (Purchase)	0.48	-	-	6.49	0.31	1.29	0.06	-
	NET-IEX	-1189.09	-	-	4.62	-548.98		0.06	-
	Hindustan power exchange (HPX)	0.00							
2	Purchase From Open Access (OA)	0.00	-	-	-	-	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	-	-	-	-	-	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-	-
iv)	NVVN	0.00	-	-	-	-	-	-	-
v)	PTC	0.00	-	-	-	-	-	-	-
	Sub-Total	-1189.09	-	-	4.62	-548.98	-0.00	0.06	-
E1	Unscheduled Interchange								
i	UI (Underdrawl)	-95.59	-	-	0.86	-8.19	-	-	-
ii	UI (Overdrawl)	33.11	-	-	0.25	0.84	-	-	-
	Sub-Total	-62.48	-	-	1.18	-7.3553	-	-	-
F	Solar (Existing)								
1	Adani Green Energy	7.68	-	-	5.07	3.89	-	-	-
2	Adani Solar Energy Chitrakoot. (50 MW)	8.47	-	-	3.07	2.60	-	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	7.78	-	-	3.19	2.48	-	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	7.73	-	-	3.22	2.49	-	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.73	-	-	7.02	0.51	-	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.44	-	-	7.02	0.31	-	-	-
7	Avaada Non-Conventional	7.00	-	-	3.23	2.26	-	-	-
8	Azure Surya Private Limited.	1.49	-	-	8.99	1.34	-	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	2.32	-	-	2.01	0.47	-	-	-
12	Dante Energy Private Limited.	0.20	-	-	14.95	0.29	-	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-
14	Essel Urja Private Limited	7.22	-	-	9.27	6.69	-	-	-
15	Green Urja Pvt. Ltd	4.05	-	-	9.24	3.74	-	-	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-
17	Jakson Power Private Limited	6.88	-	-	3.07	2.11	-	-	-
18	K.M. Energy Pvt. Ltd	0.70	-	-	9.25	0.65	-	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.60	-	-	7.02	0.42	-	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.03	-	-	3.03	0.62	-	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.28	-	-	8.93	3.82	-	-	-
23	NTPC Auraiya Solar	38.76	-	-	3.10	12.03	-	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.42	-	-	5.07	0.21	-	-	-
26	Priapus Infrastructure Limited.	0.20	-	-	17.91	0.35	-	-	-
27	PSPN Synergy Pvt. Ltd.	1.98	-	-	7.02	1.39	-	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.55	-	-	9.24	1.43	-	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.61	-	-	5.07	0.31	-	-	-
30	Salasar Green Energy Pvt. Ltd.	0.75	-	-	7.02	0.52	-	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.53	-	-	9.33	1.43	-	-	-
32	SECL, SAKET NEW DELHI	246.00	-	-	2.93	72.01	-	-	-
33	Spinel Energy Infrastructure Limited.	3.09	-	-	7.54	2.33	-	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.47	-	-	7.02	1.03	-	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.03	-	-	7.02	2.13	-	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.80	-	-	7.02	1.97	-	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.10	-	-	3.15	4.13	-	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.59	-	-	9.27	1.47	-	-	-
39	SJVN Green Energy ltd.	0.00	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.36	-	-	5.07	0.69	-	-	-
41	Talettutayi Solar Projects Five	7.60	-	-	3.21	2.44	-	-	-
42	Technical Associate Limited.	0.20	-	-	17.91	0.36	-	-	-
43	TN Urja Pvt. Ltd	7.19	-	-	7.02	5.05	-	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	9.24	-	-	3.07	2.84	-	-	-
45	TERRA LIGHT KANJI SOLAR	1.52	-	-	8.44	1.28	-	-	-
46	Universal Saur Urja Private Limited.	4.35	-	-	9.33	4.06	-	-	-
47	UP NEW & RENEWABLE ENERGY	3.07	-	-	4.30	1.32	-	-	-
	Sub-Total	421.00	-	-	3.69	155.4801	-	-	-
			-	-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	37.84	-	-	0.34	1.29	-	-	-
2	GREEN INFRA WIND POWER (PTC)	8.73	-	-	3.53	3.08	-	-	-
3	MYTRAH VAYU (PTC)	2.83	-	-	3.53	1.00	-	-	-
4	OSTRO KUTCH POWER (PTC)	10.06	-	-	3.53	3.55	-	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	0.00	-	-	-	-	-	-	-
7	RENEW POWER (SECI)	11.05	-	-	2.71	2.99	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	12.53	-	-	2.58	3.23	-	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	4.92	-	-	2.58	1.27	-	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	8.33	-	-	2.89	2.41	-	-	-
11			-	-	-	-	-	-	-
12			-	-	-	-	-	-	-
	Sub-Total	96.29	-	-	1.95	18.8215	-	-	-
			-	-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	64.69	-	-	4.78	30.92	0.06	0.42	-
H2	NVVN + NSM (Solar))	26.62	-	-	5.61	14.93	0.57	1.51	-
I	Reactive Energy Charges	0.00	-	-	-	-	-	1.96	-
J	Banking	0.00	-	-	-	0.01	-	-	-
	RUVNL	0.00	-	-	-	0.01	-	-	-
	MPPMCL	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-total	91.31	-	-	5.02	45.8606	0.43	3.8847	-

S.No	Source of Power (Station wise)	Nov-22							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
			-	-	-	-	-	-	-
	Transmission Charges		-	-	-	-	-	-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	546.12	32.39
N	WUPPTCL Charges	0.00	-	-	-	-	-	69.30	-
O	SEUPPTCL Charges	0.00	-	-	-	-	-	20.51	-
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.39	-
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	24.42	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	2.37	-
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	665.10	32.39
			-	-	-	-	-	-	-
iii	Transmission Charges for Competitive Bidding Stations		-	-	-	-	-	-	-
a.	KSK Mahaanadi		-	-	-	-	-	-	-
b	MB Power		-	-	-	-	-	-	-
c	TRN		-	-	-	-	-	-	-
d	RKM Power		-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Other Charges		-	-	-	-	-	-	-
P	RRAS		-	-	-	-	-	-	-
	Less		-	-	-	-	-	-	-
	Late Payment Surcharge		-	-	-	-	-	-	-
	Grand Total	9416.15	2.05	1,926.33	2.23	2,103.43	0.84	788.18	35.66
			-	-	-	-	-	-	-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
A	Long term Sources		
a	Power procured from own Generating Stations (if any)		
b	From State Generating Stations Thermal		
1	ANPARA-A	2.87	95.77
2	ANPARA-B	2.69	76.59
3	ANPARA-D	3.13	210.79
4	HARDUAGANJ	0.28	10.06
5	HARDUAGANJ EXT.	-	44.37
6	HARDUAGANJ EXT. Stage II	7.63	225.36
7	OBRA-A	-	-
8	OBRA-B	3.35	160.60
9	PANKI	-	-
10	PARICHHA	-	-
11	PARICHHA EXT.	5.61	106.61
12	PARICHHA EXT. STAGE-II	6.03	67.72
13	UPRVUNL CONSOLIDATED	-	-
14		-	-
	Sub-Total	3.66	997.86
		-	-
c	From State Generating Stations Hydro		
1	RIHAND	8.58	2.16
2	OBRA (H)	8.48	1.10
3	MATATILA	0.93	0.52
4	KHARA	0.98	2.19
5	UGC	2.83	0.43
6	SHEETLA	1.54	0.01
7	BELKA	2.12	0.01
8	BABAIL	2.83	0.02
	UPJVNL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	1.92	6.43

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		-	-
d	From Central Sector Generating Stations	-	-
a	Thermal (NTPC)	-	-
1	ANTA GPS	-	5.44
2	AURAIYA GPS	-	7.90
3	DADRI GPS	-	6.80
4	FGUTPS-I	-	14.51
5	FGUTPS-II	8.99	12.73
6	FGUTPS-III	8.25	11.12
7	FGUTPS-IV	-	22.91
8	FSTPS	13.39	3.57
9	GODARWARA STPS-I	17.19	0.63
10	JHANOR GPS	-	0.00
11	KAWAS GPS	-	0.00
12	KHARGONE STPS	27.76	0.41
13	KHITPS-I	6.34	8.44
14	KHITPS-II	7.52	47.17
15	KORBA-I STPS	2.35	0.39
16	KORBA-III STPS	3.03	0.23
17	LARA STPS-I	6.11	0.80
18	MAUDA-I STPS	-38.25	-0.73
19	MAUDA-II STPS	17.07	0.50
20	Nabinagar STP	6.07	47.64
21	NCTPS-I	8.04	11.99
22	NCTPS-II	36.78	14.59
23	RIHAND-I	2.70	33.96
24	RIHAND-II	2.42	48.55
25	RIHAND-III	3.00	64.24
26	SINGRAULI	3.86	181.91
27	SIPAT-I STPS	3.75	0.94
28	SIPAT-II STPS	3.80	0.30
29	SOLAPUR TPS	26.33	0.37
30	TANDA -II-TPS	32.99	158.75
31	TANDA -TPS	-	42.42
32	VINDHYANCHAL-I STPS	2.68	0.33
33	VINDHYANCHAL-II STPS	2.40	0.27
34	VINDHYANCHAL-III STPS	2.61	0.29
35	VINDHYANCHAL-IV STPS	3.06	0.47

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		36	VINDHYANCHAL-V STPS
37	NTPC CONSOLIDATED	-	-
38		-	-
	Sub-total	5.87	750.09
		-	860.56
e	NPCIL	-	-
1	KAPS	2.26	0.05
2	NAPP	3.00	27.71
3	TAPP-3 & 4	3.41	0.41
4	RAPP-3 & 4	3.33	7.90
5	RAPP-5 & 6	3.92	24.49
6	NPCIL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	3.36	60.55
		-	-
f	Hydro (NHPC)	-	-
1	SALAL	2.47	1.91
2	TANAKPUR	3.99	3.73
3	CHAMERA-I	4.32	4.87
4	URI	2.64	5.97
5	CHAMERA-II	3.77	4.17
6	DHAULIGANGA	3.78	5.18
7	DULHASTI	6.72	16.78
8	SEWA-II	10.18	3.60
9	CHAMERA-III	7.58	6.36
10	URI-II	4.88	8.31
11	PARBATI-III HEP	12.90	5.89
12	KISHANGANGA	10.65	15.50
13	NHPC CONSOLIDATED	-	-
14		-	-
15		-	-
	Sub-Total	5.53	82.28
g	HYDRO (NTPC)		
1	KOLDAM HPS	8.66	20.59
2	SINGRAULI SHPS	5.04	0.51
3			

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		4	
5			
	Sub-Total	8.52	21.10
h	THDC		
	HYDRO		
1	TEHRI	5.44	39.92
2	KOTESHWAR	6.57	16.23
3	DHUKWAN	5.07	1.77
4	THDC Consolidated	-	-
5		-	-
	Sub-Total	5.70	57.91
i	SJVN		
1	RAMPUR	6.98	8.76
2	NATHPA JHAKRI	3.72	18.18
3	SJVNL Consolidated	-	-
4		-	-
5		-	-
	Sub-Total	4.38	26.95
		-	-
j	NEEPCO		
1	Kameng HEP	4.01	8.16
		-	-
	Sub-Total	4.01	8.16
k	IPP/JV		
	HYDRO		
1	TALA	-	-
2	SRI NAGAR HEP	5.62	40.85
3	Vishnu Prayag	0.33	3.56
4	KARCHAM	3.31	18.09
5	TEESTA-III	12.76	31.72
6	TEESTA URJA LTD	-	-
7	GMR BAJOLI HOLI	-	-
8	Tidong Power Generation	-	-
	Sub-Total	3.64	94.22
		-	

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
	Thermal	-	
1	APCPL	8.85	0.50
2	BEPL BARKHERA	-	15.96
3	BEPL KHAMBHAKHERA	-	12.65
4	BEPL KUNDRAKHI	-	14.83
5	BEPL MAQSODAPUR	-	11.43
6	BEPL UTRAULA	-	14.02
7	Ksk Mahanadi	5.77	317.56
8	Lalitpur	7.40	480.63
9	Lanco	3.49	196.28
10	M.B.POWER (PTC)	5.12	87.35
11	Meja Thermal Power Plant	5.65	352.06
12	Nabinagar Power Project	-	-
13	PRAYAGRAJ POWER	3.38	320.63
14	R.K.M.POWER	4.30	101.32
15	ROSA-1&2	3.14	213.65
16	SASAN	1.45	38.18
17	TRN ENERGY (PTC)	3.78	89.88
18		-	
19		-	-
20		-	-
	Sub-Total	4.60	2,266.93
		-	-
	Total	-	-
		-	-
B	Medium term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
C	Short term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
D	Cogen/ Captive	-	-
1	Abhinav Steel (CPP)	-	-
2	Aditya birla camicals (Grasim Industries)	-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		3	Akbarpur Chini Mills Ltd.,
4	Avadh sugar Energy Limited, Hargaon	3.22	1.60
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	3.25	2.48
6	Bajaj Hindustan Ltd., Barkhera	3.31	0.47
7	Bajaj Hindustan Ltd., Bilai	3.30	1.60
8	Bajaj Hindustan Ltd., Budhana	3.31	0.68
9	Bajaj Hindustan Ltd., Gangnauli	3.30	0.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	0.00
11	Bajaj Hindustan Ltd., Kinauni	3.30	1.57
12	Bajaj Hindustan Ltd., Kundrakhi	3.26	0.20
13	Bajaj Hindustan Ltd., Maqsoodapur	3.34	0.24
14	Bajaj Hindustan Ltd., Paliaklan	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	3.30	1.80
16	Bajaj Hindustan Ltd., Utraula	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	4.16	0.00
18	Balrampur Chini Mills Ltd., (Tulsipur)	4.16	0.00
19	Balrampur Chini Mills Ltd., Balrampur	3.51	0.03
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	14.10	0.01
21	Continental Carbon India Ltd.	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	3.24	2.46
23	Dalmia Chini Mills Ltd., Nigohi	3.30	2.33
24	Dalmia Chini Mills Ltd., Ramgarh	3.30	1.16
25	Daurala Sugar Works(DCM)	3.33	3.25
26	Daya Sugar Saharaanpur	4.16	0.55
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	3.32	2.28
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	3.96	7.36
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	2.60	1.33
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.27	0.78
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	3.33	5.21
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	3.30	2.57
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	4.01	3.87
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	3.30	3.33
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	3.32	2.80
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	3.32	2.89
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.28	1.16
38	Govind Sugar	4.03	3.12
39	Gularia Chini Mills Ltd.,	3.32	1.63

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		40	Haidergarh Chini Mills Ltd.,
41	Hindalco Industries Ltd. Renukoot	-	-
42	India Glycols	7.31	0.01
43	K.M. Sugar Ltd.,	-	0.18
44	Kesar Enterprises Ltd.	-	5.19
45	Kisan Sahkari Chini Mill Azamgarh	-	-
46	Kumbhi Sugar Mills Ltd.,	-	1.48
47	L.H. Suagar Factories Ltd.,	-	2.38
48	Mankapur Chini Mills Ltd.,	3.50	1.96
49	Mawana Sugar Ltd., Meerut	3.29	1.25
50	Mawana Sugar Ltd., Naglamal	-	-
51	Mawana Sugar Ltd., Titawi	3.30	1.43
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	1.06
53	Novel Sugar (bajaj sugar barkhera)	-	-
54	Oswal Overseas	-	0.42
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	3.21	0.00
56	Ramala Sahkari Chini Mills (Baghpat) UP	4.69	1.33
57	Rana Sugar Miis Ltd. Karimganj Rampur	3.48	1.95
58	Rana Sugar Miis Ltd. Belwara, Moradbad	3.51	0.90
59	Rana Sugar Miis Ltd. Bilari, Moradabd	4.16	3.44
60	Rauzagaon Chini Mills Ltd.,	3.33	1.30
61	SBEC Bioenergy Ltd.	3.28	0.88
62	Simbholi Sugar Ltd., Bahraich Chilwaria	3.56	0.10
63	Simbholi Sugar Ltd., Hapur	3.74	3.81
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.56	1.59
65	Sukhbir Agro Energy Ltd.	-	-
66	Superior Food Grain ,Shamli	4.16	3.40
67	The Seksaria, Biswan	4.36	3.64
68	Tikaula Sugar Ltd.,	3.73	1.45
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	3.30	0.62
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	3.30	0.53
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	3.28	2.37
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	3.19	5.65
73	Triveni Engg. & Industries Ltd., Sabitgarh	3.92	0.58
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	4.69	0.01
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-
77	Usher Eco Power	-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	3.32	1.60
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	3.26	1.78
81	Wave Ind. & Engg. Ltd.,	3.32	0.00
82	Yadu Sugars Ltd.,	3.17	0.65
83	Banked energy	-	-
		-	-
	Sub-Total	3.86	115.84
		-	-
E	Bilateral & Others (Power purchased through Trading)	-	
1	Power Purchase From Exchange	-	
	IEX (Sale)/PXIL (Sale)	4.62	549.29
	IEX (Purchase)/PXIL (Purchase)	7.77	0.37
	NET-IEX		
	Hindustan power exchange (HPX)		
2	Purchase From Open Access (OA)	-	-
i)	NHPC	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	-
iii)	Tangedico		
iv)	NVVN	-	-
v)	PTC	-	-
	Sub-Total	4.62	-548.92
		-	
E 1	Unscheduled Interchange	-	-
i	UI (Underdrawl)	0.86	-8.19
ii	UI (Overdrawl)	0.25	0.84
	Sub-Total	1.18	-7.36
		-	
F	Solar (Existing)	-	-
1	Adani Green Energy	5.07	3.89
2	Adani Solar Energy Chitrakoot. (50 MW)	3.07	2.60
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	3.19	2.48
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	3.22	2.49
5	Agrawal Solar Power Pvt. Ltd.	7.02	0.51
6	Aryavaan Renewable Energy Pvt. Ltd.	7.02	0.31
7	Avaada Non-Conventional	3.23	2.26
8	Azure Surya Private Limited.	8.99	1.34
9	BILHAUR2_SOLAR	-	-
10	BILHAUR2_SOLAR_FV	-	-
11	BUNDELKHAND SAUR URJA	2.01	0.47
12	Dante Energy Private Limited.	14.95	0.29
13	Dhruv Milkose Private Limited.	-	-
14	Essel Urja Private Limited	9.27	6.69
15	Green Urja Pvt. Ltd	9.24	3.74

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		16	JAKSON AGRA 50MW
17	Jakson Power Private Limited	3.07	2.11
18	K.M. Energy Pvt. Ltd	9.25	0.65
19	KILAJ SOLAR (MAHARASHTRA)	7.02	0.42
20	Lohia Developers (India) Pvt. Ltd.	3.03	0.62
21	Maheswari Mining & Energy pvt Ltd	-	-
22	Nirosha Power Pvt. Ltd	8.93	3.82
23	NTPC Auraiya Solar	3.10	12.03
24	NTPC Green Energy	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	5.07	0.21
26	Priapus Infrastructure Limited.	17.91	0.35
27	PSPN Synergy Pvt. Ltd.	7.02	1.39
28	Refex Energy (Rajasthan) Pvt. Ltd	9.24	1.43
29	Sahashradhara Energy Pvt. Ltd.	5.07	0.31
30	Salasar Green Energy Pvt. Ltd.	7.02	0.52
31	Samavist Energy Solutions Pvt. Ltd	9.33	1.43
32	SECI, SAKET NEW DELHI	2.93	72.01
33	Spinel Energy Infrastructure Limited.	7.54	2.33
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	7.02	1.03
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	7.02	2.13
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	7.02	1.97
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	3.15	4.13
38	SUN N Wind Infra Energy Pvt. Ltd.	9.27	1.47
39	SJVN Green Energy ltd.	-	-
40	TA GREENTECH PVT. LITD.	5.07	0.69
41	Taletutayi Solar Projects Five	3.21	2.44
42	Technical Associate Limited.	17.91	0.36
43	TN Urja Pvt. Ltd	7.02	5.05
44	TATA Power Renewable Energy Ltd. (Banda)	3.07	2.84
45	TERRA LIGHT KANJI SOLAR	8.44	1.28
46	Universal Saur Urja Private Limited.	9.33	4.06
47	UP NEW & RENEWABLE ENERGY	4.30	1.32
	Sub-Total	3.69	155.48
		-	-
G	Non-Solar (Renewable)	-	-
I	WIND	-	-
1	Adani Green Energy MP LITD. (PTC)	0.34	1.29
2	GREEN INFRA WIND POWER (PTC)	3.53	3.08
3	MYTRAH VAYU (PTC)	3.53	1.00
4	OSTRO KUTCH POWER (PTC)	3.53	3.55
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		6	WIND TWO RENERGY Pvt. Ltd. (PTC)
7	RENEW POWER (SECI)	2.71	2.99
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	2.58	3.23
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	2.58	1.27
10	ADANI Wind Energy Three, KUTCH (SECI)	2.89	2.41
11		-	-
12		-	-
	Sub-Total	1.95	18.82
		-	-
II	Biomass Existing	-	-
1		-	-
2		-	-
	Sub-total	-	-
		-	-
III	MSW	-	-
1		-	-
2		-	-
		-	-
	Sub-Total	-	-
		-	-
H1	NVVN + NSM (Thermal)	4.84	31.34
H2	NVVN + NSM (Solar)	6.17	16.43
I	Reactive Energy Charges	-	1.96
J	Banking	-	0.01
	RUVNL	-	0.01
	MPPMCL	-	-
		-	-
	Sub-total	5.45	49.75

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		-	-
	Transmission Charges	-	-
M	PGCIL / POSOCO Charges	-	578.50
N	WUPPTCL Charges	-	69.30
O	SEUPPTCL Charges	-	20.51
i	POWER GRID TRANSMISSION	-	2.39
ii	GHATAMPUR TRANSMISSION LTD.	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	24.42
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	2.37
	UP SLDC CHARGES	-	-
	MPPTCL	-	-
	NOAR	-	-
	Sub-total	-	697.49
		-	-
iii	Transmission Charges for Competitive Bidding Stations	-	-
a.	KSK Mahaanadi	-	-
b	MB Power	-	-
c	TRN	-	-
d	RKM Power	-	-
		-	-
		-	-
		-	-
	Sub-total	-	-
		-	-
	Other Charges	-	-
P	RRAS	-	-
	Less	-	-
	Late Payment Surcharge	-	-
	Grand Total	5.15	4,853.60

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	357.83	0.74	26.33	2.09	74.79	0.69	24.68
2	ANPARA-B	315.17	0.45	14.30	1.75	55.28	0.84	26.37
3	ANPARA-D	593.57	1.53	90.73	1.77	105.25	0.21	12.65
4	HARDUAGANJ	5.19	16.95	8.80	4.27	2.22	0.28	0.15
5	HARDUAGANJ EXT.	65.30	6.79	44.37	4.08	26.64	0.31	2.02
6	HARDUAGANJ EXT. Stage II	220.28	2.29	50.35	3.14	69.22	-	-
7	OBRA-A	0.00	-	-	-	-	-	-
8	OBRA-B	502.21	0.72	36.28	1.52	76.34	1.24	62.35
9	PANKI	0.00	-	-	-	-	-	1.00
10	PARICHHA	0.00	-	-	-	-	-	0.20
11	PARICHHA EXT.	211.19	1.44	30.36	3.97	83.84	0.70	14.76
12	PARICHHA EXT. STAGE-II	179.72	1.84	33.09	3.97	71.35	0.37	6.67
13	UPRVUNL CONSOLIDATED			-		-	-	-
14								
	Sub-Total	2450.46	1.37	334.6030	2.31	564.9238	0.62	150.84
			-		-		-	
c	From State Generating Stations Hydro							
1	RIHAND	41.63	0.51	2.11	0.47	1.94	-	-
2	OBRA (H)	20.25	0.57	1.15	0.41	0.84	-	-
3	MATATILA	12.05	0.21	0.26	0.47	0.57	-	-
4	KHARA	14.69	0.71	1.05	0.46	0.68	-	-
5	UGC	3.47	-	-	2.83	0.98	-	-
6	SHEETLA	0.53	-	-	1.54	0.08	-	-
7	BELKA	0.38	-	-	2.12	0.08	-	-
8	BABAIL	0.36	-	-	2.83	0.10	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	
			-		-		-	
	Sub-Total	93.36	0.49	4.56	0.56	5.27	-	-

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-		-		-	
d	From Central Sector Generating Stations		-		-		-	
a	Thermal (NTPC)		-		-		-	
1	ANTA GPS	0.00	-	5.04	-	-	-	0.00
2	AURAIYA GPS	0.00	-	8.49	-	-	-	0.01
3	DADRI GPS	0.00	-	9.94	-	-	-	0.11
4	FGUTPS-I	16.09	9.05	14.56	4.01	6.45	2.73	4.40
5	FGUTPS-II	41.68	1.98	8.26	3.49	14.56	0.91	3.79
6	FGUTPS-III	20.00	2.22	4.43	3.98	7.95	1.36	2.73
7	FGUTPS-IV	10.51	21.04	22.12	3.72	3.91	5.59	5.87
8	FSTPS	6.57	2.42	1.59	3.59	2.36	1.35	0.89
9	GODARWARA STPS-I	0.89	4.81	0.43	3.88	0.35	0.40	0.04
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00
12	KHARGONE STPS	0.34	9.23	0.32	5.21	0.18	1.21	0.04
13	KHTPS-I	21.17	2.14	4.53	3.46	7.33	0.27	0.56
14	KHTPS-II	64.48	2.47	15.90	3.28	21.17	0.56	3.63
15	KORBA-I STPS	1.70	0.64	0.11	1.53	0.26	0.29	0.05
16	KORBA-III STPS	0.78	1.24	0.10	1.50	0.12	0.18	0.01
17	LARA STPS-I	1.47	2.40	0.35	3.19	0.47	0.30	0.04
18	MAUDA-I STPS	0.38	4.44	0.17	3.45	0.13	1.47	0.06
19	MAUDA-II STPS	0.72	3.45	0.25	3.50	0.25	1.43	0.10
20	Nabinagar STP	67.23	4.25	28.58	2.60	17.49	0.04	0.29
21	NCTPS-I	26.69	1.74	4.64	4.20	11.20	0.54	1.44
22	NCTPS-II	28.04	3.20	8.96	4.10	11.50	0.99	2.78
23	RIHAND-I	172.18	0.95	16.31	1.51	25.97	0.22	3.76
24	RIHAND-II	198.55	0.69	13.78	1.50	29.86	0.26	5.26
25	RIHAND-III	221.90	1.26	28.02	1.48	32.95	0.27	6.05
26	SINGRAULI	472.16	0.62	29.50	1.50	70.63	0.14	6.55
27	SIPAT-I STPS	2.33	1.53	0.36	1.69	0.39	0.15	0.03
28	SIPAT-II STPS	0.80	1.13	0.09	2.22	0.18	0.23	0.02
29	SOLAPUR TPS	0.30	9.83	0.29	4.68	0.14	0.36	0.01
30	TANDA -II-TPS	158.71	5.17	82.10	3.47	55.10	0.72	11.36
31	TANDA -TPS	0.00	-	30.54	-	-	-	2.08
32	VINDHYANCHAL-I STPS	1.13	0.94	0.11	1.53	0.17	0.16	0.02
33	VINDHYANCHAL-II STPS	1.02	0.72	0.07	1.48	0.15	0.12	0.01
34	VINDHYANCHAL-III STPS	1.07	0.95	0.10	1.46	0.16	0.13	0.01
35	VINDHYANCHAL-IV STPS	1.57	1.33	0.21	1.44	0.23	0.15	0.02

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.77	1.44	0.11	1.49	0.11	0.17	0.01
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-
38			-	-	-	-	-	-
	Sub-total	1541.21	2.21	340.34	2.09	321.71	0.40	62.06
			-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-
1	KAPS	0.34	-	-	2.26	0.08	0.00	0.00
2	NAPP	96.96	-	-	2.98	28.93	-	-
3	TAPP-3 & 4	1.12	-	-	3.41	0.38	0.00	0.00
4	RAPP-3 & 4	22.25	-	-	3.33	7.42	-	-
5	RAPP-5 & 6	57.14	-	-	3.92	22.38	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	177.81	-	-	3.33	59.1852	0.00	0.0001
			-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-
1	SALAL	5.18	2.56	1.33	0.62	0.32	0.00	0.00
2	TANAKPUR	4.45	2.93	1.30	1.65	0.73	0.00	0.00
3	CHAMERA-I	9.96	2.86	2.85	1.11	1.11	-0.09	-0.09
4	URI	14.02	2.20	3.09	0.82	1.15	0.00	0.00
5	CHAMERA-II	7.96	3.63	2.89	1.00	0.80	0.00	0.00
6	DHAULIGANGA	9.05	3.82	3.45	1.20	1.09	-0.00	-0.00
7	DULHASTI	18.09	5.53	10.01	2.28	4.13	9.34	16.90
8	SEWA-II	2.15	10.35	2.23	2.65	0.57	0.01	0.00
9	CHAMERA-III	6.41	7.41	4.75	1.97	1.26	0.00	0.00
10	URI-II	10.83	3.09	3.34	1.49	1.61	-0.06	-0.06
11	PARBATI-III HEP	3.13	10.24	3.21	1.54	0.48	0.02	0.01
12	KISHANGANGA	9.03	9.76	8.81	1.97	1.78	0.01	0.01
13	NHPC CONSOLIDATED		-	-	-	-	-	-
14			-	-	-	-	-	-
15			-	-	-	-	-	-
	Sub-Total	100.27	4.71	47.2671	1.50	15.0385	1.67	16.7684
			-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-
1	KOLDAM HPS	18.13	8.32	15.08	2.45	4.45	0.00	0.01
2	SINGRAULI SHPS	1.15	-	-	5.04	0.58	0.00	0.00
3			-	-	-	-	-	-

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
4			-		-		-	
5			-		-		-	
	Sub-Total	19.27	7.82	15.0774	2.61	5.0224	0.00	0.0072
			-		-		-	
h	THDC		-		-		-	
	HYDRO		-		-		-	
1	TEHRI	104.58	2.42	25.26	2.08	21.70	-0.08	-0.84
2	KOTESHWAR	36.75	2.90	10.67	2.76	10.15	19.33	71.02
3	DHUKWAN	10.13	-	-	4.87	4.94	0.05	0.05
4	THDC Consolidated	0.00	-	-	-	-	-	-
5			-		-		-	
	Sub-Total	151.46	2.37	35.9359	2.43	36.7819	4.64	70.2306
			-		-		-	
i	SJVN		-		-		-	
1	RAMPUR	9.54	6.53	6.22	2.09	1.99	0.00	0.00
2	NATHPA JHAKRI	36.80	3.41	12.55	1.18	4.35	0.00	0.01
3	SJVNL Consolidated		-	-	-	-	-	-
4			-		-		-	
5			-		-		-	
	Sub-Total	46.33	4.05	18.7771	1.37	6.3379	0.00	0.0132
			-		-		-	
j	NEEPCO		-		-		-	
1	Kameng HEP	14.19	-	-	4.00	5.67	0.01	0.02
			-		-		-	
	Sub-Total	14.19	-	-	4.00	5.6745	0.01	0.0158
			-		-		-	
k	IPP/JV		-		-		-	
	HYDRO		-		-		-	
1	TALA	0.00	-	-	-	-	-	-
2	SRI NAGAR HEP	49.79	3.71	18.48	1.20	5.98	-	-
3	Vishnu Prayag	51.04	0.40	2.04	1.06	5.41	-1.05	-5.38
4	KARCHAM	0.00	-	3.24	-	10.83	-	-0.23
5	TEESTA-III	35.39	6.83	24.19	1.20	4.25	-0.30	-1.07
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-
7	GMR BAJOLI HOLI	0.00	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-
	Sub-Total	136.22	3.52	47.9461	1.94	26.4556	-0.49	-6.6805
			-		-		-	

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
	Thermal		-		-		-	
1	APCPL	1.14	8.44	0.96	4.28	0.49	2.03	0.23
2	BEPL BARKHERA	3.99	125.22	50.02	4.25	1.70	85.26	34.06
3	BEPL KHAMBHAKHERA	0.00	-	50.68	-	-0.02	-	1.13
4	BEPL KUNDRAKHI	5.74	87.70	50.38	4.06	2.33	3.13	1.80
5	BEPL MAQSODAPUR	3.77	132.14	49.79	4.13	1.55	2.64	0.99
6	BEPL UTRAULA	0.00	-	51.88	-	-0.01	-	1.84
7	Ksk Mahanadi	314.02	4.16	130.51	5.59	175.45	-0.05	-1.54
8	Lalitpur	1029.68	2.52	259.77	3.26	336.15	-	-
9	Lanco	0.00	-	59.02	-	113.68	-	8.36
10	M.B.POWER (PTC)	1225.04	0.43	52.59	0.21	25.47	0.07	8.52
11	Meja Thermal Power Plant	619.48	2.38	147.34	2.93	181.57	0.09	5.36
12	Nabinagar Power Project	0.00	-	-	-	-	-	-
13	PRAYAGRAJ POWER	952.81	1.10	104.86	2.43	231.56	-0.03	-2.95
14	R.K.M.POWER	189.05	-	-	0.52	9.92	-	-
15	ROSA-1&2	68.09	15.54	105.79	31.32	213.27	-	-
16	SASAN	276.06	0.17	4.64	1.15	31.73	0.08	2.22
17	TRN ENERGY (PTC)	165.03	1.69	27.86	1.69	27.86	-0.12	-1.94
18			-		-		-	
19			-		-		-	
20			-		-		-	
	Sub-Total	4853.91	2.36	1,146.0865	2.79	1,352.7103	0.12	58.0718
			-		-		-	
	Total		-		-		-	
			-		-		-	
B	Medium term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
C	Short term Sources		-		-		-	
	Station/Source 1		-		-		-	
	Station/Source 2		-		-		-	
	Sub-Total	0.00	-	-	-	-	-	-
			-		-		-	
D	Cogen/ Captive		-		-		-	
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	6.10	1.24	0.76	2.04	1.25	0.01	0.01
4	Avadh sugar Energy Limited, Hargaoon	7.73	1.25	0.97	2.00	1.55	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	12.21	1.26	1.54	2.03	2.48	-	-
6	Bajaj Hindustan Ltd., Barkhera	2.38	1.26	0.30	2.04	0.49	-	-
7	Bajaj Hindustan Ltd., Bilai	5.95	1.26	0.75	2.04	1.21	-	-
8	Bajaj Hindustan Ltd., Budhana	6.43	1.26	0.81	2.04	1.31	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.05	1.26	0.01	2.04	0.01	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.10	1.26	0.01	2.04	0.02	-	-
11	Bajaj Hindustan Ltd., Kinauni	5.77	1.26	0.73	2.04	1.18	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	4.82	1.25	0.60	1.99	0.96	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	1.60	1.29	0.21	2.04	0.33	-	-
14	Bajaj Hindustan Ltd., Paliaklan	1.57	1.26	0.20	2.04	0.32	0.01	0.00
15	Bajaj Hindustan Ltd., Thanabhawn	6.10	1.26	0.77	2.04	1.24	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	0.00
17	Balrampur Chini Mills Ltd., (Maizapur)	1.94	1.64	0.32	2.34	0.45	0.03	0.01
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.12	1.26	0.14	2.32	0.26	0.04	0.01
19	Balrampur Chini Mills Ltd., Balrampur	5.32	1.43	0.76	2.09	1.11	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.03	1.51	0.46	1.90	0.57	-	-
21	Continental Carbon India Ltd.	5.53	1.68	0.93	2.31	1.28	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	11.99	1.27	1.52	1.93	2.32	-	-
23	Dalmia Chini Mills Ltd., Nigohi	10.76	1.26	1.36	2.04	2.19	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	5.66	1.26	0.71	2.04	1.16	-	-
25	Daurala Sugar Works(DCM)	9.68	1.29	1.24	2.04	1.98	-	-
26	Daya Sugar Saharaanpur	1.71	1.81	0.31	2.35	0.40	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	8.94	1.28	1.14	2.04	1.82	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.13	1.49	3.15	2.48	5.23	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	12.40	1.40	1.73	1.67	2.07	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.17	1.24	0.52	2.04	0.85	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	18.65	1.30	2.43	2.03	3.78	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.84	1.26	1.24	2.04	2.01	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.97	2.08	2.29	1.93	2.12	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	9.62	1.26	1.21	2.04	1.96	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.90	1.28	1.14	2.04	1.82	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.62	1.28	1.49	2.04	2.37	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.93	1.24	0.49	2.04	0.80	-	-
38	Govind Sugar	16.93	2.06	3.49	1.98	3.35	-	-
39	Gularia Chini Mills Ltd.,	10.47	1.28	1.34	2.04	2.14	-	-

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	9.27	1.22	1.13	2.04	1.89	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-
42	India Glycols	0.04	2.07	0.01	5.24	0.02	-	-
43	K.M. Sugar Ltd.,	0.56	15.69	0.88	25.60	1.43	-	-
44	Kesar Enterprises Ltd.	16.53	1.41	2.33	1.94	3.21	-	-
45	Kisan Sahkari Chini Mill Azamgarh	3.77	2.23	0.84	1.93	0.73	-	-
46	Kumbhi Sugar Mills Ltd.,	4.15	2.41	1.00	2.96	1.23	-	-
47	L.H. Suagar Factories Ltd.,	7.51	1.71	1.29	3.09	2.32	-	-
48	Mankapur Chini Mills Ltd.,	0.00	-	1.89	-	2.75	-	-
49	Mawana Sugar Ltd., Meerut	5.05	1.25	0.63	2.04	1.03	-	-
50	Mawana Sugar Ltd., Naglmal	14.16	1.26	1.78	2.04	2.89	-	-
51	Mawana Sugar Ltd., Titawi	7.36	1.26	0.93	2.04	1.50	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.61	26.92	1.64	42.91	2.61	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-
54	Oswal Overseas	-0.10	-41.30	0.41	-63.06	0.62	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	1.79	1.17	0.21	2.04	0.36	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	9.77	1.80	1.76	2.89	2.82	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	5.94	1.48	0.88	2.00	1.19	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	4.47	1.51	0.68	2.00	0.89	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	11.38	2.23	2.54	1.93	2.20	-	-
60	Rauzagaon Chini Mills Ltd.,	8.07	1.28	1.03	2.04	1.65	-	-
61	SBEC Bioenergy Ltd.	6.16	1.24	0.76	2.04	1.26	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	7.70	1.57	1.21	1.99	1.53	-	-
63	Simbholi Sugar Ltd., Hapur	16.29	1.77	2.88	1.97	3.21	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	0.19	2.26	0.04	2.30	0.04	-	-
65	Sukhbir Agro Energy Ltd.	3.35	1.66	0.56	5.57	1.87	-	-
66	Superior Food Grain ,Shamli	12.71	2.23	2.84	1.93	2.45	-	-
67	The Seksaria, Biswan	16.66	2.43	4.05	1.91	3.19	-	-
68	Tikaula Sugar Ltd.,	7.00	1.37	0.96	2.36	1.65	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.79	1.26	0.10	2.04	0.16	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.65	1.26	0.21	2.04	0.34	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.12	1.24	1.01	2.04	1.66	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.81	1.15	2.05	2.04	3.63	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.62	1.97	0.32	1.95	0.32	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	1.54	-	2.47	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	6.25	1.89	1.18	3.03	1.89	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.40	1.28	0.95	2.04	1.51	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	5.06	1.28	0.65	2.04	1.03	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	5.69	1.27	0.72	2.04	1.16	-	-
81	Wave Ind. & Engg. Ltd.,	0.00		0.00	2.04	0.00	-	-
82	Yadu Sugars Ltd.,	2.82		0.35	1.93	0.54	-	-
83	Banked energy	0.00		-	-	-	-	-
			-		-		-	
	Sub-Total	502.72	1.62	81.2419	2.30	115.6476	0.00	0.0176
			-		-		-	
E	Bilateral & Others (Power purchased through Trading)		-		-		-	
1	Power Purchase From Exchange		-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	1004.96	-	-	4.98	500.32	-	-
	IEX (Purchase)/PXIL (Purchase)	14.43	-	-	8.88	12.80	-	-
	NET-IEX	-990.53	-	-	4.92	-487.51		-
	Hindustan power exchange (HPX)	0.00						
2	Purchase From Open Access (OA)	0.00	-	-	-	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	-	-	-	-	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-
iv)	NVVN	0.00	-	-	-	-	-	-
v)	PTC	0.00	-	-	-	-	-	-
	Sub-Total	-990.53	-	-	4.92	-487.51	-	-
			-		-		-	
E 1	Unscheduled Interchange		-		-		-	
i	UI (Underdrawl)	-144.94	-	-	0.11	-1.63	-	-
ii	UI (Overdrawl)	23.77	-	-	2.68	6.38	-	-
	Sub-Total	-121.17	-	-	-0.39	4.7466	-	-
			-		-		-	
F	Solar (Existing)		-		-		-	
1	Adani Green Energy	7.99	-	-	5.07	4.05	-	-
2	Adani Solar Energy Chitrakoot. (50 MW)	8.59	-	-	3.07	2.64	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	7.06	-	-	3.19	2.25	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	7.01	-	-	3.22	2.26	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.74	-	-	7.02	0.52	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.48	-	-	7.02	0.34	-	-
7	Avaada Non-Conventional	6.28	-	-	3.23	2.03	-	-
8	Azure Surya Private Limited.	1.47	-	-	8.99	1.32	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	2.64	-	-	2.01	0.53	-	-
12	Dante Energy Private Limited.	0.15	-	-	14.95	0.22	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-
14	Essel Urja Private Limited	7.23	-	-	9.27	6.70	-	-
15	Green Urja Pvt. Ltd	3.99	-	-	9.24	3.69	-	-

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-
17	Jakson Power Private Limited	7.28	-	-	3.07	2.23	-	-
18	K.M. Energy Pvt. Ltd	0.72	-	-	9.25	0.66	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.66	-	-	7.02	0.46	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.20	-	-	3.03	0.67	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.26	-	-	8.93	3.81	-	-
23	NTPC Auraiya Solar	38.90	-	-	3.10	12.08	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.38	-	-	5.07	0.19	-	-
26	Priapus Infrastructure Limited.	0.17	-	-	17.91	0.31	-	-
27	PSPN Synergy Pvt. Ltd.	2.02	-	-	7.02	1.42	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.52	-	-	9.24	1.40	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.59	-	-	5.07	0.30	-	-
30	Salasar Green Energy Pvt. Ltd.	0.75	-	-	7.02	0.53	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.51	-	-	9.33	1.41	-	-
32	SECI, SAKET NEW DELHI	301.90	-	-	3.00	90.59	-	-
33	Spinel Energy Infrastructure Limited.	3.14	-	-	7.54	2.37	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.46	-	-	7.02	1.02	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.98	-	-	7.02	2.09	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.88	-	-	7.02	2.02	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	13.43	-	-	3.15	4.23	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.54	-	-	9.27	1.43	-	-
39	SJVN Green Energy Ltd.	3.99	-	-	2.69	1.07	-	-
40	TA GREENTECH PVT. LTD.	1.12	-	-	5.07	0.57	-	-
41	Talettutayi Solar Projects Five	6.98	-	-	3.21	2.24	-	-
42	Technical Associate Limited.	0.18	-	-	17.91	0.32	-	-
43	TN Urja Pvt. Ltd	7.22	-	-	7.02	5.07	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	9.13	-	-	3.07	2.81	-	-
45	TERRA LIGHT KANJI SOLAR	1.57	-	-	8.44	1.32	-	-
46	Universal Saur Urja Private Limited.	4.50	-	-	9.33	4.20	-	-
47	UP NEW & RENEWABLE ENERGY	3.15	-	-	5.28	1.67	-	-
	Sub-Total	479.77	-	-	3.65	175.0342	-	-
			-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-
I	WIND		-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	7.91	-	-	3.53	2.79	-	-
2	GREEN INFRA WIND POWER (PTC)	22.76	-	-	3.53	8.03	-	-
3	MYTRAH VAYU (PTC)	15.23	-	-	3.53	5.38	-	-
4	OSTRO KUTCH POWER (PTC)	26.44	-	-	3.53	9.33	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	6.01	-	-	3.53	2.12	-	-

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	4.21	-	-	3.53	1.49	-	-
7	RENEW POWER (SECI)	25.19	-	-	2.71	6.83	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	30.97	-	-	2.58	7.99	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	14.54	-	-	2.58	3.75	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	18.09	-	-	2.89	5.23	-	-
11			-	-	-	-	-	-
12			-	-	-	-	-	-
	Sub-Total	171.36	-	-	3.09	52.9425	-	-
			-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
III	MSW		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	100.17	-	-	2.42	24.20	0.04	0.45
H2	NVVN + NSM (Solar))	30.18	-	-	11.97	36.13	0.08	0.24
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.51
J	Banking	0.00	-	-	-	7.42	-	-
	RUVNL	0.00	-	-	-	0.00	-	-
	MPPMCL	0.00	-	-	-	7.42	-	-
			-	-	-	-	-	-
	Sub-total	130.35	-	-	5.20	67.7499	0.09	1.2008

S.No	Source of Power (Station wise)	Dec-22						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-		-		-	
	Transmission Charges		-		-		-	
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	312.82
N	WUPPTCL Charges	0.00	-	-	-	-	-	69.52
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.20
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	44.38
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	0.88
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.97
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	2.45
	UP SLDC CHARGES	0.00	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	0.00
	Sub-total	0.00	-	-	-	-	-	456.22
			-		-		-	
iii	Transmission Charges for Competitive Bidding Stations		-		-		-	
a.	KSK Mahaanadi		-		-		-	
b	MB Power		-		-		-	
c	TRN		-		-		-	
d	RKM Power		-		-		-	
			-		-		-	
			-		-		-	
			-		-		-	
	Sub-total	0.00	-	-	-	-	-	-
			-		-		-	
	Other Charges		-		-		-	
P	RRAS		-		-		-	
	Less		-		-		-	
	Late Payment Surcharge		-		-		-	
	Grand Total	9756.99	2.12	2,071.84	2.39	2,327.73	0.83	808.77
			-		-		-	0.00

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	-	3.52	125.80
2	ANPARA-B	-	3.04	95.94
3	ANPARA-D	-	3.51	208.63
4	HARDUAGANJ	-	21.50	11.17
5	HARDUAGANJ EXT.	-	11.18	73.03
6	HARDUAGANJ EXT. Stage II	-	5.43	119.57
7	OBRA-A	-	-	-
8	OBRA-B	-	3.48	174.97
9	PANKI	-	-	1.00
10	PARICHHA	-	-	0.20
11	PARICHHA EXT.	-	6.11	128.97
12	PARICHHA EXT. STAGE-II	-	6.18	111.11
13	UPRVUNL CONSOLIDATED	-	-	-
14				
	Sub-Total	-	4.29	1,050.37
c	From State Generating Stations Hydro			
1	RIHAND	-	0.97	4.05
2	OBRA (H)	-	0.98	1.98
3	MATATILA	-	0.69	0.83
4	KHARA	-	1.18	1.73
5	UGC	-	2.83	0.98
6	SHEETLA	-	1.54	0.08
7	BELKA	-	2.12	0.08
8	BABAIL	-	2.83	0.10
	UPJVNL CONSOLIDATED	-	-	-
	Sub-Total	-	1.05	9.84

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	-
d	From Central Sector Generating Stations		-	-
a	Thermal (NTPC)		-	-
1	ANTA GPS	-	-	5.04
2	AURAIYA GPS	-	-	8.50
3	DADRI GPS	-	-	10.05
4	FGUTPS-I	-	15.79	25.41
5	FGUTPS-II	-	6.38	26.61
6	FGUTPS-III	-	7.56	15.11
7	FGUTPS-IV	-	30.35	31.90
8	ESIPS	-	7.35	4.83
9	GODARWARA STPS-I	-	9.10	0.81
10	JHANOR GPS	-	-	0.00
11	KAWAS GPS	-	-	0.00
12	KHARGONE STPS	-	15.64	0.53
13	KHTPS-I	-	5.87	12.42
14	KHTPS-II	-	6.31	40.70
15	KORBA-I STPS	-	2.46	0.42
16	KORBA-III STPS	-	2.92	0.23
17	LARA STPS-I	-	5.89	0.86
18	MAUDA-I STPS	-	9.36	0.36
19	MAUDA-II STPS	-	8.39	0.61
20	Nabinagar STP	-	6.90	46.36
21	NCIPS-I	-	6.48	17.29
22	NCTPS-II	-	8.29	23.25
23	RIHAND-I	-	2.67	46.03
24	RIHAND-II	-	2.46	48.90
25	RIHAND-III	-	3.02	67.02
26	SINGRAULI	-	2.26	106.68
27	SIPAT-I STPS	-	3.36	0.78
28	SIPAT-II STPS	-	3.57	0.28
29	SOLAPUR TPS	-	14.87	0.44
30	TANDA -II-TPS	-	9.36	148.57
31	TANDA -I-TPS	-	-	32.62
32	VINDHYANCHAL-I STPS	-	2.63	0.30
33	VINDHYANCHAL-II STPS	-	2.32	0.24
34	VINDHYANCHAL-III STPS	-	2.54	0.27
35	VINDHYANCHAL-IV STPS	-	2.93	0.46

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	-	3.09	0.24
37	NTPC CONSOLIDATED	-2.44	-	-2.44
38			-	-
	Sub-total	-2.44	4.68	721.68
			-	
e	NPCIL		-	
1	KAPS	-	2.26	0.08
2	NAPP	-	2.98	28.93
3	TAPP-3 & 4	-	3.41	0.38
4	RAPP-3 & 4	-	3.33	7.42
5	RAPP-5 & 6	-	3.92	22.38
6	NPCIL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	3.33	59.19
			-	-
f	Hydro (NHPC)		-	-
1	SALAL	-	3.18	1.65
2	TANAKPUR	-	4.58	2.04
3	CHAMERA-I	-	3.88	3.86
4	URI	-	3.03	4.25
5	CHAMERA-II	-	4.64	3.70
6	DHAULIGANGA	-	5.02	4.54
7	DULHASTI	-	17.16	31.05
8	SEWA-II	-	13.01	2.80
9	CHAMERA-III	-	9.38	6.01
10	URI-II	-	4.52	4.89
11	PARBATI-III HEP	-	11.80	3.70
12	KISHANGANGA	-	11.74	10.60
13	NHPC CONSOLIDATED	-	-	-
14			-	-
15			-	-
	Sub-Total	-	7.89	79.07
			-	-
g	HYDRO (NTPC)		-	-
1	KOLDAM HPS	-	10.77	19.53
2	SINGRAULI SHPS	-	5.04	0.58
3			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4			-	-
5			-	-
	Sub-Total	-	10.43	20.11
			-	-
h	THDC		-	-
	HYDRO		-	-
1	TEHRI	-	4.41	46.12
2	KOTESHWAR	-	24.99	91.84
3	DHUKWAN	-	4.92	4.99
4	THDC Consolidated	-	-	-
5			-	-
	Sub-Total	-	9.44	142.95
			-	-
i	SJVN		-	-
1	RAMPUR	-	8.61	8.21
2	NATHPA JHAKRI	-	4.60	16.91
3	SJVNL Consolidated	-	-	-
4			-	-
5			-	-
	Sub-Total	-	5.42	25.13
			-	-
j	NEEPCO		-	-
1	Kameng HEP	-	4.01	5.69
			-	-
	Sub-Total	-	4.01	5.69
			-	-
k	IPP/JV		-	-
	HYDRO		-	-
1	TALA	-	-	-
2	SRI NAGAR HEP	-	4.91	24.45
3	Vishnu Prayag	-	0.40	2.07
4	KARCHAM	-	-	13.84
5	TEESTA-III	-	7.73	27.36
6	TEESTA URJA LTD	-	-	-
7	GMR BAJOLI HOLI	-	-	-
8	Tidong Power Generation	-	-	-
	Sub-Total	-	4.97	67.72
			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal		-	
1	APCPL	0.00	14.77	1.68
2	BEPL BARKHERA	-	214.72	85.78
3	BEPL KHAMBHAKHERA	-	-	51.79
4	BEPL KUNDRAKHI	18.55	127.17	73.06
5	BEPL MAQSOODAPUR	-	138.90	52.34
6	BEPL UTRAULA	-	-	53.71
7	Ksk Mahanadi	-	9.69	304.43
8	Lalitpur	-	5.79	595.92
9	Lanco	-	-	181.06
10	M.B.POWER (PTC)	-	0.71	86.58
11	Meja Thermal Power Plant	0.06	5.40	334.33
12	Nabinagar Power Project	-	-	-
13	PRAYAGRAJ POWER	-	3.50	333.47
14	R.K.M.POWER	-	0.52	9.92
15	ROSA-1&2	-	46.86	319.05
16	SASAN	-	1.40	38.59
17	TRN ENERGY (PTC)	-	3.26	53.78
18			-	-
19			-	-
20			-	-
	Sub-Total	18.6154	5.31	2,575.48
			-	-
	Total		-	-
			-	-
B	Medium term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
C	Short term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
D	Cogen/ Captive		-	-
1	Abhinav Steel (CPP)	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	-	3.29	2.01
4	Avadh sugar Energy Limited, Hargaon	-	3.26	2.51
5	Avadh sugar energy Ltd. Sehora Bijnor (upper ganges)	-	3.29	4.02
6	Bajaj Hindustan Ltd., Barkhera	-	3.30	0.79
7	Bajaj Hindustan Ltd., Bilai	-	3.30	1.96
8	Bajaj Hindustan Ltd., Budhana	-	3.30	2.12
9	Bajaj Hindustan Ltd., Gangnauli	-	3.30	0.02
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	3.30	0.03
11	Bajaj Hindustan Ltd., Kinauni	-	3.30	1.90
12	Bajaj Hindustan Ltd., Kundrakhi	-	3.24	1.56
13	Bajaj Hindustan Ltd., Maqsoodapur	-	3.33	0.53
14	Bajaj Hindustan Ltd., Paliaklan	-	3.31	0.52
15	Bajaj Hindustan Ltd., Thanabhawn	-	3.30	2.01
16	Bajaj Hindustan Ltd., Utraula	-	-	0.00
17	Balrampur Chini Mills Ltd., (Maizapur)	-	4.01	0.78
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	3.62	0.40
19	Balrampur Chini Mills Ltd., Balrampur	-	3.51	1.87
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	-	3.40	1.03
21	Continental Carbon India Ltd.	-	3.99	2.21
22	Dalmia Chini Mills Ltd., Jawaharpur	-	3.20	3.83
23	Dalmia Chini Mills Ltd., Nigohi	-	3.30	3.55
24	Dalmia Chini Mills Ltd., Ramgarh	-	3.30	1.87
25	Daurala Sugar Works(DCM)	-	3.33	3.22
26	Daya Sugar Saharaanpur	-	4.16	0.71
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-	3.32	2.97
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	3.96	8.38
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	3.07	3.80
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	3.28	1.37
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	3.33	6.21
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	3.30	3.25
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	4.01	4.40
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	3.30	3.18
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	3.32	2.96
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	3.32	3.86
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	3.28	1.29
38	Govind Sugar	-	4.04	6.84
39	Gularia Chini Mills Ltd.,	-	3.32	3.48

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	-	3.26	3.02
41	Hindalco Industries Ltd. Renukoot	-	-	-
42	India Glycols	-	7.31	0.03
43	K.M. Sugar Ltd.,	-	41.29	2.31
44	Kesar Enterprises Ltd.	-	3.35	5.54
45	Kisan Sahkari Chini Mill Azamgarh	-	4.16	1.57
46	Kumbhi Sugar Mills Ltd.,	-	5.38	2.23
47	L.H. Suagar Factories Ltd.,	-	4.80	3.61
48	Mankapur Chini Mills Ltd.,	-	-	4.64
49	Mawana Sugar Ltd., Meerut	-	3.29	1.66
50	Mawana Sugar Ltd., Naglamal	-	3.30	4.67
51	Mawana Sugar Ltd., Titawi	-	3.30	2.43
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	69.83	4.25
53	Novel Sugar (bajaj sugar barkhera)	-	-	-
54	Oswal Overseas	-	-104.36	1.02
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	3.21	0.57
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	4.69	4.58
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	3.48	2.07
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	3.51	1.57
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	4.16	4.73
60	Rauzagaon Chini Mills Ltd.,	-	3.32	2.68
61	SBEC Bioenergy Ltd.	-	3.28	2.02
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	3.56	2.74
63	Simbholi Sugar Ltd., Hapur	-	3.74	6.09
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	4.56	0.09
65	Sukhbir Agro Energy Ltd.	-	7.23	2.42
66	Superior Food Grain ,Shamli	-	4.16	5.29
67	The Seksaria, Biswan	-	4.35	7.24
68	Tikaula Sugar Ltd.,	-	3.73	2.61
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	3.30	0.26
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	3.30	0.54
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	3.28	2.66
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	3.19	5.68
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	3.92	0.64
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	4.01
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	4.91	3.07
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-	-
77	Usher Eco Power	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	3.32	2.45
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	3.32	1.68
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	3.31	1.89
81	Wave Ind. & Engg. Ltd.,	-	3.32	0.00
82	Yadu Sugars Ltd.,	-	3.17	0.89
83	Banked energy	-	-	-
			-	-
	Sub-Total	-	3.92	196.91
			-	-
E	Bilateral & Others (Power purchased through Trading)		-	
1	Power Purchase From Exchange	-	-	
	IEX (Sale)/PXIL (Sale)	-	4.98	500.32
	IEX (Purchase)/PXIL (Purchase)	-	8.88	12.80
	NET-IEX	-		
	Hindustan power exchange (HPX)			
2	Purchase From Open Access (OA)	8.69	-	8.69
i)	NHPC	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	8.69	-	8.69
iii)	Tangedico	-	-	-
iv)	NVVN	-	-	-
v)	PTC	-	-	-
	Sub-Total	8.69	4.83	-478.83
			-	
E 1	Unscheduled Interchange		-	-
i	UI (Underdrawl)	-	0.11	-1.63
ii	UI (Overdrawl)	-	2.68	6.38
	Sub-Total	-	-0.39	4.75
			-	
F	Solar (Existing)		-	
1	Adani Green Energy	-	5.07	4.05
2	Adani Solar Energy Chitrakoot. (50 MW)	-	3.07	2.64
3	Adani Solar Energy Four Pvt. Ltd., Bhaupur, Hardoi	-	3.19	2.25
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	3.22	2.26
5	Agrawal Solar Power Pvt. Ltd.	-	7.02	0.52
6	Aryavaan Renewable Energy Pvt. Ltd.	-	7.02	0.34
7	Avaada Non-Conventional	-	3.23	2.03
8	Azure Surya Private Limited.	-	8.99	1.32
9	BILHAUR2_SOLAR	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-
11	BUNDELKHAND SAUR URJA	-	2.01	0.53
12	Dante Energy Private Limited.	-	14.95	0.22
13	Dhruv Milkose Private Limited.	-	-	-
14	Essel Urja Private Limited	-	9.27	6.70
15	Green Urja Pvt. Ltd	-	9.24	3.69

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	-	-
17	Jakson Power Private Limited	-	3.07	2.23
18	K.M. Energy Pvt. Ltd	-	9.25	0.66
19	KILAJ SOLAR (MAHARASHTRA)	-	7.02	0.46
20	Lohia Developers (India) Pvt. Ltd.	-	3.03	0.67
21	Maheswari Mining & Energy pvt Ltd	-	-	-
22	Nirosha Power Pvt. Ltd	-	8.93	3.81
23	NTPC Auraiya Solar	-	3.10	12.08
24	NTPC Green Energy	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	5.07	0.19
26	Priapus Infrastructure Limited.	-	17.91	0.31
27	PSPN Synergy Pvt. Ltd.	-	7.02	1.42
28	Refex Energy (Rajasthan) Pvt. Ltd	-	9.24	1.40
29	Sahashradhara Energy Pvt. Ltd.	-	5.07	0.30
30	Salasar Green Energy Pvt. Ltd.	-	7.02	0.53
31	Samavist Energy Solutions Pvt. Ltd	-	9.33	1.41
32	SECL, SAKET NEW DELHI	-	3.00	90.59
33	Spinel Energy Infrastructure Limited.	-	7.54	2.37
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	7.02	1.02
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	7.02	2.09
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	7.02	2.02
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	3.15	4.23
38	SUN N Wind Infra Energy Pvt. Ltd.	-	9.27	1.43
39	SJVN Green Energy Ltd.	-	2.69	1.07
40	TA GREENTECH PVT. LTD.	-	5.07	0.57
41	Taletutayi Solar Projects Five	-	3.21	2.24
42	Technical Associate Limited.	-	17.91	0.32
43	TN Urja Pvt. Ltd	-	7.02	5.07
44	TATA Power Renewable Energy Ltd. (Banda)	-	3.07	2.81
45	TERRA LIGHT KANJI SOLAR	-	8.44	1.32
46	Universal Saur Urja Private Limited.	-	9.33	4.20
47	UP NEW & RENEWABLE ENERGY	-	5.28	1.67
	Sub-Total	-	3.65	175.03
			-	-
G	Non-Solar (Renewable)		-	-
I	WIND		-	-
1	Adani Green Energy MP LTD. (PTC)	-	3.53	2.79
2	GREEN INFRA WIND POWER (PTC)	-	3.53	8.03
3	MYTRAH VAYU (PTC)	-	3.53	5.38
4	OSTRO KUTCH POWER (PTC)	-	3.53	9.33
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	3.53	2.12

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	3.53	1.49
7	RENEW POWER (SECI)	-	2.71	6.83
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	2.58	7.99
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	2.58	3.75
10	ADANI Wind Energy Three, KUTCH (SECI)	-	2.89	5.23
11			-	-
12			-	-
	Sub-Total	-	3.09	52.94
			-	-
II	Biomass Existing		-	-
1			-	-
2			-	-
	Sub-total	-	-	-
			-	-
III	MSW		-	-
1			-	-
2			-	-
	Sub-Total	-	-	-
			-	-
H1	NVVN + NSM (Thermal)	-	2.46	24.65
H2	NVVN + NSM (Solar)	0.01	12.05	36.37
I	Reactive Energy Charges	-	-	0.51
J	Banking	-	-	7.42
	RUVNL	-	-	0.00
	MPPMCL	-	-	7.42
			-	-
	Sub-total	0.0064	5.29	68.96

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
			-	
	Transmission Charges		-	-
M	PGCIL / POSOCO Charges	366.70	-	679.51
N	WUPPTCL Charges	0.56	-	70.07
O	SEUPPTCL Charges	-	-	21.20
i	POWER GRID TRANSMISSION	-	-	44.38
ii	GHATAMPUR TRANSMISSION LTD.	-	-	0.88
	OBRA BADAUN TRANSMISSION LTD.	6.88	-	11.85
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	2.45
	UP SLDC CHARGES	-	-	-
	MPPPTCL	-	-	-
	NOAR	-	-	0.00
	Sub-total	374.1338	-	830.35
			-	
iii	Transmission Charges for Competitive Bidding Stations		-	-
a.	KSK Mahaanadi		-	-
b	MB Power		-	-
c	TRN		-	-
d	RKM Power		-	-
			-	-
			-	-
			-	-
	Sub-total	-	-	-
			-	-
	Other Charges		-	-
P	RRAS		-	-
	Less		-	-
	Late Payment Surcharge		-	-
	Grand Total	399.00	5.75	5,607.34

-

0.2374

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	230.37	0.73	16.81	2.07	47.69	-	-
2	ANPARA-B	322.81	0.44	14.26	1.73	55.88	-	-
3	ANPARA-D	633.72	1.43	90.73	1.77	111.88	-	-
4	HARDUAGANJ	34.34	1.92	6.58	4.35	14.93	-	-
5	HARDUAGANJ EXT.	118.36	3.75	44.37	4.04	47.81	-	-
6	HARDUAGANJ EXT. Stage II	205.78	2.07	42.67	3.20	65.91	-	-
7	OBRA-A	0.00	-	-	-	-	-	-
8	OBRA-B	451.14	0.72	32.54	2.51	113.29	-	-
9	PANKI	0.00	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-
11	PARICHHA EXT.	125.96	1.53	19.24	3.96	49.91	-	-
12	PARICHHA EXT. STAGE-II	234.66	1.90	44.50	3.96	92.98	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-
14								
	Sub-Total	2357.14	1.32	311.6925	2.55	600.2603	-	-
			-		-		-	-
c	From State Generating Stations Hydro							
1	RIHAND	57.98	0.36	2.07	0.47	2.70	-	-
2	OBRA (H)	29.57	0.39	1.14	0.41	1.22	-	-
3	MATATILA	7.82	0.33	0.26	0.48	0.37	-	-
4	KHARA	14.10	0.56	0.80	0.46	0.65	-	-
5	UGC	4.90	-	-	2.83	1.39	-	-
6	SHEETLA	0.46	-	-	1.54	0.07	-	-
7	BELKA	0.26	-	-	2.12	0.06	-	-
8	BABAIL	0.27	-	-	2.83	0.08	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-
			-		-		-	-
			-		-		-	-
	Sub-Total	115.35	0.37	4.26	0.57	6.53	-	-

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-		-		-	
d	From Central Sector Generating Stations		-		-		-	
a	Thermal (NTPC)		-		-		-	
1	ANTA GPS	0.00	-	4.49	-	-	-	0.00
2	AURAIYA GPS	0.00	-	8.15	-	-	-	0.01
3	DADRI GPS	0.00	-	9.88	-	-	-	-3.74
4	FGUTPS-I	116.11	1.24	14.45	4.71	54.72	0.10	1.21
5	FGUTPS-II	55.04	1.44	7.91	3.73	20.55	0.26	1.43
6	FGUTPS-III	25.75	1.65	4.24	4.73	12.17	-0.65	-1.66
7	FGUTPS-IV	92.56	2.32	21.47	4.41	40.84	0.10	0.92
8	FSTPS	11.44	1.41	1.62	3.36	3.85	0.05	0.06
9	GODARWARA STPS-I	1.41	2.04	0.29	4.51	0.63	2.10	0.30
10	JHANOR GPS	0.00	-	0.00	-	-	-	0.00
11	KAWAS GPS	0.00	-	0.00	-	-	-	0.00
12	KHARGONE STPS	1.38	1.98	0.27	4.74	0.66	1.12	0.15
13	KHIPS-I	25.19	1.80	4.54	3.74	9.42	0.02	0.05
14	KHIPS-II	80.35	1.98	15.90	3.55	28.48	0.09	0.73
15	KORBA-I STPS	0.65	0.65	0.04	1.55	0.10	0.57	0.04
16	KORBA-III STPS	0.31	1.39	0.04	1.52	0.05	0.47	0.01
17	LARA STPS-I	0.73	2.04	0.15	2.05	0.15	0.30	0.02
18	MAUDA-I STPS	0.74	1.63	0.12	3.93	0.29	-0.26	-0.02
19	MAUDA-II STPS	1.43	1.44	0.21	3.98	0.57	-0.14	-0.02
20	Nabinagar STP	84.72	3.37	28.58	2.96	25.10	0.05	0.38
21	NCTPS-I	33.14	1.40	4.64	4.89	16.20	0.21	0.68
22	NCTPS-II	38.88	2.05	7.98	4.76	18.49	0.80	3.10
23	RIHAND-I	194.81	1.00	19.42	1.54	29.94	0.12	2.28
24	RIHAND-II	185.48	0.71	13.23	1.53	28.43	0.24	4.51
25	RIHAND-III	206.58	1.30	26.88	1.51	31.25	0.25	5.08
26	SINGRAULI	424.44	0.67	28.64	1.45	61.71	0.03	1.21
27	SIPAT-I STPS	1.06	1.55	0.16	1.42	0.15	0.60	0.06
28	SIPAT-II STPS	0.36	1.01	0.04	1.46	0.05	0.65	0.02
29	SOLAPUR TPS	0.92	2.11	0.19	4.98	0.46	7.03	0.65
30	TANDA -II TPS	510.41	1.59	81.07	4.17	212.74	-0.44	-22.52
31	TANDA -TPS	175.02	1.75	30.54	4.18	73.10	0.37	6.41
32	VINDHYANCHAL-I STPS	0.47	0.98	0.05	1.58	0.07	1.92	0.09
33	VINDHYANCHAL-II STPS	0.40	0.70	0.03	1.52	0.06	1.88	0.08
34	VINDHYANCHAL-III STPS	0.42	0.80	0.03	1.51	0.06	-21.17	-0.89
35	VINDHYANCHAL-IV STPS	0.60	1.36	0.08	1.49	0.09	1.68	0.10

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.28	1.50	0.04	1.54	0.04	2.02	0.06
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-
38			-	-	-	-	-	-
	Sub-total	2271.08	1.48	335.38	2.95	670.47	0.00	0.80
			-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-
1	KAPS	0.40	-	-	2.26	0.09	-	-
2	NAPP	94.01	-	-	2.98	28.05	-	-
3	TAPP-3 & 4	1.29	-	-	3.41	0.44	0.00	0.00
4	RAPP-3 & 4	17.33	-	-	3.33	5.78	-	-
5	RAPP-5 & 6	60.44	-	-	3.92	23.67	0.10	0.63
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	173.47	-	-	3.35	58.0308	0.04	0.6291
			-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-
1	SALAL	5.07	2.28	1.16	0.62	0.31	1.12	0.57
2	TANAKPUR	2.88	4.41	1.27	1.57	0.45	0.00	0.00
3	CHAMERA-I	7.08	3.48	2.46	1.11	0.79	0.00	0.00
4	URI	14.54	1.88	2.74	0.82	1.20	0.52	0.76
5	CHAMERA-II	6.58	3.34	2.20	1.00	0.66	0.00	0.00
6	DHAULIGANGA	6.01	4.48	2.69	1.20	0.72	0.00	0.00
7	DULHASTI	14.83	6.36	9.43	1.41	2.08	6.34	9.39
8	SEWA-II	4.55	6.74	3.07	2.65	1.20	0.18	0.08
9	CHAMERA-III	3.25	6.35	2.06	1.97	0.64	0.01	0.00
10	URI-II	11.76	2.94	3.46	1.20	1.41	0.88	1.04
11	PARBATI-III HEP	2.39	11.30	2.70	1.54	0.37	0.02	0.00
12	KISHANGANGA	7.04	7.30	5.13	1.97	1.39	0.17	0.12
13	NHPC CONSOLIDATED		-	-	-	-	-	-
14			-	-	-	-	-	-
15			-	-	-	-	-	-
	Sub-Total	85.97	4.46	38.3724	1.31	11.2226	1.39	11.9695
			-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-
1	KOLDAM HPS	14.85	8.68	12.89	2.45	3.64	0.00	0.01
2	SINGRAULI SHPS	1.07	-	-	5.04	0.54	0.00	0.00
3			-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
4			-		-		-	
5			-		-		-	
	Sub-Total	15.92	8.10	12.8933	2.63	4.1811	0.00	0.0072
			-		-		-	
h	THDC		-		-		-	
	HYDRO		-		-		-	
1	TEHRI	111.19	2.13	23.69	2.07	23.07	0.00	0.02
2	KOTESHWAR	41.71	2.69	11.21	2.76	11.51	8.20	34.19
3	DHUKWAN	6.94	-	-	4.87	3.38	0.05	0.03
4	THDC Consolidated	0.00	-	-	-	-	-	-
5			-		-		-	
	Sub-Total	159.83	2.18	34.8963	2.38	37.9656	2.14	34.2402
			-		-		-	
i	SJVN		-		-		-	
1	RAMPUR	7.94	6.84	5.43	2.09	1.66	0.00	0.00
2	NATHPA JHAKRI	30.47	3.63	11.07	1.18	3.60	0.00	0.01
3	SJVNL Consolidated		-	-	-	-	-	-
4			-		-		-	
5			-		-		-	
	Sub-Total	38.42	4.29	16.4996	1.37	5.2581	0.00	0.0123
			-		-		-	
j	NEEPCO		-		-		-	
1	Kameng HEP	11.23	-	-	4.00	4.49	0.01	0.02
			-		-		-	
	Sub-Total	11.23	-	-	4.00	4.4933	0.01	0.0158
			-		-		-	
k	IPP/JV		-		-		-	
	HYDRO		-		-		-	
1	TALA	0.00	-	-	-	-	-	-
2	SRI NAGAR HEP	38.93	4.47	17.41	1.20	4.67	-	-
3	Vishnu Prayag	40.63	0.50	2.04	1.06	4.30	-0.41	-1.66
4	KARCHAM	20.91	4.72	9.86	1.36	2.85	0.05	0.11
5	TEESTA-III	34.44	7.02	24.19	1.20	4.13	-29.35	-101.09
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-
7	GMR BAJOLI HOLI	0.00	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-
	Sub-Total	134.91	3.97	53.4960	1.18	15.9581	-7.61	-102.64
			-		-		-	

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
	Thermal		-	-	-	-	-	-
1	APCPL	0.00	-	-	-	-	-	0.13
2	BEPL BARKHERA	37.39	2.87	10.73	4.59	17.16	-	-
3	BEPL KHAMBHAKHERA	29.35	3.72	10.92	4.85	14.25	-	-
4	BEPL KUNDRAKHI	44.95	2.43	10.94	4.24	19.07	-	-
5	BEPL MAQSODAPUR	41.56	2.61	10.85	4.46	18.52	-	-
6	BEPL UTRAULA	29.53	3.38	9.99	4.39	12.97	-	-
7	Ksk Mahanadi	513.96	3.02	155.24	2.51	128.92	0.01	0.28
8	Lalitpur	760.90	3.41	259.77	3.13	238.17	-	-
9	Lanco	631.63	0.75	47.22	2.44	153.90	0.01	0.51
10	M.B.POWER (PTC)	169.20	3.11	52.66	1.96	33.23	0.52	8.78
11	Meja Thermal Power Plant	462.95	2.30	106.71	3.15	145.87	0.01	0.30
12	Nabinagar Power Project	0.00	-	-	-	-	-	-
13	PRAYAGRAJ POWER	985.45	1.07	105.05	2.47	243.90	-0.02	-1.73
14	R.K.M.POWER	236.11	2.21	52.23	2.23	52.57	-	-
15	ROSA-1&2	675.27	1.57	105.79	3.24	219.03	-	-
16	SASAN	261.65	0.18	4.64	1.15	30.07	0.02	0.55
17	TRN ENERGY (PTC)	222.85	1.76	39.27	1.69	37.63	0.02	0.37
18			-	-	-	-	-	-
19			-	-	-	-	-	-
20			-	-	-	-	-	-
	Sub-Total	5102.74	1.92	982.0121	2.68	1,365.2624	0.02	9.2048
			-	-	-	-	-	-
	Total		-	-	-	-	-	-
			-	-	-	-	-	-
B	Medium term Sources		-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
C	Short term Sources		-	-	-	-	-	-
	Station/Source 1		-	-	-	-	-	-
	Station/Source 2		-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
D	Cogen/ Captive		-	-	-	-	-	-
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	6.02	1.24	0.75	2.04	1.23	-	-
4	Avadh sugar Energy Limited, Hargaon	8.01	1.26	1.01	1.95	1.56	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	10.45	1.34	1.40	2.13	2.23	-	-
6	Bajaj Hindustan Ltd., Barkhera	1.18	1.26	0.15	2.04	0.24	-	-
7	Bajaj Hindustan Ltd., Bilai	4.83	1.26	0.61	2.04	0.99	-	-
8	Bajaj Hindustan Ltd., Budhana	6.04	1.26	0.76	2.04	1.23	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	2.54	1.26	0.32	2.04	0.52	-	-
11	Bajaj Hindustan Ltd., Kinauni	5.43	1.26	0.68	2.04	1.11	-	-
12	Bajaj Hindustan Ltd., Kundrakhi	4.20	1.25	0.52	1.99	0.83	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	1.37	1.29	0.18	2.04	0.28	-	-
14	Bajaj Hindustan Ltd., Paliaklan	1.59	1.26	0.20	2.04	0.32	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	5.36	1.26	0.68	2.04	1.09	-	-
16	Bajaj Hindustan Ltd., Utraula	1.41	1.39	0.20	1.93	0.27	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	2.82	1.70	0.48	2.34	0.66	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.75	1.81	0.14	2.35	0.18	-	-
19	Balrampur Chini Mills Ltd., Balrampur	8.13	1.43	1.16	2.09	1.70	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.68	1.51	0.55	1.90	0.70	-	-
21	Continental Carbon India Ltd.	2.57	1.68	0.43	2.31	0.59	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	12.24	1.27	1.55	1.94	2.38	-	-
23	Dalmia Chini Mills Ltd., Nigohi	10.92	1.26	1.38	2.04	2.23	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	5.59	1.26	0.70	2.04	1.14	-	-
25	Daurala Sugar Works(DCM)	7.59	1.29	0.98	2.04	1.55	-	-
26	Daya Sugar Saharaanpur	1.13	1.81	0.20	2.35	0.26	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	7.54	1.28	0.96	2.04	1.54	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.45	1.49	3.19	2.48	5.31	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	18.48	1.63	3.01	1.95	3.60	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	5.20	1.24	0.64	2.04	1.06	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.65	1.30	2.30	2.03	3.58	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.33	1.26	1.18	2.04	1.90	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.57	2.08	2.20	1.93	2.04	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	12.61	1.26	1.59	2.04	2.57	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.74	1.28	1.12	2.08	1.82	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.99	1.28	1.53	2.21	2.65	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.91	1.24	0.49	2.28	0.89	-	-
38	Govind Sugar	17.42	2.06	3.59	1.98	3.45	-	-
39	Gularia Chini Mills Ltd.,	10.74	1.28	1.37	2.04	2.19	-	-

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	7.91	1.22	0.96	2.04	1.61	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-
42	India Glycols	0.04	2.07	0.01	5.24	0.02	-	-
43	K.M. Sugar Ltd.,	7.03	1.18	0.83	1.93	1.36	-	-
44	Kesar Enterprises Ltd.	16.65	1.30	2.17	1.80	2.99	-	-
45	Kisan Sahkari Chini Mill Azamgarh	3.72	2.23	0.83	1.93	0.72	-	-
46	Kumbhi Sugar Mills Ltd.,	0.00	-	1.09	-	1.34	-	-
47	L.H. Suagar Factories Ltd.,	11.39	1.17	1.33	2.11	2.40	-	-
48	Mankapur Chini Mills Ltd.,	0.00	-	1.91	-	2.79	-	-
49	Mawana Sugar Ltd., Meerut	0.00	-	0.39	-	0.64	-	-
50	Mawana Sugar Ltd., Naglamal	6.53	1.26	0.82	2.04	1.33	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	1.00	-	1.63	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	12.79	1.22	1.56	1.95	2.49	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-
54	Oswal Overseas	2.40	1.42	0.34	2.16	0.52	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	2.49	1.17	0.29	2.04	0.51	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.76	1.80	1.58	2.89	2.53	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	6.08	1.48	0.90	2.00	1.22	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	6.20	1.51	0.94	2.00	1.24	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	11.52	2.23	2.57	1.93	2.22	-	-
60	Rauzagaon Chini Mills Ltd.,	7.01	1.28	0.90	2.04	1.43	-	-
61	SBEC Bioenergy Ltd.	6.24	1.24	0.77	2.04	1.27	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	4.53	1.57	0.71	1.99	0.90	-	-
63	Simbholi Sugar Ltd., Hapur	17.38	1.77	3.07	1.97	3.42	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	1.81	2.26	0.41	2.30	0.42	-	-
65	Sukhbir Agro Energy Ltd.	7.19	1.66	1.19	5.57	4.01	-	-
66	Superior Food Grain ,Shamli	12.93	2.23	2.88	1.93	2.49	-	-
67	The Seksaria, Biswan	16.11	2.44	3.93	1.92	3.09	-	-
68	Tikaula Sugar Ltd.,	7.01	1.37	0.96	2.36	1.65	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	1.17	1.26	0.15	2.04	0.24	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.90	1.26	0.24	2.04	0.39	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	8.76	1.24	1.09	2.04	1.79	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	18.23	1.15	2.10	2.04	3.72	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.45	1.97	0.28	1.95	0.28	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	0.00	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	9.25	1.80	1.67	2.89	2.67	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.58	1.28	0.97	2.04	1.55	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.76	1.28	0.61	2.04	0.97	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	4.53	1.27	0.58	2.04	0.92	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	3.19	-	0.40	1.93	0.62	-	-
83	Banked energy	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	514.05	1.57	80.6338	2.24	115.2882	-	-
			-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	981.06	-	-	5.52	541.73	-	-
	IEX (Purchase)/PXIL (Purchase)	74.02	-	-	9.55	70.68	-	-
	NET-IEX	-907.04	-	-	5.19	-471.05	-	-
	Hindustan power exchange (HPX)	0.00						
2	Purchase From Open Access (OA)	0.00	-	-	-	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	-	-	-	-	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-
iv)	NVVN	0.00	-	-	-	-	-	-
v)	PTC	0.00	-	-	-	-	-	-
	Sub-Total	-907.04	-	-	5.19	-471.05	-	-
			-	-	-	-	-	-
E1	Unscheduled Interchange		-	-	-	-	-	-
i	UI (Underdrawl)	-1508.21	-	-	0.01	-1.81	-	-
ii	UI (Overdrawl)	9.19	-	-	1.95	1.79	-	-
	Sub-Total	-1499.03	-	-	0.00	-0.0211	-	-
			-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-
1	Adani Green Energy	7.05	-	-	5.07	3.58	-	-
2	Adani Solar Energy Chittrakoot. (50 MW)	7.54	-	-	3.07	2.32	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bahapur, Hardoi	5.85	-	-	3.19	1.87	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	5.68	-	-	3.22	1.83	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.59	-	-	7.02	0.41	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.39	-	-	7.02	0.27	-	-
7	Avaada Non-Conventional	2.06	-	-	-	-	-	-
8	Azure Surya Private Limited.	1.22	-	-	8.99	1.10	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	2.30	-	-	2.01	0.46	-	-
12	Dante Energy Private Limited.	0.14	-	-	14.95	0.21	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-
14	Essel Urja Private Limited	5.61	-	-	9.27	5.20	-	-
15	Green Urja Pvt. Ltd	3.43	-	-	9.24	3.17	-	-

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-
17	Jakson Power Private Limited	5.22	-	-	1.75	0.92	-	-
18	K.M. Energy Pvt. Ltd	0.56	-	-	9.25	0.52	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.49	-	-	7.02	0.35	-	-
20	Lohia Developers (India) Pvt. Ltd.	2.12	-	-	2.96	0.63	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	3.58	-	-	8.93	3.20	-	-
23	NTPC Auraiya Solar	30.57	-	-	3.10	9.48	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.30	-	-	5.07	0.15	-	-
26	Priapus Infrastructure Limited.	0.13	-	-	17.91	0.24	-	-
27	PSPN Synergy Pvt. Ltd.	1.57	-	-	7.02	1.10	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.41	-	-	9.24	1.30	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.46	-	-	5.07	0.23	-	-
30	Salasar Green Energy Pvt. Ltd.	0.62	-	-	7.02	0.43	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.35	-	-	9.33	1.26	-	-
32	SECI, SAKET NEW DELHI	327.25	-	-	2.85	93.30	-	-
33	Spinel Energy Infrastructure Limited.	2.63	-	-	7.54	1.98	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.36	-	-	7.02	0.96	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	2.80	-	-	7.02	1.97	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	2.31	-	-	7.02	1.62	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	11.43	-	-	3.15	3.60	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.45	-	-	9.27	1.35	-	-
39	SJVN Green Energy Ltd.	0.00	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	0.95	-	-	5.07	0.48	-	-
41	Talettutayi Solar Projects Five	5.62	-	-	0.88	0.50	-	-
42	Technical Associate Limited.	0.16	-	-	17.91	0.28	-	-
43	TN Urja Pvt. Ltd	5.66	-	-	7.02	3.97	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	7.41	-	-	2.08	1.54	-	-
45	TERRA LIGHT KANJI SOLAR	1.38	-	-	8.44	1.17	-	-
46	Universal Saur Urja Private Limited.	3.69	-	-	9.33	3.44	-	-
47	UP NEW & RENEWABLE ENERGY	2.61	-	-	5.28	1.38	-	-
	Sub-Total	466.97	-	-	3.38	157.7452	-	-
			-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-
I	WIND		-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	11.67	-	-	3.53	4.12	-	-
2	GREEN INFRA WIND POWER (PTC)	26.47	-	-	3.53	9.35	-	-
3	MYTRAH VAYU (PTC)	16.16	-	-	3.53	5.70	-	-
4	OSTRO KUTCH POWER (PTC)	34.85	-	-	3.53	12.30	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	11.15	-	-	3.53	3.94	-	-

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	9.70	-	-	3.53	3.43	-	-
7	RENEW POWER (SECI)	31.64	-	-	2.71	8.57	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	34.25	-	-	2.58	8.84	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	17.02	-	-	2.58	4.39	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	25.35	-	-	2.89	7.33	-	-
11			-	-	-	-	-	-
12			-	-	-	-	-	-
	Sub-Total	218.26	-	-	3.11	67.9576	-	-
			-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
III	MSW		-	-	-	-	-	-
1			-	-	-	-	-	-
2			-	-	-	-	-	-
			-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-
			-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	89.82	-	-	3.66	32.91	0.06	0.57
H2	NVVN + NSM (Solar))	25.30	-	-	6.60	16.70	0.60	1.51
I	Reactive Energy Charges	0.00	-	-	-	-	-	3.05
J	Banking	0.00	-	-	-	0.03	-	-
	RUVNL	0.00	-	-	-	0.01	-	-
	MPPMCL	0.00	-	-	-	0.01	-	-
			-	-	-	-	-	-
	Sub-total	115.12	-	-	4.31	49.6432	0.45	5.1286

S.No	Source of Power (Station wise)	Jan-23						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-		-		-	
	Transmission Charges		-		-		-	
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	423.35
N	WUPPTCL Charges	0.00	-	-	-	-	-	70.27
O	SEUPPTCL Charges	0.00	-	-	-	-	-	21.20
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.47
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	-3.85
	UP SLDC CHARGES	0.00	-	-	-	-	-	-
	MPPTCL	0.00	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	513.43
			-		-		-	
iii	Transmission Charges for Competitive Bidding Stations		-		-		-	
a.	KSK Mahaanadi		-		-		-	
b	MB Power		-		-		-	
c	TRN		-		-		-	
d	RKM Power		-		-		-	
			-		-		-	
			-		-		-	
			-		-		-	
	Sub-total	0.00	-	-	-	-	-	-
			-		-		-	
	Other Charges		-		-		-	
P	RRAS		-		-		-	
	Less		-		-		-	
	Late Payment Surcharge		-		-		-	
	Grand Total	9374.41	1.99	1,870.14	2.88	2,699.20	0.50	472.80
			-		-		-	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total cost		
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	-	2.80	64.50
2	ANPARA-B	-	2.17	70.14
3	ANPARA-D	-	3.20	202.61
4	HARDUAGANJ	-	6.26	21.51
5	HARDUAGANJ EXT.	-	7.79	92.17
6	HARDUAGANJ EXT. Stage II	-	5.28	108.58
7	OBRA-A	-	-	-
8	OBRA-B	-	3.23	145.83
9	PANKI	-	-	-
10	PARICHHA	-	-	-
11	PARICHHA EXT.	-	5.49	69.15
12	PARICHHA EXT. STAGE-II	-	5.86	137.48
13	UPRVUNL CONSOLIDATED	-	-	-
14			-	-
	Sub-Total	-	3.87	911.95
			-	-
c	From State Generating Stations Hydro		-	-
1	RIHAND	-	0.82	4.77
2	OBRA (H)	-	0.80	2.36
3	MATATILA	-	0.80	0.63
4	KHARA	-	1.03	1.45
5	UGC	-	2.83	1.39
6	SHEETLA	-	1.54	0.07
7	BELKA	-	2.12	0.06
8	BABAIL	-	2.83	0.08
	UPJVNL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-		10.80

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-	-
d	From Central Sector Generating Stations		-	-
a	Thermal (NTPC)		-	-
1	ANTA GPS	-	-	4.50
2	AURAIYA GPS	-	-	8.16
3	DADRI GPS	-	-	6.14
4	FGUTPS-I	-	6.06	70.39
5	FGUTPS-II	-	5.43	29.89
6	FGUTPS-III	-	5.73	14.75
7	FGUTPS-IV	-	6.83	63.23
8	ESTPS	-	4.82	5.52
9	GODARWARA STPS-I	-	8.65	1.22
10	JHANOR GPS	-	-	0.00
11	KAWAS GPS	-	-	0.00
12	KHARGONE STPS	-	7.83	1.08
13	KHIPS-I	-	5.56	14.01
14	KHIPS-II	-	5.61	45.12
15	KORBA-I STPS	-	2.77	0.18
16	KORBA-III STPS	-	3.37	0.10
17	LARA STPS-I	-	4.38	0.32
18	MAUDA-I STPS	-	5.30	0.39
19	MAUDA-II STPS	-	5.29	0.75
20	Nabinagar STP	-	6.38	54.06
21	NCTPS-I	-	6.50	21.53
22	NCTPS-II	-	7.61	29.57
23	RIHAND-I	-	2.65	51.65
24	RIHAND-II	-	2.49	46.18
25	RIHAND-III	-	3.06	63.21
26	SINGRAULI	-	2.16	91.57
27	SIPAT-I STPS	-	3.56	0.38
28	SIPAT-II STPS	-	3.13	0.11
29	SOLAPUR TPS	-	14.13	1.30
30	TANDA -II-TPS	-	5.32	271.29
31	TANDA -TPS	-	6.29	110.06
32	VINDHYANCHAL-I STPS	-	4.48	0.21
33	VINDHYANCHAL-II STPS	-	4.11	0.17
34	VINDHYANCHAL-III STPS	-	-18.86	-0.79
35	VINDHYANCHAL-IV STPS	-	4.54	0.27

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	-	5.06	0.14
37	NTPC CONSOLIDATED	-	-	-
38			-	-
	Sub-total	-	4.43	1,006.65
			-	
e	NPCIL		-	
1	KAPS	-	2.26	0.09
2	NAPP	-	2.98	28.05
3	TAPP-3 & 4	-	3.41	0.44
4	RAPP-3 & 4	-	3.33	5.78
5	RAPP-5 & 6	-	4.02	24.30
6	NPCIL CONSOLIDATED	-	-	-
			-	-
			-	-
	Sub-Total	-	3.38	58.66
			-	-
f	Hydro (NHPC)		-	
1	SALAL	-	4.01	2.03
2	TANAKPUR	-	5.99	1.72
3	CHAMERA-I	-	4.59	3.25
4	URI	-	3.23	4.69
5	CHAMERA-II	-	4.35	2.86
6	DHAULIGANGA	-	5.68	3.41
7	DULHASTI	-	14.10	20.90
8	SEWA-II	-	9.57	4.35
9	CHAMERA-III	-	8.33	2.70
10	URI-II	-	5.03	5.91
11	PARBATI-III HEP	-	12.86	3.07
12	KISHANGANGA	-	9.44	6.64
13	NHPC CONSOLIDATED	-	-	-
14			-	-
15			-	-
	Sub-Total	-	7.16	61.56
			-	
g	HYDRO (NTPC)		-	
1	KOLDAM HPS	-	11.14	16.54
2	SINGRAULI SHPS	-	5.04	0.54
3			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
4			-	-
5			-	-
	Sub-Total	-	10.73	17.08
			-	-
h	THDC		-	-
	HYDRO		-	-
1	TEHRI	-	4.21	46.78
2	KOTESHWAR	-	13.65	56.91
3	DHUKWAN	-	4.92	3.41
4	THDC Consolidated	-	-	-
5			-	-
	Sub-Total	-	6.70	107.10
			-	-
i	SJVN		-	-
1	RAMPUR	-	8.92	7.09
2	NATHPA JHAKRI	-	4.82	14.68
3	SJVNL Consolidated	-	-	-
4			-	-
5			-	-
	Sub-Total	-	5.67	21.77
			-	-
j	NEEPCO		-	-
1	Kameng HEP	-	4.01	4.51
			-	-
	Sub-Total	-	4.01	4.51
			-	-
k	IPP/JV		-	-
	HYDRO		-	-
1	TALA	-	-	-
2	SRI NAGAR HEP	-	5.67	22.08
3	Vishnu Prayag	-	1.15	4.68
4	KARCHAM	-	6.13	12.82
5	TEESTA-III	-	-21.13	-72.77
6	TEESTA URJA LTD	-	-	-
7	GMR BAJOLI HOLI	-	-	-
8	Tidong Power Generation	-	-	-
	Sub-Total	-	-2.46	-33.18
			-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
	Thermal		-	
1	APCPL	-	-	0.13
2	BEPL BARKHERA	-	7.46	27.89
3	BEPL KHAMBHAKHERA	-	8.58	25.17
4	BEPL KUNDRAKHI	118.57	33.06	148.57
5	BEPL MAQSOODAPUR	-	7.07	29.37
6	BEPL UTRAULA	-	7.77	22.96
7	Ksk Mahanadi	-	5.53	284.45
8	Lalitpur	-	6.54	497.94
9	Lanco	-	3.19	201.63
10	M.B.POWER (PTC)	-	5.60	94.67
11	Meja Thermal Power Plant	-	5.46	252.88
12	Nabinagar Power Project	-	-	-
13	PRAYAGRAJ POWER	-	3.52	347.23
14	R.K.M.POWER	-	4.44	104.81
15	ROSA-1&2	-	4.81	324.82
16	SASAN	-	1.35	35.27
17	TRN ENERGY (PTC)	-	3.47	77.27
18			-	-
19			-	-
20			-	-
	Sub-Total	118.5701	4.85	2,475.05
			-	-
	Total		-	-
			-	-
B	Medium term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
C	Short term Sources		-	-
	Station/Source 1		-	-
	Station/Source 2		-	-
	Sub-Total	-	-	-
			-	-
D	Cogen/ Captive		-	-
1	Abhinav Steel (CPP)	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	-	3.28	1.97
4	Avadh sugar Energy Limited, Hargaon	-	3.21	2.57
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	-	3.47	3.63
6	Bajaj Hindustan Ltd., Barkhera	-	3.30	0.39
7	Bajaj Hindustan Ltd., Bilai	-	3.30	1.60
8	Bajaj Hindustan Ltd., Budhana	-	3.30	1.99
9	Bajaj Hindustan Ltd., Gangnauli	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	-	3.30	0.84
11	Bajaj Hindustan Ltd., Kinauni	-	3.30	1.79
12	Bajaj Hindustan Ltd., Kundrakhi	-	3.24	1.36
13	Bajaj Hindustan Ltd., Maqsoodapur	-	3.33	0.46
14	Bajaj Hindustan Ltd., Paliaklan	-	3.30	0.52
15	Bajaj Hindustan Ltd., Thanabhawn	-	3.30	1.77
16	Bajaj Hindustan Ltd., Utraula	-	3.32	0.47
17	Balrampur Chini Mills Ltd., (Maizapur)	-	4.05	1.14
18	Balrampur Chini Mills Ltd., (Tulsipur)	-	4.16	0.31
19	Balrampur Chini Mills Ltd., Balrampur	-	3.51	2.86
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	-	3.40	1.25
21	Continental Carbon India Ltd.	-	3.99	1.02
22	Dalmia Chini Mills Ltd., Jawaharpur	-	3.21	3.93
23	Dalmia Chini Mills Ltd., Nigohi	-	3.30	3.60
24	Dalmia Chini Mills Ltd., Ramgarh	-	3.30	1.85
25	Daurala Sugar Works(DCM)	-	3.33	2.52
26	Daya Sugar Saharaanpur	-	4.16	0.47
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	-	3.32	2.50
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	3.96	8.50
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	3.58	6.61
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	3.28	1.71
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	3.33	5.88
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	3.30	3.08
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	4.01	4.24
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	3.30	4.16
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	3.36	2.93
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	3.49	4.18
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	3.52	1.38
38	Govind Sugar	-	4.04	7.04
39	Gularia Chini Mills Ltd.,	-	3.32	3.57

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	-	3.26	2.58
41	Hindalco Industries Ltd. Renukoot	-	-	-
42	India Glycols	-	7.31	0.03
43	K.M. Sugar Ltd.,	-	3.11	2.19
44	Kesar Enterprises Ltd.	-	3.10	5.17
45	Kisan Sahkari Chini Mill Azamgarh	-	4.16	1.55
46	Kumbhi Sugar Mills Ltd.,	-	-	2.43
47	L.H. Suagar Factories Ltd.,	-	3.28	3.73
48	Mankapur Chini Mills Ltd.,	-	-	4.70
49	Mawana Sugar Ltd., Meerut	-	-	1.03
50	Mawana Sugar Ltd., Naglamal	-	3.30	2.15
51	Mawana Sugar Ltd., Titawi	-	-	2.63
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	-	3.17	4.05
53	Novel Sugar (bajaj sugar barkhera)	-	-	-
54	Oswal Overseas	-	3.58	0.86
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	3.21	0.80
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	4.69	4.11
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	3.48	2.12
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	3.51	2.17
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	4.16	4.79
60	Rauzagaon Chini Mills Ltd.,	-	3.32	2.33
61	SBEC Bioenergy Ltd.	-	3.28	2.05
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	3.56	1.61
63	Simbholi Sugar Ltd., Hapur	-	3.74	6.49
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	4.56	0.82
65	Sukhbir Agro Energy Ltd.	-	7.23	5.20
66	Superior Food Grain ,Shamli	-	4.16	5.38
67	The Seksaria, Biswan	-	4.36	7.02
68	Tikaula Sugar Ltd.,	-	3.73	2.62
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	3.30	0.39
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	3.30	0.63
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	3.28	2.87
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	3.19	5.82
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	3.92	0.57
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	4.69	4.34
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-	-
77	Usher Eco Power	-	-	-

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	-	3.32	2.52
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	3.32	1.58
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	3.31	1.50
81	Wave Ind. & Engg. Ltd.,	-	-	-
82	Yadu Sugars Ltd.,	-	3.17	1.01
83	Banked energy	-	-	-
			-	-
	Sub-Total	-	3.81	195.92
			-	-
E	Bilateral & Others (Power purchased through Trading)		-	
1	Power Purchase From Exchange	-	-	
	IEX (Sale)/PXIL (Sale)	-	5.52	541.73
	IEX (Purchase)/PXIL (Purchase)	-	9.55	70.68
	NET-IEX	-		
	Hindustan power exchange (HPX)			
2	Purchase From Open Access (OA)	-	-	-
i)	NHPC	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	-	-
iii)	Tangedico	-	-	-
iv)	NVVN	-	-	-
v)	PTC	-	-	-
	Sub-Total	-	5.19	-471.05
			-	
E 1	Unscheduled Interchange		-	-
i	UI (Underdrawl)	-	0.01	-1.81
ii	UI (Overdrawl)	-	1.95	1.79
	Sub-Total	-	0.00	-0.02
			-	
F	Solar (Existing)		-	
1	Adani Green Energy	-	5.07	3.58
2	Adani Solar Energy Chitrakoot. (50 MW)	-	3.07	2.32
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	-	3.19	1.87
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	3.22	1.83
5	Agrawal Solar Power Pvt. Ltd.	-	7.02	0.41
6	Aryavaan Renewable Energy Pvt. Ltd.	-	7.02	0.27
7	Avaada Non-Conventional	-	-	-
8	Azure Surya Private Limited.	-	8.99	1.10
9	BILHAUR2_SOLAR	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-
11	BUNDELKHAND SAUR URJA	-	2.01	0.46
12	Dante Energy Private Limited.	-	14.95	0.21
13	Dhruv Milkose Private Limited.	-	-	-
14	Essel Urja Private Limited	-	9.27	5.20
15	Green Urja Pvt. Ltd	-	9.24	3.17

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	-	-
17	Jakson Power Private Limited	-	1.75	0.92
18	K.M. Energy Pvt. Ltd	-	9.25	0.52
19	KILAJ SOLAR (MAHARASHTRA)	-	7.02	0.35
20	Lohia Developers (India) Pvt. Ltd.	-	2.96	0.63
21	Maheswari Mining & Energy pvt Ltd	-	-	-
22	Nirosha Power Pvt. Ltd	-	8.93	3.20
23	NTPC Auraiya Solar	-	3.10	9.48
24	NTPC Green Energy	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	5.07	0.15
26	Priapus Infrastructure Limited.	-	17.91	0.24
27	PSPN Synergy Pvt. Ltd.	-	7.02	1.10
28	Refex Energy (Rajasthan) Pvt. Ltd	-	9.24	1.30
29	Sahashradhara Energy Pvt. Ltd.	-	5.07	0.23
30	Salasar Green Energy Pvt. Ltd.	-	7.02	0.43
31	Samavist Energy Solutions Pvt. Ltd	-	9.33	1.26
32	SECI, SAKET NEW DELHI	-	2.85	93.30
33	Spinel Energy Infrastructure Limited.	-	7.54	1.98
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	7.02	0.96
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	7.02	1.97
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	7.02	1.62
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	3.15	3.60
38	SUN N Wind Infra Energy Pvt. Ltd.	-	9.27	1.35
39	SJVN Green Energy ltd.	-	-	-
40	TA GREENTECH PVT. LTD.	-	5.07	0.48
41	Taletutayi Solar Projects Five	-	0.88	0.50
42	Technical Associate Limited.	-	17.91	0.28
43	TN Urja Pvt. Ltd	-	7.02	3.97
44	TATA Power Renewable Energy Ltd. (Banda)	-	2.08	1.54
45	TERRA LIGHT KANJI SOLAR	-	8.44	1.17
46	Universal Saur Urja Private Limited.	-	9.33	3.44
47	UP NEW & RENEWABLE ENERGY	-	5.28	1.38
	Sub-Total	-	3.38	157.75
			-	-
G	Non-Solar (Renewable)		-	-
I	WIND		-	-
1	Adani Green Energy MP LTD. (PTC)	-	3.53	4.12
2	GREEN INFRA WIND POWER (PTC)	-	3.53	9.35
3	MYTRAH VAYU (PTC)	-	3.53	5.70
4	OSTRO KUTCH POWER (PTC)	-	3.53	12.30
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	3.53	3.94

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	3.53	3.43
7	RENEW POWER (SECI)	-	2.71	8.57
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	2.58	8.84
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	2.58	4.39
10	ADANI Wind Energy Three, KUTCH (SECI)	-	2.89	7.33
11			-	-
12			-	-
	Sub-Total	-	3.11	67.96
			-	-
II	Biomass Existing		-	-
1			-	-
2			-	-
	Sub-total	-	-	-
			-	-
III	MSW		-	-
1			-	-
2			-	-
	Sub-Total	-	-	-
			-	-
H1	NVVN + NSM (Thermal)	-	3.73	33.48
H2	NVVN + NSM (Solar)	-	7.20	18.21
I	Reactive Energy Charges	-	-	3.05
J	Banking	-	-	0.03
	RUVNL	-	-	0.01
	MPPMCL	-	-	0.01
			-	-
	Sub-total	-	4.76	54.77

S.No	Source of Power (Station wise)			
		Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
			-	
	Transmission Charges		-	-
M	PGCIL / POSOCO Charges	-	-	423.35
N	WUPPTCL Charges	-	-	70.27
O	SEUPPTCL Charges	-	-	21.20
i	POWER GRID TRANSMISSION	-	-	2.47
ii	GHATAMPUR TRANSMISSION LTD.	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	-	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-3.85
	UP SLDC CHARGES	-	-	-
	MPPTCL	-	-	-
	NOAR	-	-	-
	Sub-total	-	-	513.4308
			-	
iii	Transmission Charges for Competitive Bidding Stations		-	-
a.	KSK Mahaanadi		-	-
b	MB Power		-	-
c	TRN		-	-
d	RKM Power		-	-
			-	-
			-	-
			-	-
	Sub-total	-	-	-
			-	-
	Other Charges		-	-
P	RRAS		-	-
	Less		-	-
	Late Payment Surcharge		-	-
	Grand Total	118.57	5.51	5,160.71

-

1.51

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	218.12	0.81	17.58	2.07	45.15	-	-	-
2	ANPARA-B	237.82	0.52	12.40	1.81	42.98	-	-	-
3	ANPARA-D	573.39	1.58	90.73	1.80	103.05	-	-	-
4	HARDUAGANJ	22.64	2.91	6.58	4.55	10.31	-	-	-
5	HARDUAGANJ EXT.	192.67	2.30	44.37	3.95	76.11	-	-	-
6	HARDUAGANJ EXT. Stage II	0.00	-	4.66	-	-	-	-	-
7	OBRA-A	0.00	-	-	-	-	-	-	-
8	OBRA-B	396.72	0.75	29.56	2.38	94.36	-	-	-
9	PANKI	0.00	-	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-	-
11	PARICHHA EXT.	92.26	1.66	15.36	3.68	33.95	-	-	-
12	PARICHHA EXT. STAGE-II	185.85	2.00	37.16	3.68	68.38	-	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-	-
14									
	Sub-Total	1919.48	1.35	258.3998	2.47	474.2854	-	-	-
			-		-		-		-
c	From State Generating Stations Hydro								
1	RIHAND	38.18	0.50	1.90	0.47	1.78	-	-	-
2	OBRA (H)	19.43	0.53	1.03	0.41	0.80	-	-	-
3	MATATILA	9.24	0.25	0.24	0.48	0.44	-	-	-
4	KHARA	9.38	0.75	0.70	0.46	0.43	-	-	-
5	UGC	4.37	-	-	2.83	1.24	-	-	-
6	SHEETLA	0.28	-	-	1.54	0.04	-	-	-
7	BELKA	0.17	-	-	2.12	0.04	-	-	-
8	BABAIL	0.15	-	-	2.83	0.04	-	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-	-
			-		-		-		-
			-		-		-		-
	Sub-Total	81.20	0.48	3.87	0.59	4.81	-	-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
d	From Central Sector Generating Stations		-		-		-		
a	Thermal (NTPC)		-		-		-		
1	ANTA GPS	0.00	-	4.21	-	-	-	0.00	-
2	AURAIYA GPS	0.00	-	8.15	-	-	-	0.01	-
3	DADRI GPS	0.00	-	9.17	-	-	-	0.01	-
4	FGUTPS-I	94.19	1.53	14.45	4.05	38.13	0.30	2.82	-
5	FGUTPS-II	46.45	1.70	7.91	3.33	15.46	0.58	2.69	-
6	FGUTPS-III	17.97	2.36	4.24	4.07	7.32	0.56	1.00	-
7	FGUTPS-IV	76.79	2.80	21.47	3.82	29.35	0.14	1.04	-
8	FSIPS	13.04	1.22	1.59	3.28	4.28	-4.05	-5.28	-
9	GODARWARA STPS-I	0.00	-	-	-	-	-	0.00	-
10	JHANOR GPS	0.00	-	-	-	-	-	0.00	-
11	KAWAS GPS	0.00	-	-	-	-	-	0.00	-
12	KHARGONE STPS	0.00	-	-	-	-	-	0.02	-
13	KHIPS-I	22.83	1.99	4.53	3.54	8.09	0.06	0.14	-
14	KHIPS-II	111.43	1.43	15.90	3.36	37.43	0.15	1.70	-
15	KORBA-I STPS	0.00	-	-	-	-	-	0.01	-
16	KORBA-III STPS	0.00	-	-	-	-	-	0.01	-
17	LARA STPS-I	0.00	-	-	-	-	-	0.02	-
18	MAUDA-I STPS	0.00	-	-	-	-	-	-0.01	-
19	MAUDA-II STPS	0.00	-	-	-	-	-	0.34	-
20	Nabinagar STP	120.81	2.37	28.58	2.20	26.52	0.06	0.75	-
21	NCTPS-I	18.75	2.48	4.64	4.76	8.92	0.77	1.44	-
22	NCTPS-II	25.02	3.19	7.98	4.53	11.33	1.56	3.89	-
23	RIHAND-I	196.31	0.86	16.90	1.58	30.92	0.13	2.65	-
24	RIHAND-II	184.56	0.72	13.23	1.57	29.01	0.20	3.78	-
25	RIHAND-III	100.68	2.67	26.88	1.55	15.63	-0.20	-1.98	-
26	SINGRAULI	388.39	0.74	28.64	1.38	53.52	0.44	17.00	-
27	SIPAT-I STPS	0.00	-	-	-	-	-	-0.01	-
28	SIPAT-II STPS	0.00	-	-	-	-	-	-0.03	-
29	SOLAPUR TPS	0.00	-	-	-	-	-	-0.01	-
30	TANDA -II-TPS	496.85	1.63	81.07	3.42	169.92	0.06	2.77	-
31	TANDA -I-TPS	93.70	3.26	30.54	4.64	43.50	0.46	4.33	-
32	VINDHYANCHAL-I STPS	0.00	-	-	-	-	-	0.01	-
33	VINDHYANCHAL-II STPS	0.00	-	-	-	-	-	0.01	-
34	VINDHYANCHAL-III STPS	0.00	-	-	-	-	-	0.00	-
35	VINDHYANCHAL-IV STPS	0.00	-	-	-	-	-	0.00	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.00	-	-	-	-	-	0.01	-
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-	-
38			-	-	-	-	-	-	-
	Sub-total	2007.78	1.64	330.09	2.64	529.32	0.19	39.15	-
			-	-	-	-	-	-	-
e	NPCIL		-	-	-	-	-	-	-
1	KAPS	0.36	-	-	2.26	0.08	-	-	-
2	NAPP	82.58	-	-	2.98	24.64	-	-	-
3	TAPP-3 & 4	1.21	-	-	3.41	0.41	0.00	0.00	-
4	RAPP-3 & 4	19.71	-	-	3.33	6.57	-	-	-
5	RAPP-5 & 6	43.62	-	-	3.92	17.08	-	-	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	147.48	-	-	3.31	48.7912	0.00	0.0001	-
			-	-	-	-	-	-	-
f	Hydro (NHPC)		-	-	-	-	-	-	-
1	SALAL	7.20	1.89	1.36	0.75	0.54	0.35	0.25	-
2	TANAKPUR	1.97	4.52	0.89	1.20	0.24	0.00	0.00	-
3	CHAMERA-I	14.75	1.49	2.19	1.11	1.64	0.00	0.00	-
4	URI	42.87	0.79	3.40	0.82	3.52	0.31	1.32	-
5	CHAMERA-II	8.34	2.51	2.10	1.01	0.84	0.00	0.00	-
6	DHAULIGANGA	4.79	4.67	2.24	1.20	0.57	0.00	0.00	-
7	DULHASTI	5.34	5.41	2.89	1.20	0.64	16.59	8.85	-
8	SEWA-II	13.59	1.98	2.69	2.65	3.60	0.10	0.14	-
9	CHAMERA-III	5.74	4.97	2.85	1.97	1.13	0.00	0.00	-
10	URI-II	28.02	1.97	5.51	1.20	3.36	0.50	1.41	-
11	PARBATI-III HEP	1.57	11.45	1.80	1.54	0.24	0.03	0.00	-
12	KISHANGANGA	12.30	4.04	4.97	1.97	2.42	0.08	0.09	-
13	NHPC CONSOLIDATED		-	-	-	-	-	-	-
14			-	-	-	-	-	-	-
15			-	-	-	-	-	-	-
	Sub-Total	146.48	2.25	32.8872	1.28	18.7489	0.82	12.0820	-
			-	-	-	-	-	-	-
g	HYDRO (NTPC)		-	-	-	-	-	-	-
1	KOLDAM HPS	14.31	8.60	12.30	2.45	3.51	0.00	0.01	-
2	SINGRAULI SHPS	1.12	-	-	5.04	0.57	0.00	0.00	-
3			-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
4			-		-		-		
5			-		-		-		
	Sub-Total	15.44	7.97	12.3029	2.64	4.0758	0.00	0.0069	-
			-		-		-		
h	THDC		-		-		-		
	HYDRO		-		-		-		
1	TEHRI	93.77	2.05	19.19	1.23	11.53	0.00	0.02	-
2	KOTESHWAR	34.41	2.76	9.50	2.76	9.50	10.64	36.59	-
3	DHUKWAN	8.49	-	-	4.87	4.14	-	-	-
4	THDC Consolidated	0.00	-	-	-	-	-	-	-
5			-		-		-		
	Sub-Total	136.67	2.10	28.6957	1.84	25.1613	2.68	36.6095	-
			-		-		-		
i	SJVN		-		-		-		
1	RAMPUR	7.06	6.10	4.31	2.09	1.47	0.00	0.00	-
2	NATHPA JHAKRI	27.09	3.24	8.78	1.18	3.20	0.00	0.01	-
3	SJVN Consolidated		-	-	-	-	-	-	-
4			-		-		-		
5			-		-		-		
	Sub-Total	34.16	3.83	13.0958	1.37	4.6750	0.00	0.0123	-
			-		-		-		
j	NEEPCO		-		-		-		
1	Kameng HEP	9.27	-	-	4.00	3.71	0.02	0.02	-
			-		-		-		
	Sub-Total	9.27	-	-	4.00	3.7096	0.02	0.0158	-
			-		-		-		
k	IPP/JV		-		-		-		
	HYDRO		-		-		-		
1	TALA	0.00	-	-	-	-	-	-	-
2	SRI NAGAR HEP	31.35	5.10	15.97	1.20	3.76	-	-	-
3	Vishnu Prayag	34.59	0.59	2.04	1.06	3.66	-1.56	-5.38	-
4	KARCHAM	18.92	4.88	9.24	1.36	2.58	0.05	0.10	-
5	TEESTA-III	19.34	11.30	21.85	1.20	2.32	-0.54	-1.04	-
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-	-
7	GMR BAJOLI HOLI	0.00	-	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-	-
	Sub-Total	104.19	4.71	49.0969	1.18	12.3247	-0.61	-6.3179	-
			-		-		-		

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
	Thermal		-		-		-		
1	APCPL	0.00	-	-	-	-	-	0.04	-
2	BEPL BARKHERA	20.17	5.30	10.69	4.66	9.41	-	-	-
3	BEPL KHAMBHAKHERA	19.83	5.42	10.74	4.78	9.47	-	-	-
4	BEPL KUNDRAKHI	41.21	2.59	10.68	4.48	18.45	-	-	-
5	BEPL MAQSOODAPUR	20.07	5.30	10.63	4.49	9.01	-	-	-6.69
6	BEPL UTRAULA	20.20	4.73	9.55	4.58	9.25	-	-	-
7	Ksk Mahanadi	534.43	2.26	121.03	3.19	170.52	0.05	2.70	-
8	Lalitpur	655.90	3.96	259.77	2.98	195.73	-	-	-
9	Lanco	620.85	0.69	42.65	2.11	130.86	0.08	5.18	-
10	M.B.POWER (PTC)	228.62	2.08	47.63	1.96	44.90	0.40	9.07	-
11	Meja Thermal Power Plant	628.79	2.28	143.24	3.15	198.18	-0.29	-18.29	-
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	-
13	PRAYAGRAJ POWER	723.56	1.31	94.98	2.40	173.80	-	-	-
14	R.K.M.POWER	229.09	2.06	47.28	2.26	51.73	-	-	-
15	ROSA-1&2	464.64	2.28	105.79	3.21	149.01	-	-	-
16	SASAN	251.41	0.17	4.19	1.15	28.90	0.02	0.53	-
17	TRN ENERGY (PTC)	186.01	1.65	30.62	1.69	31.41	-0.04	-0.69	-
18			-		-		-		
19			-		-		-		
20			-		-		-		
	Sub-Total	4644.78	2.04	949.4640	2.65	1,230.6199	-0.00	-1.4555	-6.6921
			-		-		-		
	Total		-		-		-		
			-		-		-		
B	Medium term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
C	Short term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
D	Cogen/ Captive		-		-		-		
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	5.07	1.24	0.63	2.04	1.03	-	-	-
4	Avadh sugar Energy Limited, Hargaon	6.96	1.26	0.87	1.97	1.37	-	-	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	11.20	1.26	1.41	2.01	2.25	-	-	-
6	Bajaj Hindustan Ltd., Barkhera	0.99	1.26	0.12	2.04	0.20	-	-	-
7	Bajaj Hindustan Ltd., Bilai	4.75	1.26	0.60	2.04	0.97	-	-	-
8	Bajaj Hindustan Ltd., Budhana	6.56	1.26	0.83	2.04	1.34	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	1.27	0.00	2.04	0.00	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.25	1.26	0.03	2.04	0.05	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	5.27	1.26	0.66	2.04	1.08	-	-	-
12	Bajaj Hindustan Ltd., Kundraki	2.48	1.25	0.31	1.99	0.49	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	1.51	1.29	0.19	2.04	0.31	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	1.72	1.26	0.22	2.04	0.35	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawn	5.38	1.26	0.68	2.04	1.10	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.67	1.39	0.09	1.93	0.13	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	2.28	1.81	0.41	2.35	0.54	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.08	1.81	0.20	2.35	0.25	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	5.28	1.43	0.75	2.09	1.10	-	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.13	1.51	0.47	1.90	0.59	-	-	-
21	Continental Carbon India Ltd.	3.83	1.68	0.64	2.31	0.88	-	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	10.14	1.26	1.28	1.97	2.00	-	-	-
23	Dalmia Chini Mills Ltd., Nigohi	9.24	1.26	1.16	2.04	1.89	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	4.84	1.26	0.61	2.04	0.99	-	-	-
25	Daurala Sugar Works(DCM)	4.93	1.28	0.63	2.04	1.01	-	-	-
26	Daya Sugar Saharaanpur	1.01	1.81	0.18	2.35	0.24	-	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	7.91	1.28	1.01	2.04	1.61	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	19.40	1.49	2.89	2.48	4.80	-	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	20.27	1.62	3.29	1.94	3.94	-	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	4.59	1.24	0.57	2.04	0.94	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.25	1.30	2.25	2.03	3.50	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	8.73	1.26	1.10	2.04	1.78	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	8.66	2.08	1.80	1.93	1.67	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	11.11	1.26	1.40	2.04	2.27	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.06	1.28	1.03	2.04	1.65	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.75	1.28	1.50	2.04	2.40	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.49	1.24	0.43	2.04	0.71	-	-	-
38	Govind Sugar	15.17	2.06	3.12	1.98	3.00	-	-	-
39	Gularia Chini Mills Ltd.,	9.59	1.28	1.23	2.04	1.96	-	-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	8.37	1.22	1.02	2.04	1.71	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-
42	India Glycols	0.02	2.07	0.00	5.24	0.01	-	-	-
43	K.M. Sugar Ltd.,	6.65	0.45	0.30	0.74	0.49	-	-	-
44	Kesar Enterprises Ltd.	15.51	1.35	2.09	1.86	2.88	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	4.14	2.23	0.92	1.93	0.80	-	-	-
46	Kumbhi Sugar Mills Ltd.,	6.20	1.64	1.02	2.02	1.25	-	-	-
47	L.H. Suagar Factories Ltd.,	0.00	-	1.22	-	2.21	-	-	-
48	Mankapur Chini Mills Ltd.,	13.28	1.32	1.76	1.93	2.56	-	-	-
49	Mawana Sugar Ltd., Meerut	0.00	-	0.57	-	0.92	-	-	-
50	Mawana Sugar Ltd., Naglamal	7.26	1.26	0.91	2.04	1.48	-	-	-
51	Mawana Sugar Ltd., Titawi	0.00	-	1.10	-	1.79	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	12.20	1.21	1.47	1.93	2.35	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	0.00	-	-	-	-	-	-	-
54	Oswal Overseas	0.00	-	0.39	-	0.59	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	2.00	1.17	0.24	2.04	0.41	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	9.15	1.80	1.65	2.89	2.64	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	6.31	1.48	0.93	2.00	1.26	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	6.26	1.51	0.94	2.00	1.25	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	9.94	2.23	2.22	1.93	1.92	-	-	-
60	Rauzagaon Chini Mills Ltd.,	7.10	1.28	0.91	2.04	1.45	-	-	-
61	SBEC Bioenergy Ltd.	5.86	1.24	0.73	2.04	1.20	-	-	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	2.29	1.57	0.36	1.99	0.46	-	-	-
63	Simbholi Sugar Ltd., Hapur	15.92	1.77	2.81	1.97	3.13	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	1.76	2.26	0.40	2.30	0.40	-	-	-
65	Sukhbir Agro Energy Ltd.	6.31	1.66	1.05	5.57	3.52	-	-	-
66	Superior Food Grain ,Shamli	11.81	2.23	2.63	1.93	2.28	-	-	-
67	The Seksaria, Biswan	14.66	2.45	3.59	1.92	2.82	-	-	-
68	Tikaula Sugar Ltd.,	7.13	1.38	0.98	2.36	1.68	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.54	1.26	0.07	2.04	0.11	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	1.60	1.26	0.20	2.04	0.33	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	7.39	1.24	0.92	2.04	1.51	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	15.31	1.15	1.76	2.04	3.12	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.41	1.97	0.28	1.95	0.28	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	8.55	-	-	-	-	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	8.44	1.80	1.52	2.89	2.44	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	0.00	-	-	-	-	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.56	1.28	0.97	2.04	1.54	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.61	1.28	0.59	2.04	0.94	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	2.15	1.27	0.27	2.04	0.44	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.00	-	-	-	-	-	-	-
82	Yadu Sugars Ltd.,	2.74	-	0.34	1.93	0.53	-	-	-
83	Banked energy	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	485.00	1.52	73.7673	2.17	105.0924	-	-	-
			-	-	-	-	-	-	-
E	Bilateral & Others (Power purchased through Trading)		-	-	-	-	-	-	-
1	Power Purchase From Exchange		-	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	1132.17	-	-	5.89	666.33	-	-	-
	IEX (Purchase)/PXIL (Purchase)	13.88	-	-	11.02	15.30	-	-	-
	NET-IEX	-1118.29	-	-	5.82	-651.03	-	-	-
	Hindustan power exchange (HPX)	0.00	-	-	-	-	-	0.00	-
			-	-	-	-	-	-	-
2	Purchase From Open Access (OA)	0.00	-	-	-	-	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	0.00	-	-	-	-	-	-	-
iii)	Tangedico	0.00	-	-	-	-	-	-	-
iv)	NVVN	0.00	-	-	-	-	-	-	-
v)	PTC	0.00	-	-	-	-	-	-	-
	Sub-Total	-1118.29	-	-	5.82	-651.03	-0.00	0.00	-
			-	-	-	-	-	-	-
E 1	Unscheduled Interchange		-	-	-	-	-	-	-
i	UI (Underdrawl)	-19.93	-	-	-18.69	37.26	-	-	-
ii	UI (Overdrawl)	4.10	-	-	0.85	0.35	-	-	-
	Sub-Total	-15.84	-	-	-23.75	37.6056	-	-	-
			-	-	-	-	-	-	-
F	Solar (Existing)		-	-	-	-	-	-	-
1	Adani Green Energy	8.83	-	-	28.88	25.50	-	-	-
2	Adani Solar Energy Chitrakoot. (50 MW)	10.16	-	-	3.07	3.12	19.46	19.77	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	9.09	-	-	3.19	2.90	-	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	9.30	-	-	3.22	2.99	-	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.83	-	-	7.02	0.58	-	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.48	-	-	7.02	0.34	-	-	-
7	Avaada Non-Conventional	8.58	-	-	2.81	2.42	-	-	-
8	Azure Surya Private Limited.	1.72	-	-	8.99	1.55	-	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	3.33	-	-	2.01	0.67	-	-	-
12	Dante Energy Private Limited.	0.21	-	-	14.95	0.31	-	-	-
13	Dhruv Milkose Private Limited.	0.00	-	-	-	-	-	-	-
14	Essel Urja Private Limited	8.40	-	-	9.27	7.78	-	-	-
15	Green Urja Pvt. Ltd	4.77	-	-	9.24	4.41	-	-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-
17	Jakson Power Private Limited	8.69	-	-	3.07	2.67	-	-	-
18	K.M. Energy Pvt. Ltd	0.83	-	-	9.25	0.77	-	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.80	-	-	7.02	0.56	-	-	-
20	Lohia Developers (India) Pvt. Ltd.	3.28	-	-	3.03	1.00	-	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.91	-	-	8.93	4.38	-	-	-
23	NTPC Auraiya Solar	47.94	-	-	3.10	14.88	-	-	-
24	NTPC Green Energy	0.00	-	-	-	-	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.46	-	-	5.07	0.24	-	-	-
26	Priapus Infrastructure Limited.	0.22	-	-	17.91	0.40	-	-	-
27	PSPN Synergy Pvt. Ltd.	2.36	-	-	7.02	1.66	-	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.75	-	-	9.24	1.62	-	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.75	-	-	5.07	0.38	-	-	-
30	Salasar Green Energy Pvt. Ltd.	0.89	-	-	7.02	0.62	-	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.69	-	-	9.33	1.58	-	-	-
32	SECI, SAKET NEW DELHI	282.82	-	-	3.01	85.18	-	-	-
33	Spinel Energy Infrastructure Limited.	3.53	-	-	7.54	2.66	-	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.72	-	-	7.02	1.21	-	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.41	-	-	7.02	2.40	-	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.24	-	-	7.02	2.27	-	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	15.55	-	-	3.15	4.90	-	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.79	-	-	9.27	1.66	-	-	-
39	SJVN Green Energy ltd.	0.00	-	-	-	-	-	-	-
40	TA GREENTECH PVT. LTD.	1.33	-	-	5.07	0.67	-	-	-
41	Taletutayi Solar Projects Five	9.20	-	-	3.21	2.95	-	-	-
42	Technical Associate Limited.	0.23	-	-	17.91	0.41	-	-	-
43	TN Urja Pvt. Ltd	8.50	-	-	7.02	5.97	-	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	10.02	-	-	3.07	3.08	-	-	-
45	TERRA LIGHT KANJI SOLAR	1.76	-	-	8.44	1.49	-	-	-
46	Universal Saur Urja Private Limited.	5.13	-	-	9.33	4.78	-	-	-
47	UP NEW & RENEWABLE ENERGY	3.85	-	-	5.28	2.03	-	-	-
	Sub-Total	492.35	-	-	4.16	204.96	0.40	19.7681	-
			-	-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	5.82	-	-	3.53	2.06	-	-	-
2	GREEN INFRA WIND POWER (PTC)	18.53	-	-	3.53	6.54	-	-	-
3	MYTRAH VAYU (PTC)	11.27	-	-	3.53	3.98	-	-	-
4	OSTRO KUTCH POWER (PTC)	16.58	-	-	3.53	5.85	-	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	7.29	-	-	3.53	2.57	-	-	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	5.38	-	-	3.53	1.90	-	-	-
7	RENEW POWER (SECI)	14.37	-	-	2.79	4.01	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	29.56	-	-	2.58	7.62	-	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	13.09	-	-	2.58	3.38	-	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	10.61	-	-	2.90	3.08	-	-	-
11			-	-	-	-	-	-	-
12			-	-	-	-	-	-	-
	Sub-Total	132.50	-	-	3.09	40.9801	-	-	-
			-	-	-	-	-	-	-
II	Biomass Existing		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
III	MSW		-	-	-	-	-	-	-
1			-	-	-	-	-	-	-
2			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-Total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
H1	NVVN + NSM (Thermal)	71.52	-	-	4.23	30.26	0.06	0.43	-
H2	NVVN + NSM (Solar))	17.96	-	-	8.07	14.50	0.84	1.51	-
I	Reactive Energy Charges	0.00	-	-	-	-	-	2.37	-
J	Banking	0.00	-	-	-	0.01	-	-	-
	RUVNL	0.00	-	-	-	0.01	-	-	-
	MPPMCL	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-total	89.48	-	-	5.00	44.7723	0.48	4.3044	-

S.No	Source of Power (Station wise)	Feb-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
	Transmission Charges		-		-		-		
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	307.74	-
N	WUPPTCL Charges	0.00	-	-	-	-	-	63.50	0.52
O	SEUPPTCL Charges	0.00	-	-	-	-	-	19.15	-
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	2.23	-
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	3.17	-
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	4.49	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	2.21	-
	UP SLDC CHARGES	0.00	-	-	-	-	-	-	-
	MPPPTCL	0.00	-	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	402.48	0.5190
			-		-		-		
iii	Transmission Charges for Competitive Bidding Stations		-		-		-		
a.	KSK Mahaanadi		-		-		-		
b	MB Power		-		-		-		
c	TRN		-		-		-		
d	RKM Power		-		-		-		
			-		-		-		
			-		-		-		
			-		-		-		
	Sub-total	0.00	-	-	-	-	-	-	-
			-		-		-		
	Other Charges		-		-		-		
P	RRAS		-		-		-		
	Less		-		-		-		
	Late Payment Surcharge		-		-		-		
	Grand Total	9312.13	1.88	1,751.67	2.30	2,138.91	0.54	506.66	-6.17
			-		-		0.00		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
A	Long term Sources		
a	Power procured from own Generating Stations (if any)		
b	From State Generating Stations Thermal		
1	ANPARA-A	2.88	62.73
2	ANPARA-B	2.33	55.38
3	ANPARA-D	3.38	193.78
4	HARDUAGANJ	7.46	16.89
5	HARDUAGANJ EXT.	6.25	120.48
6	HARDUAGANJ EXT. Stage II	-	4.66
7	OBRA-A	-	-
8	OBRA-B	3.12	123.92
9	PANKI	-	-
10	PARICHHA	-	-
11	PARICHHA EXT.	5.34	49.30
12	PARICHHA EXT. STAGE-II	5.68	105.54
13	UPRVUNL CONSOLIDATED	-	-
14		-	-
	Sub-Total	3.82	732.69
		-	-
c	From State Generating Stations Hydro		
1	RIHAND	0.96	3.68
2	OBRA (H)	0.94	1.83
3	MATATILA	0.73	0.67
4	KHARA	1.21	1.14
5	UGC	2.83	1.24
6	SHEETLA	1.54	0.04
7	BELKA	2.12	0.04
8	BABAIL	2.83	0.04
	UPJVNL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	1.07	8.68

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		-	-
d	From Central Sector Generating Stations	-	-
a	Thermal (NTPC)	-	-
1	ANTA GPS	-	4.22
2	AURAIYA GPS	-	8.16
3	DADRI GPS	-	9.18
4	FGUTPS-I	5.88	55.41
5	FGUTPS-II	5.61	26.05
6	FGUTPS-III	6.99	12.56
7	FGUTPS-IV	6.75	51.86
8	FSTPS	0.45	0.59
9	GODARWARA STPS-I	-	0.00
10	JHANOR GPS	-	0.00
11	KAWAS GPS	-	0.00
12	KHARGONE STPS	-	0.02
13	KHITPS-I	5.59	12.76
14	KHITPS-II	4.94	55.03
15	KORBA-I STPS	-	0.01
16	KORBA-III STPS	-	0.01
17	LARA STPS-I	-	0.02
18	MAUDA-I STPS	-	-0.01
19	MAUDA-II STPS	-	0.34
20	Nabinagar STP	4.62	55.85
21	NCTPS-I	8.00	15.01
22	NCTPS-II	9.28	23.21
23	RIHAND-I	2.57	50.46
24	RIHAND-II	2.49	46.02
25	RIHAND-III	4.02	40.52
26	SINGRAULI	2.55	99.16
27	SIPAT-I STPS	-	-0.01
28	SIPAT-II STPS	-	-0.03
29	SOLAPUR TPS	-	-0.01
30	TANDA -II-TPS	5.11	253.76
31	TANDA -TPS	8.36	78.36
32	VINDHYANCHAL-I STPS	-	0.01
33	VINDHYANCHAL-II STPS	-	0.01
34	VINDHYANCHAL-III STPS	-	0.00
35	VINDHYANCHAL-IV STPS	-	0.00

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		36	VINDHYANCHAL-V STPS
37	NTPC CONSOLIDATED	-	-
38		-	-
	Sub-total	4.48	898.56
		-	-
e	NPCIL	-	-
1	KAPS	2.26	0.08
2	NAPP	2.98	24.64
3	TAPP-3 & 4	3.41	0.41
4	RAPP-3 & 4	3.33	6.57
5	RAPP-5 & 6	3.92	17.08
6	NPCIL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	3.31	48.79
		-	-
f	Hydro (NHPC)	-	-
1	SALAL	2.99	2.15
2	TANAKPUR	5.72	1.13
3	CHAMERA-I	2.60	3.83
4	URI	1.92	8.24
5	CHAMERA-II	3.52	2.94
6	DHAULIGANGA	5.87	2.81
7	DULHASTI	23.20	12.38
8	SEWA-II	4.73	6.43
9	CHAMERA-III	6.94	3.99
10	URI-II	3.67	10.28
11	PARBATI-III HEP	13.01	2.05
12	KISHANGANGA	6.09	7.49
13	NHPC CONSOLIDATED	-	-
14		-	-
15		-	-
	Sub-Total	4.35	63.72
		-	-
g	HYDRO (NTPC)	-	-
1	KOLDAM HPS	11.05	15.82
2	SINGRAULI SHPS	5.04	0.57
3		-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		4	
5		-	-
	Sub-Total	10.61	16.39
		-	-
h	THDC	-	-
	HYDRO	-	-
1	TEHRI	3.28	30.73
2	KOTESHWAR	16.16	55.60
3	DHUKWAN	4.87	4.14
4	THDC Consolidated	-	-
5		-	-
	Sub-Total	6.62	90.47
		-	-
i	SJVN	-	-
1	RAMPUR	8.19	5.79
2	NATHPA JHAKRI	4.43	12.00
3	SJVN Consolidated	-	-
4		-	-
5		-	-
	Sub-Total	5.21	17.78
		-	-
j	NEEPCO	-	-
1	Kameng HEP	4.02	3.73
		-	-
	Sub-Total	4.02	3.73
		-	-
k	IPP/JV	-	-
	HYDRO	-	-
1	TALA	-	-
2	SRI NAGAR HEP	6.30	19.74
3	Vishnu Prayag	0.09	0.32
4	KARCHAM	6.30	11.92
5	TEESTA-III	11.96	23.13
6	TEESTA URJA LTD	-	-
7	GMR BAJOLI HOLI	-	-
8	Tidong Power Generation	-	-
	Sub-Total	5.29	55.10
		-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
	Thermal	-	
1	APCPL	-	0.04
2	BEPL BARKHERA	9.96	20.10
3	BEPL KHAMBHAKHERA	10.19	20.21
4	BEPL KUNDRAKHI	7.07	29.13
5	BEPL MAQSODAPUR	6.45	12.95
6	BEPL UTRAULA	9.31	18.80
7	Ksk Mahanadi	5.51	294.26
8	Lalitpur	6.94	455.50
9	Lanco	2.88	178.69
10	M.B.POWER (PTC)	4.44	101.60
11	Meja Thermal Power Plant	5.14	323.13
12	Nabinagar Power Project	-	-
13	PRAYAGRAJ POWER	3.71	268.78
14	R.K.M.POWER	4.32	99.01
15	ROSA-1&2	5.48	254.79
16	SASAN	1.34	33.62
17	TRN ENERGY (PTC)	3.30	61.34
18		-	-
19		-	-
20		-	-
	Sub-Total	4.68	2,171.94
		-	-
	Total	-	-
		-	-
B	Medium term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
C	Short term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
D	Cogen/ Captive	-	-
1	Abhinav Steel (CPP)	-	-
2	Aditya birla camicals (Grasim Industries)	-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		3	Akbarpur Chini Mills Ltd.,
4	Avadh sugar Energy Limited, Hargaon	3.23	2.25
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	3.26	3.66
6	Bajaj Hindustan Ltd., Barkhera	3.30	0.33
7	Bajaj Hindustan Ltd., Bilai	3.30	1.57
8	Bajaj Hindustan Ltd., Budhana	3.30	2.16
9	Bajaj Hindustan Ltd., Gangnauli	3.31	0.00
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	3.30	0.08
11	Bajaj Hindustan Ltd., Kinauni	3.30	1.74
12	Bajaj Hindustan Ltd., Kundrakhi	3.24	0.80
13	Bajaj Hindustan Ltd., Maqsoodapur	3.33	0.50
14	Bajaj Hindustan Ltd., Paliaklan	3.30	0.57
15	Bajaj Hindustan Ltd., Thanabhawn	3.30	1.77
16	Bajaj Hindustan Ltd., Utraula	3.32	0.22
17	Balrampur Chini Mills Ltd., (Maizapur)	4.16	0.95
18	Balrampur Chini Mills Ltd., (Tulsipur)	4.16	0.45
19	Balrampur Chini Mills Ltd., Balrampur	3.51	1.86
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.41	1.07
21	Continental Carbon India Ltd.	3.99	1.53
22	Dalmia Chini Mills Ltd., Jawaharpur	3.24	3.28
23	Dalmia Chini Mills Ltd., Nigohi	3.30	3.05
24	Dalmia Chini Mills Ltd., Ramgarh	3.30	1.60
25	Daurala Sugar Works(DCM)	3.32	1.64
26	Daya Sugar Saharaanpur	4.16	0.42
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	3.32	2.63
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	3.96	7.69
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	3.57	7.23
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.28	1.50
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	3.33	5.74
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	3.30	2.88
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	4.01	3.48
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	3.30	3.67
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	3.32	2.68
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	3.32	3.90
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.28	1.14
38	Govind Sugar	4.04	6.13
39	Gularia Chini Mills Ltd.,	3.32	3.19

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		40	Haidergarh Chini Mills Ltd.,
41	Hindalco Industries Ltd. Renukoot	-	-
42	India Glycols	7.31	0.02
43	K.M. Sugar Ltd.,	1.19	0.79
44	Kesar Enterprises Ltd.	3.21	4.98
45	Kisan Sahkari Chini Mill Azamgarh	4.16	1.72
46	Kumbhi Sugar Mills Ltd.,	3.67	2.27
47	L.H. Suagar Factories Ltd.,	-	3.44
48	Mankapur Chini Mills Ltd.,	3.25	4.32
49	Mawana Sugar Ltd., Meerut	-	1.49
50	Mawana Sugar Ltd., Naglamal	3.30	2.40
51	Mawana Sugar Ltd., Titawi	-	2.89
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	3.13	3.83
53	Novel Sugar (bajaj sugar barkhera)	-	-
54	Oswal Overseas	-	0.98
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	3.21	0.64
56	Ramala Sahkari Chini Mills (Baghpat) UP	4.69	4.29
57	Rana Sugar Miis Ltd. Karimganj Rampur	3.48	2.20
58	Rana Sugar Miis Ltd. Belwara, Moradbad	3.51	2.20
59	Rana Sugar Miis Ltd. Bilari, Moradabd	4.16	4.14
60	Rauzagaon Chini Mills Ltd.,	3.32	2.36
61	SBEC Bioenergy Ltd.	3.28	1.92
62	Simbholi Sugar Ltd., Bahraich Chilwaria	3.56	0.82
63	Simbholi Sugar Ltd., Hapur	3.74	5.95
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	4.56	0.80
65	Sukhbir Agro Energy Ltd.	7.23	4.57
66	Superior Food Grain ,Shamli	4.16	4.91
67	The Seksaria, Biswan	4.37	6.41
68	Tikaula Sugar Ltd.,	3.73	2.66
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	3.30	0.18
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	3.30	0.53
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	3.28	2.42
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	3.19	4.88
73	Triveni Engg. & Industries Ltd., Sabitgarh	3.92	0.55
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	4.69	3.96
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-
77	Usher Eco Power	-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	3.32	1.53
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	3.31	0.71
81	Wave Ind. & Engg. Ltd.,	-	-
82	Yadu Sugars Ltd.,	3.17	0.87
83	Banked energy	-	-
	Sub-Total	3.69	178.86
		-	-
E	Bilateral & Others (Power purchased through Trading)	-	
1	Power Purchase From Exchange	-	
	IEX (Sale)/PXIL (Sale)	5.89	666.33
	IEX (Purchase)/PXIL (Purchase)	11.02	15.30
	NET-IEX	5.82	-651.03
	Hindustan power exchange (HPX)	-	0.00
2	Purchase From Open Access (OA)	-	-
i)	NHPC	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	-
iii)	Tangedico	-	-
iv)	NVVN	-	-
v)	PTC	-	-
	Sub-Total	5.82	-651.03
		-	
E 1	Unscheduled Interchange	-	-
i	UI (Underdrawl)	-18.69	37.26
ii	UI (Overdrawl)	0.85	0.35
	Sub-Total	-23.75	37.61
		-	
F	Solar (Existing)	-	
1	Adani Green Energy	28.88	25.50
2	Adani Solar Energy Chitrakoot. (50 MW)	22.53	22.89
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	3.19	2.90
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	3.22	2.99
5	Agrawal Solar Power Pvt. Ltd.	7.02	0.58
6	Aryavaan Renewable Energy Pvt. Ltd.	7.02	0.34
7	Avaada Non-Conventional	2.81	2.42
8	Azure Surya Private Limited.	8.99	1.55
9	BILHAUR2_SOLAR	-	-
10	BILHAUR2_SOLAR_FV	-	-
11	BUNDELKHAND SAUR URJA	2.01	0.67
12	Dante Energy Private Limited.	14.95	0.31
13	Dhruv Milkose Private Limited.	-	-
14	Essel Urja Private Limited	9.27	7.78
15	Green Urja Pvt. Ltd	9.24	4.41

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		16	JAKSON AGRA 50MW
17	Jakson Power Private Limited	3.07	2.67
18	K.M. Energy Pvt. Ltd	9.25	0.77
19	KILAJ SOLAR (MAHARASHTRA)	7.02	0.56
20	Lohia Developers (India) Pvt. Ltd.	3.03	1.00
21	Maheswari Mining & Energy pvt Ltd	-	-
22	Nirosha Power Pvt. Ltd	8.93	4.38
23	NTPC Auraiya Solar	3.10	14.88
24	NTPC Green Energy	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	5.07	0.24
26	Priapus Infrastructure Limited.	17.91	0.40
27	PSPN Synergy Pvt. Ltd.	7.02	1.66
28	Refex Energy (Rajasthan) Pvt. Ltd	9.24	1.62
29	Sahashradhara Energy Pvt. Ltd.	5.07	0.38
30	Salasar Green Energy Pvt. Ltd.	7.02	0.62
31	Samavist Energy Solutions Pvt. Ltd	9.33	1.58
32	SECI, SAKET NEW DELHI	3.01	85.18
33	Spinel Energy Infrastructure Limited.	7.54	2.66
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	7.02	1.21
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	7.02	2.40
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	7.02	2.27
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	3.15	4.90
38	SUN N Wind Infra Energy Pvt. Ltd.	9.27	1.66
39	SJVN Green Energy ltd.	-	-
40	TA GREENTECH PVT. LTD.	5.07	0.67
41	Talettutayi Solar Projects Five	3.21	2.95
42	Technical Associate Limited.	17.91	0.41
43	TN Urja Pvt. Ltd	7.02	5.97
44	TATA Power Renewable Energy Ltd. (Banda)	3.07	3.08
45	TERRA LIGHT KANJI SOLAR	8.44	1.49
46	Universal Saur Urja Private Limited.	9.33	4.78
47	UP NEW & RENEWABLE ENERGY	5.28	2.03
	Sub-Total	4.56	224.73
		-	-
G	Non-Solar (Renewable)	-	-
I	WIND	-	-
1	Adani Green Energy MP L1D. (PTC)	3.53	2.06
2	GREEN INFRA WIND POWER (PTC)	3.53	6.54
3	MYTRAH VAYU (PTC)	3.53	3.98
4	OSTRO KUTCH POWER (PTC)	3.53	5.85
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	3.53	2.57

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		6	WIND TWO RENERGY Pvt. Ltd. (PTC)
7	RENEW POWER (SECI)	2.79	4.01
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	2.58	7.62
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	2.58	3.38
10	ADANI Wind Energy Three, KUTCH (SECI)	2.90	3.08
11		-	-
12		-	-
	Sub-Total	3.09	40.98
		-	-
II	Biomass Existing	-	-
1		-	-
2		-	-
	Sub-total	-	-
		-	-
III	MSW	-	-
1		-	-
2		-	-
		-	-
	Sub-Total	-	-
		-	-
H1	NVVN + NSM (Thermal)	4.29	30.70
H2	NVVN + NSM (Solar)	8.91	16.00
I	Reactive Energy Charges	-	2.37
J	Banking	-	0.01
	RUVNL	-	0.01
	MPPMCL	-	-
		-	-
	Sub-total	5.48	49.08

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		-	-
	Transmission Charges	-	-
M	PGCIL / POSOCO Charges	-	307.74
N	WUPPTCL Charges	-	64.01
O	SEUPPTCL Charges	-	19.15
i	POWER GRID TRANSMISSION	-	2.23
ii	GHATAMPUR TRANSMISSION LTD.	-	3.17
	OBRA BADAUN TRANSMISSION LTD.	-	4.49
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	2.21
	UP SLDC CHARGES	-	-
	MPPTCL	-	-
	NOAR	-	-
	Sub-total	-	403.0014
		-	-
iii	Transmission Charges for Competitive Bidding Stations	-	-
a.	KSK Mahaanadi	-	-
b	MB Power	-	-
c	TRN	-	-
d	RKM Power	-	-
		-	-
		-	-
		-	-
	Sub-total	-	-
		-	-
	Other Charges	-	-
P	RRAS	-	-
	Less	-	-
	Late Payment Surcharge	-	-
	Grand Total	4.72	4,391.06

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	207.57	0.71	14.70	2.05	42.61	-	-	-
2	ANPARA-B	258.32	0.43	11.21	1.76	45.50	-	-	-
3	ANPARA-D	671.86	1.35	90.73	1.78	119.87	-0.00	-0.02	-
4	HARDUAGANJ	29.42	2.24	6.58	4.61	13.57	-	-	-
5	HARDUAGANJ EXT.	206.52	2.15	44.37	3.91	80.65	-	-	-
6	HARDUAGANJ EXT. Stage II	270.10	2.36	63.62	3.28	88.63	-	-	-
7	OBRA-A	0.00	-	-	-	-	-	-	-
8	OBRA-B	380.86	0.70	26.83	2.43	92.44	-	-	-
9	PANKI	0.00	-	-	-	-	-	-	-
10	PARICHHA	0.00	-	-	-	-	-	-	-
11	PARICHHA EXT.	153.96	1.63	25.03	4.14	63.67	-	-	-
12	PARICHHA EXT. STAGE-II	218.17	1.94	42.24	4.14	90.23	-	-	-
13	UPRVUNL CONSOLIDATED			-		-	-	-	-
14									
	Sub-Total	2396.78	1.36	325.29	2.66	637.15	-0.00	-0.0189	-
c	From State Generating Stations Hydro								
1	RIHAND	20.22	0.94	1.91	0.47	0.94	-	-	-
2	OBRA (H)	11.17	0.79	0.89	0.41	0.46	-	-	-
3	MATATILA	3.35	0.78	0.26	0.47	0.16	-	-	-
4	KHARA	12.26	0.65	0.80	0.46	0.57	-	-	-
5	UGC	3.48	-	-	2.83	0.99	-	-	-
6	SHEETLA	0.16	-	-	1.54	0.02	-	-	-
7	BELKA	0.17	-	-	1.94	0.03	-	-	-
8	BABAIL	0.16	-	-	3.10	0.05	-	-	-
	UPJVNL CONSOLIDATED	0.00	-	-	-	-	-	-	-
	Sub-Total	50.97	0.76	3.85	0.63	3.22	-	-	-

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
			-		-		-		
d	From Central Sector Generating Stations		-		-		-		
a	Thermal (NTPC)		-		-		-		
1	ANTA GPS	0.00	-	3.93	-	-	-	0.02	-
2	AURAIYA GPS	0.00	-	8.19	-	-	-	0.02	-
3	DADRI GPS	0.00	-	7.68	-	-	-	0.01	-
4	FGUTPS-I	58.27	2.48	14.46	4.52	26.34	0.32	1.84	-
5	FGUTPS-II	47.77	1.66	7.92	3.67	17.55	0.49	2.36	-
6	FGUTPS-III	13.40	3.17	4.25	4.58	6.14	1.71	2.29	-
7	FGUTPS-IV	39.51	5.53	21.86	4.23	16.69	11.37	44.91	-
8	FSIPS	11.18	1.42	1.59	3.37	3.77	0.47	0.52	-
9	GODARWARA STPS-I	0.73	6.67	0.49	4.34	0.32	1.59	0.12	-
10	JHANOR GPS	0.00	118.75	0.00	-	-	13.63	0.00	-
11	KAWAS GPS	0.00	4,440.00	0.00	-	-	15.00	0.00	-
12	KHARGONE STPS	0.56	6.22	0.35	4.42	0.25	6.88	0.38	-
13	KHIPS-I	18.95	2.39	4.53	3.40	6.44	0.20	0.39	-
14	KHIPS-II	93.88	1.41	13.21	3.22	30.24	-4.44	-41.68	-
15	KORBA-I STPS	1.49	0.71	0.11	1.52	0.23	0.07	0.01	-
16	KORBA-III STPS	0.68	1.29	0.09	1.49	0.10	0.04	0.00	-
17	LARA STPS-I	2.18	1.59	0.35	1.43	0.31	0.29	0.06	-
18	MAUDA-I STPS	0.35	4.44	0.16	3.97	0.14	0.25	0.01	-
19	MAUDA-II STPS	0.02	164.38	0.26	157.80	0.25	1,040.52	1.67	-
20	Nabinagar STP	124.03	2.30	28.58	2.50	31.00	0.11	1.32	-
21	NCTPS-I	16.55	2.80	4.64	5.03	8.32	1.64	2.71	-
22	NCTPS-II	8.39	9.55	8.02	4.87	4.09	6.91	5.80	-
23	RIHAND-I	187.83	0.84	15.71	1.64	30.84	0.15	2.75	-
24	RIHAND-II	185.42	0.71	13.25	1.64	30.37	0.21	3.80	-
25	RIHAND-III	158.99	1.69	26.92	1.62	25.71	0.11	1.74	-
26	SINGRAULI	305.66	0.94	28.67	1.49	45.39	-0.05	-1.63	-
27	SIPAT-I STPS	2.79	1.34	0.37	1.33	0.37	0.06	0.02	-
28	SIPAT-II STPS	0.75	1.19	0.09	1.36	0.10	0.03	0.00	-
29	SOLAPUR TPS	0.58	5.26	0.31	4.54	0.26	0.42	0.02	-
30	TANDA -II-TPS	495.82	1.64	81.11	3.70	183.60	0.02	0.98	-
31	TANDA -TPS	116.76	2.62	30.54	4.91	57.36	0.00	0.05	-
32	VINDHYANCHAL-I STPS	1.17	0.88	0.10	1.57	0.18	0.06	0.01	-
33	VINDHYANCHAL-II STPS	1.06	0.68	0.07	1.51	0.16	0.12	0.01	-
34	VINDHYANCHAL-III STPS	0.69	1.26	0.09	1.51	0.10	-0.04	-0.00	-
35	VINDHYANCHAL-IV STPS	1.48	1.39	0.21	1.48	0.22	0.12	0.02	-

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.72	1.49	0.11	1.54	0.11	0.12	0.01	-
37	NTPC CONSOLIDATED	0.00	-	-	-	-	-	-	-33.66
38			-	-	-	-	-	-	
	Sub-total	1897.68	1.73	328.19	2.78	526.95	0.16	30.55	-33.66
			-	-	-	-	-	-	
e	NPCIL		-	-	-	-	-	-	
1	KAPS	0.48	-	-	2.26	0.11	0.01	0.00	-
2	NAPP	89.93	-	-	2.92	26.28	-	-	-
3	TAPP-3 & 4	1.26	-	-	3.40	0.43	0.00	0.00	-
4	RAPP-3 & 4	21.56	-	-	3.33	7.19	-	-	-
5	RAPP-5 & 6	30.36	-	-	3.63	11.02	0.02	0.05	-
6	NPCIL CONSOLIDATED	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	
			-	-	-	-	-	-	
	Sub-Total	143.58	-	-	3.14	45.0214	0.00	0.0553	-
			-	-	-	-	-	-	
f	Hydro (NHPC)		-	-	-	-	-	-	
1	SALAL	8.40	1.70	1.43	0.75	0.63	5.84	4.90	-
2	TANAKPUR	1.38	12.57	1.74	1.20	0.17	0.01	0.00	-
3	CHAMERA-I	11.65	2.16	2.51	1.11	1.30	0.64	0.74	-
4	URI	60.74	0.80	4.85	0.82	4.99	0.47	2.84	-
5	CHAMERA-II	10.85	2.79	3.02	1.00	1.09	0.00	0.00	-
6	DHAULIGANGA	5.08	4.90	2.49	1.20	0.61	0.99	0.50	-
7	DULHASTI	8.60	3.19	2.74	1.20	1.03	1.49	1.28	-
8	SEWA-II	16.29	1.97	3.21	2.65	4.31	53.21	86.70	-
9	CHAMERA-III	6.90	6.36	4.39	1.97	1.36	0.00	0.00	-
10	URI-II	35.93	1.73	6.22	1.20	4.31	0.86	3.10	-
11	PARBATI-III HEP	2.14	60.07	12.83	1.54	0.33	0.02	0.00	-
12	KISHANGANGA	45.30	1.92	8.72	1.97	8.92	0.16	0.75	-
13	NHPC CONSOLIDATED		-	-	-	-	-	-	0.91
14			-	-	-	-	-	-	
15			-	-	-	-	-	-	
	Sub-Total	213.24	2.54	54.1439	1.36	29.0459	4.73	100.82	0.9101
			-	-	-	-	-	-	
g	HYDRO (NTPC)		-	-	-	-	-	-	
1	KOLDAM HPS	17.55	8.35	14.66	2.07	3.63	0.00	0.01	-
2	SINGRAULI SHPS	1.24	-	-	5.04	0.63	0.00	0.00	-
3			-	-	-	-	-	-	

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
4			-		-		-		
5			-		-		-		
	Sub-Total	18.79	7.80	14.6595	2.26	4.2520	0.00	0.0069	-
			-		-		-		
h	THDC		-		-		-		
	HYDRO		-		-		-		
1	TEHRI	88.14	1.60	14.14	1.20	10.58	2.19	19.29	-
2	KOTESHWAR	32.73	2.86	9.35	1.43	4.68	22.36	73.20	-
3	DHUKWAN	3.86	-	-	4.87	1.88	-	-	-
4	THDC Consolidated	0.00	-	-	-	-	-	4.00	-
5			-		-		-		
	Sub-Total	124.74	1.88	23.4899	1.37	17.1377	7.73	96.4840	-
			-		-		-		
i	SJVN		-		-		-		
1	RAMPUR	8.60	6.03	5.19	1.43	1.23	10.50	9.02	-
2	NATHPA JHAKRI	32.76	3.27	10.71	1.19	3.89	4.95	16.20	-
3	SJVNL Consolidated		-	-	-	-	-	0.46	5.11
4			-		-		-		
5			-		-		-		
	Sub-Total	41.36	3.84	15.8973	1.24	5.1190	6.21	25.6858	5.11
			-		-		-		
j	NEEPCO		-		-		-		
1	Kameng HEP	11.46	-	-	4.00	4.58	1.32	1.51	-
			-		-		-		
	Sub-Total	11.46	-	-	4.00	4.5827	1.32	1.5095	-
			-		-		-		
k	IPP/JV		-		-		-		
	HYDRO		-		-		-		
1	TALA	0.00	-	-	-	-	-	-	-
2	SRI NAGAR HEP	37.61	4.70	17.69	1.06	3.97	3.24	12.18	-
3	Vishnu Prayag	38.89	0.52	2.04	1.06	4.12	12.05	46.87	-
4	KARCHAM	19.62	5.35	10.51	1.56	3.07	2.35	4.61	-
5	TEESTA-III	20.87	11.59	24.19	1.20	2.50	-0.54	-1.13	-
6	TEESTA URJA LTD	0.00	-	-	-	-	-	-	-
7	GMR BAJOLI HOLI	0.00	-	-	-	-	-	-	-
8	Tidong Power Generation	0.00	-	-	-	-	-	-	-
	Sub-Total	117.00	4.65	54.4191	1.17	13.6618	5.34	62.5353	-
			-		-		-		

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
	Thermal		-		-		-		
1	APCPL	0.32	3.90	0.12	4.27	0.14	1.66	0.05	-
2	BEPL BARKHERA	24.67	3.74	9.23	4.51	11.13	8.22	20.28	-
3	BEPL KHAMBHAKHERA	14.25	6.90	9.84	4.91	7.00	21.58	30.75	-
4	BEPL KUNDRAKHI	24.86	3.73	9.28	4.61	11.45	6.68	16.60	-
5	BEPL MAQSOODAPUR	24.78	3.94	9.76	4.35	10.78	13.36	33.12	-11.19
6	BEPL UTRAULA	24.79	3.85	9.55	4.66	11.56	11.39	28.24	-
7	Ksk Mahanadi	534.49	2.49	132.84	3.18	169.95	7.24	386.81	-2.44
8	Lalitpur	909.43	2.86	259.77	3.18	289.55	0.05	4.85	-
9	Lanco	705.44	0.67	47.22	1.99	140.12	0.41	29.07	-
10	M.B.POWER (PTC)	229.71	2.30	52.80	1.96	45.11	2.52	57.93	-13.41
11	Meja Thermal Power Plant	595.83	2.32	138.22	3.20	190.72	-	-	0.15
12	Nabinagar Power Project	0.00	-	-	-	-	-	-	0.01
13	PRAYAGRAJ POWER	848.02	1.24	105.35	2.50	212.26	-0.08	-6.37	-
14	R.K.M.POWER	425.81	1.23	52.46	1.27	54.07	-0.11	-4.63	-6.13
15	ROSA-1&2	320.02	3.31	105.79	2.99	95.78	4.36	139.40	-
16	SASAN	272.63	0.17	4.64	1.15	31.34	0.02	0.66	-
17	TRN ENERGY (PTC)	235.16	1.81	42.53	1.69	39.71	-0.08	-1.80	-1.12
18			-		-		-		
19			-		-		-		
20			-		-		-		
	Sub-Total	5190.21	1.91	989.3774	2.54	1,320.6768	1.42	734.9683	-34.1298
	Total		-		-		-		
			-		-		-		
B	Medium term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
C	Short term Sources		-		-		-		
	Station/Source 1		-		-		-		
	Station/Source 2		-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
D	Cogen/ Captive		-		-		-		
1	Abhinav Steel (CPP)	0.00	-	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	5.15	-	-	-	-	-	-	-
4	Avadh sugar Energy Limited, Hargaon	7.25	1.26	0.91	1.98	1.43	-	-	-
5	Avadh sugar energy Ltd. Sehora Bijnor (upper ganges)	11.63	1.26	1.46	2.00	2.33	-	-	-
6	Bajaj Hindustan Ltd., Barkhera	1.66	1.26	0.21	2.04	0.34	-	-	-
7	Bajaj Hindustan Ltd., Bilai	4.95	1.26	0.62	2.04	1.01	-	-	-
8	Bajaj Hindustan Ltd., Budhana	6.20	1.26	0.78	2.04	1.26	-	-	-
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	-	-	-	-	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.45	1.26	0.06	2.04	0.09	-	-	-
11	Bajaj Hindustan Ltd., Kinauni	4.48	1.26	0.56	2.04	0.91	-	-	-
12	Bajaj Hindustan Ltd., Kundraki	0.00	-	-	-	-	-	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	0.50	1.29	0.07	2.04	0.10	-	-	-
14	Bajaj Hindustan Ltd., Paliaklan	1.46	1.26	0.18	2.04	0.30	-	-	-
15	Bajaj Hindustan Ltd., Thanabhawan	5.46	1.26	0.69	2.04	1.11	-	-	-
16	Bajaj Hindustan Ltd., Utraula	0.00	-	-	-	-	-	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	1.91	1.81	0.35	2.35	0.45	-	-	-
18	Balrampur Chini Mills Ltd., (Tulsipur)	1.12	1.81	0.20	2.64	0.29	-	-	-
19	Balrampur Chini Mills Ltd., Balrampur	5.35	1.43	0.76	2.09	1.12	-	-	-
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.36	1.51	0.51	1.90	0.64	-	-	-
21	Continental Carbon India Ltd.	4.20	2.58	1.08	3.54	1.49	-	-	-
22	Dalmia Chini Mills Ltd., Jawaharpur	11.43	1.26	1.44	1.96	2.24	-	-	-
23	Dalmia Chini Mills Ltd., Nigohi	10.62	1.26	1.34	2.04	2.17	-	-	-
24	Dalmia Chini Mills Ltd., Ramgarh	5.12	1.26	0.65	2.04	1.05	-	-	-
25	Daurala Sugar Works(DCM)	3.53	1.29	0.45	2.04	0.72	-	-	-
26	Daya Sugar Saharaanpur	1.15	1.81	0.21	2.35	0.27	-	-	-
27	DCM Sriram Consdolidated Ltd, Loni,Hardoi	7.99	1.28	1.02	2.04	1.63	-	-	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	21.64	1.49	3.22	2.48	5.36	-	-	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	23.79	1.63	3.88	1.96	4.65	-	-	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.33	1.24	0.41	2.10	0.70	-	-	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	17.85	1.28	2.28	5.86	10.46	-	-	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	9.28	1.26	1.17	2.04	1.89	-	-	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	10.28	2.08	2.14	1.93	1.98	-	-	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	8.20	1.26	1.03	2.04	1.67	-	-	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	8.52	1.28	1.09	2.04	1.74	-	-	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	11.10	1.28	1.42	2.04	2.26	-	-	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	4.07	1.24	0.50	2.04	0.83	-	-	-
38	Govind Sugar	16.07	1.33	2.14	1.29	2.08	-	-	-
39	Gularia Chini Mills Ltd.,	10.43	1.28	1.33	2.04	2.13	-	-	-

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	9.56	1.22	1.16	2.04	1.95	-	-	-
41	Hindalco Industries Ltd. Renukoot	0.00	-	-	-	-	-	-	-
42	India Glycols	0.40	2.07	0.08	5.24	0.21	-	-	-
43	K.M. Sugar Ltd.,	9.47	0.93	0.88	1.52	1.44	-	-	-
44	Kesar Enterprises Ltd.	29.97	0.70	2.10	0.97	2.90	-	-	-
45	Kisan Sahkari Chini Mill Azamgarh	2.15	2.23	0.48	-1.39	-0.30	-	-	-
46	Kumbhi Sugar Mills Ltd.,	20.12	0.57	1.14	0.69	1.40	-	-	-
47	L.H. Suagar Factories Ltd.,	32.35	0.34	1.10	0.61	1.98	-	-	-
48	Mankapur Chini Mills Ltd.,	39.12	0.48	1.89	0.70	2.75	-	-	-
49	Mawana Sugar Ltd., Meerut	12.18	0.93	1.13	1.52	1.85	-	-	-
50	Mawana Sugar Ltd., Naglamal	7.28	1.26	0.92	2.04	1.49	-	-	-
51	Mawana Sugar Ltd., Titawi	24.22	0.39	0.94	0.63	1.53	-	-	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	22.41	0.62	1.39	0.99	2.22	-	-	-
53	Novel Sugar (bajaj sugar barkhera)	1.86	-	-	3.24	0.60	-	-	-
54	Oswal Overseas	5.80	0.44	0.25	0.66	0.39	-	-	-
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	1.92	1.17	0.23	2.04	0.39	-	-	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	8.83	1.80	1.59	2.89	2.55	-	-	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	4.72	1.48	0.70	2.00	0.94	-	-	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	5.21	1.51	0.79	2.00	1.04	-	-	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	7.36	2.23	1.64	1.93	1.42	-	-	-
60	Rauzagaon Chini Mills Ltd.,	6.96	1.28	0.89	2.04	1.42	-	-	-
61	SBEC Bioenergy Ltd.	6.36	1.24	0.79	2.04	1.30	-	-	-
62	Simbhohli Sugar Ltd., Bahraich Chilwaria	0.56	1.57	0.09	1.99	0.11	-	-	-
63	Simbhohli Sugar Ltd., Hapur	13.70	1.77	2.42	1.97	2.70	-	-	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	2.10	2.26	0.47	12.27	2.58	-	-	-
65	Sukhbir Agro Energy Ltd.	3.25	1.66	0.54	5.57	1.81	-	-	-
66	Superior Food Grain ,Shamli	11.64	2.23	2.60	1.93	2.25	-	-	-
67	The Seksaria, Biswan	15.86	2.44	3.87	1.92	3.04	-	-	-
68	Tikaula Sugar Ltd.,	5.95	1.38	0.82	2.36	1.40	-	-	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	0.42	1.26	0.05	2.04	0.09	-	-	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	0.55	1.26	0.07	2.04	0.11	-	-	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	5.59	1.24	0.69	2.04	1.14	-	-	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	17.87	1.15	2.05	2.04	3.64	-	-	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	1.37	1.97	0.27	1.95	0.27	-	-	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	20.73	-	-	4.69	9.72	-	-	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	5.15	-	-	4.69	2.42	-	-	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	2.45	-	-	4.51	1.11	-	-	-
77	Usher Eco Power	0.00	-	-	-	-	-	-	-

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	7.87	1.28	1.01	2.04	1.61	-	-	-
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	4.24	1.28	0.54	2.04	0.86	-	-	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	3.89	1.27	0.50	5.55	2.16	-	-	-
81	Wave Ind. & Engg. Ltd.,	0.38		0.05	2.04	0.08	-	-	-
82	Yadu Sugars Ltd.,	1.22		0.15	1.93	0.24	-	-	-
83	Banked energy	-1251.41		-	-0.11	13.39	-	-	-
	Sub-Total	-618.84	-1.14	70.4761	-2.21	136.9005	-	-	-
E	Bilateral & Others (Power purchased through Trading)								
1	Power Purchase From Exchange								
	IEX (Sale)/PXIL (Sale)	1492.55	-	-	4.76	710.71	-	-	-
	IEX (Purchase)/PXIL (Purchase)	8.07	-	-	9.18	7.41	0.06	0.04	-
	NET-IEX	-1484.48	-	-	4.74	-703.31	-	0.04	-
	Hindustan power exchange (HPX)	0.00	-	-	-	-	-	-	-
2	Purchase From Open Access (OA)	0.17	-	-	-70.32	-1.17	-	-	-
i)	NHPC	0.00	-	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	0.17	-	-	6.54	0.11	-	-	-
iii)	Tangedico	0.00	-	-	-	-1.28	-	-	-
iv)	NVVN	0.00	-	-	-	-	-	-	-
v)	PTC	0.00	-	-	-	-	-	-	-
	Sub-Total	-1484.31	-	-	4.75	-704.47	-0.00	0.04	-
E 1	Unscheduled Interchange								
i	UI (Underdrawl)	-169.65	-	-	-1.00	17.02	-	-	-
ii	UI (Overdrawl)	20.76	-	-	-10.81	-22.45	-	-	-
	Sub-Total	-148.89	-	-	0.36	-5.4296	-	-	-
F	Solar (Existing)								
1	Adani Green Energy	8.77	-	-	61.78	54.17	-	-	18.75
2	Adani Solar Energy Chittrakoot. (50 MW)	10.55	-	-	3.07	3.24	-	-	-
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	10.10	-	-	3.19	3.22	-	-	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	10.19	-	-	3.22	3.28	-	-	-
5	Agrawal Solar Power Pvt. Ltd.	0.87	-	-	7.02	0.61	-	-	-
6	Aryavaan Renewable Energy Pvt. Ltd.	0.63	-	-	7.02	0.45	-	-	-
7	Avaada Non-Conventional	9.56	-	-	3.23	3.09	-	-	-
8	Azure Surya Private Limited.	1.71	-	-	8.99	1.54	-	-	-
9	BILHAUR2_SOLAR	0.00	-	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	0.00	-	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	3.39	-	-	2.01	0.68	-	-	-
12	Dante Energy Private Limited.	0.20	-	-	14.95	0.30	-	-	-
13	Dhruv Milkose Private Limited.	0.98	-	-	17.74	1.75	-	-	-
14	Essel Urja Private Limited	8.93	-	-	9.27	8.28	-	-	-
15	Green Urja Pvt. Ltd	4.77	-	-	9.24	4.40	-	-	-

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
16	JAKSON AGRA 50MW	0.00	-	-	-	-	-	-	-
17	Jakson Power Private Limited	8.85	-	-	3.07	2.72	-	-	-
18	K.M. Energy Pvt. Ltd	0.83	-	-	9.25	0.77	-	-	-
19	KILAJ SOLAR (MAHARASHTRA)	0.80	-	-	7.02	0.56	-	-	-
20	Lohia Developers (India) Pvt. Ltd.	3.73	-	-	1.55	0.58	-	-	-
21	Maheswari Mining & Energy pvt Ltd	0.00	-	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	4.94	-	-	8.93	4.41	-	-	-
23	NTPC Auraiya Solar	6.14	-	-	3.03	1.86	-	-	-
24	NTPC Green Energy	45.31	-	-	3.11	14.10	-	-	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	0.55	-	-	4.80	0.26	-	-	-
26	Priapus Infrastructure Limited.	0.24	-	-	17.91	0.42	-	-	-
27	PSPN Synergy Pvt. Ltd.	2.52	-	-	7.02	1.77	-	-	-
28	Refex Energy (Rajasthan) Pvt. Ltd	1.72	-	-	9.24	1.59	-	-	-
29	Sahashradhara Energy Pvt. Ltd.	0.77	-	-	91.99	7.11	-	-	-
30	Salasar Green Energy Pvt. Ltd.	0.87	-	-	7.02	0.61	-	-	-
31	Samavist Energy Solutions Pvt. Ltd	1.65	-	-	9.33	1.54	-	-	-
32	SECI, SAKET NEW DELHI	320.21	-	-	3.00	96.11	-	-	-
33	Spinel Energy Infrastructure Limited.	3.53	-	-	7.54	2.66	-	-	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	1.57	-	-	7.02	1.10	-	-	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	3.24	-	-	7.02	2.27	-	-	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	3.43	-	-	7.02	2.41	-	-	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	16.07	-	-	2.90	4.66	-	-	-
38	SUN N Wind Infra Energy Pvt. Ltd.	1.68	-	-	9.27	1.55	-	-	-
39	SJVN Green Energy Ltd.	45.52	-	-	2.67	12.16	-	-	-
40	TA GREENTECH PVT. LTD.	1.67	-	-	5.07	0.85	-	-	-
41	Taletutayi Solar Projects Five	10.29	-	-	3.21	3.30	-	-	-
42	Technical Associate Limited.	0.26	-	-	17.91	0.47	-	-	-
43	TN Urja Pvt. Ltd	8.78	-	-	7.02	6.16	-	-	-
44	TATA Power Renewable Energy Ltd. (Banda)	11.92	-	-	3.07	3.66	-	-	-
45	TERRA LIGHT KANJI SOLAR	1.66	-	-	8.44	1.40	-	-	-
46	Universal Saur Urja Private Limited.	5.41	-	-	9.33	5.05	-	-	-
47	UP NEW & RENEWABLE ENERGY	3.87	-	-	0.52	0.20	-	-	-
	Sub-Total	588.70	-	-	4.54	267.3482	-	-	18.7537
			-	-	-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-	-	-
I	WIND		-	-	-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	6.46	-	-	3.53	2.28	-	-	-
2	GREEN INFRA WIND POWER (PTC)	18.44	-	-	3.53	6.51	-	-	-
3	MYTRAH VAYU (PTC)	12.52	-	-	3.53	4.42	-	-	-
4	OSTRO KUTCH POWER (PTC)	20.10	-	-	3.53	7.09	-	-	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	10.19	-	-	3.53	3.60	-	-	-

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	5.28	-	-	3.53	1.86	-	-	-
7	RENEW POWER (SECI)	19.61	-	-	2.70	5.29	-	-	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	36.81	-	-	2.58	9.50	-	-	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	12.76	-	-	2.54	3.24	-	-	-
10	ADANI Wind Energy Three, KUTCH (SECI)	14.02	-	-	2.88	4.04	-	-	-
11			-		-		-		
12			-		-		-		
	Sub-Total	156.19	-	-	3.06	47.8259	-	-	-
			-		-		-		
II	Biomass Existing		-		-		-		
1			-		-		-		
2			-		-		-		
	Sub-total	0.00	-	-	-	-	-	-	-
			-		-		-		
III	MSW		-		-		-		
1			-		-		-		
2			-		-		-		
			-		-		-		
	Sub-Total	0.00	-	-	-	-	-	-	-
			-		-		-		
H1	NVVN + NSM (Thermal)	67.63	-	-	3.62	24.49	0.08	0.51	-
H2	NVVN + NSM (Solar))	30.48	-	-	6.88	20.97	0.51	1.54	-7.30
I	Reactive Energy Charges	0.00	-	-	-	-	-	0.82	-
J	Banking	0.00	-	-	-	5.42	-	-	-
	RUVNL	0.00	-	-	-	-	-	-	-
	MPPMCL	0.00	-	-	-	5.42	-	-	-
			-		-		-		
	Sub-total	98.11	-	-	5.19	50.8783	0.29	2.8770	-7.2998

S.No	Source of Power (Station wise)	Mar-23							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		Late payment Surcharge
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)
			-	-	-	-	-	-	-
	Transmission Charges		-	-	-	-	-	-	-
M	PGCIL / POSOCO Charges	0.00	-	-	-	-	-	511.84	-403.95
N	WUPPTCL Charges	0.00	-	-	-	-	-	83.17	-0.56
O	SEUPPTCL Charges	0.00	-	-	-	-	-	29.94	-
i	POWER GRID TRANSMISSION	0.00	-	-	-	-	-	3.48	-
ii	GHATAMPUR TRANSMISSION LTD.	0.00	-	-	-	-	-	3.51	-10.85
	OBRA BADAUN TRANSMISSION LTD.	0.00	-	-	-	-	-	7.37	1.45
	Power Grid Rampur Sambhal Trans. (PRSTL)	0.00	-	-	-	-	-	2.45	-
	UP SLDC CHARGES	0.00	-	-	-	-	-	0.01	-
	MPPTCL	0.00	-	-	-	-	-	-	-
	NOAR	0.00	-	-	-	-	-	1.11	-
	Sub-total	0.00	-	-	-	-	-	642.88	-413.91
			-	-	-	-	-	-	-
iii	Transmission Charges for Competitive Bidding Stations		-	-	-	-	-	-	-
a.	KSK Mahaanadi		-	-	-	-	-	-	-
b	MB Power		-	-	-	-	-	-	-
c	TRN		-	-	-	-	-	-	-
d	RKM Power		-	-	-	-	-	-	-
			-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Sub-total	0.00	-	-	-	-	-	-	-
			-	-	-	-	-	-	-
	Other Charges		-	-	-	-	-	-	-
P	RRAS		-	-	-	-	-	-	-
	Less		-	-	-	-	-	-	-
	Late Payment Surcharge		-	-	-	-	-	-	-
	Grand Total	8796.76	2.14	1,879.80	2.73	2,399.87	1.93	1,698.39	-464.22
			-	-	-	-	-	-	-

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
A	Long term Sources		
a	Power procured from own Generating Stations (if any)		
b	From State Generating Stations Thermal		
1	ANPARA-A	2.76	57.31
2	ANPARA-B	2.20	56.70
3	ANPARA-D	3.13	210.58
4	HARDUAGANJ	6.85	20.15
5	HARDUAGANJ EXT.	6.05	125.01
6	HARDUAGANJ EXT. Stage II	5.64	152.24
7	OBRA-A	-	-
8	OBRA-B	3.13	119.27
9	PANKI	-	-
10	PARICHHA	-	-
11	PARICHHA EXT.	5.76	88.70
12	PARICHHA EXT. STAGE-II	6.07	132.47
13	UPRVUNL CONSOLIDATED	-	-
14		-	-
	Sub-Total	4.02	962.42
		-	-
c	From State Generating Stations Hydro		
1	RIHAND	1.41	2.85
2	OBRA (H)	1.21	1.35
3	MATATILA	1.26	0.42
4	KHARA	1.11	1.37
5	UGC	2.83	0.99
6	SHEETLA	1.54	0.02
7	BELKA	1.94	0.03
8	BABAIL	3.10	0.05
	UPJVNL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	1.39	7.07

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		-	-
d	From Central Sector Generating Stations	-	-
a	Thermal (NTPC)	-	-
1	ANTA GPS	-	3.95
2	AURAIYA GPS	-	8.22
3	DADRI GPS	-	7.69
4	FGUTPS-I	7.32	42.64
5	FGUTPS-II	5.82	27.83
6	FGUTPS-III	9.46	12.68
7	FGUTPS-IV	21.12	83.46
8	FSIPS	5.26	5.88
9	GODARWARA STPS-I	12.61	0.92
10	JHANOR GPS	132.38	0.00
11	KAWAS GPS	4,455.00	0.00
12	KHARGONE STPS	17.53	0.98
13	KHIPS-I	5.99	11.36
14	KHIPS-II	0.19	1.77
15	KORBA-I STPS	2.31	0.35
16	KORBA-III STPS	2.83	0.19
17	LARA STPS-I	3.31	0.72
18	MAUDA-I STPS	8.66	0.31
19	MAUDA-II STPS	1,362.70	2.19
20	Nabinagar STP	4.91	60.89
21	NCTPS-I	9.47	15.67
22	NCTPS-II	21.33	17.90
23	RIHAND-I	2.62	49.30
24	RIHAND-II	2.56	47.42
25	RIHAND-III	3.42	54.36
26	SINGRAULI	2.37	72.44
27	SIPAT-I STPS	2.73	0.76
28	SIPAT-II STPS	2.58	0.19
29	SOLAPUR TPS	10.22	0.60
30	TANDA -II-TPS	5.36	265.68
31	TANDA -I-TPS	7.53	87.95
32	VINDHYANCHAL-I STPS	2.51	0.29
33	VINDHYANCHAL-II STPS	2.31	0.25
34	VINDHYANCHAL-III STPS	2.72	0.19
35	VINDHYANCHAL-IV STPS	2.99	0.44

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		36	VINDHYANCHAL-V STPS
37	NTPC CONSOLIDATED	-	-33.66
38		-	-
	Sub-total	4.49	852.03
		-	-
e	NPCIL	-	-
1	KAPS	2.27	0.11
2	NAPP	2.92	26.28
3	TAPP-3 & 4	3.40	0.43
4	RAPP-3 & 4	3.33	7.19
5	RAPP-5 & 6	3.65	11.07
6	NPCIL CONSOLIDATED	-	-
		-	-
		-	-
	Sub-Total	3.14	45.08
		-	-
f	Hydro (NHPC)	-	-
1	SALAL	8.29	6.96
2	TANAKPUR	13.77	1.90
3	CHAMERA-I	3.90	4.55
4	URI	2.09	12.68
5	CHAMERA-II	3.80	4.12
6	DHAULIGANGA	7.09	3.60
7	DULHASTI	5.88	5.05
8	SEWA-II	57.83	94.23
9	CHAMERA-III	8.33	5.75
10	URI-II	3.79	13.63
11	PARBATI-III HEP	61.63	13.17
12	KISHANGANGA	4.06	18.38
13	NHPC CONSOLIDATED	-	0.91
14		-	-
15		-	-
	Sub-Total	8.67	184.92
		-	-
g	HYDRO (NTPC)	-	-
1	KOLDAM HPS	10.42	18.29
2	SINGRAULI SHPS	5.04	0.63
3		-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
		4	
5		-	-
	Sub-Total	10.07	18.92
		-	-
h	THDC	-	-
	HYDRO	-	-
1	TEHRI	4.99	44.01
2	KOTESHWAR	26.65	87.22
3	DHUKWAN	4.87	1.88
4	THDC Consolidated	-	4.00
5		-	-
	Sub-Total	10.99	137.11
		-	-
i	SJVN	-	-
1	RAMPUR	17.96	15.44
2	NATHPA JHAKRI	9.40	30.80
3	SJVNL Consolidated	-	5.57
4		-	-
5		-	-
	Sub-Total	12.53	51.81
		-	-
j	NEEPCO	-	-
1	Kameng HEP	5.32	6.09
		-	-
	Sub-Total	5.32	6.09
		-	-
k	IPP/JV	-	-
	HYDRO	-	-
1	TALA	-	-
2	SRI NAGAR HEP	9.00	33.84
3	Vishnu Prayag	13.64	53.03
4	KARCHAM	9.27	18.18
5	TEESTA-III	12.25	25.56
6	TEESTA URJA LTD	-	-
7	GMR BAJOLI HOLI	-	-
8	Tidong Power Generation	-	-
	Sub-Total	11.16	130.62
		-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs./ kWh)	(Rs. Cr.)
	Thermal	-	
1	APCPL	9.83	0.31
2	BEPL BARKHERA	16.47	40.64
3	BEPL KHAMBHAKHERA	33.40	47.60
4	BEPL KUNDRAKHI	15.02	37.34
5	BEPL MAQSOODAPUR	17.14	42.47
6	BEPL UTRAULA	19.91	49.35
7	Ksk Mahanadi	12.86	687.15
8	Lalitpur	6.09	554.17
9	Lanco	3.07	216.41
10	M.B.POWER (PTC)	6.20	142.42
11	Meja Thermal Power Plant	5.52	329.10
12	Nabinagar Power Project	-	0.01
13	PRAYAGRAJ POWER	3.67	311.24
14	R.K.M.POWER	2.25	95.76
15	RCSA-1&2	10.65	340.96
16	SASAN	1.34	36.64
17	TRN ENERGY (PTC)	3.37	79.32
18		-	-
19		-	-
20		-	-
	Sub-Total	5.80	3,010.89
			-
	Total	-	-
		-	-
B	Medium term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
C	Short term Sources	-	-
	Station/Source 1	-	-
	Station/Source 2	-	-
	Sub-Total	-	-
		-	-
D	Cogen/ Captive	-	-
1	Abhinav Steel (CPP)	-	-
2	Aditya birla camicals (Grasim Industries)	-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		3	Akbarpur Chini Mills Ltd.,
4	Avadh sugar Energy Limited, Hargaon	3.23	2.34
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	3.26	3.79
6	Bajaj Hindustan Ltd., Barkhera	3.30	0.55
7	Bajaj Hindustan Ltd., Bilai	3.30	1.63
8	Bajaj Hindustan Ltd., Budhana	3.30	2.05
9	Bajaj Hindustan Ltd., Gangnauli	-	-
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	3.30	0.15
11	Bajaj Hindustan Ltd., Kinauni	3.30	1.48
12	Bajaj Hindustan Ltd., Kundrakhi	-	-
13	Bajaj Hindustan Ltd., Maqsoodapur	3.33	0.17
14	Bajaj Hindustan Ltd., Paliaklan	3.30	0.48
15	Bajaj Hindustan Ltd., Thanabhawn	3.30	1.80
16	Bajaj Hindustan Ltd., Utraula	-	-
17	Balrampur Chini Mills Ltd., (Maizapur)	4.16	0.79
18	Balrampur Chini Mills Ltd., (Tulsipur)	4.45	0.50
19	Balrampur Chini Mills Ltd., Balmpur	3.51	1.88
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	3.40	1.14
21	Continental Carbon India Ltd.	6.12	2.57
22	Dalmia Chini Mills Ltd., Jawaharpur	3.23	3.69
23	Dalmia Chini Mills Ltd., Nigohi	3.30	3.50
24	Dalmia Chini Mills Ltd., Ramgarh	3.30	1.69
25	Daurala Sugar Works(DCM)	3.32	1.18
26	Daya Sugar Saharaanpur	4.16	0.48
27	DCM Sriram Consdaldated Ltd, Loni,Hardoi	3.32	2.65
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	3.96	8.58
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	3.59	8.54
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	3.35	1.12
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	7.14	12.74
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	3.30	3.06
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	4.01	4.13
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	3.30	2.70
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	3.32	2.83
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	3.32	3.69
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	3.28	1.33
38	Govind Sugar	2.62	4.22
39	Gularia Chini Mills Ltd.,	3.32	3.46

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		40	Haidergarh Chini Mills Ltd.,
41	Hindalco Industries Ltd. Renukoot	-	-
42	India Glycols	7.31	0.29
43	K.M. Sugar Ltd.,	2.45	2.32
44	Kesar Enterprises Ltd.	1.67	5.00
45	Kisan Sahkari Chini Mill Azamgarh	0.84	0.18
46	Kumbhi Sugar Mills Ltd.,	1.26	2.54
47	L.H. Suagar Factories Ltd.,	0.95	3.08
48	Mankapur Chini Mills Ltd.,	1.19	4.64
49	Mawana Sugar Ltd., Meerut	2.45	2.98
50	Mawana Sugar Ltd., Naglamal	3.30	2.40
51	Mawana Sugar Ltd., Titawi	1.02	2.47
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	1.61	3.61
53	Novel Sugar (bajaj sugar barkhera)	3.24	0.60
54	Oswal Overseas	1.10	0.64
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	3.21	0.62
56	Ramala Sahkari Chini Mills (Baghpat) UP	4.69	4.14
57	Rana Sugar Miis Ltd. Karimganj Rampur	3.48	1.64
58	Rana Sugar Miis Ltd. Belwara, Moradbad	3.51	1.83
59	Rana Sugar Miis Ltd. Bilari, Moradabd	4.16	3.06
60	Rauzagaon Chini Mills Ltd.,	3.32	2.31
61	SBEC Bioenergy Ltd.	3.28	2.09
62	Simbholi Sugar Ltd., Bahraich Chilwaria	3.56	0.20
63	Simbholi Sugar Ltd., Hapur	3.74	5.12
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	14.53	3.05
65	Sukhbir Agro Energy Ltd.	7.23	2.35
66	Superior Food Grain ,Shamli	4.16	4.84
67	The Seksaria, Biswan	4.36	6.91
68	Tikaula Sugar Ltd.,	3.73	2.22
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	3.30	0.14
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	3.30	0.18
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	3.28	1.83
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	3.19	5.70
73	Triveni Engg. & Industries Ltd., Sabitgarh	3.92	0.54
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	4.69	9.72
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	4.69	2.42
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	4.51	1.11
77	Usher Eco Power	-	-

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	3.32	1.41
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	6.82	2.66
81	Wave Ind. & Engg. Ltd.,	3.32	0.13
82	Yadu Sugars Ltd.,	3.17	0.39
83	Banked energy	-0.11	13.39
		-	-
	Sub-Total	-3.35	207.38
		-	-
E	Bilateral & Others (Power purchased through Trading)	-	
1	Power Purchase From Exchange	-	
	IEX (Sale)/PXIL (Sale)	4.76	710.71
	IEX (Purchase)/PXIL (Purchase)	9.23	7.45
	NET-IEX	4.74	-703.26
	Hindustan power exchange (HPX)	-	-
2	Purchase From Open Access (OA)	-70.32	-1.17
i)	NHPC	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	6.54	0.11
iii)	Tangedico	-	-1.28
iv)	NVVN	-	-
v)	PTC	-	-
	Sub-Total	4.75	-704.43
		-	
E 1	Unscheduled Interchange	-	-
i	UI (Underdrawl)	-1.00	17.02
ii	UI (Overdrawl)	-10.81	-22.45
	Sub-Total	0.36	-5.43
		-	
F	Solar (Existing)	-	
1	Adani Green Energy	83.16	72.92
2	Adani Solar Energy Chittrakoot. (50 MW)	3.07	3.24
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	3.19	3.22
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	3.22	3.28
5	Agrawal Solar Power Pvt. Ltd.	7.02	0.61
6	Aryavaan Renewable Energy Pvt. Ltd.	7.02	0.45
7	Avaada Non-Conventional	3.23	3.09
8	Azure Surya Private Limited.	8.99	1.54
9	BILHAUR2_SOLAR	-	-
10	BILHAUR2_SOLAR_PV	-	-
11	BUNDELKHAND SAUR URJA	2.01	0.68
12	Dante Energy Private Limited.	14.95	0.30
13	Dhruv Milkose Private Limited.	17.74	1.75
14	Essel Urja Private Limited	9.27	8.28
15	Green Urja Pvt. Ltd	9.24	4.40

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		16	JAKSON AGRA 50MW
17	Jakson Power Private Limited	3.07	2.72
18	K.M. Energy Pvt. Ltd	9.25	0.77
19	KILAJ SOLAR (MAHARASHTRA)	7.02	0.56
20	Lohia Developers (India) Pvt. Ltd.	1.55	0.58
21	Maheswari Mining & Energy pvt Ltd	-	-
22	Nirosha Power Pvt. Ltd	8.93	4.41
23	NTPC Auraiya Solar	3.03	1.86
24	NTPC Green Energy	3.11	14.10
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	4.80	0.26
26	Priapus Infrastructure Limited.	17.91	0.42
27	PSPN Synergy Pvt. Ltd.	7.02	1.77
28	Refex Energy (Rajasthan) Pvt. Ltd	9.24	1.59
29	Sahashradhara Energy Pvt. Ltd.	91.99	7.11
30	Salasar Green Energy Pvt. Ltd.	7.02	0.61
31	Samavist Energy Solutions Pvt. Ltd	9.33	1.54
32	SECI, SAKET NEW DELHI	3.00	96.11
33	Spinel Energy Infrastructure Limited.	7.54	2.66
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	7.02	1.10
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	7.02	2.27
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	7.02	2.41
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	2.90	4.66
38	SUN N Wind Infra Energy Pvt. Ltd.	9.27	1.55
39	SJVN Green Energy ltd.	2.67	12.16
40	TA GREENTECH PVT. LID.	5.07	0.85
41	Talettutayi Solar Projects Five	3.21	3.30
42	Technical Associate Limited.	17.91	0.47
43	TN Urja Pvt. Ltd	7.02	6.16
44	TATA Power Renewable Energy Ltd. (Banda)	3.07	3.66
45	TERRA LIGHT KANJI SOLAR	8.44	1.40
46	Universal Saur Urja Private Limited.	9.33	5.05
47	UP NEW & RENEWABLE ENERGY	0.52	0.20
	Sub-Total	4.86	286.10
		-	
G	Non-Solar (Renewable)	-	
I	WIND	-	
1	Adani Green Energy MP LTD. (PTC)	3.53	2.28
2	GREEN INFRA WIND POWER (PTC)	3.53	6.51
3	MYTRAH VAYU (PTC)	3.53	4.42
4	OSTRO KUTCH POWER (PTC)	3.53	7.09
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	3.53	3.60

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		6	WIND TWO RENERGY Pvt. Ltd. (PTC)
7	RENEW POWER (SECI)	2.70	5.29
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	2.58	9.50
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	2.54	3.24
10	ADANI Wind Energy Three, KUTCH (SECI)	2.88	4.04
11		-	-
12		-	-
	Sub-Total	3.06	47.83
		-	-
II	Biomass Existing	-	-
1		-	-
2		-	-
	Sub-total	-	-
		-	-
III	MSW	-	-
1		-	-
2		-	-
		-	-
	Sub-Total	-	-
		-	-
H1	NVVN + NSM (Thermal)	3.70	25.00
H2	NVVN + NSM (Solar)	4.99	15.21
I	Reactive Energy Charges	-	0.82
J	Banking	-	5.42
	RUVNL	-	-
	MPPMCL	-	5.42
		-	-
	Sub-total	4.74	46.46

S.No	Source of Power (Station wise)	Total cost	
		(Rs. / kWh)	(Rs. Cr.)
		-	-
	Transmission Charges	-	
M	PGCIL / POSOCO Charges	-	107.90
N	WUPPTCL Charges	-	82.61
O	SEUPPTCL Charges	-	29.94
i	POWER GRID TRANSMISSION	-	3.48
ii	GHATAMPUR TRANSMISSION LTD.	-	-7.34
	OBRA BADAUN TRANSMISSION LTD.	-	8.82
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	2.45
	UP SLDC CHARGES	-	0.01
	MPPTCL	-	-
	NOAR	-	1.11
	Sub-total	-	228.98
		-	
iii	Transmission Charges for Competitive Bidding Stations	-	
a.	KSK Mahaanadi	-	-
b	MB Power	-	-
c	TRN	-	-
d	RKM Power	-	-
		-	-
		-	-
		-	-
	Sub-total	-	-
		-	
	Other Charges	-	-
P	RRAS	-	-
	Less	-	-
	Late Payment Surcharge	-	-
Grand Total		6.27	5,513.85

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20:					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources						
a	Power procured from own Generating Stations (if any)	-					
		-					
b	From State Generating Stations Thermal						
1	ANPARA-A	3,641.97	0.74	270.55	2.08	758.73	-0.71
2	ANPARA-B	5,620.84	0.46	257.42	1.85	1,041.54	0.64
3	ANPARA-D	7,706.65	1.41	1,088.75	1.81	1,392.97	-0.01
4	HARDUAGANJ	617.28	1.28	78.98	1.91	118.04	0.00
5	HARDUAGANJ EXT.	1,829.19	2.91	532.38	4.52	827.23	1.74
6	HARDUAGANJ EXT. Stage II	3,131.93	2.12	663.52	2.73	855.77	-
7	OBRA-A	-	-	-	-	-	-
8	OBRA-B	5,056.40	0.73	367.89	2.46	1,244.62	0.17
9	PANKI	-	-	-	-	-	-
10	PARICHHA	-	-	-	-	-	-
11	PARICHHA EXT.	2,106.39	1.47	309.87	3.72	784.61	0.03
12	PARICHHA EXT. STAGE-II	2,557.97	1.84	470.16	3.71	948.78	0.08
13	UPRVUNL CONSOLIDATED	-	-	-	-	-	-
14		-	-	-	-	-	-
	Sub-Total	32,268.64	1.25	4,039.52	2.47	7,972.28	0.12
			-		-		-
c	From State Generating Stations Hydro						
1	RIHAND	279.53	0.83	23.33	0.46	12.93	-
2	OBRA (H)	155.98	0.68	10.55	0.41	6.44	-
3	MATATILA	78.68	0.39	3.04	0.47	3.71	-
4	KHARA	267.59	0.45	12.04	0.46	12.39	-
5	UGC	30.05	-	-	2.83	8.50	-
6	SHEETLA	2.25	-	-	1.54	0.35	-
7	BELKA	3.22	-	-	2.11	0.68	-
8	BABAIL	3.74	-	-	2.84	1.06	-
	UPJVNL CONSOLIDATED	-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
	Sub-Total	821.02	0.60	48.96	0.56	46.06	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20:					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
			-		-		-
d	From Central Sector Generating Stations		-		-		-
a	Thermal (NTPC)		-		-		-
1	ANTA GPS	-	-	51.09	-	-	-
2	AURAIYA GPS	-	-	104.15	-	-	-
3	DADRI GPS	285.48	3.42	97.67	12.95	369.63	0.49
4	FGUTPS-I	898.74	2.00	179.57	4.44	399.22	0.40
5	FGUTPS-II	564.93	1.76	99.28	4.18	235.87	0.68
6	FGUTPS-III	274.46	2.07	56.90	4.42	121.20	0.32
7	FGUTPS-IV	898.47	2.96	266.22	4.17	374.66	1.89
8	FSIPS	123.74	1.56	19.31	3.79	46.94	1.57
9	GODARWARA STPS-I	24.70	2.86	7.07	4.32	10.68	0.31
10	JHANOR GPS	0.00	50.37	0.01	19.22	0.00	0.48
11	KAWAS GPS	0.00	40,182	0.01	-	-	2,16,073.50
12	KHARGONE STPS	26.02	2.60	6.77	5.26	13.69	0.33
13	KHITPS-I	279.24	1.96	54.74	3.68	102.70	0.68
14	KHITPS-II	1,113.46	1.69	188.40	3.50	389.45	0.44
15	KORBA-I STPS	16.49	0.70	1.15	1.53	2.52	0.33
16	KORBA-III STPS	6.56	1.41	0.93	1.46	0.96	0.16
17	LARA STPS-I	19.83	1.97	3.91	2.63	5.21	0.45
18	MAUDA-I STPS	23.20	2.12	4.92	4.59	10.66	-0.06
19	MAUDA-II STPS	42.89	1.58	6.78	4.79	20.53	0.74
20	Nabinagar SIP	733.44	3.12	228.63	2.71	198.90	0.05
21	NCTPS-I	376.82	1.48	55.70	4.97	187.42	0.80
22	NCTPS-II	388.87	2.79	108.58	4.86	189.12	0.67
23	RIHAND-I	2,057.01	0.95	194.85	1.61	330.40	0.12
24	RIHAND-II	2,354.46	0.70	165.66	1.54	362.81	0.29
25	RIHAND-III	2,431.44	1.39	336.89	1.52	370.18	0.31
26	SINGRAULI	5,374.08	0.66	353.20	1.48	795.98	0.29
27	SIPAT-I STPS	23.42	1.55	3.64	2.12	4.97	0.32
28	SIPAT-II STPS	10.23	1.07	1.10	2.35	2.41	-0.20
29	SOLAPUR TPS	38.11	2.07	7.91	5.18	19.75	0.02
30	TANDA -II-TPS	4,950.29	1.99	985.80	3.91	1,935.92	0.22
31	TANDA -TPS	1,515.00	2.42	366.51	5.01	759.20	0.75
32	VINDHYANCHAL-I STPS	13.26	0.92	1.22	1.59	2.11	0.23
33	VINDHYANCHAL-II STPS	11.58	0.68	0.79	1.40	1.62	0.32
34	VINDHYANCHAL-III STPS	10.13	1.03	1.04	1.51	1.53	-0.75
35	VINDHYANCHAL-IV STPS	16.05	1.37	2.20	1.50	2.41	0.42

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20:					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
36	VINDHYANCHAL-V STPS	7.51	1.59	1.20	1.55	1.16	0.22
37	NTPC CONSOLIDATED	-	-	-	-	-	-
38		-	-	-	-	-	-
	Sub-total	24,909.94	1.59	3,963.76	2.92	7,269.82	0.39
			-		-		-
e	NPCIL		-		-		-
1	KAPS	4.41	-	-	2.25	0.99	0.03
2	NAPP	950.25	-	-	2.98	282.94	0.02
3	TAPP-3 & 4	15.14	-	-	3.40	5.15	0.05
4	RAPP-3 & 4	336.27	-	-	3.33	112.10	0.16
5	RAPP-5 & 6	736.19	-	-	3.90	287.40	0.02
6	NPCIL CONSOLIDATED	-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
	Sub-Total	2,042.27	-	-	3.37	688.58	0.04
			-		-		-
f	Hydro (NHPC)		-		-		-
1	SALAL	213.14	0.88	18.86	0.63	13.34	1.24
2	TANAKPUR	93.70	2.34	21.89	1.63	15.27	0.07
3	CHAMERA-I	373.51	1.05	39.08	1.14	42.49	0.12
4	URI	536.35	0.97	52.00	0.82	44.09	0.55
5	CHAMERA-II	314.68	1.19	37.48	1.00	31.62	0.08
6	DHAULIGANGA	289.85	1.34	38.89	1.23	35.70	0.15
7	DULHASTI	495.05	2.19	108.50	2.27	112.60	-1.05
8	SEWA-II	126.17	3.06	38.63	2.65	33.41	7.02
9	CHAMERA-III	228.12	2.35	53.56	1.97	44.94	0.33
10	URI-II	350.97	2.02	70.80	1.91	67.07	0.78
11	PARBATI-III HEP	145.80	4.56	66.56	1.54	22.44	0.00
12	KISHANGANGA	637.61	2.21	140.60	1.97	125.54	0.16
13	NHPC CONSOLIDATED	-	-	-	-	-	-
14		-	-	-	-	-	-
15		-	-	-	-	-	-
	Sub-Total	3,804.94	1.81	686.82	1.55	588.51	0.39
			-		-		-
g	HYDRO (NTPC)		-		-		-
1	KOLDAM HPS	619.79	2.86	177.40	2.44	151.30	0.06
2	SINGRAULI SHPS	13.71	-	-	5.04	6.91	0.00
3		-	-	-	-	-	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20:					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
4		-	-	-	-	-	-
5		-	-	-	-	-	-
	Sub-Total	633.50	2.80	177.40	2.50	158.21	0.06
			-		-		-
h	THDC		-		-		-
	HYDRO		-		-		-
1	TEHRI	1,259.77	1.85	233.54	1.95	246.11	-0.01
2	KOTESHWAR	490.43	2.39	117.37	2.41	118.28	4.39
3	DHUKWAN	81.11	-	-	4.88	39.55	0.04
4	THDC Consolidated	-	-	-	-	-	-
5		-	-	-	-	-	-
	Sub-Total	1,831.32	1.92	350.90	2.21	403.93	1.19
			-		-		-
i	SJVN		-		-		-
1	RAMPUR	296.41	2.47	73.35	2.07	61.24	0.28
2	NATHPA JHAKRI	1,160.40	1.28	148.58	1.18	137.17	0.12
3	SJVNL Consolidated	-	-	-	-	-	-
4		-	-	-	-	-	-
5		-	-	-	-	-	-
	Sub-Total	1,456.81	1.52	221.93	1.36	198.41	0.16
			-		-		-
j	NEEPCO		-		-		-
1	Kameng HEP	263.77	-	-	4.00	105.51	0.06
		-	-	-	-	-	-
	Sub-Total	263.77	-	-	4.00	105.51	0.06
			-		-		-
k	IPP/JV		-		-		-
	HYDRO		-		-		-
1	TALA	104.75	-	-	2.27	23.78	-
2	SRI NAGAR HEP	1,330.57	3.69	490.81	3.21	426.79	1.56
3	Vishnu Prayag	1,697.58	0.14	24.48	1.03	175.45	0.25
4	KARCHAM	816.29	1.58	129.10	1.41	115.08	-1.25
5	TEESTA-III	872.86	3.26	284.53	2.71	236.86	-1.16
6	TEESTA URJA LTD	-	-	-	-	-	-
7	GMR BAJOLI HOLI	157.66	2.32	36.51	2.92	45.96	0.12
8	Tidong Power Generation	75.96	2.11	15.99	2.31	17.54	0.45
	Sub-Total	5,055.66	1.94	981.41	2.06	1,041.46	0.10
			-		-		-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20:					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	Thermal		-		-		-
1	APCPL	77.61	2.35	18.25	4.84	37.54	0.76
2	BEPL BARKHERA	267.83	5.60	149.89	4.59	122.90	3.41
3	BEPL KHAMBHAKHERA	241.51	6.27	151.55	4.78	115.53	1.57
4	BEPL KUNDRAKHI	294.01	5.13	150.80	4.59	134.93	0.94
5	BEPL MAQSOODAPUR	269.39	5.55	149.41	4.48	120.81	1.46
6	BEPL UTRAULA	260.05	5.97	155.17	4.72	122.76	1.52
7	Ksk Mahanadi	5,536.44	2.57	1,421.88	3.27	1,808.91	0.68
8	Lalitpur	10,825.27	2.88	3,117.18	3.48	3,771.29	0.00
9	Lanco	6,698.77	0.85	567.77	2.49	1,668.56	0.12
10	M.B.POWER (PTC)	3,508.46	1.76	617.32	1.34	469.30	0.59
11	Meja Thermal Power Plant	5,564.35	2.40	1,332.98	3.12	1,734.63	-0.02
12	Nabinagar Power Project	385.54	2.56	98.74	2.68	103.22	-0.04
13	PRAYAGRAJ POWER	10,868.67	1.13	1,230.16	2.33	2,529.89	-0.00
14	R.K.M.POWER	2,870.03	1.95	558.42	1.88	539.01	0.10
15	ROSA-1&2	6,428.56	1.97	1,264.81	3.32	2,132.44	-0.18
16	SASAN	3,388.07	0.16	54.63	1.15	389.35	0.11
17	TRN ENERGY (PTC)	2,144.77	1.70	363.73	1.69	362.12	0.14
18		-	-	-	-	-	-
19		-	-	-	-	-	-
20		-	-	-	-	-	-
	Sub-Total	59,629.32	1.91	11,402.68	2.71	16,163.18	0.15
	Total		-		-		-
			-		-		-
B	Medium term Sources		-		-		-
	Station/Source 1	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-
			-		-		-
C	Short term Sources		-		-		-
	Station/Source 1	-	-	-	-	-	-
	Station/Source 2	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-
			-		-		-
D	Cogen/ Captive		-		-		-
1	Abhinav Steel (CPP)	-	-	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-	-	-	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
3	Akbarpur Chini Mills Ltd.,	24.32	0.98	2.38	1.61	3.91	0.00
4	Avadh sugar Energy Limited, Hargaon	42.17	1.45	6.11	1.95	8.21	-
5	Avadh sugar energy ltd. Sehora Bijnor (upper ganges)	69.84	1.28	8.91	1.89	13.20	-
6	Bajaj Hindustan Ltd., Barkhera	7.77	1.26	0.98	2.04	1.58	0.00
7	Bajaj Hindustan Ltd., Bilai	31.74	1.26	4.00	2.04	6.48	0.00
8	Bajaj Hindustan Ltd., Budhana	28.64	1.26	3.61	2.04	5.84	0.00
9	Bajaj Hindustan Ltd., Gangnauli	0.07	1.26	0.01	2.04	0.01	0.19
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	3.34	1.26	0.42	2.04	0.68	0.00
11	Bajaj Hindustan Ltd., Kinauni	29.71	1.26	3.74	2.04	6.06	0.00
12	Bajaj Hindustan Ltd., Kundrakhi	12.14	1.25	1.52	1.99	2.42	0.00
13	Bajaj Hindustan Ltd., Maqsoodapur	5.69	1.29	0.73	2.04	1.16	0.00
14	Bajaj Hindustan Ltd., Paliaklan	6.42	1.26	0.81	2.04	1.31	0.00
15	Bajaj Hindustan Ltd., Thanabhawn	31.44	1.26	3.96	2.04	6.41	0.00
16	Bajaj Hindustan Ltd., Utraula	5.46	1.39	0.76	1.93	1.05	0.00
17	Balrampur Chini Mills Ltd., (Maizapur)	9.07	1.74	1.58	2.35	2.13	0.01
18	Balrampur Chini Mills Ltd., (Tulsipur)	4.07	1.66	0.68	2.42	0.99	0.01
19	Balrampur Chini Mills Ltd., Balrampur	26.08	1.42	3.70	2.09	5.45	0.18
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	20.40	1.51	3.08	1.90	3.87	0.00
21	Continental Carbon India Ltd.	36.99	1.78	6.59	2.45	9.06	-
22	Dalmia Chini Mills Ltd., Jawaharpur	66.78	1.26	8.44	1.96	13.08	-
23	Dalmia Chini Mills Ltd., Nigohi	53.27	1.26	6.71	2.04	10.87	-
24	Dalmia Chini Mills Ltd., Ramgarh	31.08	1.26	3.92	2.04	6.34	-
25	Daurala Sugar Works(DCM)	48.27	1.29	6.20	2.04	9.85	-
26	Daya Sugar Saharaanpur	6.42	1.81	1.16	2.35	1.51	-0.47
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	39.71	1.28	5.08	2.04	8.10	-
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	112.67	1.49	16.82	2.46	27.76	-
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	194.97	0.56	10.90	1.59	31.06	-
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	19.66	1.24	2.44	2.05	4.03	-
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	118.12	1.30	15.35	2.61	30.77	-
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	60.11	1.26	7.57	2.04	12.26	-
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	51.08	2.08	10.64	1.93	9.86	-
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	56.51	1.45	8.21	2.35	13.25	-
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	57.46	1.28	7.35	2.05	11.76	-
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	63.13	1.28	8.08	2.07	13.08	-
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	25.04	1.24	3.10	2.08	5.20	-
38	Govind Sugar	79.50	1.91	15.17	1.84	14.61	-
39	Gularia Chini Mills Ltd.,	55.93	1.28	7.17	2.00	11.16	0.00

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20:					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
40	Haidergarh Chini Mills Ltd.,	43.47	1.22	5.29	2.04	8.87	0.00
41	Hindalco Industries Ltd. Renukoot	-	-	-	-	-	-
42	India Glycols	3.59	2.07	0.74	5.24	1.88	-
43	K.M. Sugar Ltd.,	26.88	1.25	3.36	2.04	5.48	-
44	Kesar Enterprises Ltd.	99.75	1.40	13.97	1.93	19.25	-
45	Kisan Sahkari Chini Mill Azamgarh	13.78	2.23	3.07	1.41	1.94	-
46	Kumbhi Sugar Mills Ltd.,	32.50	1.61	5.25	1.98	6.44	0.00
47	L.H. Suagar Factories Ltd.,	67.39	1.13	7.60	2.04	13.75	-
48	Mankapur Chini Mills Ltd.,	66.09	1.41	9.31	2.07	13.70	0.08
49	Mawana Sugar Ltd., Meerut	28.14	1.45	4.08	2.37	6.66	-
50	Mawana Sugar Ltd., Naglamal	50.96	1.52	7.72	1.77	9.00	-
51	Mawana Sugar Ltd., Titawi	52.32	1.10	5.73	1.77	9.28	-
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	48.01	1.28	6.15	2.04	9.79	0.18
53	Novel Sugar (bajaj sugar barkhera)	1.86	-	-	3.24	0.60	-
54	Oswal Overseas	10.29	1.69	1.74	2.58	2.65	-0.05
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	8.69	1.17	1.02	2.04	1.77	-
56	Ramala Sahkari Chini Mills (Baghpat) UP	56.00	1.80	10.08	2.89	16.18	-
57	Rana Sugar Miis Ltd. Karimganj Rampur	29.33	1.48	4.34	2.00	5.88	-
58	Rana Sugar Miis Ltd. Belwara, Moradbad	25.79	1.51	3.89	2.00	5.15	-
59	Rana Sugar Miis Ltd. Bilari, Moradabd	50.46	2.23	11.25	1.93	9.74	-
60	Rauzagaon Chini Mills Ltd.,	35.39	1.28	4.53	2.04	7.22	0.00
61	SBEC Bioenergy Ltd.	34.06	1.24	4.22	2.04	6.95	-
62	Simbholi Sugar Ltd., Bahraich Chilwaria	15.36	1.57	2.42	1.99	3.06	-
63	Simbholi Sugar Ltd., Hapur	89.45	1.77	15.81	1.97	17.61	-
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	35.47	2.26	8.02	2.89	10.25	-
65	Sukhbir Agro Energy Ltd.	56.20	1.66	9.33	5.57	31.30	-
66	Superior Food Grain ,Shamli	69.54	2.23	15.51	1.93	13.42	-
67	The Seksaria, Biswan	90.87	2.44	22.21	1.92	17.46	-
68	Tikaula Sugar Ltd.,	40.66	1.37	5.59	2.36	9.59	-
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	4.80	1.26	0.60	2.04	0.98	-
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	8.14	1.26	1.03	2.04	1.66	-
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	52.24	1.24	6.48	2.04	10.66	-
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	118.78	1.15	13.66	2.04	24.23	-
73	Triveni Engg. & Industries Ltd., Sabitgarh	11.36	1.97	2.24	1.95	2.22	-
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	29.78	0.55	1.63	4.14	12.34	-
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	29.10	1.50	4.36	3.24	9.42	-
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	11.38	2.02	2.30	2.49	2.83	-
77	Usher Eco Power	-	-	-	-	-	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	51.75	1.23	6.35	1.96	10.14	
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	31.50	1.22	3.85	2.04	6.42	-
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	30.44	1.27	3.86	2.48	7.56	-
81	Wave Ind. & Engg. Ltd.,	0.39	1.28	0.05	2.04	0.08	-
82	Yadu Sugars Ltd.,	12.06	1.24	1.49	1.93	2.33	-
83	Banked energy	-1,251.41	-	-	-0.11	13.39	-
		-	-	-	-	-	-
	Sub-Total	1,857.68	2.36	438.03	3.68	683.52	0.01
E	Bilateral & Others (Power purchased through Trading)						
1	Power Purchase From Exchange	-	-	-	-	-	-
	IEX (Sale)/PXIL (Sale)	8,224.02	-	-	5.05	4,149.99	-
	IEX (Purchase)/PXIL (Purchase)	1,720.81	-	-	9.11	1,568.13	0.00
	NET-IEX	-6,503.20	-	-	-	-2,581.86	
	Hindustan power exchange (HPX)	-	-	-	-	-	-
2	Purchase From Open Access (OA)	1,011.77	-	-	5.27	532.76	-
i)	NHPC	-	-	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	210.91	-	-	5.17	109.00	-
iii)	Tangedico	-	-	-	-	-1.28	-
iv)	NVVN	42.64	-	-	4.65	19.84	-
v)	PTC	758.21	-	-	5.34	405.21	-
	Sub-Total	-5,491.44	-	-	3.73	-2,049.1	-0.00
E 1	Unscheduled Interchange						
i	UI (Underdrawl)	-2,284.23	-	-	-0.11	24.74	-
ii	UI (Overdrawl)	1,173.65	-	-	0.36	41.93	-
	Sub-Total	-1,110.58	-	-	-0.60	66.67	-
F	Solar (Existing)						
1	Adani Green Energy	93.17	-	-	12.66	117.98	-
2	Adani Solar Energy Chitrukoot. (50 MW)	110.03	-	-	3.07	33.78	1.80
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	105.11	-	-	3.19	33.53	-
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	105.82	-	-	3.22	34.08	-
5	Agrawal Solar Power Pvt. Ltd.	8.73	-	-	7.02	6.13	-
6	Aryavaan Renewable Energy Pvt. Ltd.	5.76	-	-	7.02	4.04	-
7	Avaada Non-Conventional	94.50	-	-	3.12	29.50	-
8	Azure Surya Private Limited.	18.05	-	-	8.99	16.23	-
9	BILHAUR2_SOLAR	-	-	-	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-	-	-	-
11	BUNDELKHAND SAUR URJA	21.20	-	-	1.83	3.87	-
12	Dante Energy Private Limited.	2.22	-	-	14.95	3.32	-
13	Dhruv Milkose Private Limited.	0.98	-	-	17.74	1.75	-
14	Essel Urja Private Limited	88.77	-	-	9.27	82.29	-
15	Green Urja Pvt. Ltd	51.21	-	-	9.24	47.32	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
16	JAKSON AGRA 50MW	49.19	-	-	3.66	17.99	-
17	Jakson Power Private Limited	38.71	-	-	3.44	13.30	-
18	K.M. Energy Pvt. Ltd	8.85	-	-	9.25	8.19	-
19	KILAJ SOLAR (MAHARASHTRA)	7.81	-	-	7.02	5.48	-
20	Lohia Developers (India) Pvt. Ltd.	30.26	-	-	2.89	8.76	-
21	Maheswari Mining & Energy pvt Ltd	-	-	-	-	-	-
22	Nirosha Power Pvt. Ltd	53.04	-	-	8.93	47.37	-
23	NTPC Auraiya Solar	490.49	-	-	3.03	148.66	-
24	NTPC Green Energy	45.31	-	-	3.11	14.10	-
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	6.28	-	-	5.05	3.17	-
26	Priapus Infrastructure Limited.	2.36	-	-	17.91	4.22	-
27	PSPN Synergy Pvt. Ltd.	25.71	-	-	7.02	18.05	-
28	Refex Energy (Rajasthan) Pvt. Ltd	17.87	-	-	9.24	16.51	-
29	Sahashradhara Energy Pvt. Ltd.	8.07	-	-	13.40	10.81	-
30	Salasar Green Energy Pvt. Ltd.	10.25	-	-	6.40	6.56	-
31	Samavist Energy Solutions Pvt. Ltd	17.52	-	-	9.33	16.35	-
32	SECI, SAKET NEW DELHI	3,232.52	-	-	2.97	960.24	-
33	Spinel Energy Infrastructure Limited.	37.53	-	-	7.55	28.32	-
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	17.22	-	-	7.02	12.09	-
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	35.64	-	-	7.02	25.02	-
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	35.32	-	-	7.02	24.80	-
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	152.47	-	-	3.13	47.80	-
38	SUN N Wind Infra Energy Pvt. Ltd.	18.50	-	-	9.27	17.15	-
39	SJVN Green Energy ltd.	49.51	-	-	2.67	13.23	-
40	TA GREENTECH PVT. LTD.	16.97	-	-	5.07	8.60	-
41	Taletutayi Solar Projects Five	103.06	-	-	3.08	31.77	-
42	Technical Associate Limited.	2.72	-	-	17.91	4.87	-
43	TN Urja Pvt. Ltd	88.69	-	-	7.02	62.26	-
44	TATA Power Renewable Energy Ltd. (Banda)	100.24	-	-	3.30	33.03	-
45	TERRA LIGHT KANJI SOLAR	14.04	-	-	8.44	11.85	-
46	Universal Saur Urja Private Limited.	55.77	-	-	9.33	52.03	-
47	UP NEW & RENEWABLE ENERGY	40.54	-	-	4.75	19.26	-
	Sub-Total	5,518.02	-	-	3.82	2,105.67	0.04
			-	-	-	-	-
G	Non-Solar (Renewable)		-	-	-	-	-
I	WIND		-	-	-	-	-
1	Adani Green Energy MP LTD. (PTC)	175.67	-	-	2.84	49.94	-
2	GREEN INFRA WIND POWER (PTC)	283.05	-	-	3.53	99.92	-
3	MYTRAH VAYU (PTC)	212.42	-	-	3.53	74.99	0.64
4	OSTRO KUTCH POWER (PTC)	299.83	-	-	3.53	105.83	-
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	85.81	-	-	3.53	30.29	-

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 20					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs./ kWh)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)	
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	73.67	-	-	3.53	26.01	-
7	RENEW POWER (SECI)	261.45	-	-	2.71	70.94	-
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	755.09	-	-	2.58	194.81	-
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	217.28	-	-	2.49	54.00	-
10	ADANI Wind Energy Three, KUTCH (SECI)	280.30	-	-	2.89	81.01	-
11		-	-	-	-	-	-
12		-	-	-	-	-	-
	Sub-Total	2,644.57	-	-	2.98	787.73	0.05
			-	-	-	-	-
II	Biomass Existing		-	-	-	-	-
1		-	-	-	-	-	-
2		-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-
			-	-	-	-	-
III	MSW		-	-	-	-	-
1		-	-	-	-	-	-
2		-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-
			-	-	-	-	-
H1	NVVN + NSM (Thermal)	784.10	-	-	4.38	343.34	0.08
H2	NVVN + NSM (Solar)	369.94	-	-	6.38	235.92	0.46
I	Reactive Energy Charges	-	-	-	-	-	-
J	Banking	-	-	-	-	14.70	-
	RUVNL	-	-	-	-	0.08	-
	MPPMCL	-	-	-	-	14.62	-
		-	-	-	-	-	-
	Sub-total	1,154.05	-	-	5.15	593.97	0.31

S.No	Source of Power (Station wise)	PROGRESSIVE UPTO MARCH 201					
		Units (MU)	Annual Fixed Charges		Annual Energy/ Variable charge		Annual Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
			-		-		-
	Transmission Charges		-		-		-
M	PGCIL / POSOCO Charges	-	-	-	-	-	-
N	WUPPTCL Charges	-	-	-	-	-	-
O	SEUPPTCL Charges	-	-	-	-	-	-
i	POWER GRID TRANSMISSION	-	-	-	-	-	-
ii	GHATAMPUR TRANSMISSION LTD.	-	-	-	-	-	-
	OBRA BADAUN TRANSMISSION LTD.	-	-	-	-	-	-
	Power Grid Rampur Sambhal Trans. (PRSTL)	-	-	-	-	-	-
	UP SLDC CHARGES	-	-	-	-	-	-
	MPPTCL	-	-	-	-	-	-
	NOAR	-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-
			-		-		-
iii	Transmission Charges for Competitive Bidding Stations		-		-		-
a.	KSK Mahaanadi	-	-	-	-	-	-
b	MB Power	-	-	-	-	-	-
c	TRN	-	-	-	-	-	-
d	RKM Power	-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
		-	-	-	-	-	-
	Sub-total	-	-	-	-	-	-
			-		-		-
	Other Charges		-		-		-
P	RRAS	-	-	-	-	-	-
	Less	-	-	-	-	-	-
	Late Payment Surcharge	-	-	-	-	-	-
	Grand Total	1,37,289.50	1.63	22,311.42	2.68	36,824.41	0.70

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S.No	Source of Power (Station wise)	23			
		Power Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources				
a	Power procured from own Generating Stations (if any)				
b	From State Generating Stations Thermal				
1	ANPARA-A	-257.58	-	2.12	771.70
2	ANPARA-B	357.94	-	2.95	1,656.90
3	ANPARA-D	-10.59	-	3.21	2,471.13
4	HARDUAGANJ	0.15	-	3.19	197.16
5	HARDUAGANJ EXT.	318.33	-	9.17	1,677.94
6	HARDUAGANJ EXT. Stage II	-	-	4.85	1,519.29
7	OBRA-A	-31.17	-	-	-31.17
8	OBRA-B	86.37	-	3.36	1,698.87
9	PANKI	-122.81	-	-	-122.81
10	PARICHHA	20.73	-	-	20.73
11	PARICHHA EXT.	6.61	-	5.23	1,101.09
12	PARICHHA EXT. STAGE-II	20.83	-	5.63	1,439.77
13	UPRVUNL CONSOLIDATED	-	-	-	-
14		-	-	-	-
	Sub-Total	388.81	-	3.84	12,400.61
				-	
c	From State Generating Stations Hydro				
1	RIHAND	-	-	1.30	36.26
2	OBRA (H)	-	-	1.09	16.99
3	MATATILA	-	-	0.86	6.75
4	KHARA	-	-	0.91	24.43
5	UGC	-	-	2.83	8.50
6	SHEETLA	-	-	1.54	0.35
7	BELKA	-	-	2.11	0.68
8	BABAIL	-	-	2.84	1.06
	UPJVNL CONSOLIDATED	-	-	-	-
		-	-	-	-
		-	-	-	-
	Sub-Total	-	-	1.16	95.03

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
				-	
d	From Central Sector Generating Stations			-	
a	Thermal (NTPC)			-	
1	ANTA GPS	0.45	-	-	51.54
2	AURAIYA GPS	0.74	-	-	104.88
3	DADRI GPS	13.96	-	16.86	481.27
4	FGUTPS-I	36.08	-	6.84	614.87
5	FGUTPS-II	38.35	-	6.61	373.50
6	FGUTPS-III	8.69	-	6.81	186.79
7	FGUTPS-IV	169.97	-	9.02	810.85
8	FSIPS	19.42	-	6.92	85.66
9	GODARWARA STPS-I	0.78	-	7.50	18.52
10	JHANOR GPS	0.00	-	70.07	0.01
11	KAWAS GPS	0.04	-	2,56,256	0.05
12	KHARGONE STPS	0.86	-	8.20	21.33
13	KHTPS-I	18.96	-	6.32	176.41
14	KHTPS-II	49.02	-	5.63	626.88
15	KORBA-I STPS	0.54	-	2.55	4.21
16	KORBA-III STPS	0.10	-	3.03	1.99
17	LARA STPS-I	0.90	-	5.05	10.01
18	MAUDA-I STPS	-0.15	-	6.65	15.43
19	MAUDA-II STPS	3.18	-	7.11	30.48
20	Nabinagar STP	3.96	-	5.88	431.49
21	NCTPS-I	30.08	-	7.25	273.19
22	NCTPS-II	25.94	-	8.32	323.63
23	RIHAND-I	25.41	-	2.68	550.67
24	RIHAND-II	67.20	-	2.53	595.66
25	RIHAND-III	75.61	-	3.22	782.69
26	SINGRAULI	153.19	-	2.42	1,302.37
27	SIPAT-I STPS	0.74	-	3.99	9.35
28	SIPAT-II STPS	-0.21	-	3.22	3.30
29	SOLAPUR TPS	0.09	-	7.28	27.75
30	TANDA -II-TPS	109.47	-	6.12	3,031.20
31	TANDA -TPS	113.84	-	8.18	1,239.54
32	VINDHYANCHAL-I STPS	0.30	-	2.73	3.62
33	VINDHYANCHAL-II STPS	0.37	-	2.40	2.78
34	VINDHYANCHAL-III STPS	-0.76	-	1.79	1.81
35	VINDHYANCHAL-IV STPS	0.67	-	3.29	5.29

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
36	VINDHYANCHAL-V STPS	0.17	-	3.37	2.53
37	NTPC CONSOLIDATED	-	3.91	-	3.91
38		-	-	-	-
	Sub-total	967.97	3.91	4.90	12,205.46
				-	
e	NPCIL			-	
1	KAPS	0.01	-	2.28	1.01
2	NAPP	1.96	-	3.00	284.90
3	TAPP-3 & 4	0.08	-	3.45	5.23
4	RAPP-3 & 4	5.46	-	3.50	117.56
5	RAPP-5 & 6	1.23	-	3.92	288.63
6	NPCIL CONSOLIDATED	-	74.84	-	74.84
		-	-	-	-
		-	-	-	-
	Sub-Total	8.75	74.84	3.78	772.17
				-	
f	Hydro (NHPC)			-	
1	SALAL	26.41	-	2.75	58.60
2	TANAKPUR	0.70	-	4.04	37.85
3	CHAMERA-I	4.52	-	2.31	86.10
4	URI	29.38	-	2.34	125.46
5	CHAMERA-II	2.44	-	2.27	71.54
6	DHAULIGANGA	4.31	-	2.72	78.89
7	DULHASII	-52.22	-	3.41	168.88
8	SEWA-II	88.55	-	12.73	160.59
9	CHAMERA-III	7.54	-	4.65	106.04
10	URI-II	27.28	-	4.71	165.16
11	PARBATI-III HEP	0.06	-	6.11	89.06
12	KISHANGANGA	9.91	-	4.33	276.06
13	NHPC CONSOLIDATED	-	1.68	-	1.68
14		-	-	-	-
15		-	-	-	-
	Sub-Total	148.88	1.68	3.75	1,425.90
				-	
g	HYDRO (NTPC)			-	
1	KOLDAM HPS	3.59	-	5.36	332.28
2	SINGRAULI SHPS	0.00	-	5.04	6.91
3		-	-	-	-

S.No	Source of Power (Station wise)	23			
		her Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
4		-	-	-	-
5		-	-	-	-
	Sub-Total	3.59	-	5.35	339.20
				-	
h	THDC			-	
	HYDRO			-	
1	TEHRI	-0.70	-	3.80	478.95
2	KOTESHWAR	215.11	-	9.19	450.75
3	DHUKWAN	0.30	-	4.91	39.84
4	THDC Consolidated	4.00	-	-	4.00
5		-	-	-	-
	Sub-Total	218.71	-	5.32	973.54
				-	
i	SJVN			-	
1	RAMPUR	8.18	-	4.82	142.77
2	NATHPA JHAKRI	14.38	-	2.59	300.13
3	SJVNL Consolidated	0.46	5.11	-	5.57
4		-	-	-	-
5		-	-	-	-
	Sub-Total	23.02	5.11	3.08	448.47
				-	
j	NEEPCO			-	
1	Kameng HEP	1.68	-	4.06	107.19
		-	-	-	-
	Sub-Total	1.68	-	4.06	107.19
				-	
k	IPP/JV			-	
	HYDRO			-	
1	TALA	-	-	2.27	23.78
2	SRI NAGAR HEP	206.94	-	8.45	1,124.54
3	Vishnu Prayag	42.39	-	1.43	242.32
4	KARCHAM	-102.06	0.73	1.75	142.84
5	TEESTA-III	-100.86	2.90	4.85	423.43
6	TEESTA URJA LTD	-	-	-	-
7	GMR BAJOLI HOLI	1.92	-	5.35	84.39
8	Tidong Power Generation	3.40	-	4.86	36.93
	Sub-Total	51.72	3.63	4.11	2,078.22
				-	

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Thermal			-	
1	APCPL	5.89	25.53	11.24	87.20
2	BEPL BARKHERA	91.29	-	13.59	364.08
3	BEPL KHAMBHAKHERA	37.81	9.12	13.00	314.01
4	BEPL KUNDRAKHI	27.68	137.12	15.32	450.53
5	BEPL MAQSOODAPUR	39.39	-17.88	10.83	291.72
6	BEPL UTRAULA	39.57	-	12.21	317.50
7	Ksk Mahanadi	376.21	113.97	6.72	3,720.97
8	Lalitpur	4.85	112.31	6.47	7,005.62
9	Lanco	81.97	2.22	3.46	2,320.53
10	M.B.POWER (PTC)	206.07	4.69	3.70	1,297.38
11	Meja Thermal Power Plant	-10.14	2.46	5.50	3,059.92
12	Nabinagar Power Project	-1.42	5.20	5.34	205.74
13	PRAYAGRAJ POWER	-5.01	58.37	3.51	3,813.41
14	R.K.M.POWER	27.36	-4.63	3.90	1,120.16
15	ROSA-1&2	-113.20	-	5.11	3,284.06
16	SASAN	36.98	-	1.42	480.97
17	TRN ENERGY (PTC)	30.51	-0.21	3.53	756.16
18		-	-	-	-
19		-	-	-	-
20		-	-	-	-
	Sub-Total	875.81	448.27	4.84	28,889.95
	Total			-	-
				-	-
B	Medium term Sources			-	-
	Station/Source 1	-	-	-	-
	Station/Source 2	-	-	-	-
	Sub-Total	-	-	-	-
				-	-
C	Short term Sources			-	-
	Station/Source 1	-	-	-	-
	Station/Source 2	-	-	-	-
	Sub-Total	-	-	-	-
				-	-
D	Cogen/ Captive			-	-
1	Abhinav Steel (CPP)	-	-	-	-
2	Aditya birla camicals (Grasim Industries)	-	-	-	-

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
3	Akbarpur Chini Mills Ltd.,	0.01	-	2.59	6.30
4	Avadh sugar Energy Limited, Hargaon	-	-	3.40	14.32
5	Avadh sugar energy Ltd. Sehora Bijnor (upper ganges)	-	-	3.17	22.12
6	Bajaj Hindustan Ltd., Barkhera	0.00	-	3.30	2.56
7	Bajaj Hindustan Ltd., Bilai	0.00	-	3.30	10.48
8	Bajaj Hindustan Ltd., Budhana	0.00	-	3.30	9.45
9	Bajaj Hindustan Ltd., Gangnauli	0.00	-	3.49	0.02
10	Bajaj Hindustan Ltd., Khambakhera, Lakhimpur	0.00	-	3.30	1.10
11	Bajaj Hindustan Ltd., Kinauni	0.00	-	3.30	9.81
12	Bajaj Hindustan Ltd., Kundrakhi	0.00	-	3.24	3.93
13	Bajaj Hindustan Ltd., Maqsoodapur	0.00	-	3.33	1.90
14	Bajaj Hindustan Ltd., Paliaklan	0.00	-	3.30	2.12
15	Bajaj Hindustan Ltd., Thanabhawn	0.00	-	3.30	10.37
16	Bajaj Hindustan Ltd., Utraula	0.00	-	3.32	1.81
17	Balrampur Chini Mills Ltd., (Maizapur)	0.01	-	4.09	3.71
18	Balrampur Chini Mills Ltd., (Tulsipur)	0.01	-	4.09	1.67
19	Balrampur Chini Mills Ltd., Balrampur	0.46	-	3.68	9.60
20	Balrampur Chini Mills Ltd., Gonda (Babhnan)	0.01	-	3.41	6.95
21	Continental Carbon India Ltd.	-	-	4.23	15.65
22	Dalmia Chini Mills Ltd., Jawaharapur	-	-	3.22	21.52
23	Dalmia Chini Mills Ltd., Nigohi	-	-	3.30	17.58
24	Dalmia Chini Mills Ltd., Ramgarh	-	-	3.30	10.26
25	Daurala Sugar Works(DCM)	-	-	3.33	16.05
26	Daya Sugar Saharaanpur	-0.30	-	3.69	2.37
27	DCM Sriram Consalidated Ltd, Loni,Hardoi	-	-	3.32	13.18
28	DCM Sriram Consolidated Ltd, Hariawan,Hardoi	-	-	3.96	44.58
29	DCM Sriram Consolidated Ltd., Lakhimpur Ajbapur	-	-	2.15	41.96
30	Dhampur Sugar Mills Ltd., Bareilly,Meerganj	-	-	3.29	6.47
31	Dhampur Sugar Mills Ltd., DHAMPUR, Bijnor	-	-	3.90	46.12
32	Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	-	-	3.30	19.84
33	Dhampur Sugar Mills Ltd., Rajpura,Sambhal	-	-	4.01	20.50
34	Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	-	-	3.80	21.46
35	Dwarikesh Sugar Ind. Ltd., Dhampur Bijnor	-	-	3.33	19.11
36	Dwarikesh Sugar Ind. Ltd., Faridpur Bareilly	-	-	3.35	21.16
37	Dwarikesh Sugar Ind. Ltd., Nagina Bijnor	-	-	3.32	8.31
38	Govind Sugar	-	-	3.75	29.78
39	Gularia Chini Mills Ltd.,	0.01	-	3.28	18.33

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
40	Haidergarh Chini Mills Ltd.,	0.01	-	3.26	14.16
41	Hindalco Industries Ltd. Renukoot	-	-	-	-
42	India Glycols	-	-	7.31	2.63
43	K.M. Sugar Ltd.,	-	-	3.29	8.84
44	Kesar Enterprises Ltd.	-	-	3.33	33.22
45	Kisan Sahkari Chini Mill Azamgarh	-	-	3.64	5.02
46	Kumbhi Sugar Mills Ltd.,	0.01	-	3.60	11.69
47	L.H. Suagar Factories Ltd.,	-	-	3.17	21.35
48	Mankapur Chini Mills Ltd.,	0.52	-	3.56	23.52
49	Mawana Sugar Ltd., Meerut	-	-	3.82	10.75
50	Mawana Sugar Ltd., Naglamal	-	-	3.28	16.72
51	Mawana Sugar Ltd., Titawi	-	-	2.87	15.01
52	New India Sugar Mills., Now, Avadh Sugar Kushinagar	0.86	-	3.50	16.80
53	Novel Sugar (bajaj sugar barkhera)	-	-	3.24	0.60
54	Oswal Overseas	-0.06	-	4.22	4.34
55	Parle Biscuits Pvt. Ltd. (Sugar Dn.),	-	-	3.21	2.79
56	Ramala Sahkari Chini Mills (Baghpat) UP	-	-	4.69	26.27
57	Rana Sugar Miis Ltd. Karimganj Rampur	-	-	3.48	10.22
58	Rana Sugar Miis Ltd. Belwara, Moradbad	-	-	3.51	9.05
59	Rana Sugar Miis Ltd. Bilari, Moradabd	-	-	4.16	20.99
60	Rauzagaon Chini Mills Ltd.,	0.00	-	3.32	11.75
61	SBEC Bioenergy Ltd.	-	-	3.28	11.17
62	Simbholi Sugar Ltd., Bahraich Chilwaria	-	-	3.56	5.47
63	Simbholi Sugar Ltd., Hapur	-	-	3.74	33.42
64	SKI Hi Tech Carbon (Now Birla Carbon India Pvt. Ltd.)	-	-	5.15	18.27
65	Sukhbir Agro Energy Ltd.	-	-	7.23	40.63
66	Superior Food Grain ,Shamli	-	-	4.16	28.93
67	The Seksaria, Biswan	-	-	4.36	39.66
68	Tikaula Sugar Ltd.,	-	-	3.73	15.18
69	Triveni Engg. & Industries Ltd., Milak Narayanpur	-	-	3.30	1.58
70	Triveni Engg. & Industries Ltd., Chandpur, Hassanpur	-	-	3.30	2.69
71	Triveni Engg. & Industries Ltd., Deoband Saharanpur	-	-	3.28	17.13
72	Triveni Engg. & Industries Ltd., Khatuali ,Muzaffarnagar	-	-	3.19	37.89
73	Triveni Engg. & Industries Ltd., Sabitgarh	-	-	3.92	4.45
74	U.P State Sugar & Cane Development Cor. (Munderva Basti)	-	-	4.69	13.97
75	U.P State Sugar & Cane Development Cor. Ltd. PIPRAICH, GORAKHPUR	-	-	4.74	13.79
76	U.P STATE SUGAR CORPORATION LTD. MOHIUDDIN PUR, MEERUT	-	-	4.51	5.13
77	Usher Eco Power	-	-	-	-

S.No	Source of Power (Station wise)	23			
		Power Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
78	Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	0.41	-		16.90
79	Uttam Sugar Mills, Ltd. Khaikheri Muzaffarnagar	-	-	3.26	10.27
80	Uttam Sugar Mills, Ltd. Shermau Saharanpur	-	-	3.75	11.42
81	Wave Ind. & Engg. Ltd.,	-	-	3.32	0.13
82	Yadu Sugars Ltd.,	-	-	3.17	3.82
83	Banked energy	-	-	-0.11	13.39
		-	-	-	-
	Sub-Total	1.93	-	6.05	1,123.49
				-	
E	Bilateral & Others (Power purchased through Trading)			-	
1	Power Purchase From Exchange	-	-	-	-
	IEX (Sale)/PXIL (Sale)	-	-	5.05	4,149.99
	IEX (Purchase)/PXIL (Purchase)	0.14	-	9.11	1,568.26
	NET-IEX	0.14	-		-2,581.72
	Hindustan power exchange (HPX)	0.00	-	-	0.00
2	Purchase From Open Access (OA)	-	10.49	5.37	543.25
i)	NHPC	-	-	-	-
ii)	TATA / MPL / ADANI ENTERPRISES	-	10.49	5.67	119.49
iii)	Tangedico	-	-	-	-1.28
iv)	NVVN	-	-	4.65	19.84
v)	PTC	-	-	5.34	405.21
	Sub-Total	0.14	10.49	3.71	-2,038
				-	
E 1	Unscheduled Interchange			-	
i	UI (Underdrawl)	-	0.16	-0.11	24.90
ii	UI (Overdrawl)	-	-	0.36	41.93
	Sub-Total	-	0.16	-0.60	66.84
				-	
F	Solar (Existing)			-	
1	Adani Green Energy	-	18.75	14.68	136.73
2	Adani Solar Energy Chitrakoot. (50 MW)	19.77	-	4.87	53.55
3	Adani Solar Energy Four Pvt. Ltd., Bhahpur, Hardoi	-	-	3.19	33.53
4	Adani Solar Energy Four Pvt. Ltd., Sukrullapur, Budaun	-	-	3.22	34.08
5	Agrawal Solar Power Pvt. Ltd.	-	-	7.02	6.13
6	Aryavaan Renewable Energy Pvt. Ltd.	-	-	7.02	4.04
7	Avaada Non-Conventional	-	-	3.12	29.50
8	Azure Surya Private Limited.	-	-	8.99	16.23
9	BILHAUR2_SOLAR	-	-	-	-
10	BILHAUR2_SOLAR_PV	-	-	-	-
11	BUNDELKHAND SAUR URJA	-	-	1.83	3.87
12	Dante Energy Private Limited.	-	-	14.95	3.32
13	Dhruv Milkose Private Limited.	-	-	17.74	1.75
14	Essel Urja Private Limited	-	-	9.27	82.29
15	Green Urja Pvt. Ltd	-	-	9.24	47.32

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
16	JAKSON AGRA 50MW	-	-	3.66	17.99
17	Jakson Power Private Limited	-	-	3.44	13.30
18	K.M. Energy Pvt. Ltd	-	-	9.25	8.19
19	KILAJ SOLAR (MAHARASHTRA)	-	-	7.02	5.48
20	Lohia Developers (India) Pvt. Ltd.	-	-	2.89	8.76
21	Maheswari Mining & Energy pvt Ltd	-	-	-	-
22	Nirosha Power Pvt. Ltd	-	-	8.93	47.37
23	NTPC Auraiya Solar	-	0.95	3.05	149.61
24	NTPC Green Energy	-	-	3.11	14.10
25	PINNACLE RENEWABLE ENERGY (SITAPUR)	-	-	5.05	3.17
26	Priapus Infrastructure Limited.	-	-	17.91	4.22
27	PSPN Synergy Pvt. Ltd.	-	-	7.02	18.05
28	Refex Energy (Rajasthan) Pvt. Ltd	-	-	9.24	16.51
29	Sahashradhara Energy Pvt. Ltd.	-	-	13.40	10.81
30	Salasar Green Energy Pvt. Ltd.	-	-	6.40	6.56
31	Samavist Energy Solutions Pvt. Ltd	-	-	9.33	16.35
32	SECL, SAKET NEW DELHI	-	11.44	3.01	971.68
33	Spinel Energy Infrastructure Limited.	-	-	7.55	28.32
34	Sukhbir Agro (1) Lalitpur UP. (10 MW)	-	-	7.02	12.09
35	Sukhbir Agro (2) Lalitpur UP. (20 MW)	-	-	7.02	25.02
36	Sukhbir Agro (3) Mahoba UP. (20 MW)	-	-	7.02	24.80
37	Sukhbir Agro Energy Ltd. Chitrakoot UP (50MW)	-	-	3.13	47.80
38	SUN N Wind Infra Energy Pvt. Ltd.	-	-	9.27	17.15
39	SJVN Green Energy ltd.	-	-	2.67	13.23
40	TA GREENTECH PVT. LTD.	-	-	5.07	8.60
41	Taletutayi Solar Projects Five	-	-	3.08	31.77
42	Technical Associate Limited.	-	-	17.91	4.87
43	TN Urja Pvt. Ltd	-	-	7.02	62.26
44	TATA Power Renewable Energy Ltd. (Banda)	-	-	3.30	33.03
45	TERRA LIGHT KANJI SOLAR	-	-	8.44	11.85
46	Universal Saur Urja Private Limited.	-	-	9.33	52.03
47	UP NEW & RENEWABLE ENERGY	-	-	4.75	19.26
	Sub-Total	19.77	31.15	3.91	2,156.59
				-	
G	Non-Solar (Renewable)			-	
I	WIND			-	
1	Adani Green Energy MP LTD. (PTC)	-	-	2.84	49.94
2	GREEN INFRA WIND POWER (PTC)	-	-	3.53	99.92
3	MYTRAH VAYU (PTC)	13.62	-	4.17	88.61
4	OSTRO KUTCH POWER (PTC)	-	-	3.53	105.83
5	WIND ONE RENERGY Pvt. Ltd. (PTC)	-	-	3.53	30.29

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs./ kWh)	(Rs. Cr.)
6	WIND TWO RENERGY Pvt. Ltd. (PTC)	-	-	3.53	26.01
7	RENEW POWER (SECI)	-	-	2.71	70.94
8	SPRING RENEWABLE ENERGY PVT. LTD. (SECI)	-	-	2.58	194.81
9	VIVID SOLAIRE ENERGY PVT. LTD. (SECI)	-	-	2.49	54.00
10	ADANI Wind Energy Three, KUTCH (SECI)	-	-	2.89	81.01
11		-	-	-	-
12		-	-	-	-
	Sub-Total	13.62	-	3.03	801.35
				-	
II	Biomass Existing			-	
1		-	-	-	-
2		-	-	-	-
	Sub-total	-	-	-	-
				-	
III	MSW			-	
1		-	-	-	-
2		-	-	-	-
		-	-	-	-
	Sub-Total	-	-	-	-
				-	
H1	NVVN + NSM (Thermal)	6.04	0.07	4.46	349.45
H2	NVVN + NSM (Solar)	17.01	0.73	6.86	253.67
I	Reactive Energy Charges	12.21	-	-	12.21
J	Banking	-	0.00	-	14.70
	RUVNL	-	-	-	0.08
	MPPMCL	-	0.00	-	14.62
		-	-	-	-
	Sub-total	35.26	0.80	5.46	630.03

S.No	Source of Power (Station wise)	23			
		Per Cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
				-	
	Transmission Charges			-	
M	PGCIL / POSOCO Charges	5,446.55	7.84	-	5,454.39
N	WUPPTCL Charges	832.99	-5.21	-	827.77
O	SEUPPTCL Charges	258.37	-	-	258.37
i	POWER GRID TRANSMISSION	91.52	-	-	91.52
ii	GHATAMPUR TRANSMISSION LTD.	116.66	-8.69	-	107.97
	OBRA BADAUN TRANSMISSION LTD.	83.38	9.63	-	93.01
	Power Grid Rampur Sambhal Trans. (PRSTL)	15.87	-	-	15.87
	UP SLDC CHARGES	0.04	-	-	0.04
	MPPPTCL	0.02	-	-	0.02
	NOAR	1.21	0.00	-	1.21
	Sub-total	6,846.60	3.56	-	6,850.16
				-	
iii	Transmission Charges for Competitive Bidding Stations			-	
a.	KSK Mahaanadi	-	-	-	-
b	MB Power	-	-	-	-
c	TRN	-	-	-	-
d	RKM Power	-	-	-	-
		-	-	-	-
		-	-	-	-
		-	-	-	-
	Sub-total	-	-	-	-
				-	
	Other Charges	-	-	-	-1,014.64
P	RRAS	-	-	-	-
	Less	-	-	-	-
	Late Payment Surcharge	-	-	-	-
	Grand Total	9,606.26	583.62	4.98	68,311.07
		-	-0.00		-0.00

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	7	8	9
	1.00	6.00	7.00	8.00
S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A	630.00	Merit	2.00
2	ANPARA-B	1,000.00	Merit	2.00
3	PANKI	440.00	Merit	2.00
4	PARICHHA	-	Merit	2.00
3	PARICHHA EXT.	420.00	Merit	2.00
4	OBRA-A	-	Merit	2.00
5	OBRA-B	1,000.00	Merit	2.00
6	HARDUAGANJ	105.00	Merit	2.00
7	HARDUAGANJ EXT.	500.00	Merit	2.00
8	PARICHHA EXT. STAGE-II	500.00	Merit	2.00
9	ANPARA-D	1,000.00	Merit	2.00
10	Panki Extension	660.00	Merit	2.00
11	HARDUAGANJ EXT. Stage II	660.00	Merit	2.00
12	OBRA-C	1,302.00	Merit	2.00
13	Jawaharpur	1,320.00	Merit	2.00
	UPRVUNL Consolidated			
	Sub-Total	9,537.00		
c	From State Generating Stations Hydro			
1	RIHAND	255.00	Must Run	2.00
2	OBRA (H)	99.00	Must Run	2.00
3	MATATILA	20.00	Must Run	2.00
4	KHARA	57.60	Must Run	2.00
5	UGC	13.70	Must Run	2.00
6	SHEETLA	3.60	Must Run	2.00
7	BELKA	3.00	Must Run	2.00
8	BABAIL	3.00	Must Run	2.00
	UPJVNL CONSOLIDATED			
	Sub-Total	454.90		

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
d	From Central Sector Generating Stations			
a	Thermal (NTPC)			
1	ANTA GPS	91.20	Merit	1.00
2	AURAIYA GPS	212.67	Merit	2.00
3	DADRI GPS	245.61	Merit	2.00
4	JHANOR GPS	0.02	Merit	1.00
5	KAWAS GPS	0.03	Merit	1.00
6	TANDA -TPS	440.00	Merit	2.00
7	FGUTPS-I	249.98	Merit	2.00
8	FGUTPS-II	128.90	Merit	2.00
9	FGUTPS-III	63.00	Merit	2.00
10	FGUTPS-IV	222.94	Merit	2.00
11	FSTPS	33.00	Merit	1.00
12	KHTPS-I	77.00	Merit	1.00
13	KHTPS-II	150.00	Merit	1.00
14	NCTPS-I	84.00	Merit	1.00
15	NCTPS-II	98.00	Merit	1.00
16	RIHAND-I	325.70	Merit	2.00
17	RIHAND-II	296.00	Merit	2.00
18	RIHAND-III	320.00	Merit	2.00
19	SINGRAULI	753.60	Merit	1.00
20	KORBA-I STPS	3.79	Merit	1.00
21	KORBA-III STPS	1.41	Merit	1.00
22	MAUDA-I STPS	2.82	Merit	1.00
23	MAUDA-II STPS	3.72	Merit	1.00
24	SOLAPUR TPS	3.72	Merit	1.00
25	SIPAT-I STPS	5.58	Merit	1.00
26	SIPAT-II STPS	2.37	Merit	1.00
27	VINDHYANCHAL-I STPS	3.27	Merit	1.00
28	VINDHYANCHAL-II STPS	2.48	Merit	1.00
29	VINDHYANCHAL-III STPS	2.48	Merit	1.00
30	VINDHYANCHAL-IV STPS	2.82	Merit	1.00
31	VINDHYANCHAL-V STPS	1.41	Merit	1.00
32	TANDA -II-TPS	943.46	Merit	2.00
33	SINGRAULI STAGE III	-	Merit	1.00
34	GODARWARA STPS-I	1.93	Merit	1.00
35	LARA STPS-I	3.86	Merit	1.00
36	KHARGONE STPS	3.18	Merit	1.00
	NTPC CONSOLIDATED		Merit	1.00
	Sub-Total	4,779.95		

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
e	NPCIL			
1	KAPS	1.65	Must Run	1.00
2	NAPP	138.00	Must Run	2.00
3	TAPP-3 & 4	4.05	Must Run	1.00
4	RAPP-3 & 4	66.00	Must Run	1.00
5	RAPP-5 & 6	86.00	Must Run	1.00
	Sub-Total	295.70		
f	Hydro (NHPC)			
1	SALAL	48.00	Must Run	1.00
2	TANAKPUR	21.00	Must Run	1.00
3	CHAMERA-I	109.00	Must Run	1.00
4	URI	96.00	Must Run	1.00
5	CHAMERA-II	62.00	Must Run	1.00
6	DHAULIGANGA	56.00	Must Run	1.00
7	DULHASTI	85.00	Must Run	1.00
8	SEWA-II	27.00	Must Run	1.00
9	CHAMERA-III	47.00	Must Run	1.00
10	URI-II	51.00	Must Run	1.00
11	PARBATI-III HEP	138.00	Must Run	1.00
12	KISHANGANGA	137.60	Must Run	1.00
13	PARBATI-II	156.00	Must Run	1.00
14	SUBANSIRI LOWER	182.00	Must Run	1.00
15	PAKALDUL	200.00	Must Run	1.00
	NHPC Consolidated			1.00
	Sub-Total	1,415.60		
g	HYDRO (NTPC)			
1	KOLDAM HPS	159.12	Must Run	1.00
2	TAPOVAN VISHNUGARH	100.00	Must Run	1.00
3	LATA TAPOVAN HEP	34.00	Must Run	1.00
4	SINGRAULI SHPS	3.40	Must Run	1.00
	Sub-Total	296.52		
h	THDC			
	HYDRO			
1	TEHRI	374.00	Must Run	1.00

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
2	KOTESHWAR	155.00	Must Run	1.00
3	DHUKWAN	24.00	Must Run	2.00
4	VISHNUGARH PIPAL KOTHI	166.00	Must Run	1.00
	THDC Consolidated			
	Thermal			
1	KHURJA STPP	854.40	Merit	2.00
	Sub-Total	1,573.40		
i	SJVN			
1	RAMPUR	57.00	Must Run	1.00
2	NATHPA JHAKRI	221.00	Must Run	1.00
	Sub-Total	278.00		
j	NEEPCO			
1	Kameng HEP	55.00	Must Run	1.00
k	IPP/JV			
	HYDRO			
1	TALA	44.00	Must Run	1.00
2	VISHNU PRAYAG	352.00	Must Run	2.00
3	KARCHAM	200.00	Must Run	1.00
4	TEESTA-III	200.00	Must Run	1.00
5	SRI NAGAR HEP	290.40	Must Run	1.00
6	Rajghat Hydro	18.15	Must Run	1.00
7	Hydro (Competitive Bidding)	265.00	Must Run	2.00
	Thermal			
1	Meja Thermal Power Plant	1,024.00	Merit	2.00
2	LANCO	1,100.00	Merit	2.00
3	APCPL	28.00	Merit	1.00
4	BEPL BARKHERA	90.00	Merit	2.00
5	BEPL KHAMBHAKHERA	90.00	Merit	2.00
6	BEPL KUNDRAKHI	90.00	Merit	2.00
7	BEPL MAQSOODAPUR	90.00	Merit	2.00
8	BEPL UTRAULA	90.00	Merit	2.00
9	KSK MAHANADI	1,000.00	Merit	1.00
10	LALITPUR	1,980.00	Merit	2.00
11	M.B.POWER (PTC)	361.00	Merit	1.00
12	PRAYAGRAJ POWER	1,782.00	Merit	2.00
13	R.K.M.POWER	350.00	Merit	1.00
14	ROSA-1&2	1,200.00	Merit	2.00

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
15	SASAN	495.00	Merit	1.00
16	TRN ENERGY (PTC)	390.00	Merit	1.00
17	NABINAGAR POWER PROJECT	209.01	Merit	1.00
18	Ghatampur	660.00	Merit	1.00
	Sub-Total			
		18,686.07		
	Total			
B	Medium term Sources			
C	Short term Sources			
	Other Sources Sub-total			1.00
D	Cogen/ Captive			
	Baggasse/Cogen/ CPP 1	1,478.07	Must Run	2.00
	Baggasse/Cogen/ CPP 2	18.94	Must Run	2.00
	Sub-Total Cogen/ Captive	1,497.01		2.00
E	Bilateral & Others (Power purchased through Trading)			1.00
1	Solar (Existing)		Must Run	2.00
2	Sub-Total Solar		Must Run	2.00
3	Solar (FY 22)		Must Run	1.00
4	Solar (FY 23)		Must Run	1.00
5	Solar (FY 24)		Must Run	1.00
6	Solar (FY 25)		Must Run	-
	Sub-Total Solar			
G	Non-Solar (Renewable)			
1	WIND (Existing)		Must Run	1.00
2	WIND		Must Run	2.00
3	WIND (FY 24)		Must Run	2.00
4	WIND (FY 25)		Must Run	2.00
6	Biomass Existing		Must Run	2.00
7	Biomass FY 20		Must Run	2.00
8	MSW Existing		Must Run	2.00
	Sub-total RE other than solar	-		

S. No	Source of Power (Station wise)	Utility share (MW)	Must Run/ Merit	Plant Type*
	Other			
1	Slop Based Power Project		Merit	2.00
H	NVVN + NSM (Thermal)			1.00
	NVVN + NSM (Solar)			2.00
	Reactive Energy Charges			
I	Short Term Sources			1.00
J	REC			
K	Banking			2.00
L	Transmission Charges			2.00
	RRAS			
	Any Other Charges			
	Less			
	Late Payment Surcharge			
	Grand Total			

Form No: F13B

Name of Distribution Licensee

1,00,00,000

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	April					0
		Units (MU)	Fixed Charges		Energy/ Variable Charges		
		(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	194.46	0.75	14.67	1.96	38.06	-
2	ANPARA-B	365.90	0.46	16.99	1.82	66.50	-
3	PANKI	-	-	-	-	-	-
4	PARICHHA	-	-	-	-	-	-
3	PARICHHA EXT.	158.99	1.81	28.71	3.60	57.20	-
4	OBRA-A	-	-	-	-	-	-
5	OBRA-B	311.88	0.73	22.85	2.47	76.97	-
6	HARDUAGANJ	19.22	3.42	6.58	4.40	8.45	-
7	HARDUAGANJ EXT.	100.27	3.94	39.46	4.11	41.20	-
8	PARICHHA EXT. STAGE-II	210.74	1.97	41.57	3.60	75.82	-
9	ANPARA-D	582.31	1.56	90.73	1.83	106.31	0.81
10	Panki Extension	-	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	297.83	-	-	5.65	168.17	-
12	OBRA-C	-	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-	-
	Sub-Total	2,241.59	1.17	261.55		638.68	0.21
c	From State Generating Stations Hydro						
1	RIHAND	3.65	4.75	1.73	0.47	0.17	-
2	OBRA (H)	1.66	4.47	0.74	0.41	0.07	-
3	MATATILA	-0.05	-51.69	0.25	0.48	-0.00	-
4	KHARA	15.20	0.52	0.79	0.46	0.70	-
5	UGC	3.29	-	-	2.83	0.93	-
6	SHEETLA	-0.00	-	-	1.54	-0.00	-
7	BELKA	0.25	-	-	2.12	0.05	-
8	BABAIL	0.25	-	-	2.83	0.07	-
	UPJVNL CONSOLIDATED	-	-	-	-	-	-
	Sub-Total	24.25	1.45	3.52	0.82	1.99	-

S. No	Source of Power (Station wise)	April						O
		Units (MU)	Fixed Charges		Energy/ Variable Charges		(Rs. / kWh)	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
d	From Central Sector Generating Stations							
a	Thermal (NTPC)							
1	ANTA GPS	-	-	4.11	-	-	-	
2	AURAIYA GPS	-	-	9.89	-	-	-	
3	DADRI GPS	-	-	7.94	-	-	-	
4	JHANOR GPS	0.00	63.62	0.00	11.25	0.00	0.54	
5	KAWAS GPS	-	-	0.00	-	-	-	
6	TANDA -TPS	69.10	4.42	30.54	5.05	34.87	0.36	
7	FGUTPS-I	44.53	3.32	14.79	4.70	20.94	0.41	
8	FGUTPS-II	29.96	2.73	8.17	3.49	10.47	-	
9	FGUTPS-III	13.79	3.15	4.34	4.68	6.46	0.96	
10	FGUTPS-IV	34.41	6.32	21.76	4.51	15.53	0.71	
11	FSTPS	9.74	1.52	1.48	3.27	3.19	3.28	
12	KHTPS-I	12.24	3.71	4.53	3.20	3.91	-	
13	KHTPS-II	66.38	2.03	13.51	3.03	20.13	-	
14	NCTPS-I	16.53	2.81	4.64	5.30	8.77	1.80	
15	NCTPS-II	22.02	3.55	7.82	5.15	11.34	1.31	
16	RIHAND-I	169.06	0.94	15.81	1.55	26.24	0.00	
17	RIHAND-II	177.80	0.77	13.61	1.55	27.52	0.02	
18	RIHAND-III	198.17	1.37	27.13	1.53	30.30	0.04	
19	SINGRAULI	432.32	0.67	28.84	1.44	62.25	0.00	
20	KORBA-I STPS	1.53	0.73	0.11	1.48	0.23	0.07	
21	KORBA-III STPS	0.72	1.04	0.07	1.44	0.10	0.09	
22	MAUDA-I STPS	0.20	7.51	0.15	3.92	0.08	0.22	
23	MAUDA-II STPS	0.02	151.88	0.24	84.18	0.14	3.43	
24	SOLAPUR TPS	0.19	14.06	0.27	4.76	0.09	1.70	
25	SIPAT-I STPS	2.36	1.39	0.33	1.33	0.31	0.01	
26	SIPAT-II STPS	1.02	0.89	0.09	1.37	0.14	0.09	
27	VINDHYANCHAL-I STPS	1.19	0.89	0.11	1.57	0.19	0.06	
28	VINDHYANCHAL-II STPS	0.99	0.76	0.08	1.52	0.15	0.06	
29	VINDHYANCHAL-III STPS	1.04	0.85	0.09	1.50	0.16	0.08	
30	VINDHYANCHAL-IV STPS	1.45	1.43	0.21	1.48	0.22	0.08	
31	VINDHYANCHAL-V STPS	0.71	1.61	0.11	1.53	0.11	0.54	
32	TANDA -II-TPS	418.38	1.94	81.30	3.80	159.11	0.06	
33	SINGRAULI STAGE III	-	-	-	-	-	-	
34	GODARWARA STPS-I	0.35	11.66	0.41	4.26	0.15	1.20	
35	LARA STPS-I	1.97	1.77	0.35	1.35	0.27	0.03	
36	KHARGONE STPS	0.24	12.38	0.29	4.15	0.10	4.12	
	NTPC CONSOLIDATED	-	-	-	-	-	-	
	Sub-Total	1,728.41	1.75	303.13	2.57	443.44	1.63	

S. No	Source of Power (Station wise)	April					O
		Units (MU)	Fixed Charges		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
e	NPCIL						
1	KAPS	0.55	-	-	2.26	0.12	-
2	NAPP	88.32	-	-	2.99	26.37	-
3	TAPP-3 & 4	0.79	-	-	3.41	0.27	0.00
4	RAPP-3 & 4	20.44	-	-	3.33	6.82	0.03
5	RAPP-5 & 6	63.36	-	-	3.92	24.81	-
	Sub-Total	173.47	-	-	3.37	58.39	0.00
f	Hydro (NHPC)						
1	SALAL	16.94	1.30	2.20	1.92	3.25	2.44
2	TANAKPUR	1.29	14.40	1.86	2.48	0.32	82.92
3	CHAMERA-I	31.25	1.14	3.56	1.14	3.56	-1.57
4	URI	61.34	0.77	4.72	1.30	7.96	0.17
5	CHAMERA-II	20.09	1.53	3.08	1.01	2.02	0.56
6	DHAULIGANGA	6.79	4.35	2.95	1.28	0.87	2.32
7	DULHASTI	32.96	2.98	9.81	2.82	9.31	0.33
8	SEWA-II	20.20	1.60	3.23	2.84	5.73	0.19
9	CHAMERA-III	13.32	3.42	4.55	1.97	2.62	0.68
10	URI-II	34.73	1.81	6.29	3.00	10.41	0.23
11	PARBATI-III HEP	3.84	11.07	4.25	1.54	0.59	2.15
12	KISHANGANGA	70.53	1.42	10.01	2.13	15.03	0.12
13	PARBATI-II	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-
	Sub-Total	313.28	1.80	56.52	1.97	61.67	0.59
g	HYDRO (NTPC)						
1	KOLDAM HPS	22.33	6.33	14.13	2.45	5.48	-
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-
4	SINGRAULI SHPS	1.52	-	-	5.04	0.77	-
	Sub-Total	23.85	5.92	14.13	2.62	6.24	-
h	THDC						
	HYDRO						
1	TEHRI	69.68	2.33	16.22	2.12	14.74	0.03

S. No	Source of Power (Station wise)	April					O
		Units (MU)	Fixed Charges		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
2	KOTESHWAR	28.29	3.29	9.30	2.75	7.77	0.85
3	DHUKWAN	-	-	-	-	-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-
	Thermal						
1	KHURJA STPP	-	-	-	-	-	-
	Sub-Total	97.98	2.60	25.52	2.30	22.51	0.27
i	SJVN						
1	RAMPUR	9.90	5.98	5.92	2.08	2.06	9.32
2	NATHPA JHAKRI	38.10	3.19	12.16	1.20	4.58	0.48
	Sub-Total	48.00	3.77	18.07	1.38	6.64	2.30
j	NEEPCO						
1	Kameng HEP	11.72	-	-	4.00	4.69	0.05
k	IPP/JV						
	HYDRO						
1	TALA	0.01	-	-	2.27	0.00	-
2	VISHNU PRAYAG	45.67	0.45	2.04	1.06	4.84	6.57
3	KARCHAM	24.29	4.50	10.94	1.34	3.25	0.16
4	TEESTA-III	27.53	8.48	23.34	2.91	8.02	-0.85
5	SRI NAGAR HEP	39.63	4.85	19.22	3.09	12.25	-
6	Rajghat Hydro	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	-	-	-	-
	Thermal						
1	Meja Thermal Power Plant	559.70	2.28	127.53	3.21	179.44	0.07
2	LANCO	693.16	0.77	53.27	2.51	173.97	0.10
3	APCPL	1.15	7.00	0.81	4.19	0.48	4.56
4	BEPL BARKHERA	16.35	7.70	12.58	4.40	7.20	-
5	BEPL KHAMBHAKHERA	15.41	9.37	14.44	4.67	7.20	-
6	BEPL KUNDRAKHI	16.85	7.15	12.05	4.31	7.26	-
7	BEPL MAQSOODAPUR	20.25	7.26	14.71	4.34	8.80	-
8	BEPL UTRAULA	16.67	8.55	14.25	4.72	7.87	-
9	KSK MAHANADI	461.09	2.65	122.40	3.36	155.04	1.33
10	LALITPUR	1,038.85	2.50	259.77	3.13	324.83	-
11	M.B.POWER (PTC)	223.93	2.20	49.37	2.47	55.28	-
12	PRAYAGRAJ POWER	879.84	1.09	96.16	2.48	218.27	-
13	R.K.M.POWER	217.67	2.28	49.61	2.32	50.52	-
14	ROSA-1&2	568.65	1.86	105.79	3.13	178.04	0.23

S. No	Source of Power (Station wise)	April					O
		Units (MU)	Fixed Charges		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
15	SASAN	245.64	0.17	4.26	1.15	28.24	0.09
16	TRN ENERGY (PTC)	231.58	1.63	37.77	1.69	39.10	0.01
17	NABINAGAR POWER PROJECT	108.56	2.63	28.58	2.59	28.06	0.01
18	Ghatampur	-	-	-	-	-	-
	Sub-Total	5,452.49	1.94	1,058.87	2.75	1,497.97	0.21
	Total	10,115.05	1.72	1,741.31	2.71	2,742.23	0.47
B	Medium term Sources						
C	Short term Sources						
	Other Sources Sub-total						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1	411.07	1.56	64.10	2.19	90.04	0.00
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-
	Sub-Total Cogen/ Captive	411.07	1.56	64.10	2.19	90.04	0.00
E	Bilateral & Others (Power purchased through Trading)	-698.03	-	-	1.00	-69.91	-0.02
1	Solar (Existing)	589.90	-	-	3.57	210.55	0.16
2	Sub-Total Solar	589.90	-	-	3.57	210.55	0.16
3	Solar (FY 22)						
4	Solar (FY 23)						
5	Solar (FY 24)						
6	Solar (FY 25)						
	Sub-Total Solar						
G	Non-Solar (Renewable)						
1	WIND (Existing)						
2	WIND	185.54	-	-	3.13	58.01	-
3	WIND (FY 24)						
4	WIND (FY 25)						
6	Biomass Existing	-	-	-	-	-	-
7	Biomass FY 20						
8	MSW Existing						
	Sub-total RE other than solar	185.54	-	-	3.13	58.01	-

S. No	Source of Power (Station wise)	Units (MU)	April				O
			Fixed Charges		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	Other						
1	Slop Based Power Project		-		-		-
H	NVVN + NSM (Thermal)	79.64	-	-	4.11	32.69	0.20
	NVVN + NSM (Solar)	26.78	-	-	7.30	19.54	0.16
	Reactive Energy Charges						
I	Short Term Sources		-		-		-
J	REC						
K	Banking		-		-		-
L	Transmission Charges		-		-		-
	RRAS						
	Any Other Charges	-48.33	-	-	20.60	-99.54	-
	Less						
	Late Payment Surcharge				-		-
	Grand Total	10,661.62	1.69	1,805.41	2.80	2,983.61	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	20	21	22	23
		1.00	19.00	20.00	21.00	22.00
S. No	Source of Power (Station wise)	Other Cost	Late payment Surcharge	Total Cost		
				(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A	-	-	2.71	52.74	
2	ANPARA-B	-	-	2.28	83.49	
3	PANKI	-	-	-	-	
4	PARICHHA	-	-	-	-	
3	PARICHHA EXT.	-	-	5.40	85.90	
4	OBRA-A	-	-	-	-	
5	OBRA-B	-	-	3.20	99.81	
6	HARDUAGANJ	-	-	7.82	15.03	
7	HARDUAGANJ EXT.	-	-	8.04	80.66	
8	PARICHHA EXT. STAGE-II	-	-	5.57	117.38	
9	ANPARA-D	47.19	-	4.19	244.23	
10	Panki Extension	-	-	-	-	
11	HARDUAGANJ EXT. Stage II	-	-	5.65	168.17	
12	OBRA-C	-	-	-	-	
13	Jawaharpur	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	
	Sub-Total	47.19	-	4.23	947.43	
c	From State Generating Stations Hydro					
1	RIHAND	-	-	5.22	1.90	
2	OBRA (H)	-	-	4.88	0.81	
3	MATATILA	-	-	-51.22	0.25	
4	KHARA	-	-	0.98	1.50	
5	UGC	-	-	2.83	0.93	
6	SHEETLA	-	-	1.54	-0.00	
7	BELKA	-	-	2.12	0.05	
8	BABAIL	-	-	2.83	0.07	
	UPJVNL CONSOLIDATED	-	-	-	-	
	Sub-Total	-	-	2.27	5.51	

S. No	Source of Power (Station wise)	Thermal Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations				
a	Thermal (NTPC)				
1	ANTA GPS	-	-	-	4.11
2	AURAIYA GPS	86.68	-	-	96.57
3	DADRI GPS	0.04	-	-	7.99
4	JHANOR GPS	0.00	-	75.41	0.00
5	KAWAS GPS	0.00	-	-	0.00
6	TANDA -TPS	2.50	-	9.83	67.92
7	FGUTPS-I	1.83	-	8.43	37.55
8	FGUTPS-II	-	-	6.22	18.63
9	FGUTPS-III	1.33	-	8.79	12.13
10	FGUTPS-IV	2.43	-	11.54	39.72
11	FSTPS	3.20	-	8.08	7.87
12	KHTPS-I	-	-	6.90	8.45
13	KHTPS-II	-	-	5.07	33.64
14	NCTPS-I	2.98	-	9.91	16.38
15	NCTPS-II	2.88	-	10.01	22.04
16	RIHAND-I	0.05	-	2.49	42.10
17	RIHAND-II	0.42	-	2.34	41.55
18	RIHAND-III	0.74	-	2.94	58.17
19	SINGRAULI	0.16	-	2.11	91.25
20	KORBA-I STPS	0.01	-	2.27	0.35
21	KORBA-III STPS	0.01	-	2.57	0.19
22	MAUDA-I STPS	0.00	-	11.64	0.23
23	MAUDA-II STPS	0.01	-	239.49	0.38
24	SOLAPUR TPS	0.03	-	20.52	0.39
25	SIPAT-I STPS	0.00	-	2.73	0.64
26	SIPAT-II STPS	0.01	-	2.35	0.24
27	VINDHYANCHAL-I STPS	0.01	-	2.52	0.30
28	VINDHYANCHAL-II STPS	0.01	-	2.34	0.23
29	VINDHYANCHAL-III STPS	0.01	-	2.43	0.25
30	VINDHYANCHAL-IV STPS	0.01	-	2.99	0.43
31	VINDHYANCHAL-V STPS	0.04	-	3.68	0.26
32	TANDA -II-TPS	2.46	-	5.80	242.87
33	SINGRAULI STAGE III	-	-	-	-
34	GODARWARA STPS-I	0.04	-	17.12	0.60
35	LARA STPS-I	0.01	-	3.15	0.62
36	KHARGONE STPS	0.10	-	20.65	0.49
	NTPC CONSOLIDATED	174.58	-	-	174.58
	Sub-Total	282.54	-	5.95	1,029.11

S. No	Source of Power (Station wise)	Other Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. / kWh)
e	NPCIL				
1	KAPS	-	-	2.26	0.12
2	NAPP	-	-	2.99	26.37
3	TAPP-3 & 4	0.00	-	3.41	0.27
4	RAPP-3 & 4	0.05	-	3.36	6.87
5	RAPP-5 & 6	-	-	3.92	24.81
	Sub-Total	0.05	-	3.37	58.44
f	Hydro (NHPC)				
1	SALAL	4.13	-	5.66	9.58
2	TANAKPUR	10.72	-	99.80	12.91
3	CHAMERA-I	-4.92	-	0.71	2.21
4	URI	1.01	-	2.23	13.70
5	CHAMERA-II	1.12	-	3.10	6.22
6	DHAULIGANGA	1.58	-	7.95	5.40
7	DULHASTI	1.08	-	6.13	20.20
8	SEWA-II	0.39	-	4.63	9.35
9	CHAMERA-III	0.90	-	6.06	8.08
10	URI-II	0.81	-	5.04	17.50
11	PARBATI-III HEP	0.83	-	14.76	5.67
12	KISHANGANGA	0.88	-	3.67	25.92
13	PARBATI-II	-	-		
14	SUBANSIRI LOWER	-	-		
15	PAKALDUL	-	-		
	NHPC Consolidated	-	-	-	-
	Sub-Total	18.53	-	4.36	136.73
g	HYDRO (NTPC)				
1	KOLDAM HPS	-	-	8.78	19.60
2	TAPOVAN VISHNUGARH	-	-		
3	LATA TAPOVAN HEP	-	-		
4	SINGRAULI SHPS	-	-	5.04	0.77
	Sub-Total	-	-	8.54	20.37
h	THDC				
	HYDRO				
1	TEHRI	0.24	-	4.48	31.20

S. No	Source of Power (Station wise)	Other Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	2.41	-	6.89	19.48
3	DHUKWAN	-	-	-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-
	THDC Consolidated	-	-	-	-
	Thermal				
1	KHURJA STPP	-	-	-	-
	Sub-Total	2.66	-	5.17	50.69
i	SJVN				
1	RAMPUR	9.22	-	17.38	17.20
2	NATHPA JHAKRI	1.82	-	4.87	18.56
	Sub-Total	11.04	-	7.45	35.76
j	NEEPCO				
1	Kameng HEP	0.06	-	4.05	4.75
k	IPP/JV				
	HYDRO				
1	TALA	-	-	2.27	0.00
2	VISHNU PRAYAG	29.99	-	8.07	36.87
3	KARCHAM	0.40	-	6.00	14.59
4	TEESTA-III	-2.35	-	10.54	29.01
5	SRI NAGAR HEP	-	-	7.94	31.47
6	Rajghat Hydro	-	-	-	-
7	Hydro (Competitive Bidding)	-	-	-	-
	Thermal				
1	Meja Thermal Power Plant	3.66	-	5.55	310.64
2	LANCO	6.66	-	3.37	233.90
3	APCPL	0.53	-	15.76	1.81
4	BEPL BARKHERA	-	-	12.10	19.78
5	BEPL KHAMBHAKHERA	-	-	14.04	21.64
6	BEPL KUNDRAKHI	-	-	11.46	19.31
7	BEPL MAQSOODAPUR	-	-	11.61	23.50
8	BEPL UTRAULA	-	-	13.27	22.12
9	KSK MAHANADI	61.54	-	7.35	338.98
10	LALITPUR	-	-	5.63	584.60
11	M.B.POWER (PTC)	-	-	4.67	104.65
12	PRAYAGRAJ POWER	-	-	3.57	314.43
13	R.K.M.POWER	-	-	4.60	100.13
14	ROSA-1&2	13.29	-	5.22	297.12

S. No	Source of Power (Station wise)				
		Other Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. Cr.)
15	SASAN	2.27	-	1.42	34.76
16	TRN ENERGY (PTC)	0.15	0.07	3.33	77.10
17	NABINAGAR POWER PROJECT	0.10	-	5.23	56.74
18	Ghatampur	-	-		
	Sub-Total	116.24	0.07	4.90	2,673.15
	Total	478.32	0.07	4.91	4,961.94
B	Medium term Sources				
C	Short term Sources				
	Other Sources Sub-total				
D	Cogen/ Captive				
	Baggasse/Cogen/ CPP 1	0.05		3.75	154.19
	Baggasse/Cogen/ CPP 2	-			
	Sub-Total Cogen/ Captive	0.05		3.75	154.19
E	Bilateral & Others (Power purchased through Trading)	1.13	-	0.99	-68.78
1	Solar (Existing)	9.68	18.75	4.05	238.99
2	Sub-Total Solar	9.68	18.75	4.05	238.99
3	Solar (FY 22)				
4	Solar (FY 23)				
5	Solar (FY 24)				
6	Solar (FY 25)				
	Sub-Total Solar				
G	Non-Solar (Renewable)				
1	WIND (Existing)				
2	WIND	-		3.13	58.01
3	WIND (FY 24)				
4	WIND (FY 25)				
6	Biomass Existing	-		-	-
7	Biomass FY 20				
8	MSW Existing				
	Sub-total RE other than solar	-		3.13	58.01

S. No	Source of Power (Station wise)	Other Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. Cr.)
	Other				
1	Slop Based Power Project			-	-
H	NVVN + NSM (Thermal)	1.63	7.78	5.29	42.10
	NVVN + NSM (Solar)	0.42	-	7.46	19.96
	Reactive Energy Charges	-	-	-	-
I	Short Term Sources	-	-	-	-
J	REC	0.86	-	-	0.86
K	Banking	0.01	-	-	0.01
L	Transmission Charges	615.76	-	-	615.76
	RRAS	-3.39	-	-	-3.39
	Any Other Charges	-	-	20.60	-99.54
	Less				
	Late Payment Surcharge			-	-
	Grand Total	1,104.47	26.61	5.55	5,920.10

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	1	2	24	25	26	27	28	29
		1.00	23.00	24.00	25.00	26.00	27.00	28.00	28.00
		May							
		Units (MU)	Fixed Charges		Energy/Variable Charges		Oth		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)		
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	225.84	0.74	16.74	2.06	46.62	-		
2	ANPARA-B	618.92	0.45	27.98	1.88	116.09	-		
3	PANKI	-	-	-	-	-	-		
4	PARICHHA	-	-	-	-	-	-		
3	PARICHHA EXT.	127.89	2.17	27.81	3.14	40.12	-		
4	OBRA-A	-	-	-	-	-	-		
5	OBRA-B	306.79	0.98	30.04	2.70	82.73	-		
6	HARDUAGANJ	26.33	3.20	8.44	4.29	11.29	-		
7	HARDUAGANJ EXT.	140.78	3.18	44.75	4.02	56.62	-		
8	PARICHHA EXT. STAGE-II	185.81	2.24	41.57	3.14	58.29	-		
9	ANPARA-D	637.02	1.42	90.73	1.76	112.12	-		
10	Panki Extension	-	-	-	-	-	-		
11	HARDUAGANJ EXT. Stage II	292.16	2.55	74.58	3.36	98.03	-		
12	OBRA-C	-	-	-	-	-	-		
13	Jawaharpur	-	-	-	-	-	-		
	UPRVUNL Consolidated	-	-	-	-	-	-		
	Sub-Total	2,561.55	1.42	362.64	2.43	621.91	-		
c	From State Generating Stations Hydro								
1	RIHAND	11.66	1.52	1.77	0.47	0.54	-		
2	OBRA (H)	6.51	1.13	0.73	0.41	0.27	-		
3	MATATILA	3.61	0.48	0.17	0.47	0.17	-		
4	KHARA	0.74	16.18	1.20	0.46	0.03	-		
5	UGC	3.17	-	-	2.83	0.90	-		
6	SHEETLA	0.32	-	-	1.54	0.05	-		
7	BELKA	0.39	-	-	2.12	0.08	-		
8	BABAIL	0.44	-	-	2.83	0.12	-		
	UPJVNL CONSOLIDATED	-	-	-	-	-	-		
	Sub-Total	26.84	1.44	3.87	0.81	2.17	-		

S. No	Source of Power (Station wise)	Units (MU)	May				
			Fixed Charges		Energy/Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	0.35	117.35	4.08	11.86	0.41	-
2	AURAIYA GPS	0.14	722.88	10.36	12.00	0.17	1,510.13
3	DADRI GPS	0.21	392.90	8.17	11.43	0.24	8.03
4	JHANOR GPS	0.00	2,074.50	0.00	10.50	0.00	-21.50
5	KAWAS GPS	0.00	1,042.67	0.00	10.33	0.00	-12.67
6	TANDA -TPS	104.40	2.93	30.54	5.12	53.46	0.16
7	FGUTPS-I	67.69	2.18	14.79	4.67	31.62	0.36
8	FGUTPS-II	46.55	1.75	8.14	3.50	16.28	0.54
9	FGUTPS-III	18.77	2.31	4.34	4.60	8.64	0.65
10	FGUTPS-IV	51.94	4.19	21.76	4.39	22.82	0.72
11	FSTPS	11.15	1.33	1.48	3.27	3.65	-
12	KHTPS-I	19.26	2.36	4.54	3.31	6.38	-
13	KHTPS-II	93.49	1.43	13.40	3.14	29.36	-
14	NCTPS-I	25.24	1.84	4.64	5.02	12.67	0.53
15	NCTPS-II	19.42	4.03	7.82	4.81	9.34	0.34
16	RIHAND-I	191.66	0.82	15.81	1.51	29.02	0.01
17	RIHAND-II	178.24	0.76	13.61	1.51	26.91	0.01
18	RIHAND-III	208.22	1.30	27.13	1.49	31.05	0.05
19	SINGRAULI	476.15	0.61	28.84	1.43	68.14	0.04
20	KORBA-I STPS	0.54	0.70	0.04	1.56	0.08	0.06
21	KORBA-III STPS	0.25	1.04	0.03	1.53	0.04	0.07
22	MAUDA-I STPS	0.08	6.77	0.05	3.95	0.03	0.16
23	MAUDA-II STPS	0.02	61.28	0.10	47.78	0.08	-0.61
24	SOLAPUR TPS	0.20	6.27	0.12	4.79	0.09	-0.14
25	SIPAT-I STPS	0.99	1.16	0.11	1.35	0.13	0.07
26	SIPAT-II STPS	0.29	1.21	0.04	1.39	0.04	-0.27
27	VINDHYANCHAL-I STPS	0.42	0.90	0.04	1.58	0.07	0.04
28	VINDHYANCHAL-II STPS	0.36	0.72	0.03	1.52	0.06	0.09
29	VINDHYANCHAL-III STPS	0.36	0.87	0.03	1.51	0.05	0.03
30	VINDHYANCHAL-IV STPS	0.52	1.39	0.07	1.49	0.08	0.07
31	VINDHYANCHAL-V STPS	0.25	1.61	0.04	1.54	0.04	0.34
32	TANDA -II-TPS	363.38	2.24	81.30	3.80	137.98	0.12
33	SINGRAULI STAGE III	-	-	-	-	-	-
34	GODARWARA STPS-I	0.22	7.79	0.17	3.96	0.09	-0.49
35	LARA STPS-I	0.83	1.47	0.12	1.29	0.11	0.13
36	KHARGONE STPS	0.12	9.32	0.11	4.06	0.05	-2.83
	NTPC CONSOLIDATED	-	-	-	-	-	-
	Sub-Total	1,881.70	1.60	301.85	2.60	489.16	0.66

S. No	Source of Power (Station wise)	Units (MU)	May				
			Fixed Charges		Energy/Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
e	NPCIL						
1	KAPS	0.17	-	-	3.65	0.06	185.51
2	NAPP	82.84	-	-	2.99	24.73	-
3	TAPP-3 & 4	0.43	-	-	3.41	0.15	0.00
4	RAPP-3 & 4	20.63	-	-	3.33	6.88	-
5	RAPP-5 & 6	64.77	-	-	3.92	25.37	-
	Sub-Total	168.84	-	-	3.39	57.19	0.19
f	Hydro (NHPC)						
1	SALAL	28.11	0.82	2.31	0.78	2.18	2.77
2	TANAKPUR	3.09	7.62	2.35	2.48	0.76	36.99
3	CHAMERA-I	57.41	0.64	3.68	1.14	6.54	-0.18
4	URI	67.98	0.72	4.88	0.82	5.59	1.61
5	CHAMERA-II	38.87	0.82	3.19	1.01	3.91	1.00
6	DHAULIGANGA	14.07	2.40	3.38	1.28	1.80	7.50
7	DULHASTI	59.95	1.69	10.14	2.33	13.96	1.22
8	SEWA-II	20.67	1.62	3.34	2.65	5.47	0.76
9	CHAMERA-III	27.45	1.71	4.70	1.97	5.41	0.33
10	URI-II	37.59	1.75	6.57	2.13	8.01	1.07
11	PARBATI-III HEP	9.66	5.58	5.39	1.54	1.49	0.86
12	KISHANGANGA	69.98	1.32	9.23	1.97	13.78	0.29
13	PARBATI-II	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-
	Sub-Total	434.82	1.36	59.16	1.58	68.90	1.39
g	HYDRO (NTPC)						
1	KOLDAM HPS	35.15	4.26	14.97	2.45	8.62	-
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-
4	SINGRAULI SHPS	1.68	-	-	5.04	0.84	-
	Sub-Total	36.83	4.07	14.97	2.57	9.46	-
h	THDC						
	HYDRO						
1	TEHRI	30.09	2.56	7.70	2.75	8.26	0.81

S. No	Source of Power (Station wise)	Units (MU)	May				
			Fixed Charges		Energy/Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	64.96	1.60	10.39	2.12	13.74	0.38
3	DHUKWAN	9.01	-	-	4.87	4.39	0.07
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-
	Thermal						
1	KHURJA STPP	-	-	-	-	-	-
	Sub-Total	104.06	1.74	18.09	2.54	26.39	
i	SJVN						
1	RAMPUR	16.61	3.70	6.15	2.08	3.46	0.01
2	NATHPA JHAKRI	63.97	1.97	12.63	1.20	7.70	0.35
	Sub-Total	80.58	2.33	18.78	1.38	11.15	
j	NEEPCO						
1	Kameng HEP	14.48	-	-	-	-	4.01
k	IPP/JV						
	HYDRO						
1	TALA	-	-	-	-	-	-
2	VISHNU PRAYAG	100.16	0.20	2.04	1.06	10.61	-0.50
3	KARCHAM	41.02	2.76	11.30	1.34	5.49	0.10
4	TEESTA-III	57.57	4.19	24.12	2.91	16.77	-0.54
5	SRI NAGAR HEP	65.67	32.08	210.69	23.92	157.07	0.00
6	Rajghat Hydro	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	35.01	2.26	7.93	2.81	9.85	0.14
	Thermal						
1	Meja Thermal Power Plant	501.87	2.45	122.90	3.44	172.64	0.00
2	LANCO	614.07	0.67	40.90	2.17	132.99	0.11
3	APCPL	1.27	6.34	0.81	4.55	0.58	0.55
4	BEPL BARKHERA	23.18	2.37	5.50	4.55	10.54	1.45
5	BEPL KHAMBHAKHERA	22.10	2.77	6.12	4.54	10.02	2.32
6	BEPL KUNDRAKHI	23.09	2.51	5.79	4.63	10.69	1.20
7	BEPL MAQSOODAPUR	24.11	2.59	6.24	4.51	10.87	2.28
8	BEPL UTRALA	22.38	2.79	6.25	4.73	10.58	2.10
9	KSK MAHANADI	382.54	3.31	126.48	8.14	311.33	0.03
10	LALITPUR	1,126.45	2.31	259.77	3.15	355.31	-
11	M.B.POWER (PTC)	227.55	2.24	51.04	1.96	44.69	0.50
12	PRAYAGRAJ POWER	980.47	2.95	289.47	0.52	50.51	-0.04
13	R.K.M.POWER	235.04	2.18	51.31	2.34	55.01	-
14	ROSA-1&2	641.28	1.49	95.78	3.17	203.00	-0.24

S. No	Source of Power (Station wise)	May					
		Units (MU)	Fixed Charges		Energy/Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
15	SASAN	278.35	0.17	4.82	1.15	32.00	0.01
16	TRN ENERGY (PTC)	262.49	1.49	39.06	2.22	58.39	0.03
17	NABINAGAR POWER PROJECT	103.42	2.75	28.46	2.62	27.06	-0.00
18	Ghatampur	-	-	-	-	-	-
	Sub-Total	5,769.09	2.42	1,396.78	2.94	1,696.00	
	Total	11,078.79	1.96	2,176.13	2.69	2,982.34	
B	Medium term Sources						
C	Short term Sources						
	Other Sources Sub-total						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1	178.08	1.29	23.01	2.31	41.22	0.34
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-
	Sub-Total Cogen/ Captive	178.08	1.29	23.01	2.31	41.22	0.34
E	Bilateral & Others (Power purchased through Trading)	160.93	-	-	25.51	410.55	0.00
1	Solar (Existing)	674.50	-	-	3.53	237.97	-0.00
2	Sub-Total Solar	674.50	-	-	3.53	237.97	-0.00
3	Solar (FY 22)						
4	Solar (FY 23)						
5	Solar (FY 24)						
6	Solar (FY 25)						
	Sub-Total Solar						
G	Non-Solar (Renewable)						
1	WIND (Existing)						
2	WIND	276.55	-	-	3.19	88.08	-
3	WIND (FY 24)						
4	WIND (FY 25)						
6	Biomass Existing	-	-	-	-	-	-
7	Biomass FY 20						
8	MSW Existing						
	Sub-total RE other than solar	276.55	-	-	3.19	88.08	-

S. No	Source of Power (Station wise)	Units (MU)	May				
			Fixed Charges		Energy/Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
	Other						
1	Slop Based Power Project		-		-		-
H	NVVN + NSM (Thermal)	79.58	-	-	3.06	24.37	0.22
	NVVN + NSM (Solar)	28.48	-	-	7.05	20.09	0.14
	Reactive Energy Charges						
I	Short Term Sources		-		-		-
J	REC						
K	Banking		-		-		-
L	Transmission Charges		-		-		-
	RRAS		-		-		-
	Any Other Charges	-53.85	-		-28.03	150.96	-
	Less						
	Late Payment Surcharge		-		-		-
	Grand Total	12,423.06	1.77	2,199.14	3.18	3,955.59	0.54

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	30	31	32	33
	1.00	29.00	30.00	31.00	32.00
S. No	Source of Power (Station wise)	Per Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. / kWh)
A	Long term Sources				
a	Power procured from own Generating Stations (if any)				
b	From State Generating Stations Thermal				
1	ANPARA-A	-	-	2.81	63.37
2	ANPARA-B	-	-	2.33	144.07
3	PANKI	-	-	-	-
4	PARICHHA	-	-	-	-
3	PARICHHA EXT.	-	-	5.31	67.93
4	OBRA-A	-	-	-	-
5	OBRA-B	-	-	3.68	112.77
6	HARDUAGANJ	-	-	7.49	19.73
7	HARDUAGANJ EXT.	-	-	7.20	101.37
8	PARICHHA EXT. STAGE-II	-	-	5.37	99.86
9	ANPARA-D	-	-	3.18	202.85
10	Panki Extension	-	-	-	-
11	HARDUAGANJ EXT. Stage II	-	-	5.91	172.62
12	OBRA-C	-	-	-	-
13	Jawaharpur	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-
	Sub-Total	-	-	3.84	984.55
c	From State Generating Stations Hydro				
1	RIHAND	-	-	1.98	2.31
2	OBRA (H)	-	-	1.54	1.00
3	MATATILA	-	-	0.95	0.34
4	KHARA	-	-	16.64	1.23
5	UGC	-	-	2.83	0.90
6	SHEETLA	-	-	1.54	0.05
7	BELKA	-	-	2.12	0.08
8	BABAIL	-	-	2.83	0.12
	UPJVNL CONSOLIDATED	-	-	-	-
	Sub-Total	-	-	2.25	6.04

S. No	Source of Power (Station wise)	Per Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations				
a	Thermal (NTPC)				
1	ANTA GPS	-	-	129.21	4.49
2	AURAIYA GPS	21.64	-	2,245.02	32.18
3	DADRI GPS	0.17	-	412.36	8.57
4	JHANOR GPS	-0.00	-	2,063.50	0.00
5	KAWAS GPS	-0.00	-	1,040.33	0.00
6	TANDA -TPS	1.68	-	8.21	85.69
7	FGUTPS-I	2.46	-	7.22	48.87
8	FGUTPS-II	2.51	-	5.79	26.94
9	FGUTPS-III	1.22	-	7.57	14.20
10	FGUTPS-IV	3.75	-	9.31	48.34
11	FSTPS	-	-	4.60	5.13
12	KHTPS-I	-	-	5.67	10.92
13	KHTPS-II	-	-	4.57	42.75
14	NCTPS-I	1.33	-	7.39	18.64
15	NCTPS-II	0.66	-	9.18	17.82
16	RIHAND-I	0.18	-	2.35	45.01
17	RIHAND-II	0.15	-	2.28	40.67
18	RIHAND-III	1.01	-	2.84	59.19
19	SINGRAULI	1.68	-	2.07	98.66
20	KORBA-I STPS	0.00	-	2.32	0.12
21	KORBA-III STPS	0.00	-	2.64	0.07
22	MAUDA-I STPS	0.00	-	10.89	0.09
23	MAUDA-II STPS	-0.00	-	108.45	0.17
24	SOLAPUR TPS	-0.00	-	10.91	0.22
25	SIPAT-I STPS	0.01	-	2.58	0.26
26	SIPAT-II STPS	-0.01	-	2.33	0.07
27	VINDHYANCHAL-I STPS	0.00	-	2.51	0.10
28	VINDHYANCHAL-II STPS	0.00	-	2.32	0.08
29	VINDHYANCHAL-III STPS	0.00	-	2.41	0.09
30	VINDHYANCHAL-IV STPS	0.00	-	2.94	0.15
31	VINDHYANCHAL-V STPS	0.01	-	3.49	0.09
32	TANDA -II-TPS	4.27	-	6.15	223.55
33	SINGRAULI STAGE III	-	-	-	-
34	GODARWARA STPS-I	-0.01	-	11.26	0.24
35	LARA STPS-I	0.01	-	2.89	0.24
36	KHARGONE STPS	-0.03	-	10.55	0.12
	NTPC CONSOLIDATED	81.80	-	-	81.80
	Sub-Total	124.50	-	4.87	915.51

S. No	Source of Power (Station wise)	Per Cost	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL				
1	KAPS	3.23	-	189.15	3.30
2	NAPP	-	-	2.99	24.73
3	TAPP-3 & 4	0.00	-	3.41	0.15
4	RAPP-3 & 4	-	-	3.33	6.88
5	RAPP-5 & 6	-	-	3.92	25.37
	Sub-Total	3.23	-	3.58	60.42
f	Hydro (NHPC)				
1	SALAL	7.79	-	4.37	12.28
2	TANAKPUR	11.42	-	47.09	14.54
3	CHAMERA-I	-1.04	-	1.60	9.18
4	URI	10.93	-	3.15	21.41
5	CHAMERA-II	3.90	-	2.83	11.00
6	DHAULIGANGA	10.56	-	11.18	15.73
7	DULHASTI	7.33	-	5.24	31.42
8	SEWA-II	1.58	-	5.03	10.39
9	CHAMERA-III	0.90	-	4.01	11.01
10	URI-II	4.04	-	4.95	18.62
11	PARBATI-III HEP	0.83	-	7.97	7.70
12	KISHANGANGA	2.00	-	3.57	25.01
13	PARBATI-II	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-
15	PAKALDUL	-	-	-	-
	NHPC Consolidated	-	-	-	-
	Sub-Total	60.24	-	4.33	188.30
g	HYDRO (NTPC)				
1	KOLDAM HPS	-	-	6.71	23.59
2	TAPOVAN VISHNUGARH	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-
4	SINGRAULI SHPS	-	-	5.04	0.84
	Sub-Total	-	-	6.63	24.43
h	THDC				
	HYDRO				
1	TEHRI	2.44	-	6.12	18.40

S. No	Source of Power (Station wise)	Per Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	2.46	-	4.09	26.59
3	DHUKWAN	0.06	-	4.94	4.45
4	VISHNUGARH PIPAL KOTHI	-	-	-	-
	THDC Consolidated	-	-	-	-
	Thermal				
1	KHURJA STPP	-	-	-	-
	Sub-Total	4.96	-	4.75	49.44
i	SJVN				
1	RAMPUR	0.01	-	5.79	9.61
2	NATHPA JHAKRI	2.27	-	3.53	22.59
	Sub-Total	2.28	-	4.00	32.21
j	NEEPCO				
1	Kameng HEP	5.81	-	4.01	5.81
k	IPP/JV				
	HYDRO				
1	TALA	-	-	-	-
2	VISHNU PRAYAG	-5.01	-	0.76	7.64
3	KARCHAM	0.42	-	4.20	17.21
4	TEESTA-III	-3.11	-	6.56	37.78
5	SRI NAGAR HEP	0.03	-	56.01	367.80
6	Rajghat Hydro	-	-	-	-
7	Hydro (Competitive Bidding)	0.49	-	5.22	18.27
	Thermal				
1	Meja Thermal Power Plant	0.09	-	5.89	295.63
2	LANCO	6.45	-	2.94	180.34
3	APCPL	0.07	-	11.44	1.46
4	BEPL BARKHERA	3.35	-	8.37	19.39
5	BEPL KHAMBHAKHERA	5.12	-	9.62	21.26
6	BEPL KUNDRAKHI	2.77	-	8.34	19.25
7	BEPL MAQSOODAPUR	5.51	-	9.38	22.62
8	BEPL UTRAULA	4.71	-	9.62	21.54
9	KSK MAHANADI	1.17	-	11.48	438.98
10	LALITPUR	-	-	5.46	615.07
11	M.B.POWER (PTC)	11.41	-	4.71	107.15
12	PRAYAGRAJ POWER	-3.70	-	3.43	336.27
13	R.K.M.POWER	-	-	4.52	106.33
14	ROSA-1&2	-15.24	-	4.42	283.54

S. No	Source of Power (Station wise)	Total Cost			
		per Cost	Late payment Surcharge		
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	0.31	-	1.33	37.12
16	TRN ENERGY (PTC)	0.73	-	3.74	98.17
17	NABINAGAR POWER PROJECT	-0.00	-	5.37	55.53
18	Ghatampur	-	-		
	Sub-Total	15.55	-	5.39	3,108.33
	Total	216.58	-	4.85	5,375.05
B	Medium term Sources				
C	Short term Sources				
	Other Sources Sub-total				
D	Cogen/ Captive				
	Baggasse/Cogen/ CPP 1	6.03	-	3.95	70.26
	Baggasse/Cogen/ CPP 2	-			
	Sub-Total Cogen/ Captive	6.03		3.95	70.26
E	Bilateral & Others (Power purchased trough Trading)	0.01	-	25.51	410.56
1	Solar (Existing)	-0.26	0.00	3.52	237.72
2	Sub-Total Solar	-0.26	0.00	3.52	237.72
3	Solar (FY 22)				
4	Solar (FY 23)				
5	Solar (FY 24)				
6	Solar (FY 25)				
	Sub-Total Solar				
G	Non-Solar (Renewable)				
1	WIND (Existing)				
2	WIND	-	-	3.19	88.08
3	WIND (FY 24)				
4	WIND (FY 25)				
6	Biomass Existing	-	-	-	-
7	Biomass FY 20				
8	MSW Existing				
	Sub-total RE other than solar	-		3.19	88.08

S. No	Source of Power (Station wise)	per Cost	Late payment Surcharge	Total Cost	
				(Rs. Cr.)	(Rs. Cr.)
	Other				
1	Slop Based Power Project			-	-
H	NVVN + NSM (Thermal)	1.75	-	3.28	26.13
	NVVN + NSM (Solar)	0.40	-	7.20	20.49
	Reactive Energy Charges	-	-	-	-
I	Short Term Sources	-		-	-
J	REC	-0.13			-0.13
K	Banking	2.51		-	2.51
L	Transmission Charges	449.34	4.21	-	453.55
	RRAS	-3.17		-	-3.17
	Any Other Charges			-28.03	150.96
	Less				
	Late Payment Surcharge			-	-
	Grand Total	673.07	4.21	5.50	6,832.01

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	34	35	36	37	38	39	40
		1.00	33.00	34.00	35.00	36.00	37.00	38.00	39.00
S. No	Source of Power (Station wise)	Units (MU)	June						
			Fixed charge		Energy/ Variable Charges		Other Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	209.82	2.41	50.50	2.19	45.91	-	-	
2	ANPARA-B	611.05	2.23	135.98	2.01	123.07	-	-	
3	PANKI	-	-	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	-	-	
3	PARICHHA EXT.	179.83	4.82	86.65	3.18	57.25	-	-	
4	OBRA-A	-	-	-	-	-	-	-	
5	OBRA-B	300.54	3.49	104.83	2.66	80.07	-	-	
6	HARDUAGANJ	36.14	6.16	22.28	4.55	16.45	-	-	
7	HARDUAGANJ EXT.	189.18	5.58	105.56	4.07	77.04	-	-	
8	PARICHHA EXT. STAGE-II	220.57	4.87	107.53	3.18	70.23	-	-	
9	ANPARA-D	603.06	2.94	177.57	1.85	111.76	-	-	
10	Panki Extension	-	-	-	-	-	-	-	
11	HARDUAGANJ EXT. Stage II	280.57	6.04	169.35	3.56	99.76	-	-	
12	OBRA-C	-	-	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	-	-	-	
	Sub-Total	2,630.76	3.65	960.27	2.59	681.55	-	-	
c	From State Generating Stations Hydro								
1	RIHAND	32.11	0.63	2.03	0.47	1.50	-	-	
2	OBRA (H)	17.95	0.41	0.73	0.41	0.74	-	-	
3	MATATILA	-0.01	-258.69	0.17	0.48	-0.00	-	-	
4	KHARA	35.69	0.32	1.15	0.46	1.65	-	-	
5	UGC	3.37	-	-	2.83	0.95	-	-	
6	SHEETLA	0.02	-	-	1.54	0.00	-	-	
7	BELKA	0.63	-	-	2.12	0.13	-	-	
8	BABAIL	0.68	-	-	2.83	0.19	-	-	
	UPIVNL CONSOLIDATED	-	-	-	-	-	-	-	
	Sub-Total	90.43	0.45	4.09	0.57	5.17	-	-	

S. No	Source of Power (Station wise)	June						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations							
a	Thermal (NTPC)							
1	ANTA GPS	1.60	25.68	4.11	11.58	1.85	0.50	0.08
2	AURAIYA GPS	4.88	21.25	10.37	11.71	5.72	0.60	0.29
3	DADRI GPS	63.38	1.29	8.18	10.95	69.43	0.57	3.60
4	JHANOR GPS	-	-	0.00	-	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	0.00
6	TANDA -TPS	99.31	3.08	30.54	5.18	51.39	0.21	2.13
7	FGUTPS-I	86.25	1.71	14.79	4.76	41.07	-0.22	-1.91
8	FGUTPS-II	54.89	1.49	8.17	3.52	19.31	-0.46	-2.51
9	FGUTPS-III	20.88	2.08	4.35	4.64	9.69	-0.12	-0.26
10	FGUTPS-IV	64.62	3.37	21.77	4.40	28.42	0.65	4.23
11	FSTPS	12.07	1.23	1.48	3.16	3.82	-	-
12	KHTPS-I	27.47	1.65	4.53	3.19	8.75	0.31	0.84
13	KHTPS-II	111.46	1.21	13.51	3.02	33.68	0.01	0.07
14	NCTPS-I	32.50	1.47	4.79	5.10	16.58	2.57	8.35
15	NCTPS-II	23.87	3.28	7.83	4.73	11.29	0.86	2.05
16	RIHAND-I	195.45	0.82	16.02	1.56	30.47	0.58	11.38
17	RIHAND-II	187.98	0.72	13.61	1.55	29.23	0.05	0.93
18	RIHAND-III	208.90	1.30	27.14	1.54	32.07	0.06	1.29
19	SINGRAULI	486.34	0.59	28.84	1.49	72.56	0.06	2.93
20	KORBA-I STPS	1.40	0.79	0.11	1.42	0.20	0.03	0.00
21	KORBA-III STPS	0.70	1.07	0.08	1.39	0.10	0.08	0.01
22	MAUDA-I STPS	0.37	4.27	0.16	3.65	0.13	0.06	0.00
23	MAUDA-II STPS	0.02	165.53	0.27	157.01	0.25	90.52	0.15
24	SOLAPUR TPS	0.75	4.41	0.33	4.47	0.34	0.69	0.05
25	SIPAT-I STPS	2.34	1.42	0.33	1.37	0.32	-0.03	-0.01
26	SIPAT-II STPS	0.60	1.28	0.08	1.42	0.09	-0.01	-0.00
27	VINDHYANCHAL-I STPS	1.21	0.92	0.11	1.60	0.19	0.04	0.01
28	VINDHYANCHAL-II STPS	0.50	1.50	0.08	1.54	0.08	-0.17	-0.01
29	VINDHYANCHAL-III STPS	1.07	0.83	0.09	1.53	0.16	0.07	0.01
30	VINDHYANCHAL-IV STPS	1.48	1.54	0.23	1.51	0.22	1.15	0.17
31	VINDHYANCHAL-V STPS	0.70	1.63	0.11	1.56	0.11	1.91	0.13
32	TANDA -II-TPS	463.35	1.75	81.31	3.75	173.94	0.08	3.65
33	SINGRAULI STAGE III	-	-	-	-	-	-	-
34	GODARWARA STPS-I	1.06	4.40	0.47	3.91	0.41	0.26	0.03
35	LARA STPS-I	2.14	1.65	0.35	1.31	0.28	0.03	0.01
36	KHARGONE STPS	0.47	6.28	0.30	3.98	0.19	0.52	0.02
	NTPC CONSOLIDATED	-	-	-	-	-	-	87.27
	Sub-Total	2,160.01	1.41	304.44	2.97	642.35	0.58	124.98

S. No	Source of Power (Station wise)	Units (MU)	June					
			Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL							
1	KAPS	0.28	-	-	3.71	0.10	0.32	0.01
2	NAPP	85.18	-	-	2.99	25.43	-	-
3	TAPP-3 & 4	1.44	-	-	3.41	0.49	0.00	0.00
4	RAPP-3 & 4	19.62	-	-	3.34	6.55	0.01	0.01
5	RAPP-5 & 6	62.31	-	-	3.92	24.41	-	-
	Sub-Total	168.83	-	-	3.38	56.98	0.00	0.02
f	Hydro (NHPC)							
1	SALAL	32.90	0.68	2.25	0.78	2.56	5.33	17.52
2	TANAKPUR	8.28	3.45	2.86	2.48	2.05	1.13	0.93
3	CHAMERA-I	68.37	0.52	3.55	1.14	7.79	0.02	0.12
4	URI	60.56	0.74	4.47	0.82	4.98	0.63	3.79
5	CHAMERA-II	43.93	0.69	3.03	1.01	4.42	0.26	1.12
6	DHAULIGANGA	30.60	1.08	3.30	1.28	3.92	0.52	1.58
7	DULHASTI	63.34	1.55	9.83	2.33	14.75	0.53	3.35
8	SEWA-II	17.82	1.81	3.23	2.65	4.72	0.62	1.11
9	CHAMERA-III	32.05	1.43	4.58	2.09	6.69	0.28	0.90
10	URI-II	38.63	1.65	6.38	2.13	8.24	1.07	4.13
11	PARBATI-III HEP	19.64	0.86	1.68	1.54	3.02	0.42	0.82
12	KISHANGANGA	87.35	1.31	11.48	1.97	17.20	0.27	2.34
13	PARBATI-II	-	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-
	Sub-Total	503.48	1.12	56.63	1.60	80.32	0.75	37.71
g	HYDRO (NTPC)							
1	KOLDAM HPS	82.48	1.76	14.50	2.45	20.22	-	-
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.43	-	-	5.04	0.72	-	-
	Sub-Total	83.92	1.73	14.50	2.50	20.95	-	-
h	THDC							
	HYDRO							
1	TEHRI	63.74	1.61	10.24	2.11	13.48	0.00	0.02

S. No	Source of Power (Station wise)	June						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	30.76	1.91	5.87	2.75	8.45	0.78	2.41
3	DHUKWAN	0.00	-	-	4.87	0.00	-	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-
	Thermal							
1	KHURJA STPP	-	-	-	-	-	-	-
	Sub-Total	94.51	1.70	16.11	2.32	21.93		2.43
i	SJVN							
1	RAMPUR	34.78	1.71	5.96	2.08	7.24	0.06	0.22
2	NATHPA JHAKRI	136.23	0.90	12.25	1.20	16.39	0.16	2.24
	Sub-Total	171.02	1.06	18.21	1.38	23.63		2.46
j	NEEPCO							
1	Kameng HEP	22.20	-	-	4.00	8.88	0.01	0.02
k	IPP/JV							
	HYDRO							
1	TALA	3.44	-	-	2.27	0.78	-	-
2	VISHNU PRAYAG	198.77	0.10	2.04	1.06	21.06	-0.25	-5.01
3	KARCHAM	104.97	1.04	10.94	1.33	14.01	0.10	1.06
4	TEESTA-III	112.69	2.06	23.23	2.91	32.83	-0.36	-4.10
5	SRI NAGAR HEP	134.18	3.56	47.79	3.09	41.48	-	-
6	Rajghat Hydro	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	55.25	2.28	12.62	2.75	15.21	0.05	0.27
	Thermal							
1	Meja Thermal Power Plant	531.09	2.36	125.25	3.01	160.01	0.09	4.95
2	LANCO	690.23	0.66	45.70	2.65	182.96	0.36	24.92
3	APCPL	4.05	2.07	0.84	4.78	1.93	0.11	0.04
4	BEPL BARKHERA	31.83	2.31	7.36	4.55	14.48	2.57	8.19
5	BEPL KHAMBHAKHERA	32.52	2.37	7.72	4.74	15.40	-1.96	-6.37
6	BEPL KUNDRAKHI	31.83	2.37	7.54	4.61	14.69	-3.05	-9.71
7	BEPL MAQSOODAPUR	32.45	2.38	7.72	4.59	14.88	-1.51	-4.91
8	BEPL UTRAULA	28.37	2.78	7.90	4.71	13.37	-2.70	-7.66
9	KSK MAHANADI	498.08	2.46	122.40	3.35	166.99	0.04	1.80
10	LALITPUR	1,077.07	2.41	259.77	3.25	350.26	-	-
11	M.B.POWER (PTC)	239.64	2.06	49.42	1.96	47.06	-	-
12	PRAYAGRAJ POWER	1,009.71	0.95	96.35	2.49	251.62	-0.09	-9.43
13	R.K.M.POWER	230.64	2.15	49.70	2.36	54.44	-0.01	-0.19
14	ROSA-1&2	602.23	1.59	95.78	3.09	185.98	-0.43	-26.17

S. No	Source of Power (Station wise)	June						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	320.25	0.14	4.47	1.15	36.81	0.00	0.02
16	TRN ENERGY (PTC)	241.32	1.57	37.83	2.30	55.51	0.00	0.02
17	NABINAGAR POWER PROJECT	110.32	2.59	28.58	2.38	26.22	0.01	0.09
18	Ghatampur	-	-	-	-	-	-	-
	Sub-Total	6,320.94	1.66	1,050.94	2.72	1,717.98		-32.22
	Total	12,246.09	1.98	2,425.19	2.66	3,259.74		135.41
B	Medium term Sources							
C	Short term Sources							
	Other Sources Sub-total							
D	Cogen/ Captive							
	Baggasse/Cogen/ CPP 1	26.18	1.49	3.90	2.74	7.17	-	-
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-
	Sub-Total Cogen/ Captive	26.18	1.49	3.90	2.74	7.17	-	-
E	Bilateral & Others (Power purchased through Trading)	252.35	-	-	14.90	375.99	0.01	0.17
1	Solar (Existing)	666.10	-	-	3.38	225.35	0.34	22.86
2	Sub-Total Solar	666.10	-	-	3.38	225.35	0.34	22.86
3	Solar (FY 22)							
4	Solar (FY 23)							
5	Solar (FY 24)							
6	Solar (FY 25)							
	Sub-Total Solar							
G	Non-Solar (Renewable)							
1	WIND (Existing)							
2	WIND	352.75	-	-	3.19	112.52	-	-
3	WIND (FY 24)							
4	WIND (FY 25)							
6	Biomass Existing	-	-	-	-	-	-	-
7	Biomass FY 20							
8	MSW Existing							
	Sub-total RE other than solar	352.75	-	-	3.19	112.52	-	-

S. No	Source of Power (Station wise)	June						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other							
1	Slop Based Power Project		-		-		-	
H	NVVN + NSM (Thermal)	76.54	-	-	3.78	28.93	0.29	2.26
	NVVN + NSM (Solar)	30.18	-	-	6.78	20.47	0.13	0.40
	Reactive Energy Charges							-
I	Short Term Sources		-		-		-	
J	REC							-0.46
K	Banking		-		-		-	0.57
L	Transmission Charges		-		-		-	425.30
	RRAS		-		-			-1.00
	Any Other Charges	44.20	-		-36.72	-162.33	-	
	Less							
	Late Payment Surcharge		-		-		-	
	Grand Total	13,694.40	1.77	2,429.09	2.82	3,867.83		585.50

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	41	42	43
		1.00	40.00	41.00	42.00
S. No	Source of Power (Station wise)	Late payment Surcharge (Rs. Cr.)	Total Cost		
			(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources				
a	Power procured from own Generating Stations (if any)				
b	From State Generating Stations Thermal				
1	ANPARA-A	-	4.59	96.41	
2	ANPARA-B	-	4.24	259.06	
3	PANKI	-	-	-	
4	PARICHHA	-	-	-	
3	PARICHHA EXT.	-	8.00	143.91	
4	OBRA-A	-	-	-	
5	OBRA-B	-	6.15	184.91	
6	HARDUAGANJ	-	10.72	38.73	
7	HARDUAGANJ EXT.	-	9.65	182.60	
8	PARICHHA EXT. STAGE-II	-	8.06	177.76	
9	ANPARA-D	-	4.80	289.33	
10	Panki Extension	-	-	-	
11	HARDUAGANJ EXT. Stage II	-	9.59	269.11	
12	OBRA-C	-	-	-	
13	Jawaharpur	-	-	-	
	UPRVUNL Consolidated	-	-	-	
	Sub-Total	-	6.24	1,641.82	
c	From State Generating Stations Hydro				
1	RIHAND	-	1.10	3.53	
2	OBRA (H)	-	0.82	1.48	
3	MATATILA	-	-258.21	0.17	
4	KHARA	-	0.79	2.80	
5	UGC	-	2.83	0.95	
6	SHEETLA	-	1.54	0.00	
7	BELKA	-	2.12	0.13	
8	BABAIL	-	2.83	0.19	
	UPJVNL CONSOLIDATED	-	-	-	
	Sub-Total	-	1.02	9.26	

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations			
a	Thermal (NTPC)			
1	ANTA GPS	-	37.76	6.05
2	AURAIYA GPS	-	33.56	16.39
3	DADRI GPS	-	12.81	81.21
4	JHANOR GPS	-	-	0.00
5	KAWAS GPS	-	-	0.00
6	TANDA -TPS	-	8.47	84.07
7	FGUTPS-I	-	6.25	53.94
8	FGUTPS-II	-	4.55	24.96
9	FGUTPS-III	-	6.60	13.78
10	FGUTPS-IV	-	8.42	54.42
11	FSTPS	-	4.39	5.30
12	KHTPS-I	-	5.14	14.13
13	KHTPS-II	-	4.24	47.26
14	NCTPS-I	-	9.14	29.72
15	NCTPS-II	-	8.87	21.17
16	RIHAND-I	-	2.96	57.87
17	RIHAND-II	-	2.33	43.77
18	RIHAND-III	-	2.90	60.50
19	SINGRAULI	-	2.15	104.34
20	KORBA-I STPS	-	2.25	0.31
21	KORBA-III STPS	-	2.54	0.18
22	MAUDA-I STPS	-	7.97	0.29
23	MAUDA-II STPS	-	413.06	0.66
24	SOLAPUR TPS	-	9.56	0.72
25	SIPAT-I STPS	-	2.76	0.65
26	SIPAT-II STPS	-	2.69	0.16
27	VINDHYANCHAL-I STPS	-	2.57	0.31
28	VINDHYANCHAL-II STPS	-	2.87	0.14
29	VINDHYANCHAL-III STPS	-	2.43	0.26
30	VINDHYANCHAL-IV STPS	-	4.21	0.62
31	VINDHYANCHAL-V STPS	-	5.10	0.36
32	TANDA -II-TPS	-	5.59	258.90
33	SINGRAULI STAGE III	-	-	-
34	GODARWARA STPS-I	-	8.57	0.91
35	LARA STPS-I	-	2.99	0.64
36	KHARGONE STPS	-	10.79	0.51
	NTPC CONSOLIDATED	-	-	87.27
	Sub-Total	-	4.96	1,071.77

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL			
1	KAPS	-	4.03	0.11
2	NAPP	-	2.99	25.43
3	TAPP-3 & 4	0.00	3.42	0.49
4	RAPP-3 & 4	-	3.34	6.56
5	RAPP-5 & 6	-	3.92	24.41
	Sub-Total	0.00	3.38	57.01
f	Hydro (NHPC)			
1	SALAL	-	6.79	22.32
2	TANAKPUR	-	7.06	5.84
3	CHAMERA-I	-	1.68	11.45
4	URI	-	2.19	13.23
5	CHAMERA-II	-	1.95	8.56
6	DHAULIGANGA	-	2.87	8.79
7	DULHASTI	-	4.41	27.92
8	SEWA-II	-	5.08	9.06
9	CHAMERA-III	-	3.80	12.17
10	URI-II	-	4.85	18.75
11	PARBATI-III HEP	-	2.81	5.53
12	KISHANGANGA	-	3.55	31.02
13	PARBATI-II	-	-	-
14	SUBANSIRI LOWER	-	-	-
15	PAKALDUL	-	-	-
	NHPC Consolidated	-	-	-
	Sub-Total	-	3.47	174.66
g	HYDRO (NTPC)			
1	KOLDAM HPS	-	4.21	34.73
2	TAPOVAN VISHNUGARH	-	-	-
3	LATA TAPOVAN HEP	-	-	-
4	SINGRAULI SHPS	-	5.04	0.72
	Sub-Total	-	4.22	35.45
h	THDC			
	HYDRO			
1	TEHRI	-	3.73	23.75

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
			(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	-	5.44	16.73
3	DHUKWAN	-	4.87	0.00
4	VISHNUGARH PIPAL KOTHI	-	-	-
	THDC Consolidated	-	-	-
	Thermal			
1	KHURJA STPP	-	-	-
	Sub-Total	-	4.28	40.47
i	SJVN			
1	RAMPUR	-	3.86	13.42
2	NATHPA JHAKRI	-	2.27	30.88
	Sub-Total	-	2.59	44.30
j	NEEPCO			
1	Kameng HEP	-	4.01	8.90
k	IPP/JV			
	HYDRO			
1	TALA	-	2.27	0.78
2	VISHNU PRAYAG	-	0.91	18.09
3	KARCHAM	-	2.48	26.01
4	TEESTA-III	-	4.61	51.96
5	SRI NAGAR HEP	-	6.65	89.27
6	Rajghat Hydro	-	-	-
7	Hydro (Competitive Bidding)	-	5.09	28.10
	Thermal			
1	Meja Thermal Power Plant	-	5.46	290.20
2	LANCO	-	3.67	253.58
3	APCPL	-	6.96	2.82
4	BEPL BARKHERA	-	9.44	30.03
5	BEPL KHAMBHAKHERA	-	5.15	16.75
6	BEPL KUNDRAKHI	-	3.93	12.51
7	BEPL MAQSOODAPUR	-	5.45	17.69
8	BEPL UTRAULA	-	4.80	13.60
9	KSK MAHANADI	-	5.85	291.19
10	LALITPUR	-	5.66	610.02
11	M.B.POWER (PTC)	-	4.03	96.49
12	PRAYAGRAJ POWER	-	3.35	338.54
13	R.K.M.POWER	-	4.51	103.95
14	ROSA-1&2	-	4.24	255.58

S. No	Source of Power (Station wise)	Total Cost		
		Late payment Surcharge		
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	-	1.29	41.30
16	TRN ENERGY (PTC)	-	3.87	93.35
17	NABINAGAR POWER PROJECT	-	4.97	54.89
18	Ghatampur	-		
	Sub-Total	-	4.33	2,736.70
	Total	0.00	4.75	5,820.33
B	Medium term Sources			
C	Short term Sources			
	Other Sources Sub-total			
D	Cogen/ Captive			
	Baggasse/Cogen/ CPP 1	-	4.23	11.07
	Baggasse/Cogen/ CPP 2			
	Sub-Total Cogen/ Captive	-	4.23	11.07
E	Bilateral & Others (Power purchased through Trading)	-	14.91	376.15
1	Solar (Existing)	-	3.73	248.21
2	Sub-Total Solar	-	3.73	248.21
3	Solar (FY 22)			
4	Solar (FY 23)			
5	Solar (FY 24)			
6	Solar (FY 25)			
	Sub-Total Solar			
G	Non-Solar (Renewable)			
1	WIND (Existing)			
2	WIND	-	3.19	112.52
3	WIND (FY 24)			
4	WIND (FY 25)			
6	Biomass Existing	-	-	-
7	Biomass FY 20			
8	MSW Existing			
	Sub-total RE other than solar	-	3.19	112.52

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other			
1	Slop Based Power Project	-	-	-
H	NVVN + NSM (Thermal)	-	4.07	31.18
	NVVN + NSM (Solar)	-	6.91	20.87
	Reactive Energy Charges	-	-	-
I	Short Term Sources	-	-	-
J	REC			-0.46
K	Banking		-	0.57
L	Transmission Charges	-	-	425.30
	RRAS		-	-1.00
	Any Other Charges		-36.72	-162.33
	Less			
	Late Payment Surcharge		-	-
	Grand Total	0.00	5.03	6,882.42

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	July						
			Fixed charge		Energy/ Variable Charges		Other Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	310.27	0.67	20.78	2.26	70.25	-	-	
2	ANPARA-B	570.15	0.47	26.83	2.00	114.23	-	-	
3	PANKI	-	-	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	-	-	
3	PARICHHA EXT.	195.47	1.35	26.38	3.14	61.41	-	-	
4	OBRA-A	-	-	-	-	-	-	-	
5	OBRA-B	366.79	1.00	36.55	2.53	92.84	-	-	
6	HARDUAGANJ	36.46	2.31	8.44	4.72	17.19	-	-	
7	HARDUAGANJ EXT.	192.91	2.09	40.30	4.12	79.39	-	-	
8	PARICHHA EXT. STAGE-II	243.74	1.55	37.75	3.14	76.57	-	-	
9	ANPARA-D	626.31	1.45	90.73	1.97	123.32	-	-	
10	Panki Extension	-	-	-	-	-	-	-	
11	HARDUAGANJ EXT. Stage II	324.81	2.33	75.77	3.50	113.79	-	-	
12	OBRA-C	-	-	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	-	-	-	
	Sub-Total	2,866.92	1.27	363.52	2.61	748.99	-	-	
c	From State Generating Stations Hydro								
1	RIHAND	48.41	0.43	2.08	0.47	2.26	-	-	
2	OBRA (H)	26.28	0.33	0.87	0.41	1.09	-	-	
3	MATATILA	4.75	0.37	0.17	0.48	0.23	-	-	
4	KHARA	32.03	0.37	1.18	0.61	1.95	-	-	
5	UGC	0.10	-	-	2.83	0.03	-	-	
6	SHEETLA	0.14	-	-	1.54	0.02	-	-	
7	BELKA	0.31	-	-	2.12	0.07	-	-	
8	BABAIL	0.34	-	-	2.83	0.10	-	-	
	UPJVNL CONSOLIDATED	-	-	-	-	-	-	-	
	Sub-Total	112.36	0.38	4.31	0.51	5.73	-	-	

S. No	Source of Power (Station wise)	July						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations							
a	Thermal (NTPC)							
1	ANTA GPS	-	-	4.60	-	-	-	-0.87
2	AURAIYA GPS	97.66	1.15	11.19	11.61	113.39	1.22	11.93
3	DADRI GPS	124.31	0.72	8.90	11.06	137.46	0.45	5.57
4	JHANOR GPS	-	-	0.00	-	-	-	0.00
5	KAWAS GPS	-	-	0.00	-	-	-	0.00
6	TANDA -TPS	128.27	2.38	30.54	5.19	66.53	0.67	8.56
7	FGUTPS-I	75.80	1.96	14.84	4.82	36.51	0.38	2.87
8	FGUTPS-II	43.64	1.91	8.35	3.68	16.04	-	-
9	FGUTPS-III	18.70	2.38	4.44	4.72	8.83	0.62	1.16
10	FGUTPS-IV	69.39	3.19	22.10	4.46	30.97	0.69	4.77
11	FSTPS	9.62	1.41	1.36	3.25	3.13	-	-
12	KHTPS-I	19.54	2.00	3.91	3.07	5.99	0.33	0.65
13	KHTPS-II	100.21	1.35	13.51	2.91	29.16	0.00	0.04
14	NCTPS-I	21.32	2.25	4.79	4.39	9.36	-0.21	-0.44
15	NCTPS-II	12.79	6.50	8.31	4.24	5.42	1.44	1.84
16	RIHAND-I	214.18	0.76	16.30	1.54	33.03	0.05	1.17
17	RIHAND-II	203.28	0.68	13.89	1.54	31.26	0.06	1.31
18	RIHAND-III	222.60	1.25	27.72	1.52	33.81	0.07	1.54
19	SINGRAULI	497.83	0.59	29.28	1.62	80.85	0.05	2.52
20	KORBA-I STPS	1.28	0.82	0.10	1.43	0.18	-0.02	-0.00
21	KORBA-III STPS	0.72	0.99	0.07	1.40	0.10	0.07	0.01
22	MAUDA-I STPS	0.28	5.23	0.14	3.54	0.10	2.84	0.08
23	MAUDA-II STPS	0.02	171.68	0.28	163.18	0.26	26.88	0.04
24	SOLAPUR TPS	0.84	4.07	0.34	4.41	0.37	0.01	0.00
25	SIPAT-I STPS	1.93	1.53	0.30	1.41	0.27	-0.00	-0.00
26	SIPAT-II STPS	1.03	0.99	0.10	1.45	0.15	0.00	0.00
27	VINDHYANCHAL-I STPS	1.16	0.90	0.10	1.58	0.18	0.03	0.00
28	VINDHYANCHAL-II STPS	0.85	0.83	0.07	1.52	0.13	0.00	0.00
29	VINDHYANCHAL-III STPS	1.07	0.79	0.08	1.50	0.16	0.07	0.01
30	VINDHYANCHAL-IV STPS	0.97	2.24	0.22	1.48	0.14	-0.13	-0.01
31	VINDHYANCHAL-V STPS	0.66	1.61	0.11	1.54	0.10	0.06	0.00
32	TANDA -II-TPS	428.05	1.91	81.83	3.76	160.78	0.10	4.33
33	SINGRAULI STAGE III	-	-	-	-	-	-	-
34	GODARWARA STPS-I	0.55	7.40	0.41	3.62	0.20	0.43	0.02
35	LARA STPS-I	2.25	1.49	0.34	1.39	0.31	0.05	0.01
36	KHARGONE STPS	0.35	7.25	0.25	4.00	0.14	8.21	0.29
	NTPC CONSOLIDATED	-	-	-	-	-	-	43.72
	Sub-Total	2,301.14	1.34	308.78	3.50	805.33	0.40	91.14

S. No	Source of Power (Station wise)	July						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL							
1	KAPS	1.50	-	-	0.78	0.12	3.46	0.52
2	NAPP	94.71	-	-	2.99	28.29	0.05	0.48
3	TAPP-3 & 4	1.59	-	-	3.41	0.54	0.07	0.01
4	RAPP-3 & 4	96.92	-	-	3.80	36.80	0.09	0.91
5	RAPP-5 & 6	-	-	-	-	-	-	-
	Sub-Total	194.72	-	-	3.38	65.75	0.10	1.92
f	Hydro (NHPC)							
1	SALAL	34.29	0.66	2.27	0.78	2.66	2.27	7.79
2	TANAKPUR	13.71	2.21	3.02	2.48	3.39	7.88	10.80
3	CHAMERA-I	81.36	0.44	3.62	1.14	9.27	0.01	0.12
4	URI	64.52	0.74	4.78	0.82	5.30	0.61	3.93
5	CHAMERA-II	19.90	0.68	1.35	1.01	2.00	0.56	1.12
6	DHAULIGANGA	46.88	0.81	3.80	1.28	6.00	0.34	1.58
7	DULHASTI	44.82	1.69	7.57	2.33	10.43	0.69	3.11
8	SEWA-II	19.66	1.83	3.59	2.65	5.21	0.59	1.15
9	CHAMERA-III	31.08	1.46	4.52	2.09	6.49	4.89	15.20
10	URI-II	43.98	1.66	7.28	2.13	9.38	1.04	4.58
11	PARBATI-III HEP	12.27	3.58	4.39	1.54	1.89	0.67	0.83
12	KISHANGANGA	111.68	1.33	14.80	1.97	21.99	0.24	2.68
13	PARBATI-II	-	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-	-
	Sub-Total	524.14	1.16	60.99	1.60	84.01	1.01	52.88
g	HYDRO (NTPC)							
1	KOLDAM HPS	129.94	1.19	15.41	2.45	31.86	-	-
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-	-
4	SINGRAULI SHPS	1.62	-	-	5.04	0.81	-	-
	Sub-Total	131.55	1.17	15.41	2.48	32.68	-	-
h	THDC							
	HYDRO							
1	TEHRI	134.35	1.56	20.90	2.11	28.42	0.00	0.02

S. No	Source of Power (Station wise)	July						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	47.95	1.69	8.12	2.75	13.17	0.00	0.01
3	DHUKWAN	6.59	-	-	4.87	3.21	0.07	0.05
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-	-
	Thermal							
1	KHURJA STPP	-	-	-	-	-	-	-
	Sub-Total	188.89	1.54	29.02	2.37	44.79		0.08
i	SJVN							
1	RAMPUR	46.93	1.32	6.17	2.08	9.77	0.05	0.22
2	NATHPA JHAKRI	183.70	-	-	1.87	34.35	0.12	2.24
	Sub-Total	230.63	0.27	6.17	1.91	44.12	0.11	2.46
j	NEEPCO							
1	Kameng HEP	38.54	-	-	4.00	15.42	0.01	0.02
k	IPP/JV							
	HYDRO							
1	TALA	19.08	-	-	2.27	4.33	-	-
2	VISHNU PRAYAG	258.48	0.08	2.04	1.06	27.38	-0.19	-5.01
3	KARCHAM	145.15	0.69	10.06	1.34	19.42	1.20	17.42
4	TEESTA-III	142.11	1.70	24.12	2.91	41.40	-0.33	-4.76
5	SRI NAGAR HEP	205.33	3.20	65.63	3.09	63.47	-	-
6	Rajghat Hydro	-	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	46.01	2.32	10.65	2.85	13.12	-0.01	-0.03
	Thermal							
1	Meja Thermal Power Plant	588.20	2.16	127.31	3.03	178.09	0.04	2.13
2	LANCO	642.47	0.74	47.23	2.74	176.13	0.10	6.44
3	APCPL	6.39	4.16	2.66	4.54	2.90	0.53	0.34
4	BEPL BARKHERA	30.31	2.43	7.36	4.52	13.70	-2.18	-6.61
5	BEPL KHAMBHAKHERA	33.50	2.30	7.72	4.70	15.73	-1.72	-5.75
6	BEPL KUNDRAKHI	30.40	2.48	7.54	4.55	13.83	-2.05	-6.24
7	BEPL MAQSOODAPUR	33.57	2.30	7.72	4.68	15.73	-1.55	-5.21
8	BEPL UTRALA	29.08	2.72	7.90	4.55	13.24	-2.13	-6.18
9	KSK MAHANADI	472.44	2.68	126.48	3.35	158.30	0.04	1.72
10	LALITPUR	864.51	3.00	259.77	3.24	279.90	-	-
11	M.B.POWER (PTC)	241.60	2.12	51.10	3.08	74.31	-	-
12	PRAYAGRAJ POWER	981.89	1.01	99.56	2.42	237.23	-0.10	-10.05
13	R.K.M.POWER	225.59	2.28	51.41	2.38	53.69	-	-
14	ROSA-1&2	622.23	1.54	95.78	3.25	202.04	-0.42	-26.17

S. No	Source of Power (Station wise)	July						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	321.01	0.14	4.62	1.15	36.90	0.05	1.74
16	TRN ENERGY (PTC)	247.33	1.58	39.11	1.69	41.76	0.00	0.09
17	NABINAGAR POWER PROJECT	116.50	2.45	28.58	2.41	28.09	0.02	0.19
18	Ghatampur	-	-	-	-	-	-	-
	Sub-Total	6,303.16	1.72	1,084.33	2.71	1,710.69		-45.94
	Total	12,892.05	1.45	1,872.52	2.76	3,557.50		102.57
B	Medium term Sources							
C	Short term Sources							
	Other Sources Sub-total							
D	Cogen/ Captive							
	Baggasse/Cogen/ CPP 1	18.96	1.68	3.18	1.91	3.61	-	-
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-	-
	Sub-Total Cogen/ Captive	18.96	1.68	3.18	1.91	3.61	-	-
E	Bilateral & Others (Power purchased trough Trading)	-154.73	-	-	-4.04	62.45	-	-
1	Solar (Existing)	692.77	-	-	3.29	228.02	0.08	5.38
2	Sub-Total Solar	692.77	-	-	3.29	228.02	0.08	5.38
3	Solar (FY 22)							
4	Solar (FY 23)							
5	Solar (FY 24)							
6	Solar (FY 25)							
	Sub-Total Solar							
G	Non-Solar (Renewable)							
1	WIND (Existing)							
2	WIND	281.22	-	-	3.25	91.42	-	-
3	WIND (FY 24)							
4	WIND (FY 25)							
6	Biomass Existing	-	-	-	-	-	-	-
7	Biomass FY 20							
8	MSW Existing							
	Sub-total RE other than solar	281.22	-	-	3.25	91.42	-	-

S. No	Source of Power (Station wise)	Units (MU)	July					
			Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other							
1	Slop Based Power Project		-		-		-	
H	NVVN + NSM (Thermal)	77.28	-	-	3.62	27.94	0.49	3.81
	NVVN + NSM (Solar)	20.87	-	-	7.46	15.57	0.20	0.41
	Reactive Energy Charges							-
I	Short Term Sources		-		-		-	
J	REC							0.06
K	Banking		-		-		-	-0.01
L	Transmission Charges		-		-		-	675.47
	RRAS		-		-			
	Any Other Charges	-101.94	-		2.96	-30.20	-	
	Less							
	Late Payment Surcharge		-		-		-	
	Grand Total	13,726.46	1.37	1,875.71	2.88	3,956.31		787.69

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	2	51	52	53
		1.00	50.00	51.00	52.00
		Late payment Surcharge	Total Cost		
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources				
a	Power procured from own Generating Stations (if any)				
b	From State Generating Stations Thermal				
1	ANPARA-A	-	2.93	91.03	
2	ANPARA-B	-	2.47	141.06	
3	PANKI	-	-	-	
4	PARICHA	-	-	-	
3	PARICHA EXT.	-	4.49	87.79	
4	OBRA-A	-	-	-	
5	OBRA-B	-	3.53	129.39	
6	HARDUAGANJ	-	7.03	25.63	
7	HARDUAGANJ EXT.	-	6.20	119.69	
8	PARICHA EXT. STAGE-II	-	4.69	114.32	
9	ANPARA-D	-	3.42	214.05	
10	Panki Extension	-	-	-	
11	HARDUAGANJ EXT. Stage II	-	5.84	189.56	
12	OBRA-C	-	-	-	
13	Jawaharpur	-	-	-	
	UPRVUNL Consolidated	-	-	-	
	Sub-Total	-	3.88	1,112.51	
c	From State Generating Stations Hydro				
1	RIHAND	-	0.90	4.34	
2	OBRA (H)	-	0.74	1.96	
3	MATATILA	-	0.84	0.40	
4	KHARA	-	0.98	3.13	
5	UGC	-	2.83	0.03	
6	SHEETLA	-	1.54	0.02	
7	BELKA	-	2.12	0.07	
8	BABAIL	-	2.83	0.10	
	UPJVNL CONSOLIDATED	-	-	-	
	Sub-Total	-	0.89	10.04	

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations			
a	Thermal (NTPC)			
1	ANTA GPS	-	-	3.74
2	AURAIYA GPS	-	13.98	136.51
3	DADRI GPS	-	12.22	151.93
4	JHANOR GPS	-	-	0.00
5	KAWAS GPS	-	-	0.00
6	TANDA -TPS	-	8.24	105.64
7	FGUTPS-I	-	7.15	54.21
8	FGUTPS-II	-	5.59	24.39
9	FGUTPS-III	-	7.72	14.43
10	FGUTPS-IV	-	8.34	57.85
11	FSTPS	-	4.66	4.48
12	KHTPS-I	-	5.40	10.55
13	KHTPS-II	-	4.26	42.71
14	NCTPS-I	-	6.43	13.72
15	NCTPS-II	-	12.18	15.58
16	RIHAND-I	-	2.36	50.49
17	RIHAND-II	-	2.29	46.47
18	RIHAND-III	-	2.83	63.07
19	SINGRAULI	-	2.26	112.65
20	KORBA-I STPS	-	2.22	0.28
21	KORBA-III STPS	-	2.46	0.18
22	MAUDA-I STPS	-	11.60	0.32
23	MAUDA-II STPS	-	361.73	0.58
24	SOLAPUR TPS	-	8.49	0.72
25	SIPAT-I STPS	-	2.93	0.57
26	SIPAT-II STPS	-	2.44	0.25
27	VINDHYANCHAL-I STPS	-	2.50	0.29
28	VINDHYANCHAL-II STPS	-	2.35	0.20
29	VINDHYANCHAL-III STPS	-	2.36	0.25
30	VINDHYANCHAL-IV STPS	-	3.60	0.35
31	VINDHYANCHAL-V STPS	-	3.21	0.21
32	TANDA -II-TPS	-	5.77	246.94
33	SINGRAULI STAGE III	-	-	-
34	GODARWARA STPS-I	-	11.46	0.64
35	LARA STPS-I	-	2.93	0.66
36	KHARGONE STPS	-	19.46	0.68
	NTPC CONSOLIDATED	-	-	43.72
	Sub-Total	-	5.24	1,205.25

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL			
1	KAPS	-	4.24	0.64
2	NAPP	-	3.04	28.77
3	TAPP-3 & 4	0.00	3.50	0.56
4	RAPP-3 & 4	-	3.89	37.70
5	RAPP-5 & 6	-	-	-
	Sub-Total	0.00	3.48	67.67
f	Hydro (NHPC)			
1	SALAL	-	3.71	12.72
2	TANAKPUR	-	12.56	17.22
3	CHAMERA-I	-	1.60	13.00
4	URI	-	2.17	14.01
5	CHAMERA-II	-	2.25	4.47
6	DHAULIGANGA	-	2.43	11.38
7	DULHASTI	-	4.71	21.12
8	SEWA-II	-	5.06	9.95
9	CHAMERA-III	-	8.43	26.21
10	URI-II	-	4.83	21.23
11	PARBATI-III HEP	-	5.79	7.10
12	KISHANGANGA	-	3.53	39.47
13	PARBATI-II	-	-	-
14	SUBANSIRI LOWER	-	-	-
15	PAKALDUL	-	-	-
	NHPC Consolidated	-	-	-
	Sub-Total	-	3.78	197.89
g	HYDRO (NTPC)			
1	KOLDAM HPS	-	3.64	47.27
2	TAPOVAN VISHNUGARH	-	-	-
3	LATA TAPOVAN HEP	-	-	-
4	SINGRAULI SHPS	-	5.04	0.81
	Sub-Total	-	3.65	48.08
h	THDC			
	HYDRO			
1	TEHRI	-	3.67	49.34

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	-	4.44	21.29
3	DHUKWAN	-	4.94	3.25
4	VISHNUGARH PIPAL KOTHI	-	-	-
	THDC Consolidated	-	-	-
	Thermal			
1	KHURJA STPP	-	-	-
	Sub-Total	-	3.91	73.89
i	SJVN			
1	RAMPUR	-	3.44	16.16
2	NATHPA JHAKRI	-	1.99	36.59
	Sub-Total	-	2.29	52.75
j	NEEPCO			
1	Kameng HEP	-	4.01	15.44
k	IPP/JV			
	HYDRO			
1	TALA	-	2.27	4.33
2	VISHNU PRAYAG	-	0.94	24.41
3	KARCHAM	-	3.23	46.90
4	TEESTA-III	-	4.28	60.76
5	SRI NAGAR HEP	-	6.29	129.10
6	Rajghat Hydro	-	-	-
7	Hydro (Competitive Bidding)	-	5.16	23.75
	Thermal			
1	Meja Thermal Power Plant	-	5.23	307.53
2	LANCO	-	3.58	229.80
3	APCPL	-	9.23	5.90
4	BEPL BARKHERA	-	4.77	14.45
5	BEPL KHAMBHAKHERA	-	5.29	17.70
6	BEPL KUNDRAKHI	-	4.98	15.13
7	BEPL MAQSOODAPUR	-	5.43	18.24
8	BEPL UTRAULA	-	5.14	14.96
9	KSK MAHANADI	-	6.06	286.51
10	LALITPUR	398.21	10.85	937.87
11	M.B.POWER (PTC)	-	5.19	125.42
12	PRAYAGRAJ POWER	-	3.33	326.74
13	R.K.M.POWER	-	4.66	105.09
14	ROSA-1&2	-	4.37	271.64

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
			(Rs. Cr.)	(Rs. / kWh)
15	SASAN	-	1.35	43.26
16	TRN ENERGY (PTC)	-	3.27	80.96
17	NABINAGAR POWER PROJECT	-	4.88	56.85
18	Ghatampur	-		
	Sub-Total	398.21	4.99	3,147.29
	Total	398.21	4.60	5,930.81
B	Medium term Sources			
C	Short term Sources			
	Other Sources Sub-total			
D	Cogen/ Captive			
	Baggasse/Cogen/ CPP 1	-	3.59	6.80
	Baggasse/Cogen/ CPP 2	-		
	Sub-Total Cogen/ Captive	-	3.59	6.80
E	Bilateral & Others (Power purchased through Trading)	-	-4.04	62.45
1	Solar (Existing)	4.04	3.43	237.43
2	Sub-Total Solar	4.04	3.43	237.43
3	Solar (FY 22)			
4	Solar (FY 23)			
5	Solar (FY 24)			
6	Solar (FY 25)			
	Sub-Total Solar			
G	Non-Solar (Renewable)			
1	WIND (Existing)			
2	WIND	-	3.25	91.42
3	WIND (FY 24)			
4	WIND (FY 25)			
6	Biomass Existing	-	-	-
7	Biomass FY 20			
8	MSW Existing			
	Sub-total RE other than solar		3.25	91.42

S. No	Source of Power (Station wise)	Late payment Surcharge	Total Cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other			
1	Slop Based Power Project		-	-
H	NVVN + NSM (Thermal)		4.11	31.75
	NVVN + NSM (Solar)		7.66	15.97
	Reactive Energy Charges		-	-
I	Short Term Sources		-	-
J	REC		-	0.06
K	Banking	-	-	-0.01
L	Transmission Charges		-	675.47
	RRAS		-	-
	Any Other Charges		2.96	-30.20
	Less			
	Late Payment Surcharge		-	-
	Grand Total	402.25	5.12	7,021.95

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	54	55	56	57	58
		1.00	53.00	54.00	55.00	56.00	57.00
		August					
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	348.35	0.67	23.37	2.33	81.12	
2	ANPARA-B	535.76	0.48	25.48	2.05	109.95	
3	PANKI	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	
3	PARICHHA EXT.	262.21	1.01	26.38	2.58	67.59	
4	OBRA-A	-	-	-	-	-	
5	OBRA-B	420.05	0.98	41.17	2.57	107.92	
6	HARDUAGANJ	37.01	2.28	8.44	4.52	16.73	
7	HARDUAGANJ EXT.	236.83	1.70	40.30	3.89	92.13	
8	PARICHHA EXT. STAGE-II	208.84	1.81	37.75	4.06	84.86	
9	ANPARA-D	626.75	1.45	90.73	2.10	131.31	
10	Panki Extension	-	-	-	-	-	
11	HARDUAGANJ EXT. Stage II	318.72	2.34	74.58	3.44	109.64	
12	OBRA-C	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	-	
	Sub-Total	2,994.53	1.23	368.19	2.68	801.25	
c	From State Generating Stations Hydro						
1	RIHAND	37.56	0.63	2.38	0.46	1.72	
2	OBRA (H)	20.22	0.57	1.14	0.41	0.84	
3	MATATILA	7.96	0.25	0.20	0.40	0.32	
4	KHARA	33.46	0.34	1.13	0.46	1.55	
5	UGC	1.28	-	-	2.83	0.36	
6	SHEETLA	0.43	-	-	1.54	0.07	
7	BELKA	0.40	-	-	2.12	0.08	
8	BABAIL	0.52	-	-	2.83	0.15	
	UPJVNL CONSOLIDATED	-	-	-	-	-	
	Sub-Total	101.82	0.48	4.85	0.50	5.08	

S. No	Source of Power (Station wise)	Units (MU)	August			
			Fixed charge		Energy/ Variable Charges	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations					
a	Thermal (NTPC)					
1	ANTA GPS	-	-	4.60	-	-
2	AURAIYA GPS	82.22	1.36	11.19	11.48	94.39
3	DADRI GPS	84.56	1.05	8.90	10.93	92.41
4	JHANOR GPS	-	-	0.00	-	-
5	KAWAS GPS	-	-	-	-	0.00
6	TANDA -TPS	183.58	1.66	30.54	5.37	98.56
7	FGUTPS-I	93.11	1.59	14.84	4.86	45.28
8	FGUTPS-II	51.90	1.61	8.35	3.90	20.25
9	FGUTPS-III	25.97	1.71	4.44	4.67	12.12
10	FGUTPS-IV	96.47	2.29	22.10	4.42	42.67
11	FSTPS	10.25	1.37	1.40	3.70	3.79
12	KHTPS-I	25.84	1.53	3.96	3.26	8.41
13	KHTPS-II	114.96	1.18	13.51	3.09	35.50
14	NCTPS-I	23.08	2.08	4.79	4.54	10.47
15	NCTPS-II	41.67	1.99	8.31	4.48	18.66
16	RIHAND-I	187.66	0.87	16.30	1.60	29.99
17	RIHAND-II	191.73	0.72	13.89	1.59	30.56
18	RIHAND-III	211.51	1.31	27.72	1.57	33.29
19	SINGRAULI	486.22	0.60	29.28	1.64	79.55
20	KORBA-I STPS	1.31	0.82	0.11	1.37	0.18
21	KORBA-III STPS	0.73	1.00	0.07	1.34	0.10
22	MAUDA-I STPS	0.75	2.16	0.16	3.09	0.23
23	MAUDA-II STPS	0.02	165.00	0.26	234.23	0.38
24	SOLAPUR TPS	1.41	2.31	0.33	4.27	0.60
25	SIPAT-I STPS	2.06	1.31	0.27	1.36	0.28
26	SIPAT-II STPS	0.97	0.90	0.09	1.40	0.14
27	VINDHYANCHAL-I STPS	1.04	1.00	0.10	1.59	0.17
28	VINDHYANCHAL-II STPS	1.06	0.69	0.07	1.53	0.16
29	VINDHYANCHAL-III STPS	1.10	0.78	0.09	1.52	0.17
30	VINDHYANCHAL-IV STPS	1.17	1.86	0.22	1.50	0.18
31	VINDHYANCHAL-V STPS	0.67	1.62	0.11	1.55	0.10
32	TANDA -II-TPS	516.23	1.59	81.83	3.79	195.86
33	SINGRAULI STAGE III	-	-	-	-	-
34	GODARWARA STPS-I	1.39	2.94	0.41	3.29	0.46
35	LARA STPS-I	1.83	1.90	0.35	1.46	0.27
36	KHARGONE STPS	1.13	3.51	0.40	3.95	0.45
	NTPC CONSOLIDATED	-	-	-	-	-
	Sub-Total	2,443.59	1.26	308.98	3.50	855.61

S. No	Source of Power (Station wise)	Units (MU)	August			
			Fixed charge		Energy/ Variable Charges	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL					
1	KAPS	1.57	-	-	4.18	0.66
2	NAPP	86.62	-	-	2.99	25.92
3	TAPP-3 & 4	1.60	-	-	3.43	0.55
4	RAPP-3 & 4	20.78	-	-	3.34	6.93
5	RAPP-5 & 6	76.46	-	-	3.92	29.96
	Sub-Total	187.03	-	-	3.42	64.02
f	Hydro (NHPC)					
1	SALAL	36.85	0.64	2.36	0.78	2.86
2	TANAKPUR	14.69	2.26	3.31	2.48	3.64
3	CHAMERA-I	72.23	0.50	3.63	1.14	8.23
4	URI	54.37	0.95	5.18	0.96	5.20
5	CHAMERA-II	53.53	0.67	3.59	1.01	5.38
6	DHAULIGANGA	48.91	0.78	3.81	1.28	6.26
7	DULHASTI	68.37	1.60	10.93	2.33	15.92
8	SEWA-II	11.31	3.34	3.77	2.65	3.00
9	CHAMERA-III	37.60	1.49	5.61	2.09	7.85
10	URI-II	37.98	1.92	7.31	2.13	8.10
11	PARBATI-III HEP	2.66	8.96	2.38	1.54	0.41
12	KISHANGANGA	93.73	1.33	12.51	1.97	18.46
13	PARBATI-II	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-
	Sub-Total	532.22	1.21	64.40	1.60	85.29
g	HYDRO (NTPC)					
1	KOLDAM HPS	131.17	1.21	15.92	2.45	32.16
2	TAPOVAN VISHNUGARH	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-
4	SINGRAULI SHPS	1.46	-	-	5.04	0.74
	Sub-Total	132.63	1.20	15.92	2.48	32.90
h	THDC					
	HYDRO					
1	TEHRI	263.90	1.02	26.80	2.12	55.82

							August
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
			2	KOTESHWAR	94.71	1.72	16.28
3	DHUKWAN	6.56	-	-	4.87	3.20	
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	
	THDC Consolidated	-	-	-	-	-	
	Thermal						
1	KHURJA STPP	-	-	-	-	-	
	Sub-Total	365.17	1.18	43.08	2.33	85.02	
i	SJVN						
1	RAMPUR	38.37	1.78	6.84	2.08	7.99	
2	NATHPA JHAKRI	207.22	0.68	14.07	1.20	24.93	
	Sub-Total	245.60	0.85	20.90	1.34	32.91	
j	NEEPCO						
1	Kameng HEP	39.74	-	-	4.00	15.90	
k	IPP/JV						
	HYDRO						
1	TALA	17.52	-	-	2.27	3.98	
2	VISHNU PRAYAG	269.64	0.08	2.04	1.06	28.56	
3	KARCHAM	158.60	0.71	11.30	1.34	21.22	
4	TEESTA-III	142.07	1.70	24.12	2.91	41.38	
5	SRI NAGAR HEP	209.07	3.15	65.93	3.09	64.62	
6	Rajghat Hydro	-	-	-	-	-	
7	Hydro (Competitive Bidding)	56.44	2.29	12.91	2.78	15.71	
	Thermal						
1	Meja Thermal Power Plant	460.48	2.67	122.86	3.21	147.77	
2	LANCO	665.61	0.71	47.25	2.74	182.44	
3	APCPL	9.47	2.80	2.66	4.44	4.21	
4	BEPL BARKHERA	35.84	2.05	7.36	4.73	16.96	
5	BEPL KHAMBHAKHERA	43.96	1.76	7.72	4.72	20.74	
6	BEPL KUNDRAKHI	43.68	1.73	7.54	4.56	19.90	
7	BEPL MAQSOODAPUR	43.67	1.77	7.72	4.84	21.13	
8	BEPL UTRAULA	43.83	1.80	7.90	4.71	20.65	
9	KSK MAHANADI	539.26	2.35	126.48	3.36	181.08	
10	LALITPUR	1,077.48	2.41	259.77	3.28	353.79	
11	M.B.POWER (PTC)	231.71	2.20	50.97	2.53	58.63	
12	PRAYAGRAJ POWER	1,042.55	0.96	99.66	2.44	254.71	
13	R.K.M.POWER	225.85	2.73	61.70	1.95	43.94	
14	ROSA-1&2	670.15	1.43	95.78	3.09	207.04	

S. No	Source of Power (Station wise)	August				
		Units (MU)	Fixed charge		Energy/ Variable Charges	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	330.32	0.14	4.62	1.15	37.97
16	TRN ENERGY (PTC)	264.54	1.48	39.14	1.69	44.66
17	NABINAGAR POWER PROJECT	119.08	2.40	28.58	2.44	28.99
18	Ghatampur	-	-	-	-	-
	Sub-Total	6,700.82	1.63	1,093.98	2.72	1,820.08
	Total	13,743.15	1.40	1,920.30	2.76	3,798.06
B	Medium term Sources					
C	Short term Sources					
	Other Sources Sub-total					
D	Cogen/ Captive					
	Baggasse/Cogen/ CPP 1	47.86	1.80	8.61	2.86	13.70
	Baggasse/Cogen/ CPP 2	-	-	-	-	-
	Sub-Total Cogen/ Captive	47.86	1.80	8.61	2.86	13.70
E	Bilateral & Others (Power purchased trough Trading)	-263.59	-	-	3.30	-86.96
1	Solar (Existing)	690.19	-	-	3.39	233.89
2	Sub-Total Solar	690.19	-	-	3.39	233.89
3	Solar (FY 22)					
4	Solar (FY 23)					
5	Solar (FY 24)					
6	Solar (FY 25)					
	Sub-Total Solar					
G	Non-Solar (Renewable)					
1	WIND (Existing)					
2	WIND	357.65	-	-	3.18	113.57
3	WIND (FY 24)					
4	WIND (FY 25)					
6	Biomass Existing	-	-	-	-	-
7	Biomass FY 20					
8	MSW Existing					
	Sub-total RE other than solar	357.65	-	-	3.18	113.57

August						
S. No	Source of Power (Station wise)	Units (MU)	Fixed charge		Energy/ Variable Charges	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other					
1	Slop Based Power Project		-		-	
H	NVVN + NSM (Thermal)	80.64	-	-	3.72	29.96
	NVVN + NSM (Solar)	18.31	-	-	7.49	13.72
	Reactive Energy Charges					
I	Short Term Sources		-		-	
J	REC					
K	Banking		-		-	
L	Transmission Charges		-		-	
	RRAS		-		-	
	Any Other Charges	-119.47	-		3.25	-38.85
	Less					
	Late Payment Surcharge		-		-	
	Grand Total	14,554.74	1.33	1,928.91	2.80	4,077.10

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1	2	59	60	61	62	63
	1.00	58.00	59.00	60.00	61.00	62.00
S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A	-	-	-	3.00	104.49
2	ANPARA-B	-	-	-	2.53	135.43
3	PANKI	-	-	-	-	-
4	PARICHHA	-	-	-	-	-
3	PARICHHA EXT.	-	-	-	3.58	93.97
4	OBRA-A	-	-	-	-	-
5	OBRA-B	-	-	-	3.55	149.10
6	HARDUAGANJ	-	-	-	6.80	25.17
7	HARDUAGANJ EXT.	-	-	-	5.59	132.43
8	PARICHHA EXT. STAGE-II	-	-	-	5.87	122.61
9	ANPARA-D	-	-	-	3.54	222.04
10	Panki Extension	-	-	-	-	-
11	HARDUAGANJ EXT. Stage II	-	-	-	5.78	184.23
12	OBRA-C	-	-	-	-	-
13	Jawaharpur	-	-	-	-	-
	UPRVUNL Consolidated	-	-	-	-	-
	Sub-Total	-	-	-	3.91	1,169.45
c	From State Generating Stations Hydro					
1	RIHAND	-	-	-	1.09	4.10
2	OBRA (H)	-	-	-	0.98	1.98
3	MATATILA	-	-	-	0.65	0.51
4	KHARA	-	-	-	0.80	2.68
5	UGC	-	-	-	2.83	0.36
6	SHEETLA	-	-	-	1.54	0.07
7	BELKA	-	-	-	2.12	0.08
8	BABAIL	-	-	-	2.83	0.15
	UPJVNL CONSOLIDATED	-	-	-	-	-
	Sub-Total	-	-	-	0.98	9.93

S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)		(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations					
a	Thermal (NTPC)					
1	ANTA GPS	-	0.12	-	-	4.72
2	AURAIYA GPS	0.06	0.48	-	12.90	106.06
3	DADRI GPS	0.49	4.17	-	12.47	105.48
4	JHANOR GPS	-	0.00	-	-	0.00
5	KAWAS GPS	-	-	-	-	0.00
6	TANDA -TPS	-0.02	-0.39	-	7.01	128.72
7	FGUTPS-I	0.36	3.35	-	6.82	63.47
8	FGUTPS-II	0.00	0.02	-	5.51	28.61
9	FGUTPS-III	0.62	1.60	-	6.99	18.17
10	FGUTPS-IV	0.55	5.29	-	7.26	70.06
11	FSTPS	0.37	0.38	-	5.44	5.57
12	KHTPS-I	0.47	1.21	-	5.26	13.58
13	KHTPS-II	-	-	-	4.26	49.01
14	NCTPS-I	0.37	0.86	-	6.99	16.13
15	NCTPS-II	0.66	2.77	-	7.13	29.73
16	RIHAND-I	-0.02	-0.37	-	2.45	45.92
17	RIHAND-II	0.04	0.67	-	2.35	45.13
18	RIHAND-III	0.04	0.90	-	2.93	61.91
19	SINGRAULI	0.04	2.00	-	2.28	110.82
20	KORBA-I STPS	-0.04	-0.01	-	2.15	0.28
21	KORBA-III STPS	0.06	0.00	-	2.39	0.17
22	MAUDA-I STPS	-0.96	-0.07	-	4.29	0.32
23	MAUDA-II STPS	17.65	0.03	-	416.87	0.67
24	SOLAPUR TPS	-0.05	-0.01	-	6.54	0.92
25	SIPAT-I STPS	0.00	0.00	-	2.67	0.55
26	SIPAT-II STPS	0.00	0.00	-	2.30	0.22
27	VINDHYANCHAL-I STPS	-0.03	-0.00	-	2.56	0.27
28	VINDHYANCHAL-II STPS	0.00	0.00	-	2.22	0.24
29	VINDHYANCHAL-III STPS	0.08	0.01	-	2.37	0.26
30	VINDHYANCHAL-IV STPS	-0.04	-0.00	-	3.33	0.39
31	VINDHYANCHAL-V STPS	0.05	0.00	-	3.23	0.21
32	TANDA -II-TPS	0.10	4.97	-	5.48	282.66
33	SINGRAULI STAGE III	-	-	-	-	-
34	GODARWARA STPS-I	-0.08	-0.01	-	6.14	0.85
35	LARA STPS-I	-0.06	-0.01	-	3.31	0.61
36	KHARGONE STPS	0.32	0.04	-	7.78	0.88
	NTPC CONSOLIDATED	-	23.61	-	-	23.61
	Sub-Total	0.21	51.61	-	4.98	1,216.20

S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL					
1	KAPS	-	-	-	4.18	0.66
2	NAPP	-	-	-	2.99	25.92
3	TAPP-3 & 4	0.00	0.00	0.00	3.45	0.55
4	RAPP-3 & 4	-	-	-	3.34	6.93
5	RAPP-5 & 6	-	-	-	3.92	29.96
	Sub-Total	0.00	0.00	0.00	3.42	64.02
f	Hydro (NHPC)					
1	SALAL	1.14	4.20	-	2.56	9.42
2	TANAKPUR	7.20	10.58	-	11.93	17.53
3	CHAMERA-I	0.00	0.01	-	1.64	11.86
4	URI	0.63	3.43	-	2.54	13.80
5	CHAMERA-II	0.19	0.99	-	1.86	9.97
6	DHAULIGANGA	0.30	1.48	-	2.36	11.55
7	DULHASTI	0.49	3.33	-	4.41	30.18
8	SEWA-II	0.81	0.91	-	6.79	7.68
9	CHAMERA-III	2.11	7.93	-	5.69	21.39
10	URI-II	1.06	4.01	-	5.11	19.41
11	PARBATI-III HEP	2.60	0.69	-	13.10	3.49
12	KISHANGANGA	0.25	2.34	-	3.55	33.31
13	PARBATI-II	-	-	-		
14	SUBANSIRI LOWER	-	-	-		
15	PAKALDUL	-	-	-		
	NHPC Consolidated	-	-	-	-	-
	Sub-Total	0.75	39.91	-	3.56	189.59
g	HYDRO (NTPC)					
1	KOLDAM HPS	-	-	-	3.67	48.08
2	TAPOVAN VISHNUGARH	-	-	-		
3	LATA TAPOVAN HEP	-	-	-		
4	SINGRAULI SHPS	-	-	-	5.04	0.74
	Sub-Total	-	-	-	3.68	48.82
h	THDC					
	HYDRO					
1	TEHRI	0.00	0.02	-	3.13	82.64

S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	0.25	2.41	-	4.72	44.70
3	DHUKWAN	-	-	-	4.87	3.20
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-
	Thermal					
1	KHURJA STPP	-	-	-	-	-
	Sub-Total		2.43	-	3.57	130.53
i	SJVN					
1	RAMPUR	0.06	0.22	-	3.92	15.04
2	NATHPA JHAKRI	0.11	2.24	-	1.99	41.24
	Sub-Total	0.10	2.46	-	2.29	56.28
j	NEEPCO					
1	Kameng HEP	0.01	0.02	-	4.01	15.92
k	IPP/JV					
	HYDRO					
1	TALA	-	-	-	2.27	3.98
2	VISHNU PRAYAG	-	-	-	1.13	30.60
3	KARCHAM	0.10	1.59	-	2.15	34.11
4	TEESTA-III	-0.33	-4.73	-	4.28	60.78
5	SRI NAGAR HEP	-	-	-	6.24	130.55
6	Rajghat Hydro	-	-	-	-	-
7	Hydro (Competitive Bidding)	0.09	0.48	-	5.15	29.09
	Thermal					
1	Meja Thermal Power Plant	0.05	2.35	-	5.93	272.98
2	LANCO	0.10	6.66	-	3.55	236.35
3	APCPL	0.37	0.35	-	7.62	7.21
4	BEPL BARKHERA	-1.84	-6.61	-	4.94	17.71
5	BEPL KHAMBHAKHERA	-1.31	-5.75	-	5.17	22.72
6	BEPL KUNDRAKHI	-1.43	-6.24	-	4.85	21.20
7	BEPL MAQSOODAPUR	-1.19	-5.21	-	5.41	23.64
8	BEPL UTRAULA	-0.04	-0.18	-	6.47	28.36
9	KSK MAHANADI	-0.01	-0.64	27.67	6.20	334.59
10	LALITPUR	-	-	-	5.69	613.56
11	M.B.POWER (PTC)	2.36	54.68	7.77	7.42	172.04
12	PRAYAGRAJ POWER	0.23	24.47	-	3.63	378.84
13	R.K.M.POWER	-	-	-	4.68	105.64
14	ROSA-1&2	-0.23	-15.24	-	4.29	287.58

S. No	Source of Power (Station wise)					
		Other Cost		Late payment Surcharge	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	0.01	0.28	-	1.30	42.87
16	TRN ENERGY (PTC)	0.02	0.56	-	3.19	84.36
17	NABINAGAR POWER PROJECT	-	-	-	4.83	57.57
18	Ghatampur	-	-	-	-	-
	Sub-Total		46.82	35.44	4.47	2,996.32
	Total		143.25	35.44	4.29	5,897.06
B	Medium term Sources					
C	Short term Sources				-	-
	Other Sources Sub-total					
D	Cogen/ Captive					
	Baggasse/Cogen/ CPP 1	-	-	-	4.66	22.30
	Baggasse/Cogen/ CPP 2	-	-	-	-	-
	Sub-Total Cogen/ Captive	-	-	-	4.66	22.30
E	Bilateral & Others (Power purchased through Trading)	0.02	-0.44	-	3.32	-87.40
1	Solar (Existing)	0.09	5.95	2.21	3.51	242.05
2	Sub-Total Solar	0.09	5.95	2.21	3.51	242.05
3	Solar (FY 22)					
4	Solar (FY 23)					
5	Solar (FY 24)				-	-
6	Solar (FY 25)					
	Sub-Total Solar				3.51	242.05
G	Non-Solar (Renewable)					
1	WIND (Existing)					
2	WIND	-	-	-	3.18	113.57
3	WIND (FY 24)				-	-
4	WIND (FY 25)					
6	Biomass Existing	-	-	-	-	-
7	Biomass FY 20					
8	MSW Existing					
	Sub-total RE other than solar	-	-		3.18	113.57

S. No	Source of Power (Station wise)	Other Cost		Late payment Surcharge	Total Cost	
		(Rs. / kWh)	(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other					
1	Slop Based Power Project	-			-	-
H	NVVN + NSM (Thermal)	0.18	1.48		3.90	31.44
	NVVN + NSM (Solar))	0.70	1.28	0.00	8.20	15.01
	Reactive Energy Charges		-		-	-
I	Short Term Sources	-			-	-
J	REC		0.04			0.04
K	Banking	-	0.57	-	-	0.57
L	Transmission Charges	-	362.85		-	362.85
	RRAS				-	-
	Any Other Charges	-			3.25	-38.85
	Less					
	Late Payment Surcharge	-			-	-
	Grand Total		514.99	37.65	4.51	6,558.64

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	64	65	66	67	68	69
		1.00	63.00	64.00	65.00	66.00	67.00	68.00
S. No	Source of Power (Station wise)	Units (MU)	September					Ot
			Fixed charge		Energy/ Variable Charges		(Rs. / kWh)	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	322.91	0.69	22.34	1.83	59.09	-	
2	ANPARA-B	626.77	0.49	30.76	1.70	106.55	-	
3	PANKI	-	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	-	
3	PARICHHA EXT.	199.77	1.32	26.38	3.51	70.12	-	
4	OBRA-A	-	-	-	-	-	-	
5	OBRA-B	402.37	1.00	40.30	2.49	100.19	-	
6	HARDUAGANJ	32.01	2.64	8.44	3.83	12.26	-	
7	HARDUAGANJ EXT.	214.50	1.88	40.30	3.45	74.00	-	
8	PARICHHA EXT. STAGE-II	268.27	1.41	37.75	3.51	94.16	-	
9	ANPARA-D	594.28	1.53	90.73	1.44	85.58	-	
10	Panki Extension	-	-	-	-	-	-	
11	HARDUAGANJ EXT. Stage II	304.39	2.45	74.58	3.42	104.10	-	
12	OBRA-C	-	-	-	-	-	-	
13	Jawaharpur	-	-	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	-	-	
	Sub-Total	2,965.27	1.25	371.57	2.38	706.05	-	
c	From State Generating Stations Hydro							
1	RIHAND	33.78	0.68	2.31	0.46	1.55	-	
2	OBRA (H)	17.57	0.63	1.11	0.41	0.73	-	
3	MATATILA	7.52	0.27	0.20	0.40	0.30	-	
4	KHARA	28.87	0.29	0.85	0.46	1.34	-	
5	UGC	2.34	-	-	2.83	0.66	-	
6	SHEETLA	0.24	-	-	1.54	0.04	-	
7	BELKA	0.49	-	-	2.12	0.10	-	
8	BABAIL	0.58	-	-	2.83	0.17	-	
	UPJVNL CONSOLIDATED	-	-	0.57	-	-	-	
	Sub-Total	91.41	0.55	5.04	0.53	4.88	-	

S. No	Source of Power (Station wise)	Units (MU)	September				
			Fixed charge		Energy/ Variable Charges		Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	1.13	34.27	3.87	11.51	1.30	7.81
2	AURAIYA GPS	0.09	1,312.86	11.19	11.85	0.10	0.09
3	DADRI GPS	0.06	1,479.37	8.90	11.19	0.07	0.16
4	JHANOR GPS	-	-	0.00	-	-	-
5	KAWAS GPS	0.00	8,063.00	0.00	12.00	0.00	4.00
6	TANDA -TPS	171.52	1.78	30.54	5.39	92.52	-0.84
7	FGUTPS-I	95.94	1.55	14.84	4.80	46.04	0.21
8	FGUTPS-II	41.98	1.99	8.35	3.89	16.34	0.00
9	FGUTPS-III	24.80	1.79	4.44	4.58	11.37	0.42
10	FGUTPS-IV	96.73	2.28	22.10	4.36	42.17	0.52
11	FSTPS	10.53	1.60	1.69	3.77	3.96	0.00
12	KHTPS-I	30.10	1.53	4.60	3.29	9.92	0.29
13	KHTPS-II	112.46	1.20	13.50	3.13	35.15	-
14	NCTPS-I	32.52	1.47	4.79	4.06	13.22	0.28
15	NCTPS-II	38.18	2.18	8.31	3.90	14.89	0.52
16	RIHAND-I	209.17	0.76	15.83	1.59	33.19	-0.73
17	RIHAND-II	172.19	0.81	13.90	1.58	27.26	-0.00
18	RIHAND-III	215.27	1.29	27.72	1.56	33.65	0.06
19	SINGRAULI	413.48	0.82	34.00	1.59	65.78	0.64
20	KORBA-I STPS	1.53	0.69	0.11	1.28	0.20	0.06
21	KORBA-III STPS	0.69	1.04	0.07	1.26	0.09	0.06
22	MAUDA-I STPS	0.77	2.27	0.18	2.93	0.23	-0.01
23	MAUDA-II STPS	0.02	210.24	0.34	305.43	0.49	30.74
24	SOLAPUR TPS	3.40	1.83	0.62	4.10	1.40	0.07
25	SIPAT-I STPS	1.89	1.38	0.26	1.30	0.25	0.00
26	SIPAT-II STPS	1.00	0.87	0.09	1.34	0.13	0.04
27	VINDHYANCHAL-I STPS	0.99	1.06	0.10	1.62	0.16	-0.06
28	VINDHYANCHAL-II STPS	1.03	0.70	0.07	1.56	0.16	0.04
29	VINDHYANCHAL-III STPS	1.04	0.81	0.08	1.55	0.16	0.07
30	VINDHYANCHAL-IV STPS	1.07	2.02	0.22	1.53	0.16	-0.06
31	VINDHYANCHAL-V STPS	0.65	1.64	0.11	1.59	0.10	0.04
32	TANDA -II-TPS	505.28	1.62	81.83	3.84	194.28	0.09
33	SINGRAULI STAGE III	-	-	-	-	-	-
34	GODARWARA STPS-I	1.47	2.76	0.41	2.72	0.40	-0.49
35	LARA STPS-I	2.24	1.50	0.33	1.41	0.31	0.07
36	KHARGONE STPS	1.34	3.57	0.48	3.44	0.46	0.15
	NTPC CONSOLIDATED	-	-	-	-	-	-
	Sub-Total	2,190.56	1.43	313.88	2.95	645.92	0.40

S. No	Source of Power (Station wise)	Units (MU)	September				Ot
			Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
e	NPCIL						
1	KAPS	1.76	-	-	4.21	0.74	-
2	NAPP	92.12	-	-	2.99	27.57	-
3	TAPP-3 & 4	1.54	-	-	3.44	0.53	0.00
4	RAPP-3 & 4	20.49	-	-	3.34	6.83	0.01
5	RAPP-5 & 6	68.58	-	-	3.92	26.87	0.00
	Sub-Total	184.49	-	-	3.39	62.54	0.00
f	Hydro (NHPC)						
1	SALAL	31.06	0.74	2.28	1.85	5.75	-0.15
2	TANAKPUR	14.09	2.26	3.19	2.48	3.49	8.27
3	CHAMERA-I	35.33	1.00	3.53	1.14	4.02	0.04
4	URI	25.52	1.97	5.03	1.44	3.67	4.46
5	CHAMERA-II	39.77	0.88	3.52	1.01	4.00	0.31
6	DHAULIGANGA	26.25	0.91	2.39	1.28	3.36	0.36
7	DULHASTI	70.19	1.55	10.86	2.82	19.78	0.07
8	SEWA-II	4.50	6.74	3.03	2.39	1.08	1.97
9	CHAMERA-III	23.29	2.33	5.43	2.09	4.86	0.44
10	URI-II	19.01	3.61	6.86	3.04	5.77	0.47
11	PARBATI-III HEP	1.49	9.96	1.49	1.54	0.23	6.44
12	KISHANGANGA	45.15	2.34	10.57	2.13	9.62	0.20
13	PARBATI-II	-	-	-	-	-	-
14	SUBANSIRI LOWER	-	-	-	-	-	-
15	PAKALDUL	-	-	-	-	-	-
	NHPC Consolidated	-	-	-	-	-	-
	Sub-Total	335.65	1.73	58.18	1.96	65.63	0.89
g	HYDRO (NTPC)						
1	KOLDAM HPS	79.71	1.93	15.41	2.45	19.55	-
2	TAPOVAN VISHNUGARH	-	-	-	-	-	-
3	LATA TAPOVAN HEP	-	-	-	-	-	-
4	SINGRAULI SHPS	1.65	-	-	5.04	0.83	-
	Sub-Total	81.36	1.89	15.41	2.50	20.38	-
h	THDC						
	HYDRO						
1	TEHRI	104.97	2.47	25.94	2.11	22.20	0.00

S. No	Source of Power (Station wise)	Units (MU)	September				Ot
			Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
2	KOTESHWAR	36.18	3.03	10.97	2.75	9.94	0.00
3	DHUKWAN	9.14	-	-	4.87	4.45	-
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	-
	THDC Consolidated	-	-	-	-	-	-
	Thermal						
1	KHURJA STPP	-	-	-	-	-	-
	Sub-Total	150.29	2.46	36.92	2.43	36.59	
i	SJVN						
1	RAMPUR	40.80	1.62	6.60	2.08	8.49	0.05
2	NATHPA JHAKRI	159.23	0.85	13.61	1.20	19.16	0.14
	Sub-Total	200.03	1.01	20.22	1.38	27.65	0.12
j	NEEPCO						
1	Kameng HEP	28.24	-	-	4.00	11.30	-0.00
k	IPP/JV						
	HYDRO						
1	TALA	11.57	-	-	2.27	2.63	-
2	VISHNU PRAYAG	238.46	0.09	2.04	1.06	25.26	-0.21
3	KARCHAM	106.82	1.02	10.94	1.34	14.29	0.10
4	TEESTA-III	117.52	1.99	23.34	2.91	34.23	-0.36
5	SRI NAGAR HEP	198.23	3.12	61.94	3.09	61.27	-
6	Rajghat Hydro	-	-	-	-	-	-
7	Hydro (Competitive Bidding)	45.20	2.28	10.30	2.83	12.80	0.10
	Thermal						
1	Meja Thermal Power Plant	597.57	2.13	127.31	3.03	180.88	0.01
2	LANCO	634.35	0.72	45.73	3.33	211.02	0.10
3	APCPL	11.31	2.35	2.66	4.36	4.93	0.40
4	BEPL BARKHERA	40.64	1.81	7.36	4.49	18.25	-1.63
5	BEPL KHAMBHAKHERA	40.32	1.91	7.72	4.58	18.45	-1.42
6	BEPL KUNDRAKHI	39.49	1.91	7.54	4.63	18.30	-1.58
7	BEPL MAQSOODAPUR	39.53	1.95	7.72	4.65	18.36	-1.32
8	BEPL UTRAULA	40.45	1.95	7.90	4.53	18.31	-1.53
9	KSK MAHANADI	453.52	2.70	122.40	3.35	151.78	-0.08
10	LALITPUR	1,088.45	2.39	259.77	3.29	358.31	-
11	M.B.POWER (PTC)	234.25	2.11	49.51	2.50	58.64	-
12	PRAYAGRAJ POWER	869.45	1.11	96.54	2.54	221.19	-0.01
13	R.K.M.POWER	230.58	2.16	49.84	2.42	55.78	-
14	ROSA-1&2	515.64	1.86	95.78	3.10	159.88	-0.51

S. No	Source of Power (Station wise)	September					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
15	SASAN	295.01	0.15	4.47	1.15	33.91	0.00
16	TRN ENERGY (PTC)	223.42	1.70	37.90	1.69	37.72	-0.02
17	NABINAGAR POWER PROJECT	124.09	2.30	28.60	2.48	30.74	0.03
18	Ghatampur	-	-	-	-	-	-
	Sub-Total	6,195.87	1.72	1,067.28	2.82	1,746.94	
	Total	12,423.16	1.52	1,888.49	2.68	3,327.87	
B	Medium term Sources						
C	Short term Sources						
	Other Sources Sub-total						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1	7.82	14.77	11.55	22.74	17.79	-
	Baggasse/Cogen/ CPP 2	-	-	-	-	-	-
	Sub-Total Cogen/ Captive	7.82	14.77	11.55	22.74	17.79	-
E	Bilateral & Others (Power purchased trough Trading)	116.10	-	-	14.62	169.78	0.00
1	Solar (Existing)	570.89	-	-	3.32	189.36	0.10
2	Sub-Total Solar	570.89	-	-	3.32	189.36	0.10
3	Solar (FY 22)						
4	Solar (FY 23)						
5	Solar (FY 24)						
6	Solar (FY 25)						
	Sub-Total Solar						
G	Non-Solar (Renewable)						
1	WIND (Existing)						
2	WIND	246.77	-	-	3.21	79.20	-
3	WIND (FY 24)						
4	WIND (FY 25)						
6	Biomass Existing	-	-	-	-	-	-
7	Biomass FY 20						
8	MSW Existing						
	Sub-total RE other than solar	246.77	-	-	3.21	79.20	-

S. No	Source of Power (Station wise)	Units (MU)	September				Ot
			Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	Other						
1	Slop Based Power Project		-		-		-
H	NVVN + NSM (Thermal)	78.16	-	-	3.75	29.32	0.20
	NVVN + NSM (Solar)	21.99	-	-	7.34	16.14	0.19
	Reactive Energy Charges						
I	Short Term Sources		-		-		-
J	REC						
K	Banking		-		-		-
L	Transmission Charges		-		-		-
	RRAS		-		-		-
	Any Other Charges	-165.10	-		1.96	-32.43	-
	Less						
	Late Payment Surcharge		-		-		-
	Grand Total	13,299.79	1.43	1,900.04	2.85	3,797.04	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	70	71	72	73
		1.00	69.00	70.00	71.00	72.00
S. No	Source of Power (Station wise)	Other cost	Late payment Surcharge	Total cost		
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A	-	-	2.52	81.43	
2	ANPARA-B	-	-	2.19	137.31	
3	PANKI	-	-	-	-	
4	PARICHHA	-	-	-	-	
3	PARICHHA EXT.	-	-	4.83	96.50	
4	OBRA-A	-	-	-	-	
5	OBRA-B	-	-	3.49	140.49	
6	HARDUAGANJ	-	-	6.47	20.70	
7	HARDUAGANJ EXT.	-	-	5.33	114.30	
8	PARICHHA EXT. STAGE-II	-	-	4.92	131.91	
9	ANPARA-D	-	-	2.97	176.31	
10	Panki Extension	-	-	-	-	
11	HARDUAGANJ EXT. Stage II	-	-	5.87	178.69	
12	OBRA-C	-	-	-	-	
13	Jawaharpur	-	-	-	-	
	UPRVUNL Consolidated	-	-	-	-	
	Sub-Total	-	-	3.63	1,077.62	
c	From State Generating Stations Hydro					
1	RIHAND	-	-	1.14	3.86	
2	OBRA (H)	-	-	1.04	1.83	
3	MATATILA	-	-	0.67	0.51	
4	KHARA	-	-	0.76	2.19	
5	UGC	-	-	2.83	0.66	
6	SHEETLA	-	-	1.54	0.04	
7	BELKA	-	-	2.12	0.10	
8	BABAIL	-	-	2.83	0.17	
	UPJVNL CONSOLIDATED	-	-	-	0.57	
	Sub-Total	-	-	1.09	9.92	

S. No	Source of Power (Station wise)	Per cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations				
a	Thermal (NTPC)				
1	ANTA GPS	0.88	-	53.59	6.06
2	AURAIYA GPS	0.00	-	1,324.80	11.29
3	DADRI GPS	0.00	-	1,490.73	8.97
4	JHANOR GPS	0.00	-	-	0.00
5	KAWAS GPS	0.00	-	8,079.00	0.00
6	TANDA -TPS	-14.49	-	6.33	108.57
7	FGUTPS-I	1.97	-	6.55	62.85
8	FGUTPS-II	0.00	-	5.88	24.69
9	FGUTPS-III	1.04	-	6.79	16.85
10	FGUTPS-IV	5.07	-	7.17	69.34
11	FSTPS	0.00	-	5.37	5.65
12	KHTPS-I	0.87	-	5.12	15.40
13	KHTPS-II	-	-	4.33	48.66
14	NCTPS-I	0.92	-	5.82	18.93
15	NCTPS-II	1.99	-	6.60	25.19
16	RIHAND-I	-15.23	-	1.62	33.79
17	RIHAND-II	-0.02	-	2.39	41.14
18	RIHAND-III	1.32	-	2.91	62.69
19	SINGRAULI	26.43	-	3.05	126.21
20	KORBA-I STPS	0.01	-	2.03	0.31
21	KORBA-III STPS	0.00	-	2.36	0.16
22	MAUDA-I STPS	-0.00	-	5.19	0.40
23	MAUDA-II STPS	0.05	-	546.40	0.88
24	SOLAPUR TPS	0.03	-	6.00	2.04
25	SIPAT-I STPS	0.00	-	2.67	0.51
26	SIPAT-II STPS	0.00	-	2.25	0.22
27	VINDHYANCHAL-I STPS	-0.01	-	2.62	0.26
28	VINDHYANCHAL-II STPS	0.00	-	2.30	0.24
29	VINDHYANCHAL-III STPS	0.01	-	2.43	0.25
30	VINDHYANCHAL-IV STPS	-0.01	-	3.49	0.37
31	VINDHYANCHAL-V STPS	0.00	-	3.27	0.21
32	TANDA -II-TPS	4.37	-	5.55	280.48
33	SINGRAULI STAGE III	-	-	-	-
34	GODARWARA STPS-I	-0.07	-	4.99	0.74
35	LARA STPS-I	0.01	-	2.97	0.66
36	KHARGONE STPS	0.02	-	7.17	0.96
	NTPC CONSOLIDATED	72.99	-	-	72.99
	Sub-Total	88.18	-	4.78	1,047.97

S. No	Source of Power (Station wise)	Power cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL				
1	KAPS	-	-	4.21	0.74
2	NAPP	-	-	2.99	27.57
3	TAPP-3 & 4	0.00	0.01	3.49	0.54
4	RAPP-3 & 4	0.01	-	3.34	6.85
5	RAPP-5 & 6	0.02	-	3.92	26.89
	Sub-Total	0.03	0.01	3.39	62.58
f	Hydro (NHPC)				
1	SALAL	-0.46	-	2.44	7.58
2	TANAKPUR	11.65	-	13.01	18.32
3	CHAMERA-I	0.13	-	2.18	7.69
4	URI	11.39	-	7.87	20.09
5	CHAMERA-II	1.25	-	2.20	8.77
6	DHAULIGANGA	0.93	-	2.55	6.69
7	DULHASTI	0.46	-	4.43	31.10
8	SEWA-II	0.89	-	11.10	4.99
9	CHAMERA-III	1.02	-	4.86	11.31
10	URI-II	0.90	-	7.12	13.53
11	PARBATI-III HEP	0.96	-	17.94	2.68
12	KISHANGANGA	0.92	-	4.68	21.11
13	PARBATI-II	-	-		
14	SUBANSIRI LOWER	-	-		
15	PAKALDUL	-	-		
	NHPC Consolidated	-	-	-	-
	Sub-Total	30.04	-	4.58	153.85
g	HYDRO (NTPC)				
1	KOLDAM HPS	-	-	4.38	34.95
2	TAPOVAN VISHNUGARH	-	-		
3	LATA TAPOVAN HEP	-	-		
4	SINGRAULI SHPS	-	-	5.04	0.83
	Sub-Total	-	-	4.40	35.78
h	THDC				
	HYDRO				
1	TEHRI	0.02	-	4.59	48.16

S. No	Source of Power (Station wise)	Total cost			
		Other cost	Late payment Surcharge		
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	0.01	-	5.78	20.92
3	DHUKWAN	-	-	4.87	4.45
4	VISHNUGARH PIPAL KOTHI	-	-	-	-
	THDC Consolidated	-	-	-	-
	Thermal				
1	KHURJA STPP	-	-	-	-
	Sub-Total	0.03	-	4.89	73.54
i	SJVN				
1	RAMPUR	0.22	-	3.75	15.31
2	NATHPA JHAKRI	2.24	-	2.20	35.01
	Sub-Total	2.47	-	2.52	50.33
j	NEEPCO				
1	Kameng HEP	-0.00	-	4.00	11.30
k	IPP/JV				
	HYDRO				
1	TALA	-	-	2.27	2.63
2	VISHNU PRAYAG	-5.01	-	0.93	22.29
3	KARCHAM	1.08	-	2.46	26.31
4	TEESTA-III	-4.22	-	4.54	53.36
5	SRI NAGAR HEP	-	-	6.22	123.21
6	Rajghat Hydro	-	-	-	-
7	Hydro (Competitive Bidding)	0.47	-	5.21	23.57
	Thermal				
1	Meja Thermal Power Plant	0.79	-	5.17	308.98
2	LANCO	6.38	-	4.15	263.12
3	APCPL	0.45	-	7.10	8.03
4	BEPL BARKHERA	-6.61	-	4.68	19.00
5	BEPL KHAMBHAKHERA	-5.75	-	5.07	20.43
6	BEPL KUNDRAKHI	-6.24	-	4.96	19.59
7	BEPL MAQSOODAPUR	-5.21	-	5.28	20.87
8	BEPL UTRAULA	-6.18	-	4.95	20.03
9	KSK MAHANADI	-3.67	-	5.96	270.50
10	LALITPUR	-	-	5.68	618.08
11	M.B.POWER (PTC)	-	-	4.62	108.14
12	PRAYAGRAJ POWER	-1.10	-	3.64	316.63
13	R.K.M.POWER	-	-	4.58	105.62
14	ROSA-1&2	-26.17	-	4.45	229.49

S. No	Source of Power (Station wise)				
		her cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	0.03	-	1.30	38.41
16	TRN ENERGY (PTC)	-0.37	-	3.37	75.26
17	NABINAGAR POWER PROJECT	0.37	-	4.81	59.70
18	Ghatampur	-	-	-	-
	Sub-Total	-60.96	-	4.44	2,753.25
	Total	59.78	0.01	4.25	5,276.15
B	Medium term Sources				
C	Short term Sources			-	-
	Other Sources Sub-total				
D	Cogen/ Captive				
	Baggasse/Cogen/ CPP 1	-	-	37.50	29.34
	Baggasse/Cogen/ CPP 2	-	-		
	Sub-Total Cogen/ Captive	-	-	37.50	29.34
E	Bilateral & Others (Power purchased trough Trading)	0.01	-	14.62	169.80
			\		
1	Solar (Existing)	5.57	5.93	3.52	200.87
2	Sub-Total Solar	5.57	5.93	3.52	200.87
3	Solar (FY 22)				
4	Solar (FY 23)				
5	Solar (FY 24)			-	-
6	Solar (FY 25)				
	Sub-Total Solar			3.52	200.87
G	Non-Solar (Renewable)				
1	WIND (Existing)				
2	WIND	-	-	3.21	79.20
3	WIND (FY 24)			-	-
4	WIND (FY 25)				
6	Biomass Existing	-	-	-	-
7	Biomass FY 20				
8	MSW Existing				
	Sub-total RE other than solar	-		3.21	79.20

S. No	Source of Power (Station wise)	Other cost	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other				
1	Slop Based Power Project			-	-
H	NVVN + NSM (Thermal)	1.53		3.95	30.84
	NVVN + NSM (Solar)	0.41	-	7.53	16.55
	Reactive Energy Charges	-		-	-
I	Short Term Sources			-	-
J	REC	0.07			0.07
K	Banking	-0.02	-	-	-0.02
L	Transmission Charges	462.28		-	462.28
	RRAS			-	-
	Any Other Charges			1.96	-32.43
	Less				
	Late Payment Surcharge			-	-
	Grand Total	529.63	5.94	4.69	6,232.65

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	October				Ot
			Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	310.24	0.74	23.00	2.20	68.19	
2	ANPARA-B	588.23	0.37	21.88	1.95	114.99	
3	PANKI	-	-	-	-	-	
4	PARICHHA	-	-	-	-	-	
3	PARICHHA EXT.	241.70	1.09	26.34	3.93	94.98	
4	OBRA-A	-	-	-	-	-	
5	OBRA-B	325.44	0.96	31.27	2.60	84.51	
6	HARDUAGANJ	22.75	2.95	6.71	2.02	4.59	
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-	
8	PARICHHA EXT. STAGE-II	182.12	2.19	39.96	3.91	71.27	
9	ANPARA-D	530.72	1.74	92.54	1.91	101.20	
10	Panki Extension	-	-	-	2.16	-	
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-	
12	OBRA-C	12.52	30.02	37.57	2.09	2.61	
13	Jawaharpur	203.04	2.06	41.83	2.51	50.98	
	UPRVUNL Consolidated	-	-	-	-	-	
	Sub-Total	2,416.76	1.75	422.77	2.46	593.33	-
c	From State Generating Stations Hydro						
1	RIHAND	50.84	0.39	1.98	0.48	2.42	
2	OBRA (H)	25.14	0.36	0.90	0.42	1.06	
3	MATATILA	9.37	0.28	0.26	0.48	0.45	
4	KHARA	32.16	0.32	1.02	0.47	1.52	
5	UGC	0.75	-	-	2.89	0.22	
6	SHEETLA	0.16	-	-	1.57	0.03	
7	BELKA	0.20	-	-	2.15	0.04	
8	BABAIL	0.27	-	-	2.90	0.08	
	UPJVNL CONSOLIDATED	-	-	-	-	-	
	Sub-Total	118.89	0.35	4.16	0.49	5.82	-

S. No	Source of Power (Station wise)	October					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	-	-	4.34	7.08	-	
2	AURAIYA GPS	-	-	8.85	4.63	-	
3	DADRI GPS	-	-	8.30	13.66	-	
4	JHANOR GPS	-	-	0.00	20.28	-	
5	KAWAS GPS	-	-	0.00	10.22	-	
6	TANDA -TPS	-	-	31.15	5.29	-	
7	FGUTPS-I	-	-	15.26	4.69	-	
8	FGUTPS-II	-	-	8.44	4.40	-	
9	FGUTPS-III	-	-	4.84	4.66	-	
10	FGUTPS-IV	-	-	22.63	4.40	-	
11	FSTPS	-	-	1.64	4.00	-	
12	KHTPS-I	28.05	1.66	4.65	3.88	10.89	
13	KHTPS-II	83.18	1.93	16.01	3.69	30.69	
14	NCTPS-I	-	-	4.73	5.25	-	
15	NCTPS-II	-	-	9.23	5.13	-	
16	RIHAND-I	188.16	0.88	16.56	1.69	31.89	
17	RIHAND-II	186.16	0.76	14.08	1.63	30.26	
18	RIHAND-III	206.29	1.39	28.64	1.61	33.13	
19	SINGRAULI	462.83	0.65	30.02	1.56	72.32	
20	KORBA-I STPS	1.54	0.63	0.10	1.61	0.25	
21	KORBA-III STPS	0.82	0.97	0.08	1.54	0.13	
22	MAUDA-I STPS	-	-	0.42	4.85	-	
23	MAUDA-II STPS	-	-	0.58	5.05	-	
24	SOLAPUR TPS	-	-	0.67	5.47	-	
25	SIPAT-I STPS	2.55	1.21	0.31	2.24	0.57	
26	SIPAT-II STPS	0.93	1.00	0.09	2.48	0.23	
27	VINDHYANCHAL-I STPS	1.33	0.78	0.10	1.68	0.22	
28	VINDHYANCHAL-II STPS	1.06	0.63	0.07	1.48	0.16	
29	VINDHYANCHAL-III STPS	1.08	0.82	0.09	1.59	0.17	
30	VINDHYANCHAL-IV STPS	1.62	1.16	0.19	1.58	0.26	
31	VINDHYANCHAL-V STPS	0.77	1.32	0.10	1.64	0.13	
32	TANDA -II-TPS	290.17	2.89	83.79	4.13	119.72	
33	SINGRAULI STAGE III	-	-	-	-	-	
34	GODARWARA STPS-I	-	-	0.60	4.56	-	
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64	
36	KHARGONE STPS	-	-	0.58	5.55	-	
	NTPC CONSOLIDATED	-	-	-	-	-	
	Sub-Total	1,458.82	2.18	317.49	2.27	331.65	-
		-	-	-	-	-	

S. No	Source of Power (Station wise)	October					Ot
		Units (MU)	Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
e	NPCIL	-	-	-	-	-	-
1	KAPS	0.48	-	-	2.30	0.11	
2	NAPP	101.53	-	-	3.04	30.83	
3	TAPP-3 & 4	1.60	-	-	3.47	0.55	
4	RAPP-3 & 4	43.52	-	-	3.40	14.80	
5	RAPP-5 & 6	57.59	-	-	3.98	22.93	
	Sub-Total	204.71	-	-	3.38	69.23	-
		-	-	-	-	-	
f	Hydro (NHPC)	-	-	-	-	-	
1	SALAL	12.54	1.28	1.60	0.64	0.80	
2	TANAKPUR	12.40	1.50	1.86	1.66	2.06	
3	CHAMERA-I	24.57	1.35	3.32	1.16	2.85	
4	URI	22.62	1.95	4.42	0.84	1.90	
5	CHAMERA-II	21.58	1.48	3.19	1.03	2.21	
6	DHAULIGANGA	24.95	1.33	3.31	1.26	3.13	
7	DULHASTI	58.43	1.58	9.22	2.32	13.56	
8	SEWA-II	4.37	7.51	3.28	2.70	1.18	
9	CHAMERA-III	15.46	2.94	4.55	2.01	3.11	
10	URI-II	18.40	3.27	6.02	1.95	3.59	
11	PARBATI-III HEP	9.01	6.28	5.66	1.57	1.41	
12	KISHANGANGA	25.79	4.63	11.95	2.01	5.18	
13	PARBATI-II	-	-	-	2.30	-	
14	SUBANSIRI LOWER	-	-	-	-	-	
15	PAKALDUL	-	-	-	-	-	
	NHPC Consolidated	-	-	-	-	-	
	Sub-Total	250.12	2.33	58.38	1.64	40.98	-
g	HYDRO (NTPC)						
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50	
2	TAPOVAN VISHNUGARH	-	-	-	-	-	
3	LATA TAPOVAN HEP	-	-	-	-	-	
4	SINGRAULI SHPS	0.19	-	-	5.14	0.10	
	Sub-Total	30.30	4.98	15.08	2.51	7.59	-
h	THDC						
	HYDRO						
1	TEHRI	108.15	1.84	19.85	1.99	21.55	

S. No	Source of Power (Station wise)	Units (MU)	October				Ot
			Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
2	KOTESHWAR	36.57	2.73	9.98	2.46	9.00	
3	DHUKWAN	0.34	-	-	4.88	0.17	
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	
	THDC Consolidated	-	-	-	-	-	
	Thermal	-	-	-	-	-	
1	KHURJA STPP						
	Sub-Total	145.06	2.06	29.83	2.12	30.71	
i	SJVN						
1	RAMPUR	27.20	2.29	6.23	2.11	5.73	
2	NATHPA JHAKRI	105.38	1.20	12.63	1.21	12.71	
	Sub-Total	132.58	1.42	18.86	1.39	18.44	
j	NEEPCO						
1	Kameng HEP	29.11	-	-	4.08	11.88	
k	IPP/JV	-	-	-	-	-	
	HYDRO	-	-	-	-	-	
1	TALA	13.40	-	-	2.32	3.10	
2	VISHNU PRAYAG	125.01	0.17	2.08	1.05	13.18	
3	KARCHAM	51.31	2.14	10.97	1.44	7.38	
4	TEESTA-III	88.26	2.74	24.18	2.77	24.43	
5	SRI NAGAR HEP	128.19	3.25	41.72	3.27	41.94	
6	Rajghat Hydro	-	-	-	-	-	
7	Hydro (Competitive Bidding)	252.96	-	-	-	-	
	Thermal						
1	Meja Thermal Power Plant	610.34	1.86	113.30	3.29	200.73	
2	LANCO	606.25	0.80	48.26	2.63	159.31	
3	APCPL	-	-	1.55	5.10	-	
4	BEPL BARKHERA	-	-	12.74	4.84	-	
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-	
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-	
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-	
8	BEPL UTRAULA	-	-	13.19	4.98	-	
9	KSK MAHANADI	373.88	3.23	120.86	3.45	128.88	
10	LALITPUR	597.45	4.43	264.96	3.68	219.59	
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22	
12	PRAYAGRAJ POWER	755.42	1.38	104.56	2.46	185.51	
13	R.K.M.POWER	176.46	2.69	47.47	1.98	34.96	
14	ROSA-1&2	540.07	1.99	107.51	3.50	189.00	

S. No	Source of Power (Station wise)	October					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Ot
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
15	SASAN	305.29	0.15	4.64	1.21	37.01	
16	TRN ENERGY (PTC)	136.88	1.77	24.23	1.78	24.38	
17	NABINAGAR POWER PROJECT	83.05	1.01	8.39	2.82	23.46	
18	Ghatampur	10.79	1.47	1.59	2.64	2.84	
	Sub-Total	5,083.31	2.05	1,043.09	2.61	1,327.93	-
	Total	9,869.66	1.93	1,909.65	2.47	2,437.54	-
B	Medium term Sources	-	-	-	-	-	
C	Short term Sources	-	-	-	7.31	-	
	Other Sources Sub-total	-	-	-	-	-	
D	Cogen/ Captive	-	-	-	-	-	
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94	
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-	
	Sub-Total Cogen/ Captive	334.13	1.11	37.23	3.68	122.94	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	
1	Solar (Existing)	385.91	-	-	3.82	147.26	
2	Sub-Total Solar	385.91	-	-	3.82	147.26	-
3	Solar (FY 22)	-	-	-	3.00	-	
4	Solar (FY 23)	-	-	-	3.00	-	
5	Solar (FY 24)	19.08	-	-	3.00	5.73	
6	Solar (FY 25)	-	-	-	3.00	-	
	Sub-Total Solar	405.00	-	-	15.82	152.99	-
G	Non-Solar (Renewable)	-	-	-	-	-	
1	WIND (Existing)	289.40	-	-	2.98	86.20	
2	WIND	289.40	-	-	2.98	86.20	
3	WIND (FY 24)	15.81	-	-	2.98	4.71	
4	WIND (FY 25)	-	-	-	-	-	
6	Biomass Existing	12.46	-	-	6.17	7.69	
7	Biomass FY 20	-	-	-	-	-	
8	MSW Existing	1.12	-	-	7.48	0.83	
	Sub-total RE other than solar	318.79	-	-	3.12	99.43	-

S. No	Source of Power (Station wise)	October					Ot
		Units (MU)	Fixed charge		Energy/ Variable Charges		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	Other						
1	Slop Based Power Project	-	-	-	1.44	-	
		-	-	-	-	-	
H	NVVN + NSM (Thermal)	-	-	-	4.62	-	
	NVVN + NSM (Solar)	-	-	-	-	-	
	Reactive Energy Charges						
I	Short Term Sources	-	-	-	7.31	-	
J	REC						
K	Banking	-	-	-	-	-	
L	Transmission Charges	-	-	-	-	-	
	RRAS	-	-	-	-	-	
	Any Other Charges	-	-	-	-	-	
	Less	-	-	-	-	-	
	Late Payment Surcharge	-	-	-	-	-	
	Grand Total	10,927.58	1.78	1,946.89	2.57	2,812.91	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	80	81	82	83
		1.00	79.00	80.00	81.00	82.00
S. No	Source of Power (Station wise)	Per cost	Late payment Surcharge	Total cost		
				(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A			2.94	91.18	
2	ANPARA-B			2.33	136.87	
3	PANKI			-	-	
4	PARICHHA			-	-	
3	PARICHHA EXT.			5.02	121.32	
4	OBRA-A			-	-	
5	OBRA-B			3.56	115.78	
6	HARDUAGANJ			4.97	11.30	
7	HARDUAGANJ EXT.			-	45.25	
8	PARICHHA EXT. STAGE-II			6.11	111.23	
9	ANPARA-D			3.65	193.75	
10	Panki Extension			-	-	
11	HARDUAGANJ EXT. Stage II			-	56.40	
12	OBRA-C			32.11	40.19	
13	Jawaharpur			4.57	92.81	
	UPRVUNL Consolidated					
	Sub-Total		-	4.20	1,016.10	
c	From State Generating Stations Hydro					
1	RIHAND			0.87	4.41	
2	OBRA (H)			0.78	1.96	
3	MATATILA			0.76	0.71	
4	KHARA			0.79	2.54	
5	UGC			2.89	0.22	
6	SHEETLA			1.57	0.03	
7	BELKA			2.15	0.04	
8	BABAIL			2.90	0.08	
	UPJVNL CONSOLIDATED			-	-	
	Sub-Total		-	0.84	9.98	

S. No	Source of Power (Station wise)	Per cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations				
a	Thermal (NTPC)				
1	ANTA GPS			-	4.34
2	AURAIYA GPS			-	8.85
3	DADRI GPS			-	8.30
4	JHANOR GPS			-	0.00
5	KAWAS GPS			-	0.00
6	TANDA -TPS			-	31.15
7	FGUTPS-I			-	15.26
8	FGUTPS-II			-	8.44
9	FGUTPS-III			-	4.84
10	FGUTPS-IV			-	22.63
11	FSTPS			-	1.64
12	KHTPS-I			5.54	15.54
13	KHTPS-II			5.62	46.71
14	NCTPS-I			-	4.73
15	NCTPS-II			-	9.23
16	RIHAND-I			2.57	48.45
17	RIHAND-II			2.38	44.34
18	RIHAND-III			2.99	61.77
19	SINGRAULI			2.21	102.34
20	KORBA-I STPS			2.25	0.35
21	KORBA-III STPS			2.51	0.20
22	MAUDA-I STPS			-	0.42
23	MAUDA-II STPS			-	0.58
24	SOLAPUR TPS			-	0.67
25	SIPAT-I STPS			3.45	0.88
26	SIPAT-II STPS			3.49	0.32
27	VINDHYANCHAL-I STPS			2.46	0.33
28	VINDHYANCHAL-II STPS			2.11	0.22
29	VINDHYANCHAL-III STPS			2.41	0.26
30	VINDHYANCHAL-IV STPS			2.74	0.44
31	VINDHYANCHAL-V STPS			2.95	0.23
32	TANDA -II-TPS			7.01	203.51
33	SINGRAULI STAGE III				
34	GODARWARA STPS-I			-	0.60
35	LARA STPS-I			4.21	0.97
36	KHARGONE STPS			-	0.58
	NTPC CONSOLIDATED			-	-
	Sub-Total	-		4.45	649.13

S. No	Source of Power (Station wise)	Power cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. / kWh)
e	NPCIL				
1	KAPS			2.30	0.11
2	NAPP			3.04	30.83
3	TAPP-3 & 4			3.47	0.55
4	RAPP-3 & 4			3.40	14.80
5	RAPP-5 & 6			3.98	22.93
	Sub-Total	-	-	3.38	69.23
f	Hydro (NHPC)				
1	SALAL			1.92	2.40
2	TANAKPUR			3.16	3.92
3	CHAMERA-I			2.51	6.17
4	URI			2.79	6.32
5	CHAMERA-II			2.50	5.40
6	DHAULIGANGA			2.58	6.44
7	DULHASTI			3.90	22.78
8	SEWA-II			10.21	4.46
9	CHAMERA-III			4.95	7.66
10	URI-II			5.22	9.60
11	PARBATI-III HEP			7.85	7.07
12	KISHANGANGA			6.64	17.13
13	PARBATI-II			-	-
14	SUBANSIRI LOWER				
15	PAKALDUL			-	-
	NHPC Consolidated			-	-
	Sub-Total	-	-	3.97	99.36
g	HYDRO (NTPC)				
1	KOLDAM HPS			7.50	22.58
2	TAPOVAN VISHNUGARH				
3	LATA TAPOVAN HEP				
4	SINGRAULI SHPS			5.14	0.10
	Sub-Total	-		7.48	22.67
h	THDC				
	HYDRO				
1	TEHRI			3.83	41.40

S. No	Source of Power (Station wise)	Power cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR			5.19	18.97
3	DHUKWAN			4.88	0.17
4	VISHNUGARH PIPAL KOTHI			-	-
	THDC Consolidated			-	-
	Thermal			-	-
1	KHURJA STPP				
	Sub-Total	-		4.17	60.54
i	SJVN				
1	RAMPUR			4.40	11.97
2	NATHPA JHAKRI			2.40	25.34
	Sub-Total	-		2.81	37.30
j	NEEPCO				
1	Kameng HEP			4.08	11.88
k	IPP/JV				
	HYDRO				
1	TALA			2.32	3.10
2	VISHNU PRAYAG			1.22	15.26
3	KARCHAM			3.58	18.35
4	TEESTA-III			5.51	48.62
5	SRI NAGAR HEP			6.53	83.66
6	Rajghat Hydro				
7	Hydro (Competitive Bidding)			-	-
	Thermal				
1	Meja Thermal Power Plant			5.15	314.04
2	LANCO			3.42	207.57
3	APCPL			-	1.55
4	BEPL BARKHERA			-	12.74
5	BEPL KHAMBHAKHERA			-	12.88
6	BEPL KUNDRAKHI			-	12.82
7	BEPL MAQSOODAPUR			-	12.70
8	BEPL UTRAULA			-	13.19
9	KSK MAHANADI			6.68	249.74
10	LALITPUR			8.11	484.55
11	M.B.POWER (PTC)			3.71	84.69
12	PRAYAGRAJ POWER			3.84	290.07
13	R.K.M.POWER			4.67	82.43
14	ROSA-1&2			5.49	296.51

S. No	Source of Power (Station wise)	Per cost	Late payment Surcharge	Total cost			
				(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN			1.36	41.66		
16	TRN ENERGY (PTC)			3.55	48.62		
17	NABINAGAR POWER PROJECT			3.84	31.85		
18	Ghatampur			4.11	4.43		
	Sub-Total	-		4.66	2,371.02		
	Total	-		4.40	4,347.20		
B	Medium term Sources						
C	Short term Sources			-	-		
	Other Sources Sub-total						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1			4.79	160.17		
	Baggasse/Cogen/ CPP 2						
	Sub-Total Cogen/ Captive	-		4.79	160.17		
E	Bilateral & Others (Power purchased trough Trading)			-	-		
1	Solar (Existing)			3.82	147.26		
2	Sub-Total Solar	-	-	3.82	147.26		
3	Solar (FY 22)						
4	Solar (FY 23)						
5	Solar (FY 24)			3.00	5.73		
6	Solar (FY 25)						
	Sub-Total Solar	-	-	6.82	152.99		
G	Non-Solar (Renewable)						
1	WIND (Existing)						
2	WIND			2.98	86.20		
3	WIND (FY 24)			2.98	4.71		
4	WIND (FY 25)						
6	Biomass Existing			6.17	7.69		
7	Biomass FY 20						
8	MSW Existing						
	Sub-total RE other than solar	-		3.12	99.43		

S. No	Source of Power (Station wise)	Other cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. / kWh)
	Other				
1	Slop Based Power Project			-	-
H	NVVN + NSM (Thermal)			-	-
	NVVN + NSM (Solar)			-	-
	Reactive Energy Charges				
I	Short Term Sources			-	-
J	REC				
K	Banking			-	-
L	Transmission Charges	555.72		-	555.72
	RRAS			-	-
	Any Other Charges			-	-
	Less				
	Late Payment Surcharge			-	-
	Grand Total	555.72	-	4.86	5,315.52

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

		2	84	85	86	87	88	89
		1.00	83.00	84.00	85.00	86.00	87.00	88.00
S. No	Source of Power (Station wise)	November						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		(Rs. / kWh)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	300.65	0.76	23.00	2.20	66.08		
2	ANPARA-B	466.67	0.47	21.88	1.95	91.23		
3	PANKI	-	-	-	-	-		
4	PARICHHA	-	-	-	-	-		
3	PARICHHA EXT.	233.91	1.13	26.34	3.93	91.92		
4	OBRA-A	-	-	-	-	-		
5	OBRA-B	295.85	1.06	31.27	2.60	76.83		
6	HARDUAGANJ	60.90	1.10	6.71	2.02	12.29		
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-		
8	PARICHHA EXT. STAGE-II	106.40	3.76	39.96	3.91	41.63		
9	ANPARA-D	526.20	1.76	92.54	1.91	100.34		
10	Panki Extension	-	-	-	2.16	-		
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-		
12	OBRA-C	375.50	1.00	37.57	2.09	78.44		
13	Jawaharpur	380.69	1.10	41.83	2.51	95.59		
	UPRVUNL Consolidated	-	-	-	-	-		
	Sub-Total	2,746.77	1.54	422.77	2.38	654.34		-
c	From State Generating Stations Hydro							
1	RIHAND	25.59	0.78	1.98	0.48	1.22		
2	OBRA (H)	14.86	0.60	0.90	0.42	0.63		
3	MATATILA	7.74	0.33	0.26	0.48	0.37		
4	KHARA	24.97	0.41	1.02	0.47	1.18		
5	UGC	1.05	-	-	2.89	0.30		
6	SHEETLA	0.13	-	-	1.57	0.02		
7	BELKA	0.09	-	-	2.15	0.02		
8	BABAIL	0.18	-	-	2.90	0.05		
	UPJVNL CONSOLIDATED	-	-	-	-	-		
	Sub-Total	74.61	0.56	4.16	0.51	3.79		-

S. No	Source of Power (Station wise)	November					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	-	-	4.34	7.08	-	
2	AURAIYA GPS	-	-	8.85	4.63	-	
3	DADRI GPS	-	-	8.30	13.66	-	
4	JHANOR GPS	-	-	0.00	20.28	-	
5	KAWAS GPS	-	-	0.00	10.22	-	
6	TANDA -TPS	-	-	31.15	5.29	-	
7	FGUTPS-I	-	-	15.26	4.69	-	
8	FGUTPS-II	31.72	2.66	8.44	4.40	13.97	
9	FGUTPS-III	-	-	4.84	4.66	-	
10	FGUTPS-IV	-	-	22.63	4.40	-	
11	FSTPS	8.98	1.83	1.64	4.00	3.59	
12	KHTPS-I	21.87	2.13	4.65	3.88	8.49	
13	KHTPS-II	86.53	1.85	16.01	3.69	31.93	
14	NCTPS-I	-	-	4.73	5.25	-	
15	NCTPS-II	-	-	9.23	5.13	-	
16	RIHAND-I	128.86	1.29	16.56	1.69	21.84	
17	RIHAND-II	197.02	0.71	14.08	1.63	32.03	
18	RIHAND-III	194.40	1.47	28.64	1.61	31.22	
19	SINGRAULI	478.74	0.63	30.02	1.56	74.81	
20	KORBA-I STPS	1.61	0.61	0.10	1.61	0.26	
21	KORBA-III STPS	0.83	0.95	0.08	1.54	0.13	
22	MAUDA-I STPS	-	-	0.42	4.85	-	
23	MAUDA-II STPS	-	-	0.58	5.05	-	
24	SOLAPUR TPS	-	-	0.67	5.47	-	
25	SIPAT-I STPS	2.92	1.06	0.31	2.24	0.65	
26	SIPAT-II STPS	0.95	0.99	0.09	2.48	0.24	
27	VINDHYANCHAL-I STPS	1.19	0.87	0.10	1.68	0.20	
28	VINDHYANCHAL-II STPS	1.04	0.64	0.07	1.48	0.15	
29	VINDHYANCHAL-III STPS	0.98	0.90	0.09	1.59	0.16	
30	VINDHYANCHAL-IV STPS	1.55	1.21	0.19	1.58	0.25	
31	VINDHYANCHAL-V STPS	0.77	1.32	0.10	1.64	0.13	
32	TANDA -II-TPS	544.20	1.54	83.79	4.13	224.52	
33	SINGRAULI STAGE III	-	-	-	-	-	
34	GODARWARA STPS-I	-	-	0.60	4.56	-	
35	LARA STPS-I	2.23	1.49	0.33	2.77	0.62	
36	KHARGONE STPS	-	-	0.58	5.55	-	
	NTPC CONSOLIDATED	-	-	-	-	-	
	Sub-Total	1,706.37	1.86	317.49	2.61	445.18	-
		-	-	-	-	-	

S. No	Source of Power (Station wise)	November					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
e	NPCIL	-	-	-	-	-	-
1	KAPS	0.42	-	-	2.30	0.10	
2	NAPP	95.00	-	-	3.04	28.85	
3	TAPP-3 & 4	1.38	-	-	3.47	0.48	
4	RAPP-3 & 4	37.23	-	-	3.40	12.66	
5	RAPP-5 & 6	55.73	-	-	3.98	22.19	
	Sub-Total	189.75	-	-	3.39	64.27	-
		-	-	-	-	-	
f	Hydro (NHPC)	-	-	-	-	-	
1	SALAL	9.82	1.63	1.60	0.64	0.63	
2	TANAKPUR	8.40	2.22	1.86	1.66	1.40	
3	CHAMERA-I	15.39	2.16	3.32	1.16	1.79	
4	URI	33.58	1.32	4.42	0.84	2.82	
5	CHAMERA-II	14.17	2.25	3.19	1.03	1.45	
6	DHAULIGANGA	14.51	2.28	3.31	1.26	1.82	
7	DULHASTI	35.75	2.58	9.22	2.32	8.29	
8	SEWA-II	2.84	11.55	3.28	2.70	0.77	
9	CHAMERA-III	9.48	4.80	4.55	2.01	1.90	
10	URI-II	21.53	2.80	6.02	1.95	4.20	
11	PARBATI-III HEP	5.57	10.16	5.66	1.57	0.87	
12	KISHANGANGA	21.64	5.52	11.95	2.01	4.35	
13	PARBATI-II	-	-	-	2.30	-	
14	SUBANSIRI LOWER	-	-	-	-	-	
15	PAKALDUL	-	-	-	-	-	
	NHPC Consolidated	-	-	-	-	-	
	Sub-Total	192.67	3.03	58.38	1.57	30.28	-
g	HYDRO (NTPC)						
1	KOLDAM HPS	29.14	5.17	15.08	2.49	7.26	
2	TAPOVAN VISHNUGARH	-	-	-	-	-	
3	LATA TAPOVAN HEP	-	-	-	-	-	
4	SINGRAULI SHPS	1.01	-	-	5.14	0.52	
	Sub-Total	30.15	5.00	15.08	2.58	7.77	-
h	THDC						
	HYDRO						
1	TEHRI	63.08	3.15	19.85	1.99	12.57	

S. No	Source of Power (Station wise)	November					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
2	KOTESHWAR	21.46	4.65	9.98	2.46	5.28	
3	DHUKWAN	0.33	-	-	4.88	0.16	
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	
	THDC Consolidated	-	-	-	-	-	
	Thermal	-	-	-	-	-	
1	KHURJA STPP						
	Sub-Total	84.87	3.51	29.83	2.12	18.01	
i	SJVN						
1	RAMPUR	14.71	4.24	6.23	2.11	3.10	
2	NATHPA JHAKRI	51.84	2.44	12.63	1.21	6.25	
	Sub-Total	66.55	2.83	18.86	1.41	9.35	
j	NEEPCO						
1	Kameng HEP	10.19	-	-	4.08	4.16	
k	IPP/JV	-	-	-	-	-	
	HYDRO	-	-	-	-	-	
1	TALA	6.46	-	-	2.32	1.50	
2	VISHNU PRAYAG	86.53	0.24	2.08	1.05	9.12	
3	KARCHAM	40.45	2.71	10.97	1.44	5.82	
4	TEESTA-III	42.05	5.75	24.18	2.77	11.64	
5	SRI NAGAR HEP	79.52	5.25	41.72	3.27	26.02	
6	Rajghat Hydro	-	-	-	-	-	
7	Hydro (Competitive Bidding)	-	-	-	-	-	
	Thermal						
1	Meja Thermal Power Plant	590.65	1.92	113.30	3.29	194.26	
2	LANCO	557.17	0.87	48.26	2.63	146.42	
3	APCPL	-	-	1.55	5.10	-	
4	BEPL BARKHERA	-	-	12.74	4.84	-	
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-	
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-	
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-	
8	BEPL UTRAULA	-	-	13.19	4.98	-	
9	KSK MAHANADI	368.49	3.28	120.86	3.45	127.02	
10	LALITPUR	421.71	6.28	264.96	3.68	154.99	
11	M.B.POWER (PTC)	220.93	2.38	52.47	1.41	31.18	
12	PRAYAGRAJ POWER	742.36	1.41	104.56	2.46	182.30	
13	R.K.M.POWER	238.52	1.99	47.47	1.98	47.26	
14	ROSA-1&2	411.30	2.61	107.51	3.50	143.94	

S. No	Source of Power (Station wise)	November					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
15	SASAN	311.45	0.15	4.64	1.21	37.76	
16	TRN ENERGY (PTC)	168.12	1.44	24.23	1.78	29.95	
17	NABINAGAR POWER PROJECT	80.37	1.04	8.39	2.82	22.70	
18	Ghatampur	323.59	3.58	115.95	2.64	85.35	
	Sub-Total	4,689.68	2.47	1,157.45	2.68	1,257.21	-
	Total	9,791.59	2.07	2,024.02	2.55	2,494.36	-
B	Medium term Sources	-	-	-	-	-	
C	Short term Sources	-	-	-	7.31	-	
	Other Sources Sub-total	-	-	-	-	-	
D	Cogen/ Captive	-	-	-	-	-	
	Baggasse/Cogen/ CPP 1	323.35	1.15	37.23	3.68	118.98	
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-	
	Sub-Total Cogen/ Captive	323.35	1.15	37.23	3.68	118.98	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	
1	Solar (Existing)	373.46	-	-	3.82	142.51	
2	Sub-Total Solar	373.46	-	-	3.82	142.51	-
3	Solar (FY 22)	-	-	-	3.00	-	
4	Solar (FY 23)	-	-	-	3.00	-	
5	Solar (FY 24)	18.47	-	-	3.00	5.54	
6	Solar (FY 25)	-	-	-	3.00	-	
	Sub-Total Solar	391.93	-	-	15.82	148.05	-
G	Non-Solar (Renewable)	-	-	-	-	-	
1	WIND (Existing)	280.06	-	-	2.98	83.42	
2	WIND	280.06	-	-	2.98	83.42	
3	WIND (FY 24)	15.30	-	-	2.98	4.56	
4	WIND (FY 25)	-	-	-	-	-	
6	Biomass Existing	12.06	-	-	6.17	7.44	
7	Biomass FY 20	-	-	-	-	-	
8	MSW Existing	1.08	-	-	7.48	0.81	
	Sub-total RE other than solar	308.50	-	-	3.12	96.23	-

S. No	Source of Power (Station wise)	November					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	Other						
1	Slop Based Power Project	-	-	-	1.44	-	
		-	-	-	-	-	
H	NVVN + NSM (Thermal)	-	-	-	4.62	-	
	NVVN + NSM (Solar))	-	-	-	-	-	
	Reactive Energy Charges						
I	Short Term Sources						
J	REC						
K	Banking	-	-	-	-	-	
L	Transmission Charges	-	-	-	-	-	
	RRAS	-	-	-	-	-	
	Any Other Charges	-	-	-	-	-	
	Less	-	-	-	-	-	
	Late Payment Surcharge	-	-	-	-	-	
	Grand Total	10,815.38	1.91	2,061.25	2.64	2,857.62	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	90	91	92	93
		1.00	89.00	90.00	91.00	92.00
S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost		
				(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A				2.96	89.08
2	ANPARA-B				2.42	113.11
3	PANKI				-	-
4	PARICHHA				-	-
3	PARICHHA EXT.				5.06	118.26
4	OBRA-A				-	-
5	OBRA-B				3.65	108.10
6	HARDUAGANJ				3.12	19.00
7	HARDUAGANJ EXT.				-	45.25
8	PARICHHA EXT. STAGE-II				7.67	81.60
9	ANPARA-D				3.67	192.88
10	Panki Extension				-	-
11	HARDUAGANJ EXT. Stage II				-	56.40
12	OBRA-C				3.09	116.01
13	Jawaharpur				3.61	137.42
	UPRVUNL Consolidated				-	-
	Sub-Total		-		3.92	1,077.11
c	From State Generating Stations Hydro					
1	RIHAND				1.25	3.20
2	OBRA (H)				1.02	1.52
3	MATATILA				0.82	0.63
4	KHARA				0.88	2.20
5	UGC				2.89	0.30
6	SHEETLA				1.57	0.02
7	BELKA				2.15	0.02
8	BABAIL				2.90	0.05
	UPJVNL CONSOLIDATED				-	-
	Sub-Total		-		1.07	7.95

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations				
a	Thermal (NTPC)				
1	ANTA GPS			-	4.34
2	AURAIYA GPS			-	8.85
3	DADRI GPS			-	8.30
4	JHANOR GPS			-	0.00
5	KAWAS GPS			-	0.00
6	TANDA -TPS			-	31.15
7	FGUTPS-I			-	15.26
8	FGUTPS-II			7.07	22.41
9	FGUTPS-III			-	4.84
10	FGUTPS-IV			-	22.63
11	FSTPS			5.83	5.23
12	KHTPS-I			6.01	13.14
13	KHTPS-II			5.54	47.94
14	NCTPS-I			-	4.73
15	NCTPS-II			-	9.23
16	RIHAND-I			2.98	38.40
17	RIHAND-II			2.34	46.11
18	RIHAND-III			3.08	59.86
19	SINGRAULI			2.19	104.83
20	KORBA-I STPS			2.22	0.36
21	KORBA-III STPS			2.49	0.21
22	MAUDA-I STPS			-	0.42
23	MAUDA-II STPS			-	0.58
24	SOLAPUR TPS			-	0.67
25	SIPAT-I STPS			3.30	0.96
26	SIPAT-II STPS			3.47	0.33
27	VINDHYANCHAL-I STPS			2.55	0.30
28	VINDHYANCHAL-II STPS			2.12	0.22
29	VINDHYANCHAL-III STPS			2.49	0.25
30	VINDHYANCHAL-IV STPS			2.79	0.43
31	VINDHYANCHAL-V STPS			2.96	0.23
32	TANDA -II-TPS			5.67	308.32
33	SINGRAULI STAGE III				
34	GODARWARA STPS-I			-	0.60
35	LARA STPS-I			4.26	0.95
36	KHARGONE STPS			-	0.58
	NTPC CONSOLIDATED			-	-
	Sub-Total			4.47	762.66

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost			
				(Rs. Cr.)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL						
1	KAPS					2.30	0.10
2	NAPP					3.04	28.85
3	TAPP-3 & 4					3.47	0.48
4	RAPP-3 & 4					3.40	12.66
5	RAPP-5 & 6					3.98	22.19
	Sub-Total	-	-			3.39	64.27
f	Hydro (NHPC)						
1	SALAL					2.27	2.23
2	TANAKPUR					3.88	3.26
3	CHAMERA-I					3.32	5.11
4	URI					2.15	7.24
5	CHAMERA-II					3.27	4.64
6	DHAULIGANGA					3.53	5.13
7	DULHASTI					4.90	17.52
8	SEWA-II					14.25	4.05
9	CHAMERA-III					6.81	6.46
10	URI-II					4.74	10.21
11	PARBATI-III HEP					11.73	6.53
12	KISHANGANGA					7.53	16.30
13	PARBATI-II					-	-
14	SUBANSIRI LOWER						
15	PAKALDUL					-	-
	NHPC Consolidated					-	-
	Sub-Total	-	-			4.60	88.66
g	HYDRO (NTPC)						
1	KOLDAM HPS					7.66	22.34
2	TAPOVAN VISHNUGARH						
3	LATA TAPOVAN HEP						
4	SINGRAULI SHPS					5.14	0.52
	Sub-Total	-				7.58	22.85
h	THDC						
	HYDRO						
1	TEHRI					5.14	32.42

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. Cr.)
2	KOTESHWAR			7.11	15.26
3	DHUKWAN			4.88	0.16
4	VISHNUGARH PIPAL KOTHI			-	-
	THDC Consolidated			-	-
	Thermal			-	-
1	KHURJA STPP				
	Sub-Total	-		5.64	47.83
i	SJVN				
1	RAMPUR			6.35	9.33
2	NATHPA JHAKRI			3.64	18.88
	Sub-Total	-		4.24	28.21
j	NEEPCO				
1	Kameng HEP			4.08	4.16
k	IPP/JV				
	HYDRO				
1	TALA			2.32	1.50
2	VISHNU PRAYAG			1.29	11.20
3	KARCHAM			4.15	16.79
4	TEESTA-III			8.52	35.82
5	SRI NAGAR HEP			8.52	67.73
6	Rajghat Hydro				
7	Hydro (Competitive Bidding)			-	-
	Thermal				
1	Meja Thermal Power Plant			5.21	307.56
2	LANCO			3.49	194.68
3	APCPL			-	1.55
4	BEPL BARKHERA			-	12.74
5	BEPL KHAMBHAKHERA			-	12.88
6	BEPL KUNDRAKHI			-	12.82
7	BEPL MAQSODAPUR			-	12.70
8	BEPL UTRAULA			-	13.19
9	KSK MAHANADI			6.73	247.88
10	LALITPUR			9.96	419.95
11	M.B.POWER (PTC)			3.79	83.65
12	PRAYAGRAJ POWER			3.86	286.86
13	R.K.M.POWER			3.97	94.73
14	ROSA-1&2			6.11	251.45

S. No	Source of Power (Station wise)				
		r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. Cr.)
15	SASAN			1.36	42.40
16	TRN ENERGY (PTC)			3.22	54.18
17	NABINAGAR POWER PROJECT			3.87	31.09
18	Ghatampur			6.22	201.30
	Sub-Total	-		5.15	2,414.66
	Total	-		4.61	4,518.38
B	Medium term Sources				
C	Short term Sources			-	-
	Other Sources Sub-total			-	-
D	Cogen/ Captive				
	Baggasse/Cogen/ CPP 1			4.83	156.21
	Baggasse/Cogen/ CPP 2				
	Sub-Total Cogen/ Captive	-		4.83	156.21
E	Bilateral & Others (Power purchased trough Trading)			-	-
1	Solar (Existing)			3.82	142.51
2	Sub-Total Solar	-	-	3.82	142.51
3	Solar (FY 22)				
4	Solar (FY 23)				
5	Solar (FY 24)			3.00	5.54
6	Solar (FY 25)				
	Sub-Total Solar	-	-	6.82	148.05
G	Non-Solar (Renewable)				
1	WIND (Existing)				
2	WIND			2.98	83.42
3	WIND (FY 24)			2.98	4.56
4	WIND (FY 25)				
6	Biomass Existing			6.17	7.44
7	Biomass FY 20				
8	MSW Existing				
	Sub-total RE other than solar	-		3.12	96.23

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. Cr.)
			Other		
1	Slop Based Power Project			-	-
H	NVVN + NSM (Thermal)			-	-
	NVVN + NSM (Solar))			-	-
	Reactive Energy Charges				
I	Short Term Sources				
J	REC				
K	Banking			-	-
L	Transmission Charges	555.72		-	555.72
	RRAS			-	-
	Any Other Charges			-	-
	Less				
	Late Payment Surcharge			-	-
	Grand Total	555.72	-	5.06	5,474.59

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	94	95	96	97	98	99
		1.00	93.00	94.00	95.00	96.00	97.00	98.00
S. No	Source of Power (Station wise)	Units (MU)	December					Othe
			Fixed charge		Energy/ Variable Charges		(Rs. / kWh)	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A	297.57	0.77	23.00	2.20	65.40		
2	ANPARA-B	483.13	0.45	21.88	1.95	94.45		
3	PANKI	-	-	-	-	-		
4	PARICHHA	-	-	-	-	-		
3	PARICHHA EXT.	241.70	1.09	26.34	3.93	94.98		
4	OBRA-A	-	-	-	-	-		
5	OBRA-B	326.69	0.96	31.27	2.60	84.84		
6	HARDUAGANJ	5.48	12.25	6.71	2.02	1.11		
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-		
8	PARICHHA EXT. STAGE-II	120.89	3.31	39.96	3.91	47.31		
9	ANPARA-D	511.86	1.81	92.54	1.91	97.61		
10	Panki Extension	-	-	-	2.16	-		
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-		
12	OBRA-C	388.02	0.97	37.57	2.09	81.05		
13	Jawaharpur	393.38	1.06	41.83	2.51	98.77		
	UPRVUNL Consolidated	-	-	-	-	-		
	Sub-Total	2,768.73	1.53	422.77	2.40	665.52		-
c	From State Generating Stations Hydro							
1	RIHAND	46.63	0.43	1.98	0.48	2.22		
2	OBRA (H)	23.58	0.38	0.90	0.42	0.99		
3	MATATILA	7.40	0.35	0.26	0.48	0.36		
4	KHARA	14.00	0.73	1.02	0.47	0.66		
5	UGC	2.13	-	-	2.89	0.62		
6	SHEETLA	0.24	-	-	1.57	0.04		
7	BELKA	0.22	-	-	2.15	0.05		
8	BABAIL	0.19	-	-	2.90	0.05		
	UPJVNL CONSOLIDATED	-	-	-	-	-		
	Sub-Total	94.39	0.44	4.16	0.53	4.99		-

S. No	Source of Power (Station wise)	Units (MU)	December				
			Fixed charge		Energy/ Variable Charges		Othe
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	-	-	4.34	7.08	-	
2	AURAIYA GPS	-	-	8.85	4.63	-	
3	DADRI GPS	-	-	8.30	13.66	-	
4	JHANOR GPS	-	-	0.00	20.28	-	
5	KAWAS GPS	-	-	0.00	10.22	-	
6	TANDA -TPS	-	-	31.15	5.29	-	
7	FGUTPS-I	-	-	15.26	4.69	-	
8	FGUTPS-II	73.53	1.15	8.44	4.40	32.39	
9	FGUTPS-III	-	-	4.84	4.66	-	
10	FGUTPS-IV	114.07	1.98	22.63	4.40	50.18	
11	FSTPS	9.21	1.78	1.64	4.00	3.68	
12	KHTPS-I	22.41	2.08	4.65	3.88	8.70	
13	KHTPS-II	89.05	1.80	16.01	3.69	32.86	
14	NCTPS-I	-	-	4.73	5.25	-	
15	NCTPS-II	-	-	9.23	5.13	-	
16	RIHAND-I	153.22	1.08	16.56	1.69	25.96	
17	RIHAND-II	201.71	0.70	14.08	1.63	32.79	
18	RIHAND-III	222.45	1.29	28.64	1.61	35.73	
19	SINGRAULI	474.97	0.63	30.02	1.56	74.22	
20	KORBA-I STPS	1.58	0.62	0.10	1.61	0.26	
21	KORBA-III STPS	0.89	0.89	0.08	1.54	0.14	
22	MAUDA-I STPS	-	-	0.42	4.85	-	
23	MAUDA-II STPS	-	-	0.58	5.05	-	
24	SOLAPUR TPS	-	-	0.67	5.47	-	
25	SIPAT-I STPS	3.02	1.02	0.31	2.24	0.68	
26	SIPAT-II STPS	0.94	0.99	0.09	2.48	0.23	
27	VINDHYANCHAL-I STPS	1.27	0.81	0.10	1.68	0.21	
28	VINDHYANCHAL-II STPS	0.95	0.70	0.07	1.48	0.14	
29	VINDHYANCHAL-III STPS	1.15	0.77	0.09	1.59	0.18	
30	VINDHYANCHAL-IV STPS	1.63	1.15	0.19	1.58	0.26	
31	VINDHYANCHAL-V STPS	0.76	1.33	0.10	1.64	0.12	
32	TANDA -II-TPS	562.34	1.49	83.79	4.13	232.01	
33	SINGRAULI STAGE III	-	-	-	-	-	
34	GODARWARA STPS-I	1.15	5.22	0.60	4.56	0.52	
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64	
36	KHARGONE STPS	-	-	0.58	5.55	-	
	NTPC CONSOLIDATED	-	-	-	-	-	
	Sub-Total	1,938.59	1.64	317.49	2.74	531.91	-
		-	-	-	-	-	

S. No	Source of Power (Station wise)	Units (MU)	December				
			Fixed charge		Energy/ Variable Charges		Othe
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
e	NPCIL	-	-	-	-	-	-
1	KAPS	0.46	-	-	2.30	0.11	
2	NAPP	92.40	-	-	3.04	28.06	
3	TAPP-3 & 4	1.48	-	-	3.47	0.51	
4	RAPP-3 & 4	48.51	-	-	3.40	16.49	
5	RAPP-5 & 6	57.59	-	-	3.98	22.93	
	Sub-Total	200.44	-	-	3.40	68.11	-
		-	-	-	-	-	
f	Hydro (NHPC)	-	-	-	-	-	
1	SALAL	7.62	2.10	1.60	0.64	0.49	
2	TANAKPUR	7.02	2.65	1.86	1.66	1.17	
3	CHAMERA-I	12.40	2.68	3.32	1.16	1.44	
4	URI	33.10	1.34	4.42	0.84	2.77	
5	CHAMERA-II	10.96	2.91	3.19	1.03	1.12	
6	DHAULIGANGA	11.37	2.91	3.31	1.26	1.43	
7	DULHASTI	27.00	3.42	9.22	2.32	6.26	
8	SEWA-II	2.71	12.09	3.28	2.70	0.73	
9	CHAMERA-III	6.90	6.59	4.55	2.01	1.39	
10	URI-II	20.64	2.92	6.02	1.95	4.02	
11	PARBATI-III HEP	3.98	14.21	5.66	1.57	0.63	
12	KISHANGANGA	21.04	5.68	11.95	2.01	4.23	
13	PARBATI-II	-	-	-	2.30	-	
14	SUBANSIRI LOWER	-	-	-	-	-	
15	PAKALDUL	-	-	-	-	-	
	NHPC Consolidated	-	-	-	-	-	
	Sub-Total	164.76	3.54	58.38	1.56	25.68	-
g	HYDRO (NTPC)						
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50	
2	TAPOVAN VISHNUGARH	-	-	-	-	-	
3	LATA TAPOVAN HEP	-	-	-	-	-	
4	SINGRAULI SHPS	1.15	-	-	5.14	0.59	
	Sub-Total	31.26	4.82	15.08	2.59	8.09	-
h	THDC						
	HYDRO						
1	TEHRI	118.97	1.67	19.85	1.99	23.71	

S. No	Source of Power (Station wise)	Units (MU)	December				
			Fixed charge		Energy/ Variable Charges		Othe
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	42.18	2.37	9.98	2.46	10.37	
3	DHUKWAN	0.34	-	-	4.88	0.17	
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-	
	THDC Consolidated	-	-	-	-	-	
	Thermal	-	-	-	-	-	
1	KHURJA STPP						
	Sub-Total	161.48	1.85	29.83	2.12	34.25	
i	SJVN						
1	RAMPUR	10.49	5.94	6.23	2.11	2.21	
2	NATHPA JHAKRI	40.61	3.11	12.63	1.21	4.90	
	Sub-Total	51.10	3.69	18.86	1.39	7.11	
j	NEEPCO						
1	Kameng HEP	23.54	-	-	4.08	9.61	
k	IPP/JV	-	-	-	-	-	
	HYDRO	-	-	-	-	-	
1	TALA	2.43	-	-	2.32	0.56	
2	VISHNU PRAYAG	68.54	0.30	2.08	1.05	7.23	
3	KARCHAM	26.62	4.12	10.97	1.44	3.83	
4	TEESTA-III	42.10	5.74	24.18	2.77	11.65	
5	SRI NAGAR HEP	25.01	16.68	41.72	3.27	8.18	
6	Rajghat Hydro	-	-	-	-	-	
7	Hydro (Competitive Bidding)	-	-	-	-	-	
	Thermal						
1	Meja Thermal Power Plant	610.34	1.86	113.30	3.29	200.73	
2	LANCO	463.78	1.04	48.26	2.63	121.87	
3	APCPL	-	-	1.55	5.10	-	
4	BEPL BARKHERA	-	-	12.74	4.84	-	
5	BEPL KAMBHAKHERA	-	-	12.88	5.05	-	
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-	
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-	
8	BEPL UTRAULA	-	-	13.19	4.98	-	
9	KSK MAHANADI	277.15	4.36	120.86	3.45	95.53	
10	LALITPUR	613.81	4.32	264.96	3.68	225.60	
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22	
12	PRAYAGRAJ POWER	956.13	1.09	104.56	2.46	234.80	
13	R.K.M.POWER	190.23	2.50	47.47	1.98	37.69	
14	ROSA-1&2	203.42	5.29	107.51	3.50	71.19	

S. No	Source of Power (Station wise)	December					
		Units (MU)	Fixed charge		Energy/ Variable Charges		Othe
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
15	SASAN	315.29	0.15	4.64	1.21	38.23	
16	TRN ENERGY (PTC)	154.55	1.57	24.23	1.78	27.53	
17	NABINAGAR POWER PROJECT	124.58	0.67	8.39	2.82	35.19	
18	Ghatampur	334.38	3.47	115.95	2.64	88.19	
	Sub-Total	4,636.65	2.50	1,157.45	2.67	1,240.22	-
	Total	10,070.94	2.01	2,024.02	2.58	2,595.46	-
B	Medium term Sources	-	-	-	-	-	
C	Short term Sources	-	-	-	7.31	-	
	Other Sources Sub-total	-	-	-	-	-	
D	Cogen/ Captive	-	-	-	-	-	
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94	
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-	
	Sub-Total Cogen/ Captive	334.13	1.11	37.23	3.68	122.94	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-	
1	Solar (Existing)	365.60	-	-	3.82	139.51	
2	Sub-Total Solar	365.60	-	-	3.82	139.51	-
3	Solar (FY 22)	-	-	-	3.00	-	
4	Solar (FY 23)	-	-	-	3.00	-	
5	Solar (FY 24)	29.69	-	-	3.00	8.91	
6	Solar (FY 25)	-	-	-	3.00	-	
	Sub-Total Solar	395.29	-	-	15.82	148.42	-
G	Non-Solar (Renewable)	-	-	-	-	-	
1	WIND (Existing)	289.40	-	-	2.98	86.20	
2	WIND	289.40	-	-	2.98	86.20	
3	WIND (FY 24)	90.21	-	-	2.98	26.87	
4	WIND (FY 25)	-	-	-	-	-	
6	Biomass Existing	12.46	-	-	6.17	7.69	
7	Biomass FY 20	-	-	-	-	-	
8	MSW Existing	1.12	-	-	7.48	0.83	
	Sub-total RE other than solar	393.19	-	-	3.09	121.59	-

S. No	Source of Power (Station wise)	Units (MU)	December				
			Fixed charge		Energy/ Variable Charges		Othe
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
	Other						
1	Slop Based Power Project	15.81	-	-	1.44	2.28	
		-	-	-	-	-	
H	NVVN + NSM (Thermal)	-	-	-	4.62	-	
	NVVN + NSM (Solar)	-	-	-	-	-	
	Reactive Energy Charges						
I	Short Term Sources						
J	REC						
K	Banking	-	-	-	-	-	
L	Transmission Charges	-	-	-	-	-	
	RRAS	-	-	-	-	-	
	Any Other Charges	-	-	-	-	-	
	Less	-	-	-	-	-	
	Late Payment Surcharge	-	-	-	-	-	
	Grand Total	11,209.36	1.84	2,061.25	2.67	2,990.70	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	100	101	102	103
		1.00	99.00	100.00	101.00	102.00
S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost		
				(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A			2.97	88.40	
2	ANPARA-B			2.41	116.33	
3	PANKI			-	-	
4	PARICHHA			-	-	
3	PARICHHA EXT.			5.02	121.32	
4	OBRA-A			-	-	
5	OBRA-B			3.55	116.11	
6	HARDUAGANJ			14.27	7.82	
7	HARDUAGANJ EXT.			-	45.25	
8	PARICHHA EXT. STAGE-II			7.22	87.27	
9	ANPARA-D			3.71	190.15	
10	Panki Extension			-	-	
11	HARDUAGANJ EXT. Stage II			-	56.40	
12	OBRA-C			3.06	118.63	
13	Jawaharpur			3.57	140.61	
	UPRVUNL Consolidated			-	-	
	Sub-Total		-	3.93	1,088.28	
c	From State Generating Stations Hydro					
1	RIHAND			0.90	4.20	
2	OBRA (H)			0.80	1.89	
3	MATATILA			0.83	0.61	
4	KHARA			1.20	1.68	
5	UGC			2.89	0.62	
6	SHEETLA			1.57	0.04	
7	BELKA			2.15	0.05	
8	BABAIL			2.90	0.05	
	UPJVNL CONSOLIDATED			-	-	
	Sub-Total		-	0.97	9.15	

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations				
a	Thermal (NTPC)				
1	ANTA GPS			-	4.34
2	AURAIYA GPS			-	8.85
3	DADRI GPS			-	8.30
4	JHANOR GPS			-	0.00
5	KAWAS GPS			-	0.00
6	TANDA -TPS			-	31.15
7	FGUTPS-I			-	15.26
8	FGUTPS-II			5.55	40.83
9	FGUTPS-III			-	4.84
10	FGUTPS-IV			6.38	72.81
11	FSTPS			5.78	5.33
12	KHTPS-I			5.96	13.35
13	KHTPS-II			5.49	48.87
14	NCTPS-I			-	4.73
15	NCTPS-II			-	9.23
16	RIHAND-I			2.78	42.53
17	RIHAND-II			2.32	46.87
18	RIHAND-III			2.89	64.37
19	SINGRAULI			2.19	104.24
20	KORBA-I STPS			2.23	0.35
21	KORBA-III STPS			2.43	0.22
22	MAUDA-I STPS			-	0.42
23	MAUDA-II STPS			-	0.58
24	SOLAPUR TPS			-	0.67
25	SIPAT-I STPS			3.26	0.98
26	SIPAT-II STPS			3.47	0.33
27	VINDHYANCHAL-I STPS			2.49	0.32
28	VINDHYANCHAL-II STPS			2.18	0.21
29	VINDHYANCHAL-III STPS			2.36	0.27
30	VINDHYANCHAL-IV STPS			2.73	0.45
31	VINDHYANCHAL-V STPS			2.97	0.23
32	TANDA -II-TPS			5.62	315.80
33	SINGRAULI STAGE III				
34	GODARWARA STPS-I			9.78	1.13
35	LARA STPS-I			4.21	0.97
36	KHARGONE STPS			-	0.58
	NTPC CONSOLIDATED			-	-
	Sub-Total	-		4.38	849.39

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. Cr.)
e	NPCIL				
1	KAPS			2.30	0.11
2	NAPP			3.04	28.06
3	TAPP-3 & 4			3.47	0.51
4	RAPP-3 & 4			3.40	16.49
5	RAPP-5 & 6			3.98	22.93
	Sub-Total	-	-	3.40	68.11
f	Hydro (NHPC)				
1	SALAL			2.74	2.09
2	TANAKPUR			4.31	3.03
3	CHAMERA-I			3.84	4.76
4	URI			2.17	7.19
5	CHAMERA-II			3.93	4.31
6	DHAULIGANGA			4.16	4.73
7	DULHASTI			5.74	15.48
8	SEWA-II			14.80	4.02
9	CHAMERA-III			8.60	5.94
10	URI-II			4.86	10.04
11	PARBATI-III HEP			15.78	6.28
12	KISHANGANGA			7.69	16.18
13	PARBATI-II			-	-
14	SUBANSIRI LOWER				
15	PAKALDUL			-	-
	NHPC Consolidated			-	-
	Sub-Total	-	-	5.10	84.06
g	HYDRO (NTPC)				
1	KOLDAM HPS			7.50	22.58
2	TAPOVAN VISHNUGARH				
3	LATA TAPOVAN HEP				
4	SINGRAULI SHPS			5.14	0.59
	Sub-Total	-		7.41	23.17
h	THDC				
	HYDRO				
1	TEHRI			3.66	43.56

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. Cr.)
2	KOTESHWAR			4.83	20.35
3	DHUKWAN			4.88	0.17
4	VISHNUGARH PIPAL KOTHI			-	-
	THDC Consolidated			-	-
	Thermal			-	-
1	KHURJA STPP				
	Sub-Total	-		3.97	64.07
i	SJVN				
1	RAMPUR			8.05	8.45
2	NATHPA JHAKRI			4.32	17.53
	Sub-Total	-		5.08	25.97
j	NEEPCO				
1	Kameng HEP			4.08	9.61
k	IPP/JV				
	HYDRO				
1	TALA			2.32	0.56
2	VISHNU PRAYAG			1.36	9.31
3	KARCHAM			5.56	14.80
4	TEESTA-III			8.51	35.84
5	SRI NAGAR HEP			19.95	49.90
6	Rajghat Hydro				
7	Hydro (Competitive Bidding)			-	-
	Thermal				
1	Meja Thermal Power Plant			5.15	314.04
2	LANCO			3.67	170.13
3	APCPL			-	1.55
4	BEPL BARKHERA			-	12.74
5	BEPL KHAMBHAKHERA			-	12.88
6	BEPL KUNDRAKHI			-	12.82
7	BEPL MAQSODAPUR			-	12.70
8	BEPL UTRAULA			-	13.19
9	KSK MAHANADI			7.81	216.39
10	LALITPUR			7.99	490.56
11	M.B.POWER (PTC)			3.71	84.69
12	PRAYAGRAJ POWER			3.55	339.36
13	R.K.M.POWER			4.48	85.16
14	ROSA-1&2			8.78	178.70

S. No	Source of Power (Station wise)				
		r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. Cr.)
15	SASAN			1.36	42.87
16	TRN ENERGY (PTC)			3.35	51.76
17	NABINAGAR POWER PROJECT			3.50	43.58
18	Ghatampur			6.11	204.15
	Sub-Total	-		5.17	2,397.67
	Total	-		4.59	4,619.48
B	Medium term Sources				
C	Short term Sources			-	-
	Other Sources Sub-total			-	-
D	Cogen/ Captive				
	Baggasse/Cogen/ CPP 1			4.79	160.17
	Baggasse/Cogen/ CPP 2				
	Sub-Total Cogen/ Captive	-		4.79	160.17
E	Bilateral & Others (Power purchased trough Trading)			-	-
1	Solar (Existing)			3.82	139.51
2	Sub-Total Solar	-	-	3.82	139.51
3	Solar (FY 22)				
4	Solar (FY 23)				
5	Solar (FY 24)			3.00	8.91
6	Solar (FY 25)				
	Sub-Total Solar	-	-	6.82	148.42
G	Non-Solar (Renewable)				
1	WIND (Existing)				
2	WIND			2.98	86.20
3	WIND (FY 24)			2.98	26.87
4	WIND (FY 25)				
6	Biomass Existing			6.17	7.69
7	Biomass FY 20				
8	MSW Existing				
	Sub-total RE other than solar	-		3.09	121.59

S. No	Source of Power (Station wise)	r cost	Late payment Surcharge	Total cost	
				(Rs. Cr.)	(Rs. Cr.)
			Other		
1	Slop Based Power Project			1.44	2.28
H	NVVN + NSM (Thermal)			-	-
	NVVN + NSM (Solar))			-	-
	Reactive Energy Charges				
I	Short Term Sources				
J	REC				
K	Banking			-	-
L	Transmission Charges	555.72		-	555.72
	RRAS			-	-
	Any Other Charges			-	-
	Less				
	Late Payment Surcharge			-	-
	Grand Total	555.72	-	5.00	5,607.67

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	104	105	106	107	108	109	110
		1.00	103.00	104.00	105.00	106.00	107.00	108.00	109.00
S. No	Source of Power (Station wise)	January							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	282.90	0.81	23.00	2.20	62.18			
2	ANPARA-B	535.76	0.41	21.88	1.95	104.74			
3	PANKI	-	-	-	-	-			
4	PARICHHA	-	-	-	-	-			
3	PARICHHA EXT.	241.70	1.09	26.34	3.93	94.98			
4	OBRA-A	-	-	-	-	-			
5	OBRA-B	332.43	0.94	31.27	2.60	86.33			
6	HARDUAGANJ	22.14	3.03	6.71	2.02	4.47			
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-			
8	PARICHHA EXT. STAGE-II	208.96	1.91	39.96	3.91	81.77			
9	ANPARA-D	445.47	2.08	92.54	1.91	84.95			
10	Panki Extension	-	-	-	2.16	-			
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-			
12	OBRA-C	388.02	0.97	37.57	2.09	81.05			
13	Jawaharpur	393.38	1.06	41.83	2.51	98.77			
	UPRVUNL Consolidated	-	-	-	-	-			
	Sub-Total	2,850.77	1.48	422.77	2.45	699.23	-	-	
c	From State Generating Stations Hydro								
1	RIHAND	63.24	0.31	1.98	0.48	3.01			
2	OBRA (H)	31.63	0.28	0.90	0.42	1.33			
3	MATATILA	6.59	0.39	0.26	0.48	0.32			
4	KHARA	12.05	0.85	1.02	0.47	0.57			
5	UGC	3.33	-	-	2.89	0.96			
6	SHEETLA	0.24	-	-	1.57	0.04			
7	BELKA	0.19	-	-	2.15	0.04			
8	BABAIL	0.21	-	-	2.90	0.06			
	UPJVNL CONSOLIDATED	-	-	-	-	-			
	Sub-Total	117.48	0.35	4.16	0.54	6.33	-	-	

S. No	Source of Power (Station wise)	January						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations							
a	Thermal (NTPC)							
1	ANTA GPS	-	-	4.34	7.08	-		
2	AURAIYA GPS	-	-	8.85	4.63	-		
3	DADRI GPS	-	-	8.30	13.66	-		
4	JHANOR GPS	-	-	0.00	20.28	-		
5	KAWAS GPS	-	-	0.00	10.22	-		
6	TANDA -TPS	-	-	31.15	5.29	-		
7	FGUTPS-I	-	-	15.26	4.69	-		
8	FGUTPS-II	-	-	8.44	4.40	-		
9	FGUTPS-III	-	-	4.84	4.66	-		
10	FGUTPS-IV	-	-	22.63	4.40	-		
11	FSTPS	-	-	1.64	4.00	-		
12	KHTPS-I	25.54	1.82	4.65	3.88	9.91		
13	KHTPS-II	96.04	1.67	16.01	3.69	35.44		
14	NCTPS-I	-	-	4.73	5.25	-		
15	NCTPS-II	-	-	9.23	5.13	-		
16	RIHAND-I	205.65	0.81	16.56	1.69	34.85		
17	RIHAND-II	190.86	0.74	14.08	1.63	31.03		
18	RIHAND-III	202.56	1.41	28.64	1.61	32.54		
19	SINGRAULI	429.20	0.70	30.02	1.56	67.07		
20	KORBA-I STPS	1.40	0.70	0.10	1.61	0.23		
21	KORBA-III STPS	0.73	1.08	0.08	1.54	0.11		
22	MAUDA-I STPS	-	-	0.42	4.85	-		
23	MAUDA-II STPS	-	-	0.58	5.05	-		
24	SOLAPUR TPS	-	-	0.67	5.47	-		
25	SIPAT-I STPS	2.77	1.12	0.31	2.24	0.62		
26	SIPAT-II STPS	0.79	1.18	0.09	2.48	0.20		
27	VINDHYANCHAL-I STPS	1.15	0.90	0.10	1.68	0.19		
28	VINDHYANCHAL-II STPS	0.87	0.77	0.07	1.48	0.13		
29	VINDHYANCHAL-III STPS	0.91	0.97	0.09	1.59	0.15		
30	VINDHYANCHAL-IV STPS	1.10	1.70	0.19	1.58	0.17		
31	VINDHYANCHAL-V STPS	0.57	1.79	0.10	1.64	0.09		
32	TANDA -II-TPS	293.08	2.86	83.79	4.13	120.92		
33	SINGRAULI STAGE III	-	-	-	-	-		
34	GODARWARA STPS-I	-	-	0.60	4.56	-		
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64		
36	KHARGONE STPS	-	-	0.58	5.55	-		
	NTPC CONSOLIDATED	-	-	-	-	-		
	Sub-Total	1,455.52	2.18	317.49	2.30	334.27	-	-
		-	-	-	-	-		

S. No	Source of Power (Station wise)	January						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL	-	-	-	-	-	-	-
1	KAPS	0.52	-	-	2.30	0.12		
2	NAPP	68.33	-	-	3.04	20.75		
3	TAPP-3 & 4	1.83	-	-	3.47	0.64		
4	RAPP-3 & 4	41.36	-	-	3.40	14.06		
5	RAPP-5 & 6	59.04	-	-	3.98	23.51		
	Sub-Total	171.08	-	-	3.45	59.08	-	-
		-	-	-	-	-		
f	Hydro (NHPC)	-	-	-	-	-		
1	SALAL	7.68	2.09	1.60	0.64	0.49		
2	TANAKPUR	3.13	5.95	1.86	1.66	0.52		
3	CHAMERA-I	12.18	2.73	3.32	1.16	1.41		
4	URI	28.84	1.53	4.42	0.84	2.42		
5	CHAMERA-II	8.62	3.70	3.19	1.03	0.88		
6	DHAULIGANGA	6.48	5.10	3.31	1.26	0.81		
7	DULHASTI	19.36	4.76	9.22	2.32	4.49		
8	SEWA-II	5.76	5.70	3.28	2.70	1.56		
9	CHAMERA-III	4.41	10.32	4.55	2.01	0.89		
10	URI-II	17.63	3.41	6.02	1.95	3.44		
11	PARBATI-III HEP	2.60	21.80	5.66	1.57	0.41		
12	KISHANGANGA	9.76	12.25	11.95	2.01	1.96		
13	PARBATI-II	-	-	-	2.30	-		
14	SUBANSIRI LOWER	-	-	-	-	-		
15	PAKALDUL	-	-	-	-	-		
	NHPC Consolidated	-	-	-	-	-		
	Sub-Total	126.44	4.62	58.38	1.52	19.28	-	-
g	HYDRO (NTPC)							
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50		
2	TAPOVAN VISHNUGARH	-	-	-	-	-		
3	LATA TAPOVAN HEP	-	-	-	-	-		
4	SINGRAULI SHPS	0.53	-	-	5.14	0.27		
	Sub-Total	30.64	4.92	15.08	2.54	7.77	-	-
h	THDC							
	HYDRO							
1	TEHRI	84.94	2.34	19.85	1.99	16.93		

S. No	Source of Power (Station wise)	January						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	40.62	2.46	9.98	2.46	9.99		
3	DHUKWAN	0.34	-	-	4.88	0.17		
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-		
	THDC Consolidated	-	-	-	-	-		
	Thermal	-	-	-	-	-		
1	KHURJA STPP							
	Sub-Total	125.91	2.37	29.83	2.15	27.08		-
i	SJVN							
1	RAMPUR	6.80	9.17	6.23	2.11	1.43		
2	NATHPA JHAKRI	26.19	4.82	12.63	1.21	3.16		
	Sub-Total	32.98	5.72	18.86	1.39	4.59		-
j	NEEPCO							
1	Kameng HEP	6.99	-	-	4.08	2.85		
k	IPP/JV	-	-	-	-	-		
	HYDRO	-	-	-	-	-		
1	TALA	0.10	-	-	2.32	0.02		
2	VISHNU PRAYAG	31.20	0.67	2.08	1.05	3.29		
3	KARCHAM	17.28	6.35	10.97	1.44	2.48		
4	TEESTA-III	20.35	11.88	24.18	2.77	5.63		
5	SRI NAGAR HEP	42.97	9.71	41.72	3.27	14.06		
6	Rajghat Hydro	-	-	-	-	-		
7	Hydro (Competitive Bidding)	-	-	-	-	-		
	Thermal							
1	Meja Thermal Power Plant	610.34	1.86	113.30	3.29	200.73		
2	LANCO	620.72	0.78	48.26	2.63	163.11		
3	APCPL	-	-	1.55	5.10	-		
4	BEPL BARKHERA	-	-	12.74	4.84	-		
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-		
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-		
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-		
8	BEPL UTRAULA	-	-	13.19	4.98	-		
9	KSK MAHANADI	381.33	3.17	120.86	3.45	131.44		
10	LALITPUR	340.37	7.78	264.96	3.68	125.10		
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22		
12	PRAYAGRAJ POWER	805.01	1.30	104.56	2.46	197.69		
13	R.K.M.POWER	189.90	2.50	47.47	1.98	37.63		
14	ROSA-1&2	405.19	2.65	107.51	3.50	141.80		

S. No	Source of Power (Station wise)	January						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	307.35	0.15	4.64	1.21	37.26		
16	TRN ENERGY (PTC)	154.60	1.57	24.23	1.78	27.54		
17	NABINAGAR POWER PROJECT	124.58	0.67	8.39	2.82	35.19		
18	Ghatampur	345.16	3.36	115.95	2.64	91.04		
	Sub-Total	4,624.75	2.50	1,157.45	2.69	1,246.23	-	-
	Total	9,542.56	2.12	2,024.02	2.52	2,406.73	-	-
B	Medium term Sources	-	-	-	-	-		
C	Short term Sources	-	-	-	7.31	-		
	Other Sources Sub-total	-	-	-	-	-		
D	Cogen/ Captive	-	-	-	-	-		
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94		
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-		
	Sub-Total Cogen/ Captive	334.13	1.11	37.23	3.68	122.94	-	-
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-		
1	Solar (Existing)	385.91	-	-	3.82	147.26		
2	Sub-Total Solar	385.91	-	-	3.82	147.26	-	-
3	Solar (FY 22)	-	-	-	3.00	-		
4	Solar (FY 23)	-	-	-	3.00	-		
5	Solar (FY 24)	39.86	-	-	3.00	11.96		
6	Solar (FY 25)	-	-	-	3.00	-		
	Sub-Total Solar	425.78	-	-	15.82	159.22	-	-
G	Non-Solar (Renewable)	-	-	-	-	-		
1	WIND (Existing)	289.40	-	-	2.98	86.20		
2	WIND	289.40	-	-	2.98	86.20		
3	WIND (FY 24)	150.55	-	-	2.98	44.84		
4	WIND (FY 25)	-	-	-	-	-		
6	Biomass Existing	12.46	-	-	6.17	7.69		
7	Biomass FY 20	-	-	-	-	-		
8	MSW Existing	1.12	-	-	7.48	0.83		
	Sub-total RE other than solar	453.52	-	-	3.08	139.57	-	-

S. No	Source of Power (Station wise)	January						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other							
1	Slop Based Power Project	15.81	-	-	1.44	2.28		
		-	-	-	-	-		
H	NVVN + NSM (Thermal)	-	-	-	4.62	-		
	NVVN + NSM (Solar)	-	-	-	-	-		
	Reactive Energy Charges							
I	Short Term Sources							
J	REC							
K	Banking	-	-	-	-	-		
L	Transmission Charges	-	-	-	-	-		555.72
	RRAS	-	-	-	-	-		
	Any Other Charges	-	-	-	-	-		
	Less	-	-	-	-	-		
	Late Payment Surcharge	-	-	-	-	-		
	Grand Total	10,771.80	1.91	2,061.25	2.63	2,830.74		555.72

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1

2

111

112

113

1.00

110.00

111.00

112.00

S. No	Source of Power (Station wise)	Total cost		
		Late payment Surcharge (Rs. Cr.)	(Rs. / kWh)	
			(Rs. Cr.)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A		3.01	85.17
2	ANPARA-B		2.36	126.62
3	PANKI		-	-
4	PARICHHA		-	-
3	PARICHHA EXT.		5.02	121.32
4	OBRA-A		-	-
5	OBRA-B		3.54	117.60
6	HARDUAGANJ		5.05	11.18
7	HARDUAGANJ EXT.		-	45.25
8	PARICHHA EXT. STAGE-II		5.83	121.73
9	ANPARA-D		3.98	177.49
10	Panki Extension		-	-
11	HARDUAGANJ EXT. Stage II		-	56.40
12	OBRA-C		3.06	118.63
13	Jawaharpur		3.57	140.61
	UPRVUNL Consolidated		-	-
	Sub-Total		3.94	1,122.00
c	From State Generating Stations Hydro			
1	RIHAND		0.79	5.00
2	OBRA (H)		0.70	2.23
3	MATATILA		0.87	0.58
4	KHARA		1.32	1.59
5	UGC		2.89	0.96
6	SHEETLA		1.57	0.04
7	BELKA		2.15	0.04
8	BABAIL		2.90	0.06
	UPJVNL CONSOLIDATED		-	-
	Sub-Total		0.89	10.49

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations			
a	Thermal (NTPC)			
1	ANTA GPS		-	4.34
2	AURAIYA GPS		-	8.85
3	DADRI GPS		-	8.30
4	JHANOR GPS		-	0.00
5	KAWAS GPS		-	0.00
6	TANDA -TPS		-	31.15
7	FGUTPS-I		-	15.26
8	FGUTPS-II		-	8.44
9	FGUTPS-III		-	4.84
10	FGUTPS-IV		-	22.63
11	FSTPS		-	1.64
12	KHTPS-I		5.70	14.56
13	KHTPS-II		5.36	51.45
14	NCTPS-I		-	4.73
15	NCTPS-II		-	9.23
16	RIHAND-I		2.50	51.41
17	RIHAND-II		2.36	45.11
18	RIHAND-III		3.02	61.17
19	SINGRAULI		2.26	97.09
20	KORBA-I STPS		2.31	0.32
21	KORBA-III STPS		2.62	0.19
22	MAUDA-I STPS		-	0.42
23	MAUDA-II STPS		-	0.58
24	SOLAPUR TPS		-	0.67
25	SIPAT-I STPS		3.35	0.93
26	SIPAT-II STPS		3.66	0.29
27	VINDHYANCHAL-I STPS		2.58	0.30
28	VINDHYANCHAL-II STPS		2.24	0.19
29	VINDHYANCHAL-III STPS		2.56	0.23
30	VINDHYANCHAL-IV STPS		3.28	0.36
31	VINDHYANCHAL-V STPS		3.43	0.19
32	TANDA -II-TPS		6.98	204.71
33	SINGRAULI STAGE III			
34	GODARWARA STPS-I		-	0.60
35	LARA STPS-I		4.21	0.97
36	KHARGONE STPS		-	0.58
	NTPC CONSOLIDATED		-	-
	Sub-Total		4.48	651.76

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL			
1	KAPS		2.30	0.12
2	NAPP		3.04	20.75
3	TAPP-3 & 4		3.47	0.64
4	RAPP-3 & 4		3.40	14.06
5	RAPP-5 & 6		3.98	23.51
	Sub-Total	-	3.45	59.08
f	Hydro (NHPC)			
1	SALAL		2.73	2.09
2	TANAKPUR		7.61	2.38
3	CHAMERA-I		3.89	4.74
4	URI		2.37	6.84
5	CHAMERA-II		4.72	4.07
6	DHAULIGANGA		6.35	4.12
7	DULHASTI		7.08	13.71
8	SEWA-II		8.40	4.84
9	CHAMERA-III		12.33	5.44
10	URI-II		5.36	9.45
11	PARBATI-III HEP		23.37	6.06
12	KISHANGANGA		14.26	13.91
13	PARBATI-II		-	-
14	SUBANSIRI LOWER			
15	PAKALDUL		-	-
	NHPC Consolidated		-	-
	Sub-Total	-	6.14	77.66
g	HYDRO (NTPC)			
1	KOLDAM HPS		7.50	22.58
2	TAPOVAN VISHNUGARH			
3	LATA TAPOVAN HEP			
4	SINGRAULI SHPS		5.14	0.27
	Sub-Total		7.46	22.85
h	THDC			
	HYDRO			
1	TEHRI		4.33	36.78

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR		4.92	19.97
3	DHUKWAN		4.88	0.17
4	VISHNUGARH PIPAL KOTHI		-	-
	THDC Consolidated		-	-
	Thermal		-	-
1	KHURJA STPP			
	Sub-Total		4.52	56.91
i	SJVN			
1	RAMPUR		11.28	7.67
2	NATHPA JHAKRI		6.03	15.79
	Sub-Total		7.11	23.45
j	NEEPCO			
1	Kameng HEP		4.08	2.85
k	IPP/JV			
	HYDRO			
1	TALA		2.32	0.02
2	VISHNU PRAYAG		1.72	5.37
3	KARCHAM		7.79	13.46
4	TEESTA-III		14.65	29.82
5	SRI NAGAR HEP		12.98	55.78
6	Rajghat Hydro			
7	Hydro (Competitive Bidding)		-	-
	Thermal			
1	Meja Thermal Power Plant		5.15	314.04
2	LANCO		3.41	211.38
3	APCPL		-	1.55
4	BEPL BARKHERA		-	12.74
5	BEPL KHAMBHAKHERA		-	12.88
6	BEPL KUNDRAKHI		-	12.82
7	BEPL MAQSOODAPUR		-	12.70
8	BEPL UTRAULA		-	13.19
9	KSK MAHANADI		6.62	252.30
10	LALITPUR		11.46	390.06
11	M.B.POWER (PTC)		3.71	84.69
12	PRAYAGRAJ POWER		3.75	302.25
13	R.K.M.POWER		4.48	85.09
14	ROSA-1&2		6.15	249.31

S. No	Source of Power (Station wise)	Total cost		
		Late payment Surcharge	Total cost	
			(Rs. Cr.)	(Rs. / kWh)
15	SASAN		1.36	41.91
16	TRN ENERGY (PTC)		3.35	51.77
17	NABINAGAR POWER PROJECT		3.50	43.58
18	Ghatampur		6.00	206.99
	Sub-Total		5.20	2,403.69
	Total		4.64	4,430.75
B	Medium term Sources			
C	Short term Sources		-	-
	Other Sources Sub-total		-	-
D	Cogen/ Captive			
	Baggasse/Cogen/ CPP 1		4.79	160.17
	Baggasse/Cogen/ CPP 2			
	Sub-Total Cogen/ Captive		4.79	160.17
E	Bilateral & Others (Power purchased through Trading)		-	-
1	Solar (Existing)		3.82	147.26
2	Sub-Total Solar	-	3.82	147.26
3	Solar (FY 22)			
4	Solar (FY 23)			
5	Solar (FY 24)		3.00	11.96
6	Solar (FY 25)			
	Sub-Total Solar	-	6.82	159.22
G	Non-Solar (Renewable)			
1	WIND (Existing)			
2	WIND		2.98	86.20
3	WIND (FY 24)		2.98	44.84
4	WIND (FY 25)			
6	Biomass Existing		6.17	7.69
7	Biomass FY 20			
8	MSW Existing			
	Sub-total RE other than solar		3.08	139.57

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other			
1	Slop Based Power Project		1.44	2.28
H	NVVN + NSM (Thermal)		-	-
	NVVN + NSM (Solar))		-	-
	Reactive Energy Charges			
I	Short Term Sources			
J	REC			
K	Banking		-	-
L	Transmission Charges		-	555.72
	RRAS		-	-
	Any Other Charges		-	-
	Less			
	Late Payment Surcharge		-	-
	Grand Total	-	5.06	5,447.72

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	Units (MU)	February						
			Fixed charge		Energy/ Variable Charges		Other cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
A	Long term Sources								
a	Power procured from own Generating Stations (if any)								
b	From State Generating Stations Thermal								
1	ANPARA-A	282.57	0.81	23.00	2.20	62.10			
2	ANPARA-B	524.94	0.42	21.88	1.95	102.62			
3	PANKI	-	-	-	-	-			
4	PARICHHA	-	-	-	-	-			
3	PARICHHA EXT.	31.66	8.32	26.34	3.93	12.44			
4	OBRA-A	-	-	-	-	-			
5	OBRA-B	346.62	0.90	31.27	2.60	90.01			
6	HARDUAGANJ	23.45	2.86	6.71	2.02	4.73			
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-			
8	PARICHHA EXT. STAGE-II	165.67	2.41	39.96	3.91	64.83			
9	ANPARA-D	538.95	1.72	92.54	1.91	102.77			
10	Panki Extension	-	-	-	2.16	-			
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-			
12	OBRA-C	375.50	1.00	37.57	2.09	78.44			
13	Jawaharpur	545.66	0.77	41.83	2.51	137.01			
	UPRVUNL Consolidated	-	-	-	-	-			
	Sub-Total	2,835.01	1.49	422.77	2.31	654.96	-	-	
c	From State Generating Stations Hydro								
1	RIHAND	49.11	0.40	1.98	0.48	2.34			
2	OBRA (H)	25.27	0.35	0.90	0.42	1.06			
3	MATATILA	8.43	0.31	0.26	0.48	0.41			
4	KHARA	12.55	0.82	1.02	0.47	0.59			
5	UGC	2.84	-	-	2.89	0.82			
6	SHEETLA	0.35	-	-	1.57	0.06			
7	BELKA	0.14	-	-	2.15	0.03			
8	BABAIL	0.10	-	-	2.90	0.03			
	UPJVNL CONSOLIDATED	-	-	-	-	-			
	Sub-Total	98.79	0.42	4.16	0.54	5.34	-	-	

S. No	Source of Power (Station wise)	Units (MU)	February						
			Fixed charge		Energy/ Variable Charges		Other cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	-	-	4.34	7.08	-			
2	AURAIYA GPS	-	-	8.85	4.63	-			
3	DADRI GPS	-	-	8.30	13.66	-			
4	JHANOR GPS	-	-	0.00	20.28	-			
5	KAWAS GPS	-	-	0.00	10.22	-			
6	TANDA -TPS	-	-	31.15	5.29	-			
7	FGUTPS-I	-	-	15.26	4.69	-			
8	FGUTPS-II	-	-	8.44	4.40	-			
9	FGUTPS-III	-	-	4.84	4.66	-			
10	FGUTPS-IV	-	-	22.63	4.40	-			
11	FSTPS	-	-	1.64	4.00	-			
12	KHTPS-I	-	-	4.65	3.88	-			
13	KHTPS-II	96.62	1.66	16.01	3.69	35.65			
14	NCTPS-I	-	-	4.73	5.25	-			
15	NCTPS-II	-	-	9.23	5.13	-			
16	RIHAND-I	197.02	0.84	16.56	1.69	33.39			
17	RIHAND-II	191.52	0.74	14.08	1.63	31.14			
18	RIHAND-III	159.65	1.79	28.64	1.61	25.64			
19	SINGRAULI	396.88	0.76	30.02	1.56	62.02			
20	KORBA-I STPS	1.61	0.61	0.10	1.61	0.26			
21	KORBA-III STPS	0.86	0.92	0.08	1.54	0.13			
22	MAUDA-I STPS	-	-	0.42	4.85	-			
23	MAUDA-II STPS	-	-	0.58	5.05	-			
24	SOLAPUR TPS	-	-	0.67	5.47	-			
25	SIPAT-I STPS	3.10	1.00	0.31	2.24	0.69			
26	SIPAT-II STPS	0.91	1.02	0.09	2.48	0.23			
27	VINDHYANCHAL-I STPS	1.17	0.88	0.10	1.68	0.20			
28	VINDHYANCHAL-II STPS	0.99	0.67	0.07	1.48	0.15			
29	VINDHYANCHAL-III STPS	0.95	0.93	0.09	1.59	0.15			
30	VINDHYANCHAL-IV STPS	1.14	1.64	0.19	1.58	0.18			
31	VINDHYANCHAL-V STPS	0.55	1.85	0.10	1.64	0.09			
32	TANDA -II-TPS	-	-	83.79	4.13	-			
33	SINGRAULI STAGE III	-	-	-	-	-			
34	GODARWARA STPS-I	-	-	0.60	4.56	-			
35	LARA STPS-I	2.15	1.54	0.33	2.77	0.60			
36	KHARGONE STPS	-	-	0.58	5.55	-			
	NTPC CONSOLIDATED	-	-	-	-	-			
	Sub-Total	1,055.12	3.01	317.49	1.81	190.51	-	-	-
		-	-	-	-	-			

S. No	Source of Power (Station wise)	February						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL	-	-	-	-	-	-	-
1	KAPS	0.45	-	-	2.30	0.10		
2	NAPP	80.97	-	-	3.04	24.59		
3	TAPP-3 & 4	1.38	-	-	3.47	0.48		
4	RAPP-3 & 4	39.44	-	-	3.40	13.41		
5	RAPP-5 & 6	31.49	-	-	3.98	12.54		
	Sub-Total	153.73	-	-	3.33	51.12	-	-
f	Hydro (NHPC)	-	-	-	-	-		
1	SALAL	8.50	1.89	1.60	0.64	0.54		
2	TANAKPUR	2.51	7.40	1.86	1.66	0.42		
3	CHAMERA-I	18.05	1.84	3.32	1.16	2.09		
4	URI	41.13	1.07	4.42	0.84	3.45		
5	CHAMERA-II	9.97	3.19	3.19	1.03	1.02		
6	DHAULIGANGA	5.45	6.07	3.31	1.26	0.68		
7	DULHASTI	15.66	5.89	9.22	2.32	3.63		
8	SEWA-II	9.80	3.35	3.28	2.70	2.65		
9	CHAMERA-III	5.52	8.24	4.55	2.01	1.11		
10	URI-II	24.96	2.41	6.02	1.95	4.87		
11	PARBATI-III HEP	1.85	30.60	5.66	1.57	0.29		
12	KISHANGANGA	13.62	8.77	11.95	2.01	2.74		
13	PARBATI-II	-	-	-	2.30	-		
14	SUBANSIRI LOWER	-	-	-	-	-		
15	PAKALDUL	-	-	-	-	-		
	NHPC Consolidated	-	-	-	-	-		
	Sub-Total	157.02	3.72	58.38	1.50	23.49	-	-
g	HYDRO (NTPC)							
1	KOLDAM HPS	28.17	5.35	15.08	2.49	7.01		
2	TAPOVAN VISHNUGARH	-	-	-	-	-		
3	LATA TAPOVAN HEP	-	-	-	-	-		
4	SINGRAULI SHPS	0.97	-	-	5.14	0.50		
	Sub-Total	29.14	5.17	15.08	2.58	7.51	-	-
h	THDC							
1	HYDRO							
1	TEHRI	115.79	1.71	19.85	1.99	23.07		

S. No	Source of Power (Station wise)	February						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	45.96	2.17	9.98	2.46	11.31		
3	DHUKWAN	0.32	-	-	4.88	0.15		
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-		
	THDC Consolidated	-	-	-	-	-		
	Thermal	-	-	-	-	-		
1	KHURJA STPP	238.20	2.59	61.60	2.64	62.83		
	Sub-Total	400.27	2.28	91.43	2.43	97.36		-
i	SJVN							
1	RAMPUR	7.92	7.87	6.23	2.11	1.67		
2	NATHPA JHAKRI	29.96	4.22	12.63	1.21	3.61		
	Sub-Total	37.88	4.98	18.86	1.39	5.28		-
j	NEEPCO							
1	Kameng HEP	10.58	-	-	4.08	4.32		
k	IPP/JV	-	-	-	-	-		
	HYDRO	-	-	-	-	-		
1	TALA	-	-	-	2.32	-		
2	VISHNU PRAYAG	32.42	0.64	2.08	1.05	3.42		
3	KARCHAM	20.18	5.44	10.97	1.44	2.90		
4	TEESTA-III	68.49	3.53	24.18	2.77	18.96		
5	SRI NAGAR HEP	35.76	11.67	41.72	3.27	11.70		
6	Rajghat Hydro	-	-	-	-	-		
7	Hydro (Competitive Bidding)	-	-	-	-	-		
	Thermal							
1	Meja Thermal Power Plant	570.96	1.98	113.30	3.29	187.78		
2	LANCO	555.60	0.87	48.26	2.63	146.00		
3	APCPL	-	-	1.55	5.10	-		
4	BEPL BARKHERA	-	-	12.74	4.84	-		
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-		
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-		
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-		
8	BEPL UTRAULA	-	-	13.19	4.98	-		
9	KSK MAHANADI	428.59	2.82	120.86	3.45	147.73		
10	LALITPUR	490.27	5.40	264.96	3.68	180.19		
11	M.B.POWER (PTC)	213.57	2.46	52.47	1.41	30.14		
12	PRAYAGRAJ POWER	597.20	1.75	104.56	2.46	146.66		
13	R.K.M.POWER	219.24	2.17	47.47	1.98	43.44		
14	ROSA-1&2	411.25	2.61	107.51	3.50	143.92		

S. No	Source of Power (Station wise)	February						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	241.36	0.19	4.64	1.21	29.26		
16	TRN ENERGY (PTC)	123.49	1.96	24.23	1.78	22.00		
17	NABINAGAR POWER PROJECT	116.54	0.72	8.39	2.82	32.92		
18	Ghatampur	625.61	1.85	115.95	2.64	165.00		
	Sub-Total	4,750.54	2.44	1,157.45	2.76	1,312.02	-	-
	Total	9,528.07	2.19	2,085.62	2.47	2,351.91	-	-
B	Medium term Sources	-	-	-	-	-		
C	Short term Sources	-	-	-	7.31	-		
	Other Sources Sub-total	-	-	-	-	-		
D	Cogen/ Captive	-	-	-	-	-		
	Baggasse/Cogen/ CPP 1	312.58	1.19	37.23	3.68	115.01		
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-		
	Sub-Total Cogen/ Captive	312.58	1.19	37.23	3.68	115.01	-	-
E	Bilateral & Others (Power purchased trough Trading)	-	-	-	-	-		
1	Solar (Existing)	361.02	-	-	3.82	137.76		
2	Sub-Total Solar	361.02	-	-	3.82	137.76	-	-
3	Solar (FY 22)	-	-	-	3.00	-		
4	Solar (FY 23)	-	-	-	3.00	-		
5	Solar (FY 24)	57.13	-	-	3.00	17.14		
6	Solar (FY 25)	-	-	-	3.00	-		
	Sub-Total Solar	418.14	-	-	15.82	154.90	-	-
G	Non-Solar (Renewable)	-	-	-	-	-		
1	WIND (Existing)	270.73	-	-	2.98	80.64		
2	WIND	270.73	-	-	2.98	80.64		
3	WIND (FY 24)	140.84	-	-	2.98	41.95		
4	WIND (FY 25)	-	-	-	-	-		
6	Biomass Existing	11.66	-	-	6.17	7.19		
7	Biomass FY 20	-	-	-	-	-		
8	MSW Existing	1.04	-	-	7.48	0.78		
	Sub-total RE other than solar	424.26	-	-	3.08	130.56	-	-

S. No	Source of Power (Station wise)	Units (MU)	February						
			Fixed charge		Energy/ Variable Charges		Other cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
	Other								
1	Slop Based Power Project	14.79	-	-	1.44	2.14			
		-	-	-	-	-			
H	NVVN + NSM (Thermal)	-	-	-	4.62	-			
	NVVN + NSM (Solar)	-	-	-	-	-			
	Reactive Energy Charges								
I	Short Term Sources								
J	REC								
K	Banking	-	-	-	-	-			
L	Transmission Charges	-	-	-	-	-		555.72	
	RRAS	-	-	-	-	-			
	Any Other Charges	-	-	-	-	-			
	Less	-	-	-	-	-			
	Late Payment Surcharge	-	-	-	-	-			
	Grand Total	10,697.84	1.98	2,122.85	2.57	2,754.52		555.72	

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1

2

121

122

123

1.00

120.00

121.00

122.00

S. No	Source of Power (Station wise)	Late payment Surcharge (Rs. Cr.)	Total cost	
			(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources			
a	Power procured from own Generating Stations (if any)			
b	From State Generating Stations Thermal			
1	ANPARA-A		3.01	85.10
2	ANPARA-B		2.37	124.50
3	PANKI		-	-
4	PARICHHA		-	-
3	PARICHHA EXT.		12.25	38.78
4	OBRA-A		-	-
5	OBRA-B		3.50	121.28
6	HARDUAGANJ		4.88	11.44
7	HARDUAGANJ EXT.		-	45.25
8	PARICHHA EXT. STAGE-II		6.33	104.79
9	ANPARA-D		3.62	195.32
10	Panki Extension		-	-
11	HARDUAGANJ EXT. Stage II		-	56.40
12	OBRA-C		3.09	116.01
13	Jawaharpur		3.28	178.84
	UPRVUNL Consolidated		-	-
	Sub-Total		3.80	1,077.72
c	From State Generating Stations Hydro			
1	RIHAND		0.88	4.32
2	OBRA (H)		0.78	1.96
3	MATATILA		0.79	0.66
4	KHARA		1.29	1.62
5	UGC		2.89	0.82
6	SHEETLA		1.57	0.06
7	BELKA		2.15	0.03
8	BABAIL		2.90	0.03
	UPJVNL CONSOLIDATED		-	-
	Sub-Total		0.96	9.50

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
d	From Central Sector Generating Stations			
a	Thermal (NTPC)			
1	ANTA GPS		-	4.34
2	AURAIYA GPS		-	8.85
3	DADRI GPS		-	8.30
4	JHANOR GPS		-	0.00
5	KAWAS GPS		-	0.00
6	TANDA -TPS		-	31.15
7	FGUTPS-I		-	15.26
8	FGUTPS-II		-	8.44
9	FGUTPS-III		-	4.84
10	FGUTPS-IV		-	22.63
11	FSTPS		-	1.64
12	KHTPS-I		-	4.65
13	KHTPS-II		5.35	51.67
14	NCTPS-I		-	4.73
15	NCTPS-II		-	9.23
16	RIHAND-I		2.54	49.95
17	RIHAND-II		2.36	45.22
18	RIHAND-III		3.40	54.28
19	SINGRAULI		2.32	92.04
20	KORBA-I STPS		2.22	0.36
21	KORBA-III STPS		2.46	0.21
22	MAUDA-I STPS		-	0.42
23	MAUDA-II STPS		-	0.58
24	SOLAPUR TPS		-	0.67
25	SIPAT-I STPS		3.23	1.00
26	SIPAT-II STPS		3.51	0.32
27	VINDHYANCHAL-I STPS		2.56	0.30
28	VINDHYANCHAL-II STPS		2.15	0.21
29	VINDHYANCHAL-III STPS		2.53	0.24
30	VINDHYANCHAL-IV STPS		3.22	0.37
31	VINDHYANCHAL-V STPS		3.48	0.19
32	TANDA -II-TPS		-	83.79
33	SINGRAULI STAGE III			
34	GODARWARA STPS-I		-	0.60
35	LARA STPS-I		4.31	0.93
36	KHARGONE STPS		-	0.58
	NTPC CONSOLIDATED		-	-
	Sub-Total		4.81	507.99

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL			
1	KAPS		2.30	0.10
2	NAPP		3.04	24.59
3	TAPP-3 & 4		3.47	0.48
4	RAPP-3 & 4		3.40	13.41
5	RAPP-5 & 6		3.98	12.54
	Sub-Total	-	3.33	51.12
f	Hydro (NHPC)			
1	SALAL		2.52	2.14
2	TANAKPUR		9.06	2.28
3	CHAMERA-I		3.00	5.42
4	URI		1.91	7.87
5	CHAMERA-II		4.22	4.21
6	DHAULIGANGA		7.33	3.99
7	DULHASTI		8.21	12.85
8	SEWA-II		6.05	5.93
9	CHAMERA-III		10.25	5.66
10	URI-II		4.36	10.88
11	PARBATI-III HEP		32.17	5.95
12	KISHANGANGA		10.78	14.69
13	PARBATI-II		-	-
14	SUBANSIRI LOWER			
15	PAKALDUL		-	-
	NHPC Consolidated		-	-
	Sub-Total	-	5.21	81.87
g	HYDRO (NTPC)			
1	KOLDAM HPS		7.84	22.09
2	TAPOVAN VISHNUGARH			
3	LATA TAPOVAN HEP			
4	SINGRAULI SHPS		5.14	0.50
	Sub-Total		7.75	22.59
h	THDC			
	HYDRO			
1	TEHRI		3.71	42.92

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR		4.63	21.28
3	DHUKWAN		4.88	0.15
4	VISHNUGARH PIPAL KOTHI		-	-
	THDC Consolidated		-	-
	Thermal		-	-
1	KHURJA STPP		5.22	124.43
	Sub-Total		4.72	188.79
i	SJVN			
1	RAMPUR		9.98	7.90
2	NATHPA JHAKRI		5.42	16.24
	Sub-Total		6.37	24.15
j	NEEPCO			
1	Kameng HEP		4.08	4.32
k	IPP/JV			
	HYDRO			
1	TALA		-	-
2	VISHNU PRAYAG		1.70	5.50
3	KARCHAM		6.88	13.88
4	TEESTA-III		6.30	43.14
5	SRI NAGAR HEP		14.94	53.42
6	Rajghat Hydro			
7	Hydro (Competitive Bidding)		-	-
	Thermal			
1	Meja Thermal Power Plant		5.27	301.08
2	LANCO		3.50	194.26
3	APCPL		-	1.55
4	BEPL BARKHERA		-	12.74
5	BEPL KHAMBHAKHERA		-	12.88
6	BEPL KUNDRAKHI		-	12.82
7	BEPL MAQSOODAPUR		-	12.70
8	BEPL UTRAULA		-	13.19
9	KSK MAHANADI		6.27	268.59
10	LALITPUR		9.08	445.15
11	M.B.POWER (PTC)		3.87	82.61
12	PRAYAGRAJ POWER		4.21	251.22
13	R.K.M.POWER		4.15	90.91
14	ROSA-1&2		6.11	251.43

S. No	Source of Power (Station wise)	Total cost		
		Late payment Surcharge	Total cost	
			(Rs. Cr.)	(Rs. / kWh)
15	SASAN		1.40	33.91
16	TRN ENERGY (PTC)		3.74	46.23
17	NABINAGAR POWER PROJECT		3.54	41.31
18	Ghatampur		4.49	280.96
	Sub-Total		5.20	2,469.48
	Total		4.66	4,437.53
B	Medium term Sources			
C	Short term Sources		-	-
	Other Sources Sub-total		-	-
D	Cogen/ Captive			
	Baggasse/Cogen/ CPP 1		4.87	152.24
	Baggasse/Cogen/ CPP 2			
	Sub-Total Cogen/ Captive		4.87	152.24
E	Bilateral & Others (Power purchased through Trading)		-	-
1	Solar (Existing)		3.82	137.76
2	Sub-Total Solar	-	3.82	137.76
3	Solar (FY 22)			
4	Solar (FY 23)			
5	Solar (FY 24)		3.00	17.14
6	Solar (FY 25)			
	Sub-Total Solar	-	6.82	154.90
G	Non-Solar (Renewable)			
1	WIND (Existing)			
2	WIND		2.98	80.64
3	WIND (FY 24)		2.98	41.95
4	WIND (FY 25)			
6	Biomass Existing		6.17	7.19
7	Biomass FY 20			
8	MSW Existing			
	Sub-total RE other than solar		3.08	130.56

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost	
			(Rs. Cr.)	(Rs. Cr.)
	Other			
1	Slop Based Power Project		1.44	2.14
H	NVVN + NSM (Thermal)		-	-
	NVVN + NSM (Solar))		-	-
	Reactive Energy Charges			
I	Short Term Sources			
J	REC			
K	Banking		-	-
L	Transmission Charges		-	555.72
	RRAS		-	-
	Any Other Charges		-	-
	Less			
	Late Payment Surcharge		-	-
	Grand Total	-	5.08	5,433.09

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

S. No	Source of Power (Station wise)	1	2	124	125	126	127	128	129	130
		1.00	123.00	124.00	125.00	126.00	127.00	128.00	129.00	129.00
		March								
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost			
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)		
A	Long term Sources									
a	Power procured from own Generating Stations (if any)									
b	From State Generating Stations Thermal									
1	ANPARA-A	306.50	0.75	23.00	2.20	67.36				
2	ANPARA-B	521.08	0.42	21.88	1.95	101.87				
3	PANKI	-	-	-	-	-				
4	PARICHHA	-	-	-	-	-				
3	PARICHHA EXT.	-	-	26.34	3.93	-				
4	OBRA-A	-	-	-	-	-				
5	OBRA-B	348.44	0.90	31.27	2.60	90.49				
6	HARDUAGANJ	29.42	2.28	6.71	2.02	5.93				
7	HARDUAGANJ EXT.	-	-	45.25	4.77	-				
8	PARICHHA EXT. STAGE-II	-	-	39.96	3.91	-				
9	ANPARA-D	467.31	1.98	92.54	1.91	89.11				
10	Panki Extension	-	-	-	2.16	-				
11	HARDUAGANJ EXT. Stage II	-	-	56.40	4.77	-				
12	OBRA-C	776.04	0.48	37.57	2.09	162.11				
13	Jawaharpur	786.77	0.53	41.83	2.51	197.55				
	UPRVUNL Consolidated	-	-	-	-	-				
	Sub-Total	3,235.56	1.31	422.77	2.21	714.42				
c	From State Generating Stations Hydro									
1	RIHAND	44.73	0.44	1.98	0.48	2.13				
2	OBRA (H)	24.38	0.37	0.90	0.42	1.03				
3	MATATILA	6.66	0.39	0.26	0.48	0.32				
4	KHARA	20.69	0.49	1.02	0.47	0.98				
5	UGC	3.52	-	-	2.89	1.02				
6	SHEETLA	0.16	-	-	1.57	0.02				
7	BELKA	0.12	-	-	2.15	0.03				
8	BABAIL	0.20	-	-	2.90	0.06				
	UPJVNL CONSOLIDATED	-	-	-	-	-				
	Sub-Total	100.47	0.41	4.16	0.56	5.58				

S. No	Source of Power (Station wise)	March							
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost		
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	
d	From Central Sector Generating Stations								
a	Thermal (NTPC)								
1	ANTA GPS	-	-	4.34	7.08	-			
2	AURAIYA GPS	-	-	8.85	4.63	-			
3	DADRI GPS	-	-	8.30	13.66	-			
4	JHANOR GPS	-	-	0.00	20.28	-			
5	KAWAS GPS	-	-	0.00	10.22	-			
6	TANDA -TPS	-	-	31.15	5.29	-			
7	FGUTPS-I	-	-	15.26	4.69	-			
8	FGUTPS-II	-	-	8.44	4.40	-			
9	FGUTPS-III	-	-	4.84	4.66	-			
10	FGUTPS-IV	-	-	22.63	4.40	-			
11	FSTPS	-	-	1.64	4.00	-			
12	KHTPS-I	-	-	4.65	3.88	-			
13	KHTPS-II	-	-	16.01	3.69	-			
14	NCTPS-I	-	-	4.73	5.25	-			
15	NCTPS-II	-	-	9.23	5.13	-			
16	RIHAND-I	203.41	0.81	16.56	1.69	34.47			
17	RIHAND-II	191.70	0.73	14.08	1.63	31.16			
18	RIHAND-III	185.51	1.54	28.64	1.61	29.80			
19	SINGRAULI	411.25	0.73	30.02	1.56	64.26			
20	KORBA-I STPS	1.60	0.61	0.10	1.61	0.26			
21	KORBA-III STPS	0.81	0.98	0.08	1.54	0.12			
22	MAUDA-I STPS	-	-	0.42	4.85	-			
23	MAUDA-II STPS	-	-	0.58	5.05	-			
24	SOLAPUR TPS	-	-	0.67	5.47	-			
25	SIPAT-I STPS	2.84	1.09	0.31	2.24	0.63			
26	SIPAT-II STPS	0.94	1.00	0.09	2.48	0.23			
27	VINDHYANCHAL-I STPS	1.15	0.90	0.10	1.68	0.19			
28	VINDHYANCHAL-II STPS	0.99	0.67	0.07	1.48	0.15			
29	VINDHYANCHAL-III STPS	0.88	1.01	0.09	1.59	0.14			
30	VINDHYANCHAL-IV STPS	1.33	1.41	0.19	1.58	0.21			
31	VINDHYANCHAL-V STPS	0.71	1.43	0.10	1.64	0.12			
32	TANDA -II-TPS	-	-	83.79	4.13	-			
33	SINGRAULI STAGE III	-	-	-	-	-			
34	GODARWARA STPS-I	-	-	0.60	4.56	-			
35	LARA STPS-I	2.30	1.44	0.33	2.77	0.64			
36	KHARGONE STPS	-	-	0.58	5.55	-			
	NTPC CONSOLIDATED	-	-	-	-	-			
	Sub-Total	1,005.41	3.16	317.49	1.62	162.38	-		-
		-	-	-	-	-			

S. No	Source of Power (Station wise)	March						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
e	NPCIL	-	-	-	-	-	-	-
1	KAPS	0.46	-	-	2.30	0.11		
2	NAPP	93.51	-	-	3.04	28.40		
3	TAPP-3 & 4	1.99	-	-	3.47	0.69		
4	RAPP-3 & 4	42.67	-	-	3.40	14.51		
5	RAPP-5 & 6	57.59	-	-	3.98	22.93		
	Sub-Total	196.22	-	-	3.40	66.64	-	-
		-	-	-	-	-		
f	Hydro (NHPC)	-	-	-	-	-		
1	SALAL	11.27	1.42	1.60	0.64	0.72		
2	TANAKPUR	1.40	13.29	1.86	1.66	0.23		
3	CHAMERA-I	22.04	1.51	3.32	1.16	2.56		
4	URI	58.39	0.76	4.42	0.84	4.90		
5	CHAMERA-II	12.16	2.62	3.19	1.03	1.25		
6	DHAULIGANGA	6.60	5.00	3.31	1.26	0.83		
7	DULHASTI	18.12	5.09	9.22	2.32	4.20		
8	SEWA-II	12.23	2.68	3.28	2.70	3.30		
9	CHAMERA-III	7.67	5.94	4.55	2.01	1.54		
10	URI-II	32.47	1.85	6.02	1.95	6.33		
11	PARBATI-III HEP	2.55	22.15	5.66	1.57	0.40		
12	KISHANGANGA	28.50	4.19	11.95	2.01	5.72		
13	PARBATI-II	-	-	-	2.30	-		
14	SUBANSIRI LOWER	16.72	3.00	5.02	2.30	3.84		
15	PAKALDUL	-	-	-	-	-		
	NHPC Consolidated	-	-	-	-	-		
	Sub-Total	230.13	2.75	63.40	1.56	35.82	-	-
g	HYDRO (NTPC)							
1	KOLDAM HPS	30.11	5.01	15.08	2.49	7.50		
2	TAPOVAN VISHNUGARH	-	-	-	-	-		
3	LATA TAPOVAN HEP	-	-	-	-	-		
4	SINGRAULI SHPS	1.22	-	-	5.14	0.63		
	Sub-Total	31.34	4.81	15.08	2.59	8.13	-	-
h	THDC							
	HYDRO							
1	TEHRI	72.47	2.74	19.85	1.99	14.44		

S. No	Source of Power (Station wise)	March						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
2	KOTESHWAR	34.75	2.87	9.98	2.46	8.55		
3	DHUKWAN	0.34	-	-	4.88	0.17		
4	VISHNUGARH PIPAL KOTHI	-	-	-	-	-		
	THDC Consolidated	-	-	-	-	-		
	Thermal	-	-	-	-	-		
1	KHURJA STPP	254.63	2.42	61.60	2.64	67.16		
	Sub-Total	362.19	2.52	91.43	2.49	90.31		-
i	SJVN							
1	RAMPUR	8.69	7.18	6.23	2.11	1.83		
2	NATHPA JHAKRI	31.75	3.98	12.63	1.21	3.83		
	Sub-Total	40.44	4.67	18.86	1.40	5.66		-
j	NEEPCO							
1	Kameng HEP	17.30	-	-	4.08	7.06		
k	IPP/JV	-	-	-	-	-		
	HYDRO	-	-	-	-	-		
1	TALA	0.21	-	-	2.32	0.05		
2	VISHNU PRAYAG	55.63	0.37	2.08	1.05	5.86		
3	KARCHAM	26.66	4.12	10.97	1.44	3.83		
4	TEESTA-III	26.30	9.20	24.18	2.77	7.28		
5	SRI NAGAR HEP	52.00	8.02	41.72	3.27	17.01		
6	Rajghat Hydro	-	-	-	-	-		
7	Hydro (Competitive Bidding)	-	-	-	-	-		
	Thermal							
1	Meja Thermal Power Plant	324.63	3.49	113.30	3.29	106.77		
2	LANCO	577.49	0.84	48.26	2.63	151.75		
3	APCPL	-	-	1.55	5.10	-		
4	BEPL BARKHERA	-	-	12.74	4.84	-		
5	BEPL KHAMBHAKHERA	-	-	12.88	5.05	-		
6	BEPL KUNDRAKHI	-	-	12.82	4.84	-		
7	BEPL MAQSOODAPUR	-	-	12.70	4.73	-		
8	BEPL UTRAULA	-	-	13.19	4.98	-		
9	KSK MAHANADI	-	-	120.86	3.45	-		
10	LALITPUR	-	-	264.96	3.68	-		
11	M.B.POWER (PTC)	228.30	2.30	52.47	1.41	32.22		
12	PRAYAGRAJ POWER	876.12	1.19	104.56	2.46	215.15		
13	R.K.M.POWER	159.26	2.98	47.47	1.98	31.56		
14	ROSA-1&2	-	-	107.51	3.50	-		

S. No	Source of Power (Station wise)	March						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
15	SASAN	311.56	0.15	4.64	1.21	37.77		
16	TRN ENERGY (PTC)	190.86	1.27	24.23	1.78	34.00		
17	NABINAGAR POWER PROJECT	124.58	0.67	8.39	2.82	35.19		
18	Ghatampur	679.54	1.71	115.95	2.64	179.23		
	Sub-Total	3,633.15	3.19	1,157.45	2.36	857.67	-	-
	Total	8,852.20	2.36	2,090.64	2.21	1,953.67	-	-
B	Medium term Sources	-	-	-	-	-		
C	Short term Sources	-	-	-	7.31	-		
	Other Sources Sub-total	-	-	-	-	-		
D	Cogen/ Captive	-	-	-	-	-		
	Baggasse/Cogen/ CPP 1	334.13	1.11	37.23	3.68	122.94		
	Baggasse/Cogen/ CPP 2	-	-	-	3.68	-		
	Sub-Total Cogen/ Captive	334.13	1.11	37.23	3.68	122.94	-	-
E	Bilateral & Others (Power purchased through Trading)	-	-	-	-	-		
1	Solar (Existing)	385.91	-	-	3.82	147.26		
2	Sub-Total Solar	385.91	-	-	3.82	147.26	-	-
3	Solar (FY 22)	-	-	-	3.00	-		
4	Solar (FY 23)	-	-	-	3.00	-		
5	Solar (FY 24)	61.07	-	-	3.00	18.32		
6	Solar (FY 25)	-	-	-	3.00	-		
	Sub-Total Solar	446.98	-	-	15.82	165.58	-	-
G	Non-Solar (Renewable)	-	-	-	-	-		
1	WIND (Existing)	289.40	-	-	2.98	86.20		
2	WIND	289.40	-	-	2.98	86.20		
3	WIND (FY 24)	150.55	-	-	2.98	44.84		
4	WIND (FY 25)	-	-	-	-	-		
6	Biomass Existing	12.46	-	-	6.17	7.69		
7	Biomass FY 20	-	-	-	-	-		
8	MSW Existing	1.12	-	-	7.48	0.83		
	Sub-total RE other than solar	453.52	-	-	3.08	139.57	-	-

S. No	Source of Power (Station wise)	March						
		Units (MU)	Fixed charge		Energy/ Variable Charges		Other Cost	
			(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
	Other							
1	Slop Based Power Project	15.81	-	-	1.44	2.28		
		-	-	-	-	-		
H	NVVN + NSM (Thermal)	-	-	-	4.62	-		
	NVVN + NSM (Solar)	-	-	-	-	-		
	Reactive Energy Charges							
I	Short Term Sources							
J	REC							
K	Banking	-	-	-	-	-		
L	Transmission Charges	-	-	-	-	-		555.72
	RRAS	-	-	-	-	-		
	Any Other Charges	-	-	-	-	-		
	Less	-	-	-	-	-		
	Late Payment Surcharge	-	-	-	-	-		
	Grand Total	10,102.65	2.11	2,127.87	2.36	2,384.05		555.72

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	131	132	133	134	135	136
		1.00	130.00	131.00	132.00	133.00	134.00	135.00
S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual	
			(Rs. Cr.)	(Rs. / kWh)				(Rs. Cr.)
A	Long term Sources							
a	Power procured from own Generating Stations (if any)							
b	From State Generating Stations Thermal							
1	ANPARA-A		2.95	90.36	3,392.08		0.84	
2	ANPARA-B		2.37	123.75	6,448.36		0.61	
3	PANKI		-	-	-		-	
4	PARICHHA		-	-	-		-	
3	PARICHHA EXT.		-	26.34	2,114.84		1.80	
4	OBRA-A		-	-	-		-	
5	OBRA-B		3.49	121.76	4,083.91		1.13	
6	HARDUAGANJ		4.30	12.65	351.29		2.93	
7	HARDUAGANJ EXT.		-	45.25	1,074.48		5.42	
8	PARICHHA EXT. STAGE-II		-	39.96	2,122.01		2.56	
9	ANPARA-D		3.89	181.66	6,690.23		1.77	
10	Panki Extension		-	-	-		-	
11	HARDUAGANJ EXT. Stage II		-	56.40	1,818.49		4.44	
12	OBRA-C		2.57	199.68	2,315.60		0.97	
13	Jawaharpur		3.04	239.38	2,702.93		0.93	
	UPRVUNL Consolidated		-	-	-		-	
	Sub-Total		3.51	1,137.19	33,114.21			
c	From State Generating Stations Hydro							
1	RIHAND		0.92	4.11	447.30		0.54	
2	OBRA (H)		0.79	1.92	235.05		0.46	
3	MATATILA		0.87	0.58	69.98		0.39	
4	KHARA		0.97	2.00	262.40		0.47	
5	UGC		2.89	1.02	27.19		-	
6	SHEETLA		1.57	0.02	2.44		-	
7	BELKA		2.15	0.03	3.42		-	
8	BABAIL		2.90	0.06	3.96		-	
	UPJVNL CONSOLIDATED		-	-	-		-	
	Sub-Total		0.97	9.74	1,051.74			

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS		-	4.34	3.08		167.04
2	AURAIYA GPS		-	8.85	184.99		6.34
3	DADRI GPS		-	8.30	272.51		3.70
4	JHANOR GPS		-	0.00	0.00		
5	KAWAS GPS		-	0.00	0.00		19,575.66
6	TANDA -TPS		-	31.15	756.18		4.90
7	FGUTPS-I		-	15.26	463.31		3.90
8	FGUTPS-II		-	8.44	374.16		2.68
9	FGUTPS-III		-	4.84	122.91		4.51
10	FGUTPS-IV		-	22.63	527.63		5.07
11	FSTPS		-	1.64	81.54		2.30
12	KHTPS-I		-	4.65	232.32		2.32
13	KHTPS-II		-	16.01	1,050.36		1.69
14	NCTPS-I		-	4.73	151.19		3.76
15	NCTPS-II		-	9.23	157.94		6.57
16	RIHAND-I		2.51	51.03	2,243.48		0.87
17	RIHAND-II		2.36	45.25	2,270.19		0.74
18	RIHAND-III		3.15	58.43	2,435.53		1.38
19	SINGRAULI		2.29	94.28	5,446.22		0.66
20	KORBA-I STPS		2.22	0.35	16.91		0.69
21	KORBA-III STPS		2.52	0.20	8.73		0.99
22	MAUDA-I STPS		-	0.42	2.44		13.69
23	MAUDA-II STPS		-	0.58	0.10		513.37
24	SOLAPUR TPS		-	0.67	6.80		8.90
25	SIPAT-I STPS		3.33	0.94	28.76		1.20
26	SIPAT-II STPS		3.48	0.33	10.38		1.00
27	VINDHYANCHAL-I STPS		2.58	0.30	13.27		0.90
28	VINDHYANCHAL-II STPS		2.15	0.21	10.69		0.74
29	VINDHYANCHAL-III STPS		2.60	0.23	11.63		0.85
30	VINDHYANCHAL-IV STPS		2.99	0.40	15.05		1.52
31	VINDHYANCHAL-V STPS		3.06	0.22	7.78		1.54
32	TANDA -II-TPS		-	83.79	4,384.46		2.26
33	SINGRAULI STAGE III		-	-	-		-
34	GODARWARA STPS-I		-	0.60	6.19		9.48
35	LARA STPS-I		4.21	0.97	24.84		1.54
36	KHARGONE STPS		-	0.58	3.64		14.51
	NTPC CONSOLIDATED		-	-	-		-
	Sub-Total		4.77	479.87	21,325.23		

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)
e	NPCIL						
1	KAPS		2.30	0.11	8.62		-
2	NAPP		3.04	28.40	1,061.53		-
3	TAPP-3 & 4		3.47	0.69	17.06		-
4	RAPP-3 & 4		3.40	14.51	451.60		-
5	RAPP-5 & 6		3.98	22.93	654.49		-
	Sub-Total		3.40	66.64	2,193.30		
f	Hydro (NHPC)						
1	SALAL		2.06	2.32	237.57		0.98
2	TANAKPUR		14.95	2.09	89.99		3.08
3	CHAMERA-I		2.67	5.88	450.58		0.92
4	URI		1.60	9.32	551.94		1.01
5	CHAMERA-II		3.64	4.43	293.57		1.26
6	DHAULIGANGA		6.26	4.14	242.86		1.62
7	DULHASTI		7.41	13.43	513.95		2.23
8	SEWA-II		5.39	6.59	131.88		3.03
9	CHAMERA-III		7.95	6.09	214.24		2.65
10	URI-II		3.80	12.35	347.54		2.21
11	PARBATI-III HEP		23.72	6.06	75.12		7.13
12	KISHANGANGA		6.20	17.67	598.78		2.34
13	PARBATI-II		-	-	-		-
14	SUBANSIRI LOWER		5.30	8.85	16.72		3.00
15	PAKALDUL		-	-	-		-
	NHPC Consolidated		-	-	-		-
	Sub-Total		4.31	99.22	3,764.75		
g	HYDRO (NTPC)						
1	KOLDAM HPS		7.50	22.58	658.56		2.75
2	TAPOVAN VISHNUGARH				-		-
3	LATA TAPOVAN HEP				-		-
4	SINGRAULI SHPS		5.14	0.63	14.42		-
	Sub-Total		7.41	23.21	672.98		
h	THDC						
	HYDRO						
1	TEHRI		4.73	34.29	1,230.14		1.84

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual
			(Rs. Cr.)	(Rs. / kWh)			
2	KOTESHWAR		5.33	18.52	524.40		2.30
3	DHUKWAN		4.88	0.17	33.30		-
4	VISHNUGARH PIPAL KOTHI		-	-	-		-
	THDC Consolidated		-	-	-		-
	Thermal		-	-			
1	KHURJA STPP		5.06	128.76	492.83		2.50
	Sub-Total		5.02	181.74	2,280.67		
i	SJVN						
1	RAMPUR		9.28	8.07	263.19		2.85
2	NATHPA JHAKRI		5.18	16.46	1,074.18		1.31
	Sub-Total		6.06	24.52	1,337.38		
j	NEEPCO						
1	Kameng HEP		4.08	7.06	252.62		-
k	IPP/JV						
	HYDRO						
1	TALA		2.32	0.05	74.22		-
2	VISHNU PRAYAG		1.43	7.95	1,510.48		0.16
3	KARCHAM		5.55	14.81	763.35		1.72
4	TEESTA-III		11.96	31.46	887.05		3.24
5	SRI NAGAR HEP		11.29	58.73	1,215.56		5.94
6	Rajghat Hydro				-		-
7	Hydro (Competitive Bidding)		-	-	490.87		
	Thermal						
1	Meja Thermal Power Plant		6.78	220.07	6,556.19		2.19
2	LANCO		3.46	200.02	7,320.89		0.78
3	APCPL		-	1.55	33.64		5.86
4	BEPL BARKHERA		-	12.74	178.14		6.96
5	BEPL KHAMBHAKHERA		-	12.88	187.80		6.85
6	BEPL KUNDRAKHI		-	12.82	185.34		6.74
7	BEPL MAQSOODAPUR		-	12.70	193.59		6.61
8	BEPL UTRAULA		-	13.19	180.78		7.26
9	KSK MAHANADI		-	120.86	4,636.36		3.17
10	LALITPUR		-	264.96	8,736.42		3.60
11	M.B.POWER (PTC)		3.71	84.69	2,746.38		2.24
12	PRAYAGRAJ POWER		3.65	319.71	10,496.17		1.34
13	R.K.M.POWER		4.96	79.02	2,539.00		2.36
14	ROSA-1&2		-	107.51	5,591.41		2.20

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual	
			(Rs. Cr.)	(Rs. / kWh)				(Rs. Cr.)
			15	SASAN				1.36
16	TRN ENERGY (PTC)		3.05	58.23	2,399.18		1.57	
17	NABINAGAR POWER PROJECT		3.50	43.58	1,335.67		1.66	
18	Ghatampur		4.34	295.18	2,319.06		2.51	
	Sub-Total		5.55	2,015.13	64,160.45			
	Total		4.57	4,044.31	1,30,153.32		1.86	
B	Medium term Sources							
C	Short term Sources		-	-	-		-	
	Other Sources Sub-total		-	-	-		-	
D	Cogen/ Captive							
	Bagasse/Cogen/ CPP 1		4.79	160.17	2,662.43		1.27	
	Bagasse/Cogen/ CPP 2				-		-	
	Sub-Total Cogen/ Captive		4.79	160.17	2,662.43		1.27	
E	Bilateral & Others (Power purchased through Trading)		-	-	-586.98		1.19	
1	Solar (Existing)		3.82	147.26	6,142.17		-	
2	Sub-Total Solar	-	3.82	147.26	6,142.17		-	
3	Solar (FY 22)							
4	Solar (FY 23)				-		-	
5	Solar (FY 24)		3.00	18.32	225.30		-	
6	Solar (FY 25)							
	Sub-Total Solar	-	6.82	165.58	6,367.46			
G	Non-Solar (Renewable)							
1	WIND (Existing)							
2	WIND		2.98	86.20	3,408.87		-	
3	WIND (FY 24)		2.98	44.84	563.25		-	
4	WIND (FY 25)							
6	Biomass Existing		6.17	7.69	73.57		-	
7	Biomass FY 20							
8	MSW Existing				6.59		-	
	Sub-total RE other than solar		3.08	139.57	4,052.27			

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Units (MU)	Units (Approved) (MU)	Annual
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)			(Rs. / kWh)
	Other						
1	Slop Based Power Project		1.44	2.28	62.22		-
H	NVVN + NSM (Thermal)		-	-	471.83		-
	NVVN + NSM (Solar))		-	-	146.61		-
	Reactive Energy Charges				-		-
I	Short Term Sources						
J	REC						
K	Banking		-	-	-		-
L	Transmission Charges		-	555.72	-		-
	RRAS		-	-	-		-
	Any Other Charges		-	-	-444.49		-
	Less						
	Late Payment Surcharge		-	-			
	Grand Total	-	5.02	5,067.64	1,42,884.67		

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	137	138	139	140	141
		1.00	136.00	137.00	138.00	139.00	140.00
S. No	Source of Power (Station wise)	Total					
		Fixed Charges	Annual Energy/ Variable charge		Annual Other Cost		
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	286.38	2.16	732.37			
2	ANPARA-B	395.31	1.93	1,246.28			
3	PANKI	-	-	-			
4	PARICHHA	-	-	-			
3	PARICHHA EXT.	380.34	3.51	743.00			
4	OBRA-A	-	-	-			
5	OBRA-B	463.36	2.58	1,053.72			
6	HARDUAGANJ	102.89	3.29	115.49			
7	HARDUAGANJ EXT.	582.18	3.91	420.38			
8	PARICHHA EXT. STAGE-II	543.68	3.61	766.73			
9	ANPARA-D	1,186.48	1.86	1,246.39			47.19
10	Panki Extension	-	-	-			-
11	HARDUAGANJ EXT. Stage II	807.27		693.50			-
12	OBRA-C	225.44		483.71			-
13	Jawaharpur	251.00		678.68			-
	UPRVUNL Consolidated	-	-	-			-
	Sub-Total	5,224.34		8,180.25			47.19
c	From State Generating Stations Hydro						
1	RIHAND	24.20	0.47	21.08			-
2	OBRA (H)	10.71	0.42	9.83			-
3	MATATILA	2.72	0.46	3.24			-
4	KHARA	12.45	0.48	12.72			-
5	UGC	-	2.86	7.77			-
6	SHEETLA	-	1.56	0.38			-
7	BELKA	-	2.13	0.73			-
8	BABAIL	-	2.85	1.13			-
	UPJVNL CONSOLIDATED	0.57	-	-			-
	Sub-Total	50.65		56.87			-

S. No	Source of Power (Station wise)	Total				
		Fixed Charges	Annual Energy/ Variable charge		Annual Other Cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
d	From Central Sector Generating Stations					
a	Thermal (NTPC)					
1	ANTA GPS	51.43	11.59	3.57		0.22
2	AURAIYA GPS	117.30	11.56	213.78		121.03
3	DADRI GPS	100.80	10.99	299.60		13.55
4	JHANOR GPS	0.01	11.24	0.00		0.00
5	KAWAS GPS	0.01	2,009.25	0.00		0.00
6	TANDA -TPS	370.17	5.25	397.34		0.00
7	FGUTPS-I	180.47	4.78	221.46		10.56
8	FGUTPS-II	100.16	3.88	145.03		0.02
9	FGUTPS-III	55.38	4.65	57.11		6.09
10	FGUTPS-IV	267.36	4.41	232.77		25.54
11	FSTPS	18.74	3.53	28.82		3.58
12	KHTPS-I	54.00	3.50	81.35		3.58
13	KHTPS-II	177.02	3.33	349.56		0.12
14	NCTPS-I	56.86	4.70	71.06		14.01
15	NCTPS-II	103.78	4.49	70.93		12.18
16	RIHAND-I	195.45	1.62	364.32		-2.83
17	RIHAND-II	167.00	1.59	361.16		3.46
18	RIHAND-III	336.37	1.57	382.23		6.80
19	SINGRAULI	359.21	1.55	843.83		35.71
20	KORBA-I STPS	1.16	1.52	2.57		0.02
21	KORBA-III STPS	0.86	1.47	1.28		0.03
22	MAUDA-I STPS	3.35	3.27	0.80		0.01
23	MAUDA-II STPS	4.94	165.30	1.59		0.27
24	SOLAPUR TPS	6.05	4.25	2.89		0.10
25	SIPAT-I STPS	3.46	1.88	5.41		0.00
26	SIPAT-II STPS	1.04	1.97	2.04		0.00
27	VINDHYANCHAL-I STPS	1.19	1.64	2.17		0.01
28	VINDHYANCHAL-II STPS	0.79	1.50	1.61		0.00
29	VINDHYANCHAL-III STPS	0.99	1.56	1.81		0.04
30	VINDHYANCHAL-IV STPS	2.29	1.55	2.33		0.16
31	VINDHYANCHAL-V STPS	1.20	1.60	1.24		0.19
32	TANDA -II-TPS	992.16	3.92	1,719.12		24.06
33	SINGRAULI STAGE III	-	-	-		-
34	GODARWARA STPS-I	5.87	3.60	2.23		-0.00
35	LARA STPS-I	3.84	2.14	5.31		0.04
36	KHARGONE STPS	5.28	3.79	1.38		0.43
	NTPC CONSOLIDATED	-	-	-		483.97
	Sub-Total	3,745.97		5,877.71		762.95

S. No	Source of Power (Station wise)	Total				
		Fixed Charges	Annual Energy/ Variable charge		Annual Other Cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
e	NPCIL					
1	KAPS	-	2.84	2.44		3.76
2	NAPP	-	3.01	319.79		0.48
3	TAPP-3 & 4	-	3.45	5.88		0.01
4	RAPP-3 & 4	-	3.47	156.74		0.99
5	RAPP-5 & 6	-	3.95	258.46		0.02
	Sub-Total	-		743.31		5.26
f	Hydro (NHPC)					
1	SALAL	23.28	0.97	22.94		40.96
2	TANAKPUR	27.76	2.16	19.45		56.11
3	CHAMERA-I	41.51	1.14	51.54		-5.59
4	URI	55.59	0.92	50.94		34.48
5	CHAMERA-II	36.87	1.01	29.66		9.52
6	DHAULIGANGA	39.46	1.27	30.92		17.71
7	DULHASTI	114.47	2.42	124.58		18.66
8	SEWA-II	39.91	2.68	35.39		6.03
9	CHAMERA-III	56.71	2.05	43.86		26.86
10	URI-II	76.79	2.20	76.34		18.46
11	PARBATI-III HEP	53.53	1.55	11.64		4.96
12	KISHANGANGA	140.30	2.01	120.25		11.17
13	PARBATI-II	-	-	-		-
14	SUBANSIRI LOWER	5.02	2.30	3.84		-
15	PAKALDUL	-	-	-		-
	NHPC Consolidated	-	-	-		-
	Sub-Total	711.18		621.35		239.31
g	HYDRO (NTPC)					
1	KOLDAM HPS	180.80	2.46	162.15		-
2	TAPOVAN VISHNUGARH	-	-	-		-
3	LATA TAPOVAN HEP	-	-	-		-
4	SINGRAULI SHPS	-	5.08	7.32		-
	Sub-Total	180.80		169.47		-
h	THDC					
	HYDRO					
1	TEHRI	226.91	2.07	255.18		2.77

S. No	Source of Power (Station wise)	Total				
		Fixed Charges	Annual Energy/ Variable charge		Annual Other Cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
2	KOTESHWAR	120.78	2.55	133.56		9.72
3	DHUKWAN	-	4.87	16.22		0.11
4	VISHNUGARH PIPAL KOTHI	-	-	-		-
	THDC Consolidated	-	-	-		-
	Thermal					
1	KHURJA STPP	123.21	2.64	129.98		-
	Sub-Total	470.90		534.95		12.60
i	SJVN					
1	RAMPUR	75.05	2.09	54.97		10.11
2	NATHPA JHAKRI	140.49	1.32	141.55		13.06
	Sub-Total	215.53		196.53		23.17
j	NEEPCO					
1	Kameng HEP	-	3.80	96.04		5.94
k	IPP/JV					
	HYDRO					
1	TALA	-	2.28	16.95		-
2	VISHNU PRAYAG	24.72	1.06	159.80		9.95
3	KARCHAM	131.33	1.36	103.92		21.96
4	TEESTA-III	287.39	2.87	254.23		-23.26
5	SRI NAGAR HEP	721.51	4.27	519.07		0.03
6	Rajghat Hydro	-	-	-		-
7	Hydro (Competitive Bidding)	54.40	-	66.69		1.69
	Thermal					
1	Meja Thermal Power Plant	1,432.96	3.22	2,109.84		13.97
2	LANCO	569.64	2.66	1,947.98		57.51
3	APCPL	19.72	4.47	15.04		1.78
4	BEPL BARKHERA	123.96	4.55	81.13		-8.29
5	BEPL KHAMBHAKHERA	128.73	4.66	87.55		-18.49
6	BEPL KUNDRAKHI	124.89	4.57	84.66		-25.66
7	BEPL MAQSOODAPUR	128.03	4.64	89.77		-15.04
8	BEPL UTRAULA	131.23	4.65	84.03		-15.51
9	KSK MAHANADI	1,471.80	3.79	1,755.12		61.93
10	LALITPUR	3,148.35	3.35	2,927.88		-
11	M.B.POWER (PTC)	616.25	1.93	528.79		66.09
12	PRAYAGRAJ POWER	1,405.11	2.28	2,395.62		0.18
13	R.K.M.POWER	598.37	2.15	545.91		-0.19
14	ROSA-1&2	1,229.73	3.27	1,825.84		-95.71

S. No	Source of Power (Station wise)	Total				
		Annual Fixed Charges	Annual Energy/ Variable charge		Annual Other Cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
15	SASAN	55.10	1.18	423.13		4.64
16	TRN ENERGY (PTC)	376.22	1.84	442.53		1.17
17	NABINAGAR POWER PROJECT	221.72	2.65	353.81		0.74
18	Ghatampur	581.35	2.64	611.65		-
	Sub-Total	13,582.54		17,430.95		39.49
	Total	24,181.91	2.61	33,907.42		1,135.91
B	Medium term Sources					
C	Short term Sources	-	-	-		-
	Other Sources Sub-total	-	-	-		-
D	Cogen/ Captive					
	Baggasse/Cogen/ CPP 1	337.74	3.38	899.28		6.08
	Baggasse/Cogen/ CPP 2	-	-	-		-
	Sub-Total Cogen/ Captive	337.74	3.38	899.28		6.08
E	Bilateral & Others (Power purchased through Trading)	-69.91	-14.68	861.89		0.88
1	Solar (Existing)	-	3.56	2,186.73		49.18
2	Sub-Total Solar	-	3.56	2,186.73		49.18
3	Solar (FY 22)					
4	Solar (FY 23)	-	-	-		-
5	Solar (FY 24)	-	3.00	67.59		-
6	Solar (FY 25)					
	Sub-Total Solar	-		2,254.32		49.18
G	Non-Solar (Renewable)					
1	WIND (Existing)					-
2	WIND	-	3.09	1,051.67		-
3	WIND (FY 24)	-	2.98	167.77		-
4	WIND (FY 25)					
6	Biomass Existing	-	6.17	45.38		-
7	Biomass FY 20					
8	MSW Existing	-	7.48	4.93		-
	Sub-total RE other than solar	-		1,269.76		-

S. No	Source of Power (Station wise)	Total				
		Fixed Charges	Annual Energy/ Variable charge		Annual Other Cost	
			(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs. / kWh)
	Other					
1	Slop Based Power Project	-	1.44	8.99		-
H	NVVN + NSM (Thermal)	-	3.67	173.21		12.45
	NVVN + NSM (Solar)	-	7.20	105.53		3.33
	Reactive Energy Charges	-	-	-		-
I	Short Term Sources					
J	REC					
K	Banking	-	-	-		3.63
L	Transmission Charges	-	-	-		6,668.66
	RRAS	-	-	-		-7.56
	Any Other Charges	-	4.78	-212.38		-
	Less					
	Late Payment Surcharge					-
	Grand Total	24,449.74	-	39,268.01		7,872.55

Form No: F13B

Name of Distribution Licensee

Power Purchase & Monthly Appropriation of Power Purchase

1		2	142	143	144	145
		1.00	141.00	142.00	143.00	144.00
S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus	
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)	
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A			1,018.76	3.00	
2	ANPARA-B			1,641.59	2.55	
3	PANKI			-	-	
4	PARICHHA			-	-	
3	PARICHHA EXT.			1,123.34	5.31	
4	OBRA-A			-	-	
5	OBRA-B			1,517.08	3.71	
6	HARDUAGANJ			218.38	6.22	
7	HARDUAGANJ EXT.			1,002.57	9.33	
8	PARICHHA EXT. STAGE-II			1,310.41	6.18	
9	ANPARA-D			2,480.06	3.71	
10	Panki Extension			-	-	
11	HARDUAGANJ EXT. Stage II			1,500.77	8.25	
12	OBRA-C			709.15	3.06	
13	Jawaharpur			929.68	3.44	
	UPRVUNL Consolidated			-	-	
	Sub-Total			13,451.78	4.06	
c	From State Generating Stations Hydro					
1	RIHAND			45.28	1.01	
2	OBRA (H)			20.54	0.87	
3	MATATILA			5.96	0.85	
4	KHARA			25.17	0.96	
5	UGC			7.77	2.86	
6	SHEETLA			0.38	1.56	
7	BELKA			0.73	2.13	
8	BABAIL			1.13	2.85	
	UPJVNL CONSOLIDATED			0.57	-	
	Sub-Total			107.52	1.02	

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
d	From Central Sector Generating Stations				
a	Thermal (NTPC)				
1	ANTA GPS			55.21	179.33
2	AURAIYA GPS			452.10	24.44
3	DADRI GPS			413.96	15.19
4	JHANOR GPS			0.01	605.34
5	KAWAS GPS			0.01	21,605.16
6	TANDA -TPS			767.52	10.15
7	FGUTPS-I			412.49	8.90
8	FGUTPS-II			245.21	6.55
9	FGUTPS-III			118.58	9.65
10	FGUTPS-IV			525.68	9.96
11	FSTPS			51.13	6.27
12	KHTPS-I			138.92	5.98
13	KHTPS-II			526.69	5.01
14	NCTPS-I			141.92	9.39
15	NCTPS-II			186.89	11.83
16	RIHAND-I			556.94	2.48
17	RIHAND-II			531.62	2.34
18	RIHAND-III			725.41	2.98
19	SINGRAULI			1,238.75	2.27
20	KORBA-I STPS			3.75	2.22
21	KORBA-III STPS			2.17	2.49
22	MAUDA-I STPS			4.16	17.01
23	MAUDA-II STPS			6.80	706.78
24	SOLAPUR TPS			9.04	13.30
25	SIPAT-I STPS			8.87	3.08
26	SIPAT-II STPS			3.09	2.97
27	VINDHYANCHAL-I STPS			3.37	2.54
28	VINDHYANCHAL-II STPS			2.40	2.25
29	VINDHYANCHAL-III STPS			2.84	2.45
30	VINDHYANCHAL-IV STPS			4.78	3.17
31	VINDHYANCHAL-V STPS			2.63	3.39
32	TANDA -II-TPS			2,735.33	6.24
33	SINGRAULI STAGE III			-	-
34	GODARWARA STPS-I			8.10	13.09
35	LARA STPS-I			9.18	3.70
36	KHARGONE STPS			7.09	19.49
	NTPC CONSOLIDATED			483.97	-
	Sub-Total			10,386.63	

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
e	NPCIL				
1	KAPS			6.21	7.20
2	NAPP			320.27	3.02
3	TAPP-3 & 4			5.89	3.45
4	RAPP-3 & 4			157.73	3.49
5	RAPP-5 & 6			258.48	3.95
	Sub-Total			748.57	3.41
f	Hydro (NHPC)				
1	SALAL			87.18	3.67
2	TANAKPUR			103.31	11.48
3	CHAMERA-I			87.46	1.94
4	URI			141.00	2.55
5	CHAMERA-II			76.05	2.59
6	DHAULIGANGA			88.08	3.63
7	DULHASTI			257.72	5.01
8	SEWA-II			81.32	6.17
9	CHAMERA-III			127.43	5.95
10	URI-II			171.59	4.94
11	PARBATI-III HEP			70.12	9.33
12	KISHANGANGA			271.72	4.54
13	PARBATI-II			-	-
14	SUBANSIRI LOWER			8.85	5.30
15	PAKALDUL			-	-
	NHPC Consolidated			-	-
	Sub-Total			1,571.84	4.18
g	HYDRO (NTPC)				
1	KOLDAM HPS			342.95	5.21
2	TAPOVAN VISHNUGARH			-	-
3	LATA TAPOVAN HEP			-	-
4	SINGRAULI SHPS			7.32	5.08
	Sub-Total			350.27	5.20
h	THDC				
	HYDRO				
1	TEHRI			484.86	3.94

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
2	KOTESHWAR			264.06	5.04
3	DHUKWAN			16.33	4.90
4	VISHNUGARH PIPAL KOTHI			-	-
	THDC Consolidated			-	-
	Thermal			-	-
1	KHURJA STPP			253.19	5.14
	Sub-Total			1,018.44	4.47
i	SJVN				
1	RAMPUR			140.13	5.32
2	NATHPA JHAKRI			295.10	2.75
	Sub-Total			435.23	3.25
j	NEEPCO				
1	Kameng HEP			101.97	4.04
k	IPP/JV				
	HYDRO				
1	TALA			16.95	2.28
2	VISHNU PRAYAG			194.48	1.29
3	KARCHAM			257.21	3.37
4	TEESTA-III			518.36	5.84
5	SRI NAGAR HEP			1,240.61	10.21
6	Rajghat Hydro			-	-
7	Hydro (Competitive Bidding)		-	122.78	2.50
	Thermal				
1	Meja Thermal Power Plant			3,556.78	5.43
2	LANCO			2,575.14	3.52
3	APCPL			36.54	10.86
4	BEPL BARKHERA			196.80	11.05
5	BEPL KHAMBHAKHERA			197.79	10.53
6	BEPL KUNDRAKHI			183.90	9.92
7	BEPL MAQSOODAPUR			202.76	10.47
8	BEPL UTRAULA			199.74	11.05
9	KSK MAHANADI			3,288.84	7.09
10	LALITPUR			6,076.23	6.96
11	M.B.POWER (PTC)			1,211.13	4.41
12	PRAYAGRAJ POWER			3,800.92	3.62
13	R.K.M.POWER			1,144.09	4.51
14	ROSA-1&2			2,959.85	5.29

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
15	SASAN			482.88	1.35
16	TRN ENERGY (PTC)			819.92	3.42
17	NABINAGAR POWER PROJECT			576.27	4.31
18	Ghatampur			1,193.01	5.14
	Sub-Total			31,052.98	4.84
	Total			59,225.24	4.55
B	Medium term Sources				
C	Short term Sources			-	-
	Other Sources Sub-total			-	-
D	Cogen/ Captive				
	Baggasse/Cogen/ CPP 1			1,243.11	4.67
	Baggasse/Cogen/ CPP 2			-	-
	Sub-Total Cogen/ Captive			1,243.11	4.67
E	Bilateral & Others (Power purchased through Trading)			792.86	-13.51
1	Solar (Existing)			2,235.91	3.64
2	Sub-Total Solar			2,235.91	3.64
3	Solar (FY 22)				
4	Solar (FY 23)			-	-
5	Solar (FY 24)			67.59	3.00
6	Solar (FY 25)				
	Sub-Total Solar			2,303.50	3.62
G	Non-Solar (Renewable)				
1	WIND (Existing)			-	-
2	WIND			1,051.67	3.09
3	WIND (FY 24)			167.77	2.98
4	WIND (FY 25)				
6	Biomass Existing			45.38	6.17
7	Biomass FY 20				
8	MSW Existing			4.93	7.48
	Sub-total RE other than solar			1,269.76	3.13

S. No	Source of Power (Station wise)	Late payment Surcharge	Total cost		Avg. Cost of Energy at Generator Bus
		(Rs. Cr.)	(Rs. / kWh)	(Rs. Cr.)	(Rs / kWh)
	Other				
1	Slop Based Power Project			8.99	1.44
H	NVVN + NSM (Thermal)			185.66	3.93
	NVVN + NSM (Solar)			108.86	7.42
	Reactive Energy Charges			-	-
I	Short Term Sources				
J	REC				
K	Banking			3.63	-
L	Transmission Charges			6,668.66	-
	RRAS			-7.56	-
	Any Other Charges			-212.38	4.78
	Less				
	Late Payment Surcharge			-	
	Grand Total		-	71,590.31	5.01

S.No	Source of Power (Station wise)	Installed Capacity (MW)	Utility share (%)	PLF (%)	Utility share (MW)	Must Run/ Merit
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A	630	100%	71.73%	630	Merit
2	ANPARA-B	1000	100%	83.07%	1000	Merit
3	PANKI	660	100%	8.37%	440	Merit
4	PARICHHA	220	100%	30.58%	0	Merit
5	PARICHHA EXT.	420	100%	67.72%	420	Merit
6	OBRA-A	94		20.37%	0	Merit
7	OBRA-B	1000	100%	43.17%	1000	Merit
8	HARDUAGANJ	105	100%	48.16%	105	Merit
9	HARDUAGANJ EXT.	500	100%	74.78%	500	Merit
10	PARICHHA EXT. STAGE-II	500	100%	64.17%	500	Merit
11	ANPARA-D	1000	100%	55.47%	1000	Merit
12	Panki Extension	660	100%	0.00%	660	Merit
13	HARDUAGANJ EXT. Stage II	660	100%	85.00%	660	Merit
14	OBRA-C	1320	100%	0.00%	1302	Merit
15	Jawaharpur	1320	100%	0.00%	1320	Merit
	Sub-Total	10,089.00		49.39%	9,537.00	
c	From State Generating Stations Hydro					
1	RIHAND	300	85%	20.93%	255	Must Run
2	OBRA (H)	99	100%	25.30%	99	Must Run
3	MATATILA	30	67%	34.43%	20	Must Run
4	KHARA	72	80%	48.61%	57.6	Must Run
5	UGC	13.7	100%	18.50%	13.7	Must Run
6	SHEETLA	3.6	100%	7.28%	3.6	Must Run
7	BELKA	3	100%	7.34%	3	Must Run
8	BABAIL	3	100%	5.10%	3	Must Run
	Sub-Total	524.30		28.09%	454.90	
d	From Central Sector Generating Stations					
a	Thermal (NTPC)					
1	ANTA GPS	419	22%	31.94%	91.2	Merit
2	AURAIYA GPS	652	33%	17.50%	212.67	Merit
3	DADRI GPS	830	30%	34.12%	245.61	Merit
4	JHANOR GPS	657.39	0%	38.04%	0.02	Merit
5	KAWAS GPS	656.2	0%	77.30%	0.03	Merit
6	TANDA -TPS	440	100%	74.58%	440	Merit
7	FGUTPS-I	420	60%	62.47%	249.98	Merit
8	FGUTPS-II	420	31%	87.31%	128.9	Merit
9	FGUTPS-III	210	30%	87.79%	63	Merit
10	FGUTPS-IV	500	45%	43.47%	222.94	Merit
11	FSTPS	1600	2%		33	Merit
12	KHTPS-I	840	9%		77	Merit
13	KHTPS-II	1500	10%	130.27%	150	Merit
14	NCTPS-I	840	10%	71.61%	84	Merit
15	NCTPS-II	980	10%	81.95%	98	Merit
16	RIHAND-I	1000	33%	91.29%	325.7	Merit
17	RIHAND-II	1000	30%	91.01%	296	Merit
18	RIHAND-III	1000	32%	99.19%	320	Merit
19	SINGRAULI	2000	38%	91.83%	753.6	Merit
20	KORBA-I STPS	2100	0%		3.79	Merit
21	KORBA-III STPS	500	0%		1.41	Merit
22	MAUDA-I STPS	1000	0%		2.82	Merit
23	MAUDA-II STPS	1320	0%		3.72	Merit
24	SOLAPUR TPS	660	1%		3.72	Merit
25	SIPAT-I STPS	1980	0%		5.58	Merit
26	SIPAT-II STPS	1000	0%		2.37	Merit
27	VINDHYANCHAL-I STPS	1260	0%		3.27	Merit
28	VINDHYANCHAL-II STPS	1000	0%		2.48	Merit
29	VINDHYANCHAL-III STPS	1000	0%		2.48	Merit
30	VINDHYANCHAL-IV STPS	1000	0%		2.82	Merit
31	VINDHYANCHAL-V STPS	500	0%		1.41	Merit
32	TANDA -II-TPS	1320	71%		943.4568	Merit
33	NABINAGAR POWER PROJECT	1320	16%	85.00%	209.01	Merit
34	APCPL	1500		0.00%	28	Merit
35	GODARWARA STPS-I	800			1.93	Merit
36	LARA STPS-I	1600			3.86	Merit
37	KHARGONE STPS	1320			3.18	Merit
	Sub-Total	34,224.59		31.00%	5,009.92	
e	NPCIL					
1	KAPS	440	0%		1.65	Must Run
2	NAPP	440	31%	93.48%	138	Must Run
3	TAPP-3 & 4	1080	0%		4.05	Must Run
4	RAPP-3 & 4	440	15%	91.35%	66	Must Run

5	RAPP-5 & 6	440	20%	109.55%	86	Must Run
	Sub-Total	2,840.00		85.91%	295.70	
f	Hydro (NHPC)					
1	SALAL	690	7%	55.69%	48	Must Run
2	TANAKPUR	94.2	22%	41.50%	21	Must Run
3	CHAMERA-I	540	20%	51.36%	109	Must Run
4	URI	480	20%	69.42%	96	Must Run
5	CHAMERA-II	300	21%	70.66%	62	Must Run
6	DHAULIGANGA	280	20%	56.45%	56	Must Run
7	DULHASTI	390	22%	80.71%	85	Must Run
8	SEWA-II	120	23%	62.19%	27	Must Run
9	CHAMERA-III	231	20%	61.16%	47	Must Run
10	URI-II	240	21%	64.84%	51	Must Run
11	PARBATI-III HEP	520	27%	13.54%	138	Must Run
12	KISHANGANGA	330	42%	32.08%	137.6	Must Run
13	PARBATI-II	800	20%	54.97%	156	Must Run
14	SUBANSIRI LOWER	2000	9%	54.97%	182	Must Run
15	PAKALDUL	1000	20%	54.97%	200	Must Run
	Sub-Total	8,015.20		38.05%	1,415.60	
g	HYDRO (NTPC)					
1	KOLDAM HPS	800	20%	47.92%	159.12	Must Run
2	TAPOVAN VISHNUGARH	520	19%	54.97%	100	Must Run
3	LATA TAPOVAN HEP	171	20%	0.00%	34	Must Run
4	SINGRAULI SHPS	8	43%	20.48%	3.4	Must Run
	Sub-Total	1,499.00		33.78%	296.52	
h	THDC					
	HYDRO					
1	TEHRI	1000	37%	38.43%	374	Must Run
2	KOTESHWAR	400	39%	37.98%	155	Must Run
3	Dhukwan	24	100%	37.98%	24	Must Run
4	VISHNUGARH PIPAL KOTHI	444	37%		166	Must Run
	Thermal					
1	KHURJA STPP	1320	65%	85.00%	854.4	Merit
	Sub-Total	3,188.00		49.16%	1,573.40	
i	SJVN					
1	RAMPUR	412	14%	51.86%	57	Must Run
2	NATHPA JHAKRI	1500	15%	51.64%	221	Must Run
	Sub-Total	1,912.00		53.36%	278.00	

j	NEEPCO					
1	Kameng HEP	600	9%	47.62%	55	Must Run
k	IPP/JV					
	HYDRO					
1	TALA	1020	4%	33.94%	44	Must Run
2	VISHNU PRAYAG	400	88%	55.97%	352	Must Run
3	KARCHAM	1000	20%	46.97%	200	Must Run
4	TEESTA-III	1200	17%	48.70%	200	Must Run
5	SRI NAGAR HEP	330	88%	47.02%	290.4	Must Run
6	Rajghat Hydro	45	40%	49.66%	18.15	Must Run
7	Hydro (Competitive Bidding)	400		0.00%	400	Must Run
	Thermal					
1	Meja Thermal Power Plant	1320	78%	85.00%	1024	Merit
2	LANCO	1200	92%	79.49%	1100	Merit
4	BEPL BARKHERA	90	100%	34.83%	90	Merit
5	BEPL KHAMBHAKHERA	90	100%	34.67%	90	Merit
6	BEPL KUNDRAKHI	90	100%	41.32%	90	Merit
7	BEPL MAQSOODAPUR	90	100%	35.05%	90	Merit
8	BEPL UTRAULA	90	100%	38.56%	90	Merit
9	KSK MAHANADI	3600	28%	39.53%	1000	Merit
10	LALITPUR	1980	100%	33.69%	1980	Merit
11	M.B.POWER (PTC)	1200	30%	76.92%	361	Merit
12	PRAYAGRAJ POWER	1980	90%	39.25%	1782	Merit
13	R.K.M.POWER	1540	23%	51.75%	350	Merit
14	ROSA-1&2	1200	100%	64.83%	1200	Merit
15	SASAN	4000	12%	88.99%	495	Merit
16	TRN ENERGY (PTC)	600	65%	65.20%	390	Merit
17	Ghatampur	1980	85%	7.08%	1683	Merit
	Sub-Total	25,445		47.74%	13,319.55	
	Total	88,337.09			32,235.59	
B	Medium term Sources					
C	Short term Sources					
	Station/Source 1					
D	Cogen/ Captive					
	Baggasse/Cogen/ CPP 1	1497.01	100%	50.00%	1497.01	-
	Baggasse/Cogen/ CPP 2	0	100%	50.00%	0	-
	Sub-Total	1,497.01		30.00%	1,497.01	
E	Bilateral & Others (Power purchased trough Trading)					
1	Solar (Existing)	2730	100%	18.92%	2730	-
2	Solar (FY 22)	0	100%	19.00%	0	Must Run
3	Solar (FY 23)	0	100%	19.00%	0	Must Run
4	Solar (FY 24)	184			184	Must Run
5	Solar (FY 25)	225			225	Must Run
	Sub-Total	3,139.00		18.49%	3,139.00	
G	Non-Solar (Renewable)					
1	WIND (Existing)		100%	25.00%	1555.9	Must Run
3	WIND (FY 23)		100%	25.00%	0	Must Run
4	WIND (FY 24)		100%	25.00%	362	Must Run
5	WIND (FY 25)		100%	25.00%	113	Must Run
6	Biomass Existing		100%	50.00%	33.5	Must Run
7	Biomass FY 20		100%	50.00%	0	Must Run
8	MSW Existing		100%	75.00%	2	Must Run
	Sub-Total	-				
	Others					
1	Slop Based Power Project				25	Must Run
H	NVVN + NSM (Thermal)				85	Must Run
I	Short Term Sources					
J	REC					
K	Banking					
L	PGCIL Charges					
M	WUPPTCL Charges					
N	SEUPPTCL Charges					
O	Reactive Energy Charges					
P	Case-I Transmission Charges					
Q	STU Charges					
	Any Other Charges					
	Less					
	Late Payment Surcharge					
	Grand Total	92,973.10			36,956.60	

1	657.87	634.02	55.73	-	-
	2,225.41	2,183.44	184.30		
			-		-
			-		-
1	237.16	228.56	19.33	0.85	1.63
1	92.88	89.51	4.01	4.73	1.90
1	449.26	432.98	40.92	0.83	3.39
1	578.82	557.85	66.38	0.68	4.51
1	300.18	289.30	28.46	1.14	3.25
1	258.29	248.93	15.09	2.23	3.37
1	493.85	475.95	42.54	2.21	9.41
1	120.81	116.43	15.26	2.19	3.35
1	220.99	212.98	20.34	2.28	4.64
1	332.20	320.16	32.65	1.88	6.14
1	141.90	136.75	5.55	10.40	5.77
1	551.72	531.73	62.25	1.96	12.19
1	449.44	433.15	-	-	-
1	491.44	473.63	16.18	6.08	9.83
1	-	-	-	-	-
	4,718.93	4,547.91	368.97		69.38
			-		-
			-		-
1	612.77	590.57	29.14	5.28	15.38
1	251.35	242.24	-	-	-
1	-	-	-	-	-
1	13.34	12.85	1.14	-	-
	877.46	845.66	30.29		15.38
			-		-
			-		-
			-		-
1	1,205.21	1,161.53	73.85	2.74	20.25
1	498.66	480.59	33.63	3.03	10.18
1	78.43	75.59	0.33	-	-
1	-	-	-	-	-
			-		-
2	4,993.97	4,993.97	246.41	4.22	104.04
	6,776.27	6,711.68	354.22		134.46
			-		-
			-		-
1	268.32	258.59	15.92	3.99	6.36
1	1,031.18	993.81	61.68	2.09	12.88
	1,299.50	1,252.40	77.60		19.24

4.06	22.63				4.06	22.63
-	63.85					63.85
-	-					
-	-					
0.65	1.26			1.50	2.89	
1.70	0.68			6.43	2.58	
1.18	4.84			2.01	8.23	
0.86	5.68			1.53	10.19	
1.05	2.98			2.19	6.22	
1.28	1.93			3.52	5.30	
2.37	10.07			4.58	19.47	
2.75	4.21			4.95	7.55	
2.05	4.17			4.33	8.81	
1.99	6.49			3.87	12.63	
1.60	0.89			12.00	6.66	
2.05	12.75			4.01	24.94	
-	-			-	-	
2.34	3.79			8.42	13.62	
-	-			-	-	
-	59.73				129.11	
-	-					
-	-					
2.54	7.40			7.82	22.78	
-	-			-	-	
-	-			-	-	
5.24	0.60			5.24	0.60	
-	8.00				23.38	
-	-					
-	-					
2.03	15.01			4.77	35.26	
2.51	8.44			5.53	18.61	
5.07	0.17			5.07	0.17	
-	-			-	-	
-	-					
2.78	68.57			7.00	172.61	
-	92.18				226.64	
-	-					
-	-					
2.15	3.42			6.14	9.78	
1.23	7.59			3.32	20.47	
-	11.01				30.25	

57.59	-	-	4.06	23.39			4.06	23.39
184.20		-	-	64.17				64.17
-		-	-	-				
-		-	-	-				
28.45	0.57	1.63	0.65	1.85			1.23	3.49
6.44	2.95	1.90	1.70	1.09			4.64	2.99
51.17	0.66	3.39	1.18	6.06			1.85	9.44
69.92	0.64	4.51	0.86	5.98			1.50	10.49
39.85	0.82	3.25	1.05	4.17			1.86	7.42
25.10	1.34	3.37	1.28	3.22			2.62	6.59
56.23	1.67	9.41	2.37	13.31			4.04	22.71
19.33	1.73	3.35	2.75	5.33			4.49	8.67
30.54	1.52	4.64	2.05	6.26			3.57	10.90
33.74	1.82	6.14	1.99	6.71			3.81	12.85
10.88	5.30	5.77	1.60	1.74			6.90	7.51
73.09	1.67	12.19	2.05	14.97			3.72	27.16
-	-	-	-	-			-	-
16.72	5.88	9.83	2.34	3.91			8.22	13.75
-	-	-	-	-			-	-
461.48		69.38	-	74.59				143.97
-		-	-	-				
-		-	-	-				
48.09	3.20	15.38	2.54	12.21			5.74	27.59
-	-	-	-	-			-	-
-	-	-	-	-			-	-
1.36	-	-	5.24	0.71			5.24	0.71
49.45		15.38	-	12.93				28.31
-		-	-	-				
-		-	-	-				
-		-	-	-				
69.72	2.90	20.25	2.03	14.17			4.94	34.42
44.88	2.27	10.18	2.51	11.26			4.78	21.44
6.97	-	-	5.07	3.53			5.07	3.53
-	-	-	-	-			-	-
-	-	-	-	-			-	-
254.63	4.09	104.04	2.78	70.85			6.87	174.89
376.20		134.46	-	99.82				234.28
-		-	-	-				
-		-	-	-				
28.16	2.26	6.36	2.15	6.05			4.41	12.41
109.43	1.18	12.88	1.23	13.46			2.41	26.34
137.59		19.24	-	19.51				38.75

-		-	-	-					
-		-	-	-					
17.16	-	-	4.16	7.14			4.16	7.14	
-		-	-	-					
-		-	-	-					
6.56	-	-	2.36	1.55			2.36	1.55	
142.99	0.15	2.12	1.08	15.38			1.22	17.50	
68.07	1.64	11.19	1.47	9.98			3.11	21.18	
78.96	3.12	24.67	2.82	22.29			5.95	46.96	
92.63	4.59	42.55	3.34	30.91			7.93	73.47	
-	-	-	-	-			-	-	
252.96	-	-	2.72	68.75			2.72	68.75	
-		-	-	-					
610.34	1.89	115.57	3.47	211.77			5.36	327.34	
643.00	0.77	49.23	2.77	178.26			3.54	227.49	
-	-	13.00	5.11	-			-	13.00	
-	-	13.14	5.32	-			-	13.14	
-	-	13.07	5.11	-			-	13.07	
-	-	12.95	4.99	-			-	12.95	
-	-	13.45	5.25	-			-	13.45	
193.13	6.38	123.28	3.64	70.23			10.02	193.51	
-	-	264.96	3.88	-			-	264.96	
228.30	2.34	53.52	1.49	33.99			3.83	87.51	
860.35	1.24	106.65	2.59	222.90			3.83	329.55	
241.83	2.00	48.42	2.09	50.55			4.09	98.97	
694.38	1.58	109.66	3.69	256.37			5.27	366.03	
316.56	0.15	4.74	1.28	40.49			1.43	45.23	
198.61	1.24	24.72	1.88	37.32			3.12	62.04	
334.38	7.36	246.06	2.78	93.04			10.14	339.11	
4,963.04		1,292.95	-	1,343.79				2,636.75	
-		-	-	-					
10,737.81		2,213.02	-	2,610.91			4.49	4,823.93	
-		-	-	-					
-		-	-	-					
-		-	-	-					
746.00		-	7.31	545.51			7.31	545.51	
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94			4.82	160.92	
-	-	-	3.68	-			-	-	
334.13		-	-	122.94			4.82	160.92	
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26			3.82	147.26	
-	-	-	3.00	-			-	-	
-	-	-	3.00	-			-	-	
26.39	-	-	3.00	7.92			3.00	7.92	
5.74	-	-	3.00	1.72			3.00	1.72	
418.04		-	-	156.90				156.90	
-		-	-	-					
293.59	-	-	2.98	87.45			2.98	87.45	
-	-	-	2.98	-			-	-	
68.31	-	-	2.98	20.35			2.98	20.35	
118.88	-	-	2.98	35.41			2.98	35.41	
12.46	-	-	6.29	7.84			6.29	7.84	
-	-	-	-	-			-	-	
1.12	-	-	7.61	0.85			7.61	0.85	
494.35		-	-	151.90				151.90	
-		-	-	-					
14.90	-	-	1.44	2.15			1.44	2.15	
-	-	-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
12,745.24		2,778.00		3,590.31	-			6,406.29	

55.73	-	-	4.06	22.63				4.06	22.63
176.31		-	-	61.31				3.48	61.31
-		-	-	-					
-		-	-	-					
32.72	0.50	1.63	0.65	2.13			1.15	3.76	
9.63	1.97	1.90	1.70	1.63			3.67	3.53	
59.58	0.57	3.39	1.18	7.05			1.75	10.44	
65.31	0.69	4.51	0.86	5.59			1.55	10.09	
39.69	0.82	3.25	1.05	4.15			1.86	7.40	
38.98	0.87	3.37	1.28	4.99			2.15	8.37	
54.42	1.73	9.41	2.37	12.88			4.09	22.28	
11.79	2.84	3.35	2.75	3.25			5.59	6.60	
30.09	1.54	4.64	2.05	6.17			3.59	10.81	
32.65	1.88	6.14	1.99	6.49			3.87	12.63	
19.29	2.99	5.77	1.60	3.09			4.59	8.86	
75.87	1.61	12.19	2.05	15.54			3.66	27.73	
-	-	-	-	-			-	-	
16.18	6.08	9.83	2.34	3.79			8.42	13.62	
-	-	-	-	-			-	-	
486.20		69.38	-	76.75			3.01	146.13	
-	-	-	-	-					
-	-	-	-	-					
89.02	1.73	15.38	2.54	22.61			4.27	37.99	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
1.27	-	-	5.24	0.66			5.24	0.66	
90.29		15.38	-	23.27			4.28	38.65	
-	-	-	-	-					
-	-	-	-	-					
-	-	-	-	-					
81.69	2.48	20.25	2.03	16.60			4.51	36.85	
43.85	2.32	10.18	2.51	11.00			4.83	21.18	
0.67	-	-	5.07	0.34			5.07	0.34	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
246.41	4.22	104.04	2.78	68.57			7.00	172.61	
372.63		134.46	-	96.51			6.20	230.98	
-	-	-	-	-					
-	-	-	-	-					
36.57	1.74	6.36	2.15	7.86			3.89	14.22	
141.49	0.91	12.88	1.23	17.40			2.14	30.28	
178.06		19.24	-	25.26				44.50	

-		-	-	-					
-		-	-	-					
26.60	-	-	4.16	11.07			4.16	11.07	
-		-	-	-					
-		-	-	-					
15.50	-	-	2.36	3.66			2.36	3.66	
237.74	0.09	2.12	1.08	25.56			1.16	27.69	
124.91	0.90	11.19	1.47	18.32			2.36	29.51	
125.49	1.97	24.67	2.82	35.43			4.79	60.10	
152.48	2.79	42.55	3.34	50.89			6.13	93.44	
-		-	-	-			-	-	
244.80	-	-	2.72	66.53			2.72	66.53	
-		-	-	-					
590.65	1.96	115.57	3.47	204.94			5.43	320.51	
632.50	0.78	49.23	2.77	175.35			3.55	224.58	
-		13.00	5.11	-			-	13.00	
-		13.14	5.32	-			-	13.14	
-		13.07	5.11	-			-	13.07	
-		12.95	4.99	-			-	12.95	
-		13.45	5.25	-			-	13.45	
20.98	58.76	123.28	3.64	7.63			62.39	130.91	
-		264.96	3.88	-			-	264.96	
220.93	2.42	53.52	1.49	32.89			3.91	86.41	
827.59	1.29	106.65	2.59	214.41			3.88	321.07	
237.64	2.04	48.42	2.09	49.67			4.13	98.09	
671.98	1.63	109.66	3.69	248.10			5.32	357.76	
311.28	0.15	4.74	1.28	39.82			1.43	44.55	
191.55	1.29	24.72	1.88	36.00			3.17	60.71	
323.59	7.60	246.06	2.78	90.04			10.39	336.10	
4,929.61		1,292.95	-	1,299.24				2,592.20	
-		-	-	-					
10,710.26		2,214.83	-	2,554.12				4,768.95	
-		-	-	-					
-		-	-	-					
-		-	-	-					
1,164.00		-	7.31	851.17			7.31	851.17	
-		-	-	-					
-		-	-	-					
-		-	-	-					
323.35	1.17	37.98	3.68	118.98			4.85	156.95	
-		-	3.68	-			-	-	
323.35		37.98	-	118.98				156.95	
-		-	-	-					
-		-	-	-					
373.46	-	-	3.82	142.51			3.82	142.51	
-		-	3.00	-			-	-	
-		-	3.00	-			-	-	
25.17	-	-	3.00	7.55			3.00	7.55	
5.47	-	-	3.00	1.64			3.00	1.64	
404.11		-	-	151.71				151.71	
-		-	-	-					
-		-	-	-					
280.06	-	-	2.98	83.42			2.98	83.42	
-		-	2.98	-			-	-	
65.16	-	-	2.98	19.41			2.98	19.41	
113.40	-	-	2.98	33.78			2.98	33.78	
12.06	-	-	6.29	7.59			6.29	7.59	
-		-	-	-			-	-	
1.08	-	-	7.61	0.82			7.61	0.82	
471.76		-	-	145.02				145.02	
-		-	-	-					
14.42	-	-	1.44	2.08			1.44	2.08	
-		-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
13,087.90		2,817.79		3,823.07				6,640.86	

57.59	-	-	4.06	23.39	-	-	-	4.06	23.39
203.09				70.12					70.12
-									
-									
34.34	0.48	1.63	0.65	2.24				1.13	3.87
12.43	1.53	1.90	1.70	2.11				3.22	4.01
77.79	0.44	3.39	1.18	9.21				1.62	12.60
65.88	0.68	4.51	0.86	5.63				1.54	10.14
42.42	0.77	3.25	1.05	4.44				1.81	7.68
37.05	0.91	3.37	1.28	4.75				2.19	8.12
56.23	1.67	9.41	2.37	13.31				4.04	22.71
13.20	2.54	3.35	2.75	3.64				5.29	6.99
31.09	1.49	4.64	2.05	6.37				3.54	11.02
33.74	1.82	6.14	1.99	6.71				3.81	12.85
32.63	1.77	5.77	1.60	5.22				3.37	11.00
92.26	1.32	12.19	2.05	18.90				3.37	31.09
-	-	-	-	-				-	-
16.72	5.88	9.83	2.34	3.91				8.22	13.75
-	-	-	-	-				-	-
545.80		69.38		86.43					155.81
-									
-									
105.48	1.46	15.38	2.54	26.79				4.00	42.17
-	-	-	-	-				-	-
-	-	-	-	-				-	-
1.39	-	-	5.24	0.73				5.24	0.73
106.87		15.38		27.52					42.90
-									
-									
-									
99.43	2.04	20.25	2.03	20.21				4.07	40.46
42.63	2.39	10.18	2.51	10.70				4.90	20.87
2.70	-	-	5.07	1.37				5.07	1.37
-	-	-	-	-				-	-
-	-	-	-	-				-	-
254.63	4.09	104.04	2.78	70.85				6.87	174.89
399.40		134.46		103.13					237.59
-									
-									
37.79	1.68	6.36	2.15	8.12				3.83	14.48
146.21	0.88	12.88	1.23	17.98				2.11	30.86
183.99		19.24		26.10					45.35

-		-	-	-					
-		-	-	-					
37.03	-	-	4.16	15.41			4.16	15.41	
-		-	-	-					
-		-	-	-					
22.86	-	-	2.36	5.40			2.36	5.40	
234.52	0.09	2.12	1.08	25.22			1.17	27.34	
132.31	0.85	11.19	1.47	19.41			2.31	30.60	
137.42	1.80	24.67	2.82	38.80			4.62	63.47	
212.49	2.00	42.55	3.34	70.91			5.34	113.46	
-		-	-	-			-	-	
252.96	-	-	2.72	68.75			2.72	68.75	
-		-	-	-					
610.34	1.89	115.57	3.47	211.77			5.36	327.34	
638.35	0.77	49.23	2.77	176.98			3.54	226.20	
-		13.00	5.11	-			-	13.00	
-		13.14	5.32	-			-	13.14	
-		13.07	5.11	-			-	13.07	
-		12.95	4.99	-			-	12.95	
-		13.45	5.25	-			-	13.45	
500.78	2.46	123.28	3.64	182.11			6.10	305.39	
-		264.96	3.88	-			-	264.96	
228.30	2.34	53.52	1.49	33.99			3.83	87.51	
822.52	1.30	106.65	2.59	213.10			3.89	319.75	
227.29	2.13	48.42	2.09	47.51			4.22	95.93	
694.38	1.58	109.66	3.69	256.37			5.27	366.03	
304.44	0.16	4.74	1.28	38.94			1.43	43.68	
178.66	1.38	24.72	1.88	33.57			3.26	58.29	
345.16	7.13	246.06	2.78	96.04			9.91	342.11	
5,542.78		1,292.95	-	1,518.87	-	-	-	2,811.82	
-		-	-	-					
11,975.33		2,286.30	-	2,923.06	-	-	-	5,209.36	
-		-	-	-					
-		-	-	-					
-		-	-	-					
851.00		-	7.31	622.29			7.31	622.29	
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94			4.82	160.92	
-		-	3.68	-			-	-	
334.13		37.98	-	122.94	-	-	4.82	160.92	
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26			3.82	147.26	
-		-	3.00	-			-	-	
-		-	3.00	-			-	-	
26.01	-	-	3.00	7.80			3.00	7.80	
5.65	-	-	3.00	1.70			3.00	1.70	
417.58		-	-	156.76	-	-	-	156.76	
-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20			2.98	86.20	
-		-	2.98	-			-	-	
67.33	-	-	2.98	20.06			2.98	20.06	
117.18	-	-	2.98	34.90			2.98	34.90	
12.46	-	-	6.29	7.84			6.29	7.84	
-		-	-	-			-	-	
1.12	-	-	7.61	0.85			7.61	0.85	
487.49		-	-	149.85				149.85	
-		-	-	-					
14.90	-	-	1.44	2.15			1.44	2.15	
-		-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
14,080.43		2,889.26		3,977.06	-	-	-	6,866.32	

57.59	-	-	4.06	23.39				4.06	23.39
181.54				62.99	-	-	-		62.99
35.23	0.46	1.63	0.65	2.29				1.11	3.93
12.64	1.50	1.90	1.70	2.14				3.20	4.04
73.76	0.46	3.39	1.18	8.73				1.64	12.12
55.31	0.82	4.51	0.86	4.73				1.67	9.24
42.98	0.76	3.25	1.05	4.49				1.80	7.74
37.05	0.91	3.37	1.28	4.75				2.19	8.12
56.23	1.67	9.41	2.37	13.31				4.04	22.71
16.84	1.99	3.35	2.75	4.64				4.74	7.99
31.09	1.49	4.64	2.05	6.37				3.54	11.02
33.74	1.82	6.14	1.99	6.71				3.81	12.85
31.50	1.83	5.77	1.60	5.04				3.43	10.81
76.79	1.59	12.19	2.05	15.73				3.64	27.92
57.34	2.20	12.64	2.34	13.42				4.55	26.06
16.72	5.88	9.83	2.34	3.91				8.22	13.75
-	-	-	-	-				-	-
577.22		82.02		96.28	-	-	-		178.30
-	-	-	-	-					
-	-	-	-	-					
105.48	1.46	15.38	2.54	26.79				4.00	42.17
-	-	-	-	-				-	-
-	-	-	-	-				-	-
0.94	-	-	5.24	0.49				5.24	0.49
106.42		15.38		27.28	-	-	-		42.66
172.99	1.17	20.25	2.03	35.16				3.20	55.41
63.49	1.60	10.18	2.51	15.93				4.11	26.11
7.26	-	-	5.07	3.68				5.07	3.68
-	-	-	-	-				-	-
-	-	-	-	-				-	-
509.25	2.04	104.04	2.78	141.70				4.83	245.74
753.00		134.46		196.48	-	-	-		330.94
-	-	-	-	-					
-	-	-	-	-					
37.79	1.68	6.36	2.15	8.12				3.83	14.48
146.21	0.88	12.88	1.23	17.98				2.11	30.86
183.99		19.24		26.10	-	-	-		45.35

-		-	-	-					
-		-	-	-					
32.50	-	-	4.16	13.53			4.16	13.53	
-		-	-	-					
-		-	-	-					
29.26	-	-	2.36	6.91			2.36	6.91	
234.52	0.09	2.12	1.08	25.22			1.17	27.34	
132.31	0.85	11.19	1.47	19.41			2.31	30.60	
137.32	1.80	24.67	2.82	38.77			4.62	63.44	
203.92	2.09	42.55	3.34	68.05			5.42	110.60	
-		-	-	-			-	-	
252.96	-	-	2.72	68.75			2.72	68.75	
-		-	-	-					
610.34	1.89	115.57	3.47	211.77			5.36	327.34	
628.56	0.78	49.23	2.77	174.26			3.56	223.49	
-	-	13.00	5.11	-			-	13.00	
-	-	13.14	5.32	-			-	13.14	
-	-	13.07	5.11	-			-	13.07	
-	-	12.95	4.99	-			-	12.95	
-	-	13.45	5.25	-			-	13.45	
280.10	4.40	123.28	3.64	101.86			8.04	225.14	
-	-	264.96	3.88	-			-	264.96	
228.30	2.34	53.52	1.49	33.99			3.83	87.51	
731.02	1.46	106.65	2.59	189.39			4.05	296.04	
237.08	2.04	48.42	2.09	49.56			4.13	97.97	
694.38	1.58	109.66	3.69	256.37			5.27	366.03	
292.84	0.16	4.74	1.28	37.46			1.44	42.19	
193.89	1.27	24.72	1.88	36.44			3.15	61.15	
668.75	3.68	246.06	2.78	186.08			6.46	432.15	
5,555.54		1,292.95	-	1,504.28	-	-	-	2,797.24	
-		-	-	-					
12,486.17		2,701.61	-	3,031.56	-	-	-	5,733.17	
-		-	-	-					
-		-	-	-					
-		-	-	-					
809.00	-	-	7.31	591.58			7.31	591.58	
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94			4.82	160.92	
-	-	-	3.68	-			-	-	
334.13		37.98	-	122.94	-	-	4.82	160.92	
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26			3.82	147.26	
-	-	-	3.00	-			-	-	
-	-	-	3.00	-			-	-	
26.01	-	-	3.00	7.80			3.00	7.80	
5.65	-	-	3.00	1.70			3.00	1.70	
417.58		-	-	156.76	-	-	-	156.76	
-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20			2.98	86.20	
-	-	-	2.98	-			-	-	
67.33	-	-	2.98	20.06			2.98	20.06	
117.18	-	-	2.98	34.90			2.98	34.90	
12.46	-	-	6.29	7.84			6.29	7.84	
-	-	-	-	-			-	-	
1.12	-	-	7.61	0.85			7.61	0.85	
487.49		-	-	149.85				149.85	
-		-	-	-					
14.90	-	-	1.44	2.15			1.44	2.15	
-	-	-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
14,549.27		3,304.56	-	4,054.85	-	-	-	7,359.41	

55.73	-	-	4.06	22.63	-	-	-	4.06	22.63
185.36				64.11	-	-	-		64.11
-				-					
-				-					
29.95	0.55	1.63	0.65	1.95				1.20	3.58
12.96	1.46	1.90	1.70	2.20				3.16	4.10
42.03	0.81	3.39	1.18	4.97				1.99	8.36
39.77	1.13	4.51	0.86	3.40				1.99	7.91
29.65	1.10	3.25	1.05	3.10				2.14	6.35
35.85	0.94	3.37	1.28	4.59				2.22	7.97
54.42	1.73	9.41	2.37	12.88				4.09	22.28
6.99	4.79	3.35	2.75	1.93				7.54	5.28
28.57	1.63	4.64	2.05	5.86				3.67	10.50
30.91	1.99	6.14	1.99	6.15				3.97	12.28
16.56	3.49	5.77	1.60	2.65				5.09	8.42
51.58	2.36	12.19	2.05	10.57				4.41	22.76
55.49	2.28	12.64	2.34	12.99				4.62	25.63
16.18	6.08	9.83	2.34	3.79				8.42	13.62
-	-	-	-	-				-	-
450.90		82.02		77.02	-	-	-		159.04
-				-					
-				-					
-				-					
95.18	1.62	15.38	2.54	24.17				4.16	39.55
35.57	2.27	8.08	-	-				2.27	8.08
-	-	-	-	-				-	-
2.20	-	-	5.24	1.16				5.24	1.16
132.95		23.46		25.33	-	-	-		48.79
-				-					
-				-					
-				-					
148.11	1.37	20.25	2.03	30.10				3.40	50.35
50.21	2.03	10.18	2.51	12.60				4.54	22.77
10.90	-	-	5.07	5.53				5.07	5.53
-	-	-	-	-				-	-
-	-	-	-	-				-	-
492.83	2.11	104.04	2.78	137.13				4.89	241.17
702.05		134.46		185.37	-	-	-		319.83
-				-					
-				-					
36.57	1.74	6.36	2.15	7.86				3.89	14.22
141.49	0.91	12.88	1.23	17.40				2.14	30.28
178.06		19.24		25.26	-	-	-		44.50

-		-	-	-					
-		-	-	-					
30.26	-	-	4.16	12.59			4.16	12.59	
-		-	-	-					
-		-	-	-					
21.73	-	-	2.36	5.13			2.36	5.13	
246.79	0.09	2.12	1.08	26.54			1.16	28.66	
112.87	0.99	11.19	1.47	16.55			2.46	27.75	
119.90	2.06	24.67	2.82	33.85			4.88	58.52	
167.75	2.54	42.55	3.34	55.98			5.87	98.53	
-		-	-	-			-	-	
244.80	-	-	2.72	66.53			2.72	66.53	
-		-	-	-					
590.65	1.96	115.57	3.47	204.94			5.43	320.51	
587.21	0.84	49.23	2.77	162.80			3.61	212.02	
-		13.00	5.11	-			-	13.00	
-		13.14	5.32	-			-	13.14	
-		13.07	5.11	-			-	13.07	
-		12.95	4.99	-			-	12.95	
-		13.45	5.25	-			-	13.45	
-		123.28	3.64	-			-	123.28	
-		264.96	3.88	-			-	264.96	
220.93	2.42	53.52	1.49	32.89			3.91	86.41	
960.77	1.11	106.65	2.59	248.91			3.70	355.57	
247.03	1.96	48.42	2.09	51.64			4.05	100.05	
459.58	2.39	109.66	3.69	169.68			6.08	279.34	
278.86	0.17	4.74	1.28	35.67			1.45	40.40	
154.07	1.60	24.72	1.88	28.95			3.48	53.67	
647.18	3.80	246.06	2.78	180.08			6.58	426.15	
5,060.12		1,292.95	-	1,320.15	-	-	-	2,613.11	
-		-	-	-					
11,504.60		2,709.68	-	2,745.66	-	-	-	5,455.35	
-		-	-	-					
-		-	-	-					
-		-	-	-					
869.00	-	-	7.31	635.45			7.31	635.45	
869.00	-	-	-	635.45					
-		-	-	-					
-		-	-	-					
323.35	1.17	37.98	3.68	118.98			4.85	156.95	
-		-	3.68	-			-	-	
323.35		-	-	118.98	-	-	-	4.85	156.95
-		-	-	-					
-		-	-	-					
373.46	-	-	3.82	142.51			3.82	142.51	
-		-	3.00	-			-	-	
-		-	3.00	-			-	-	
25.17	-	-	3.00	7.55			3.00	7.55	
25.99	-	-	3.00	7.80			3.00	7.80	
424.63		-	-	157.86	-	-	-	157.86	
-		-	-	-					
-		-	-	-					
280.06	-	-	2.98	83.42			2.98	83.42	
-		-	2.98	-			-	-	
65.16	-	-	2.98	19.41			2.98	19.41	
131.51	-	-	2.98	39.17			2.98	39.17	
12.06	-	-	6.29	7.59			6.29	7.59	
-		-	-	-			-	-	
1.08	-	-	7.61	0.82			7.61	0.82	
489.87		-	-	150.41	-	-	-	150.41	
-		-	-	-					
14.42	-	-	1.44	2.08			1.44	2.08	
-		-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
13,625.88		3,274.67		3,810.45	-	-	-	7,123.09	

57.59	-	-	4.06	23.39				4.06	23.39
204.71				70.61	-	-	-	16.51	70.61
-									
-									
12.54	1.30	1.63	0.65	0.82				1.95	2.45
12.40	1.53	1.90	1.70	2.10				3.23	4.00
24.57	1.38	3.39	1.18	2.91				2.56	6.30
22.62	1.99	4.51	0.86	1.93				2.85	6.44
21.58	1.51	3.25	1.05	2.26				2.55	5.51
24.95	1.35	3.37	1.28	3.20				2.63	6.57
58.43	1.61	9.41	2.37	13.83				3.98	23.23
4.37	7.66	3.35	2.75	1.20				10.42	4.55
15.46	3.00	4.64	2.05	3.17				5.05	7.81
18.40	3.34	6.14	1.99	3.66				5.32	9.80
9.01	6.41	5.77	1.60	1.44				8.01	7.21
25.79	4.73	12.19	2.05	5.28				6.78	17.47
57.34	2.20	12.64	2.34	13.42				4.55	26.06
66.89	1.47	9.83	2.34	15.66				3.81	25.49
-	-	-	-	-				-	-
374.35		82.02		70.88	-	-	-	63.68	152.90
-									
-									
48.68	3.16	15.38	2.54	12.36				5.70	27.74
36.75	2.20	8.08	-	-				2.20	8.08
-	-	-	-	-				-	-
0.19	-	-	5.24	0.10				5.24	0.10
85.62		23.46		12.46	-	-	-	13.14	35.92
-									
-									
-									
108.15	1.87	20.25	2.03	21.98				3.90	42.23
36.57	2.78	10.18	2.51	9.18				5.29	19.35
10.81	-	-	5.07	5.49				5.07	5.49
-	-	-	-	-				-	-
-	-	-	-	-				-	-
509.25	2.04	104.04	2.78	141.70				4.83	245.74
664.79		134.46		178.35	-	-	-	19.09	312.81
-									
-									
27.20	2.34	6.36	2.15	5.85				4.49	12.21
105.38	1.22	12.88	1.23	12.96				2.45	25.84
132.58		19.24		18.81	-	-	-	6.94	38.05

-		-	-	-					
-		-	-	-					
29.11	-	-	4.16	12.11			4.16	12.11	
-		-	-	-					
-		-	-	-					
13.40	-	-	2.36	3.17			2.36	3.17	
125.01	0.17	2.12	1.08	13.44			1.25	15.56	
51.31	2.18	11.19	1.47	7.53			3.65	18.72	
88.26	2.79	24.67	2.82	24.92			5.62	49.59	
128.19	3.32	42.55	3.34	42.78			6.66	85.33	
-		-	-	-			-	-	
252.96	-	-	2.72	68.75			2.72	68.75	
-		-	-	-					
610.34	1.89	115.57	3.47	211.77			5.36	327.34	
606.25	0.81	49.23	2.77	168.08			3.58	217.30	
-		13.00	5.11	-			-	13.00	
-		13.14	5.32	-			-	13.14	
-		13.07	5.11	-			-	13.07	
-		12.95	4.99	-			-	12.95	
-		13.45	5.25	-			-	13.45	
-		123.28	3.64	-			-	123.28	
-		264.96	3.88	-			-	264.96	
228.30	2.34	53.52	1.49	33.99			3.83	87.51	
755.42	1.41	106.65	2.59	195.71			4.00	302.37	
176.46	2.74	48.42	2.09	36.89			4.83	85.30	
227.47	4.82	109.66	3.69	83.98			8.51	193.64	
305.29	0.16	4.74	1.28	39.05			1.43	43.79	
136.88	1.81	24.72	1.88	25.72			3.69	50.44	
668.75	3.68	246.06	2.78	186.08			6.46	432.15	
4,374.30		1,292.95	-	1,141.86	-	-	-	2,434.81	
-		-	-	-					
10,148.92		2,709.68	-	2,425.48	-	-	-	5,135.16	
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-			-	-	
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94			4.82	160.92	
-		-	3.68	-			-	-	
334.13		37.98	-	122.94	-	-	4.82	160.92	
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26			3.82	147.26	
-		-	3.00	-			-	-	
-		-	3.00	-			-	-	
26.01	-	-	3.00	7.80			3.00	7.80	
26.86	-	-	3.00	8.06			3.00	8.06	
438.78		-	-	163.12	-	-	-	163.12	
-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20			2.98	86.20	
-		-	2.98	-			-	-	
67.33	-	-	2.98	20.06			2.98	20.06	
135.89	-	-	2.98	40.48			2.98	40.48	
12.46	-	-	6.29	7.84			6.29	7.84	
-		-	-	-			-	-	
1.12	-	-	7.61	0.85			7.61	0.85	
506.20		-	-	155.43	-	-	-	155.43	
-		-	-	-					
14.90	-	-	1.44	2.15			1.44	2.15	
-		-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
11,442.93	-	3,312.64	-	2,869.12	-	-	-	6,181.77	

55.73	-	-	4.06	22.63				4.06	22.63
189.75				65.56	-	-	-		65.56
-									
-									
9.82	1.67	1.63	0.65	0.64			2.32	2.27	
8.40	2.26	1.90	1.70	1.42			3.96	3.32	
15.39	2.20	3.39	1.18	1.82			3.39	5.21	
33.58	1.34	4.51	0.86	2.87			2.20	7.38	
14.17	2.29	3.25	1.05	1.48			3.34	4.73	
14.51	2.32	3.37	1.28	1.86			3.60	5.23	
35.75	2.63	9.41	2.37	8.46			5.00	17.87	
2.84	11.78	3.35	2.75	0.78			14.53	4.13	
9.48	4.90	4.64	2.05	1.94			6.95	6.59	
21.53	2.85	6.14	1.99	4.28			4.84	10.42	
5.57	10.36	5.77	1.60	0.89			11.96	6.66	
21.64	5.63	12.19	2.05	4.43			7.68	16.62	
55.49	2.28	12.64	2.34	12.99			4.62	25.63	
64.73	1.52	9.83	2.34	15.15			3.86	24.98	
-	-	-	-	-			-	-	
312.89		82.02		59.03	-	-	-		141.05
-									
-									
22.89	6.72	15.38	2.54	5.81			9.26	21.19	
35.57	2.27	8.08	-	-			2.27	8.08	
-	-	-	-	-			-	-	
1.01	-	-	5.24	0.53			5.24	0.53	
59.46		23.46		6.34	-	-	-		29.80
-									
-									
-									
63.08	3.21	20.25	2.03	12.82			5.24	33.07	
21.46	4.74	10.18	2.51	5.38			7.25	15.56	
5.65	-	-	5.07	2.86			5.07	2.86	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
492.83	2.11	104.04	2.78	137.13			4.89	241.17	
583.01		134.46		158.20	-	-	-		292.67
-									
-									
14.71	4.32	6.36	2.15	3.16			6.47	9.52	
51.84	2.48	12.88	1.23	6.38			3.71	19.26	
66.55		19.24		9.54	-	-	-		28.78

-		-	-	-					
-		-	-	-					
10.19	-	-	4.16	4.24			4.16	4.24	
-		-	-	-					
-		-	-	-					
6.46	-	-	2.36	1.53			2.36	1.53	
86.53	0.25	2.12	1.08	9.30			1.32	11.43	
40.45	2.77	11.19	1.47	5.93			4.23	17.13	
42.05	5.87	24.67	2.82	11.87			8.69	36.54	
79.52	5.35	42.55	3.34	26.54			8.69	69.09	
-	-	-	-	-			-	-	
-	-	-	2.72	-			-	-	
-	-	-	-	-			-	-	
590.65	1.96	115.57	3.47	204.94			5.43	320.51	
557.17	0.88	49.23	2.77	154.47			3.66	203.69	
-	-	13.00	5.11	-			-	13.00	
-	-	13.14	5.32	-			-	13.14	
-	-	13.07	5.11	-			-	13.07	
-	-	12.95	4.99	-			-	12.95	
-	-	13.45	5.25	-			-	13.45	
429.93	2.87	123.28	3.64	156.35			6.50	279.62	
-	-	264.96	3.88	-			-	264.96	
220.93	2.42	53.52	1.49	32.89			3.91	86.41	
742.36	1.44	106.65	2.59	192.33			4.03	298.98	
238.52	2.03	48.42	2.09	49.86			4.12	98.27	
671.98	1.63	109.66	3.69	248.10			5.32	357.76	
311.45	0.15	4.74	1.28	39.84			1.43	44.57	
168.12	1.47	24.72	1.88	31.59			3.35	56.31	
657.97	3.74	246.06	2.78	183.08			6.52	429.15	
4,844.09		1,292.95	-	1,348.62	-	-	-	2,641.57	
-	-	-	-	-					
10,817.54		2,709.68	-	2,682.74	-	-	-	5,392.42	
-	-	-	-	-					
-	-	-	-	-					
-	-	-	-	-					
-	-	-	7.31	-			-	-	
-	-	-	-	-					
-	-	-	-	-					
323.35	1.17	37.98	3.68	118.98			4.85	156.95	
-	-	-	3.68	-			-	-	
323.35		37.98	-	118.98	-	-	4.85	156.95	
-	-	-	-	-					
-	-	-	-	-					
373.46	-	-	3.82	142.51			3.82	142.51	
-	-	-	3.00	-			-	-	
-	-	-	3.00	-			-	-	
25.17	-	-	3.00	7.55			3.00	7.55	
25.99	-	-	3.00	7.80			3.00	7.80	
424.63		-	-	157.86	-	-	-	157.86	
-	-	-	-	-					
-	-	-	-	-					
280.06	-	-	2.98	83.42			2.98	83.42	
-	-	-	2.98	-			-	-	
65.16	-	-	2.98	19.41			2.98	19.41	
131.51	-	-	2.98	39.17			2.98	39.17	
12.06	-	-	6.29	7.59			6.29	7.59	
-	-	-	-	-			-	-	
1.08	-	-	7.61	0.82			7.61	0.82	
489.87		-	-	150.41	-	-	-	150.41	
-	-	-	-	-					
14.42	-	-	1.44	2.08			1.44	2.08	
-	-	-	4.87	-			-	-	
-	-	-	-	-					
-	-	-	-	-					
-	-	472.22	-	-				472.22	
-	-	70.80	-	-				70.80	
-	-	21.96	-	-				21.96	
-	-	-	-	-				-	
-	-	-	-	-				-	
-	-	-	-	-				-	
-	-	-	-	-				-	
-	-	-	-	-				-	
12,069.81		3,312.64		3,112.07	-	-	-	6,424.71	

57.59	-	-	4.06	23.39			4.06	23.39
200.44		-	-	69.47		-	16.51	69.47
-		-	-	-				
-		-	-	-				
7.62	2.14	1.63	0.65	0.50			2.80	2.13
7.02	2.70	1.90	1.70	1.19			4.40	3.09
12.40	2.73	3.39	1.18	1.47			3.92	4.86
33.10	1.36	4.51	0.86	2.83			2.22	7.34
10.96	2.96	3.25	1.05	1.15			4.01	4.40
11.37	2.97	3.37	1.28	1.46			4.25	4.83
27.00	3.48	9.41	2.37	6.39			5.85	15.79
2.71	12.34	3.35	2.75	0.75			15.09	4.10
6.90	6.73	4.64	2.05	1.41			8.78	6.06
20.64	2.97	6.14	1.99	4.10			4.96	10.24
3.98	14.49	5.77	1.60	0.64			16.09	6.41
21.04	5.79	12.19	2.05	4.31			7.84	16.50
57.34	2.20	12.64	2.34	13.42			4.55	26.06
66.89	1.47	9.83	2.34	15.66			3.81	25.49
-	-	-	-	-			-	-
288.99		82.02	-	55.27		-		137.29
-		-	-	-				
-		-	-	-				
18.92	8.13	15.38	2.54	4.80			10.67	20.18
36.75	2.20	8.08	-	-			2.20	8.08
-	-	-	-	-			-	-
1.15	-	-	5.24	0.60			5.24	0.60
56.82		23.46	-	5.40		-		28.86
-		-	-	-				
-		-	-	-				
-		-	-	-				
118.97	1.70	20.25	2.03	24.18			3.73	44.43
42.18	2.41	10.18	2.51	10.58			4.92	20.76
11.52	-	-	5.07	5.84			5.07	5.84
-	-	-	-	-			-	-
-	-	-	-	-			-	-
509.25	2.04	104.04	2.78	141.70			4.83	245.74
681.92		134.46	-	182.31		-		316.78
-		-	-	-				
-		-	-	-				
10.49	6.06	6.36	2.15	2.26			8.21	8.62
40.61	3.17	12.88	1.23	4.99			4.40	17.88
51.10		19.24	-	7.25		-		26.49

-		-	-	-				
-		-	-	-				
23.54	-	-	4.16	9.80			4.16	9.80
-		-	-	-				
-		-	-	-				
2.43	-	-	2.36	0.57			2.36	0.57
68.54	0.31	2.12	1.08	7.37			1.38	9.49
26.62	4.20	11.19	1.47	3.90			5.67	15.10
42.10	5.86	24.67	2.82	11.89			8.68	36.55
25.01	17.02	42.55	3.34	8.35			20.35	50.90
-	-	-	-	-			-	-
-	-	-	2.72	-			-	-
-	-	-	-	-			-	-
610.34	1.89	115.57	3.47	211.77			5.36	327.34
463.78	1.06	49.23	2.77	128.58			3.83	177.80
-	-	13.00	5.11	-			-	13.00
-	-	13.14	5.32	-			-	13.14
-	-	13.07	5.11	-			-	13.07
-	-	12.95	4.99	-			-	12.95
-	-	13.45	5.25	-			-	13.45
-	-	123.28	3.64	-			-	123.28
-	-	264.96	3.88	-			-	264.96
228.30	2.34	53.52	1.49	33.99			3.83	87.51
956.13	1.12	106.65	2.59	247.71			3.71	354.37
190.23	2.55	48.42	2.09	39.76			4.64	88.18
572.87	1.91	109.66	3.69	211.51			5.61	321.17
315.29	0.15	4.74	1.28	40.33			1.43	45.06
154.55	1.60	24.72	1.88	29.04			3.48	53.76
1,003.13	2.45	246.06	2.78	279.13			5.24	525.19
4,659.32		1,292.95	-	1,253.90			-	2,546.85
-	-	-	-	-			-	-
10,448.16		2,709.68	-	2,551.25			-	5,260.93
-	-	-	-	-			-	-
-	-	-	-	-			-	-
-	-	-	-	-			-	-
-	-	-	7.31	-			-	-
-	-	-	-	-			-	-
-	-	-	-	-			-	-
334.13	1.14	37.98	3.68	122.94			4.82	160.92
-	-	-	3.68	-			-	-
334.13		37.98	-	122.94			4.82	160.92
-	-	-	-	-			-	-
-	-	-	-	-			-	-
365.60	-	-	3.82	139.51			3.82	139.51
-	-	-	3.00	-			-	-
-	-	-	3.00	-			-	-
26.01	-	-	3.00	7.80			3.00	7.80
37.46	-	-	3.00	11.24			3.00	11.24
429.07		-	-	158.55			-	158.55
-	-	-	-	-			-	-
-	-	-	-	-			-	-
289.40	-	-	2.98	86.20			2.98	86.20
-	-	-	2.98	-			-	-
67.33	-	-	2.98	20.06			2.98	20.06
135.89	-	-	2.98	40.48			2.98	40.48
12.46	-	-	6.29	7.84			6.29	7.84
-	-	-	-	-			-	-
1.12	-	-	7.61	0.85			7.61	0.85
506.20		-	-	155.43			-	155.43
-	-	-	-	-			-	-
14.90	-	-	1.44	2.15			1.44	2.15
-	-	-	4.87	-			-	-
-	-	-	-	-			-	-
-	-	-	-	-			-	-
-	-	472.22	-	-			-	472.22
-	-	70.80	-	-			-	70.80
-	-	21.96	-	-			-	21.96
-	-	-	-	-			-	-
-	-	-	-	-			-	-
-	-	-	-	-			-	-
-	-	-	-	-			-	-
-	-	-	-	-			-	-
11,732.46		3,312.64	-	2,990.32			-	6,302.97

59.04	-	-	4.06	23.98				4.06	23.98
171.08				60.26	-	-	-		60.26
-									
-									
7.68	2.13	1.63	0.65	0.50				2.78	2.13
3.13	6.07	1.90	1.70	0.53				7.77	2.43
12.18	2.78	3.39	1.18	1.44				3.97	4.83
28.84	1.56	4.51	0.86	2.47				2.42	6.97
8.62	3.77	3.25	1.05	0.90				4.82	4.15
6.48	5.20	3.37	1.28	0.83				6.48	4.20
19.36	4.86	9.41	2.37	4.58				7.22	13.99
5.76	5.82	3.35	2.75	1.59				8.57	4.94
4.41	10.53	4.64	2.05	0.90				12.58	5.55
17.63	3.48	6.14	1.99	3.51				5.47	9.64
2.60	22.23	5.77	1.60	0.42				23.84	6.19
9.76	12.49	12.19	2.05	2.00				14.54	14.19
57.34	2.20	12.64	2.34	13.42				4.55	26.06
66.89	1.47	9.83	2.34	15.66				3.81	25.49
-	-	-	-	-				-	-
250.67		82.02		48.74	-	-	-		130.76
-									
-									
16.45	9.35	15.38	2.54	4.18				11.89	19.56
36.75	2.20	8.08	-	-				2.20	8.08
-	-	-	-	-				-	-
0.53	-	-	5.24	0.28				5.24	0.28
53.73		23.46		4.46	-	-	-	19.33	27.92
-									
-									
-									
84.94	2.38	20.25	2.03	17.26				4.42	37.51
40.62	2.50	10.18	2.51	10.19				5.01	20.37
6.79	-	-	5.07	3.44				5.07	3.44
-	-	-	-	-				-	-
-	-	-	-	-				-	-
509.25	2.04	104.04	2.78	141.70				4.83	245.74
641.61		134.46		172.60	-	-	-		307.07
-									
-									
6.80	9.35	6.36	2.15	1.46				11.50	7.82
26.19	4.92	12.88	1.23	3.22				6.15	16.10
32.98		19.24		4.68	-	-	-		23.92

-		-	-	-					
-		-	-	-					
6.99	-	-	4.16	2.91			4.16	2.91	
-		-	-	-					
-		-	-	-					
0.10	-	-	2.36	0.02			2.36	0.02	
31.20	0.68	2.12	1.08	3.35			1.76	5.48	
17.28	6.48	11.19	1.47	2.53			7.94	13.73	
20.35	12.12	24.67	2.82	5.75			14.94	30.41	
42.97	9.90	42.55	3.34	14.34			13.24	56.89	
-	-	-	-	-			-	-	
-	-	-	2.72	-			-	-	
-	-	-	-	-			-	-	
531.42	2.17	115.57	3.47	184.39			5.64	299.96	
620.72	0.79	49.23	2.77	172.09			3.57	221.31	
-	-	13.00	5.11	-			-	13.00	
-	-	13.14	5.32	-			-	13.14	
-	-	13.07	5.11	-			-	13.07	
-	-	12.95	4.99	-			-	12.95	
-	-	13.45	5.25	-			-	13.45	
-	-	123.28	3.64	-			-	123.28	
-	-	264.96	3.88	-			-	264.96	
228.30	2.34	53.52	1.49	33.99			3.83	87.51	
805.01	1.32	106.65	2.59	208.56			3.92	315.22	
189.90	2.55	48.42	2.09	39.70			4.64	88.11	
-	-	109.66	3.69	-			-	109.66	
307.35	0.15	4.74	1.28	39.31			1.43	44.05	
154.60	1.60	24.72	1.88	29.05			3.48	53.77	
1,003.13	2.45	246.06	2.78	279.13			5.24	525.19	
3,952.32		1,292.95	-	1,012.21	-	-	-	2,305.16	
-		-	-	-					
9,967.19		2,709.68	-	2,357.30	-	-	-	5,066.99	
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-			-	-	
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94			4.82	160.92	
-	-	-	3.68	-			-	-	
334.13		37.98	-	122.94	-	-	4.82	160.92	
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26			3.82	147.26	
-	-	-	3.00	-			-	-	
-	-	-	3.00	-			-	-	
26.01	-	-	3.00	7.80			3.00	7.80	
37.46	-	-	3.00	11.24			3.00	11.24	
449.38		-	-	166.30	-	-	-	166.30	
-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20			2.98	86.20	
-	-	-	2.98	-			-	-	
67.33	-	-	2.98	20.06			2.98	20.06	
135.89	-	-	2.98	40.48			2.98	40.48	
12.46	-	-	6.29	7.84			6.29	7.84	
-	-	-	-	-			-	-	
1.12	-	-	7.61	0.85			7.61	0.85	
506.20		-	-	155.43	-	-	-	155.43	
-		-	-	-					
14.90	-	-	1.44	2.15			1.44	2.15	
-	-	-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
11,271.81		3,312.64	-	2,804.13	-	-	-	6,116.77	

30.40	-	-	4.06	12.35				4.06	12.35
148.43		-	-	50.35	-	-	-		50.35
-		-	-	-					
-		-	-	-					
8.20	1.99	1.63	0.65	0.53			2.64	2.17	
2.43	7.82	1.90	1.70	0.41			9.51	2.31	
17.43	1.94	3.39	1.18	2.06			3.13	5.45	
39.71	1.14	4.51	0.86	3.40			1.99	7.90	
9.63	3.37	3.25	1.05	1.01			4.42	4.26	
5.26	6.41	3.37	1.28	0.67			7.69	4.05	
15.12	6.22	9.41	2.37	3.58			8.59	12.98	
9.47	3.54	3.35	2.75	2.61			6.29	5.96	
5.33	8.71	4.64	2.05	1.09			10.76	5.74	
24.10	2.55	6.14	1.99	4.79			4.54	10.93	
1.78	32.33	5.77	1.60	0.29			33.93	6.06	
13.15	9.27	12.19	2.05	2.69			11.32	14.88	
51.79	2.44	12.64	2.34	12.12			4.78	24.76	
60.42	1.63	9.83	2.34	14.14			3.97	23.97	
-	-	-	-	-			-	-	
263.81		82.02	-	49.40	-	-	-	131.42	
-		-	-	-					
-		-	-	-					
15.47	9.94	15.38	2.54	3.93			12.48	19.31	
33.20	2.43	8.08	-	-			2.43	8.08	
-	-	-	-	-			-	-	
0.94	-	-	5.24	0.49			5.24	0.49	
49.60		23.46	-	4.42	-	-	-	27.88	
-		-	-	-					
-		-	-	-					
111.80	1.81	20.25	2.03	22.72			3.84	42.97	
44.38	2.29	10.18	2.51	11.13			4.80	21.31	
4.63	-	-	5.07	2.35			5.07	2.35	
-	-	-	-	-			-	-	
-	-	-	-	-			-	-	
459.97	2.26	104.04	2.78	127.99			5.04	232.03	
620.78		134.46	-	164.20	-	-	-	298.66	
-		-	-	-					
-		-	-	-					
7.65	8.31	6.36	2.15	1.64			10.46	8.00	
28.93	4.45	12.88	1.23	3.56			5.68	16.44	
36.57		19.24	-	5.20	-	-	-	24.44	

-		-	-	-					
-		-	-	-					
10.21	-	-	4.16	4.25			4.16	4.25	
-		-	-	-					
-		-	-	-					
-		-	-	-					
-	-	-	2.36	-			-	-	
31.30	0.68	2.12	1.08	3.37			1.75	5.49	
19.49	5.74	11.19	1.47	2.86			7.21	14.05	
66.13	3.73	24.67	2.82	18.67			6.55	43.34	
34.53	12.32	42.55	3.34	11.52			15.66	54.08	
-		-	-	-			-	-	
-		-	2.72	-			-	-	
-		-	-	-					
551.28	2.10	115.57	3.47	191.28			5.57	306.85	
536.44	0.92	49.23	2.77	148.72			3.69	197.95	
-		13.00	5.11	-			-	13.00	
-		13.14	5.32	-			-	13.14	
-		13.07	5.11	-			-	13.07	
-		12.95	4.99	-			-	12.95	
-		13.45	5.25	-			-	13.45	
438.35	2.81	123.28	3.64	159.41			6.45	282.69	
-		264.96	3.88	-			-	264.96	
206.20	2.60	53.52	1.49	30.70			4.08	84.22	
576.61	1.85	106.65	2.59	149.39			4.44	256.04	
211.68	2.29	48.42	2.09	44.25			4.38	92.66	
627.18	1.75	109.66	3.69	231.56			5.44	341.22	
233.04	0.20	4.74	1.28	29.81			1.48	34.54	
119.23	2.07	24.72	1.88	22.41			3.95	47.12	
906.05	2.72	246.06	2.78	252.11			5.50	498.18	
4,557.50		1,292.95	-	1,296.04	-	-	-	2,589.00	
-		-	-	-					
10,244.47		2,709.68	-	2,563.08	-	-	-	5,272.76	
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-			-	-	
-		-	-	-					
-		-	-	-					
-		-	-	-					
301.80	1.26	37.98	3.68	111.04			4.94	149.02	
-		-	3.68	-			-	-	
301.80		37.98	-	111.04	-	-	4.94	149.02	
-		-	-	-					
-		-	-	-					
348.57	-	-	3.82	133.01			3.82	133.01	
-		-	3.00	-			-	-	
-		-	3.00	-			-	-	
23.49	-	-	3.00	7.05			3.00	7.05	
33.84	-	-	3.00	10.15			3.00	10.15	
405.89		-	-	150.21	-	-	-	150.21	
-		-	-	-					
261.39	-	-	2.98	77.86			2.98	77.86	
-		-	2.98	-			-	-	
60.82	-	-	2.98	18.12			2.98	18.12	
122.74	-	-	2.98	36.56			2.98	36.56	
11.26	-	-	6.29	7.08			6.29	7.08	
-		-	-	-			-	-	
1.01	-	-	7.61	0.77			7.61	0.77	
457.21		-	-	140.38				140.38	
-		-	-	-					
13.46	-	-	1.44	1.94			1.44	1.94	
-		-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
11,422.84		3,312.64	-	2,966.66	-	-	-	6,279.31	

57.59	-	-	4.06	23.39	-	-	-	4.06	23.39
196.22				67.97					67.97
-									
-									
11.27	1.45	1.63	0.65	0.73				2.10	2.37
1.40	13.55	1.90	1.70	0.24				15.25	2.14
22.04	1.54	3.39	1.18	2.61				2.72	6.00
58.39	0.77	4.51	0.86	4.99				1.63	9.50
12.16	2.67	3.25	1.05	1.27				3.72	4.52
6.60	5.10	3.37	1.28	0.85				6.39	4.22
18.12	5.19	9.41	2.37	4.29				7.56	13.69
12.23	2.74	3.35	2.75	3.37				5.49	6.72
7.67	6.05	4.64	2.05	1.57				8.10	6.22
32.47	1.89	6.14	1.99	6.46				3.88	12.59
2.55	22.59	5.77	1.60	0.41				24.19	6.18
28.50	4.28	12.19	2.05	5.84				6.33	18.03
57.34	2.20	12.64	2.34	13.42				4.55	26.06
66.89	1.47	9.83	2.34	15.66				3.81	25.49
-	-	-	-	-				-	-
337.63		82.02		61.70					143.72
-									
-									
17.97	8.56	15.38	2.54	4.56				11.10	19.94
36.75	2.20	8.08	-	-				2.20	8.08
-	-	-	-	-				-	-
1.22	-	-	5.24	0.64				5.24	0.64
55.94		23.46		5.20					28.66
-									
-									
-									
72.47	2.79	20.25	2.03	14.73				4.83	34.98
34.75	2.93	10.18	2.51	8.72				5.44	18.89
10.20	-	-	5.07	5.18				5.07	5.18
-	-	-	-	-				-	-
-	-	-	-	-				-	-
509.25	2.04	104.04	2.78	141.70				4.83	245.74
626.68		134.46		170.33					304.79
-									
-									
8.69	7.32	6.36	2.15	1.87				9.47	8.23
31.75	4.06	12.88	1.23	3.90				5.29	16.79
40.44		19.24		5.77					25.01

-		-	-	-					
-		-	-	-					
17.30	-	-	4.16	7.20			4.16	7.20	
-		-	-	-					
-		-	-	-					
0.21	-	-	2.36	0.05			2.36	0.05	
55.63	0.38	2.12	1.08	5.98			1.46	8.10	
26.66	4.20	11.19	1.47	3.91			5.66	15.10	
26.30	9.38	24.67	2.82	7.42			12.20	32.09	
52.00	8.18	42.55	3.34	17.35			11.52	59.91	
-	-	-	-	-			-	-	
-	-	-	2.72	-			-	-	
-	-	-	-	-			-	-	
7.08	163.26	115.57	3.47	2.46			166.73	118.03	
577.49	0.85	49.23	2.77	160.10			3.62	209.33	
-	-	13.00	5.11	-			-	13.00	
-	-	13.14	5.32	-			-	13.14	
-	-	13.07	5.11	-			-	13.07	
-	-	12.95	4.99	-			-	12.95	
-	-	13.45	5.25	-			-	13.45	
-	-	123.28	3.64	-			-	123.28	
-	-	264.96	3.88	-			-	264.96	
228.30	2.34	53.52	1.49	33.99			3.83	87.51	
876.12	1.22	106.65	2.59	226.98			3.81	333.64	
159.26	3.04	48.42	2.09	33.29			5.13	81.71	
-	-	109.66	3.69	-			-	109.66	
311.56	0.15	4.74	1.28	39.85			1.43	44.59	
190.86	1.30	24.72	1.88	35.87			3.17	60.59	
1,003.13	2.45	246.06	2.78	279.13			5.24	525.19	
3,514.61		1,292.95	-	846.39	-	-	-	2,139.34	
-		-	-	-					
9,648.22		2,709.68	-	2,222.08	-	-	-	4,931.76	
-		-	-	-					
-		-	-	-					
-		-	-	-					
-		-	7.31	-			-	-	
-		-	-	-					
-		-	-	-					
-		-	-	-					
334.13	1.14	37.98	3.68	122.94			4.82	160.92	
-	-	-	3.68	-			-	-	
334.13		37.98	-	122.94	-	-	-	160.92	
-		-	-	-					
-		-	-	-					
385.91	-	-	3.82	147.26			3.82	147.26	
-	-	-	3.00	-			-	-	
-	-	-	3.00	-			-	-	
26.01	-	-	3.00	7.80			3.00	7.80	
37.46	-	-	3.00	11.24			3.00	11.24	
449.38		-	-	166.30	-	-	-	166.30	
-		-	-	-					
-		-	-	-					
289.40	-	-	2.98	86.20			2.98	86.20	
-	-	-	2.98	-			-	-	
67.33	-	-	2.98	20.06			2.98	20.06	
135.89	-	-	2.98	40.48			2.98	40.48	
12.46	-	-	6.29	7.84			6.29	7.84	
-	-	-	-	-			-	-	
1.12	-	-	7.61	0.85			7.61	0.85	
506.20		-	-	155.43				155.43	
-		-	-	-					
14.90	-	-	1.44	2.15			1.44	2.15	
-	-	-	4.87	-			-	-	
-		-	-	-					
-		-	-	-					
-		472.22	-	-				472.22	
-		70.80	-	-				70.80	
-		21.96	-	-				21.96	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
-		-	-	-				-	
10,952.84		3,312.64	-	2,668.90	-	-	-	5,981.54	

	657.87	-	-	4.06	267.20	4.06	267.20
-	2,225.41	-	-	3.46	770.77	3.46	770.77
	237.16	0.83	19.62	0.65	15.44	1.48	35.05
	92.88	2.45	22.77	1.70	15.75	4.15	38.52
	449.26	0.91	40.66	1.18	53.17	2.09	93.84
	578.82	0.93	54.10	0.86	49.50	1.79	103.60
	300.18	1.30	38.99	1.05	31.39	2.34	70.38
	258.29	1.57	40.46	1.28	33.10	2.85	73.56
	493.85	2.29	112.88	2.37	116.86	4.65	229.74
	120.81	3.33	40.19	2.75	33.28	6.08	73.47
	220.99	2.52	55.72	2.05	45.29	4.57	101.01
	332.20	2.22	73.66	1.99	66.05	4.21	139.71
	141.90	4.88	69.25	1.60	22.72	6.48	91.97
	551.72	2.65	146.28	2.05	113.02	4.70	259.31
	449.44	2.25	101.12	2.34	105.21	4.59	206.33
	491.44	2.40	117.98	2.34	115.04	4.74	233.02
	-	-	-	-	-	-	-
-	4,718.93	1.98	933.67	1.73	815.82	3.71	1,749.50
	612.77	3.01	184.57	2.54	155.63	5.55	340.19
	251.35	2.25	56.55	-	-	2.25	56.55
	-	-	-	-	-	-	-
	13.34	-	-	5.24	6.99	5.24	6.99
-	877.46	2.75	241.12	1.85	162.62	4.60	403.74
	1,205.21	2.02	242.97	2.03	244.96	4.05	487.93
	498.66	2.45	122.11	2.51	125.12	4.96	247.23
	78.43	-	-	5.07	39.79	5.07	39.79
	-	-	-	-	-	-	-
	4,993.97	2.50	1,248.49	2.78	1,389.60	5.28	2,638.10
-	6,776.27	6.96	1,613.57	2.66	1,799.47	5.04	3,413.04
	268.32	2.84	76.32	2.15	57.68	4.99	133.99
	1,031.18	1.50	154.58	1.23	126.82	2.73	281.40
-	1,299.50	1.78	230.89	1.42	184.50	3.20	415.39

Data Regarding RPO Computation (from FY 2022-23 to FY 2024-25)					
S.No.	Particular	Reference	FY 2022-23	FY 2023-24	FY 2024-25
			Quantum (MU)	Quantum (MU)	Quantum (MU)
1	Energy Consumption (Sales) (Excluding Inter-State sales)	A	1,34,456	1,39,205	1,45,884
2	Distribution Loss (%)	I	16.65%	14.93%	13.09%
3	Energy Consumption at Discom Periphery	B	1,30,059	1,34,722	1,41,245
4	Hydro Purchase during the year (Large Hydro excluding Hydro purchase considered under HPO i.e, before March 08, 2019)	C=C1+C2	13236	12964	13,128
4.1	Hydro Purchase from inter-State Sources (MU)	C1	9426	9223	9,231
4.2	Hydro Purchase from Inter-State Sources (MW)	C1'	2288	2306	2306
4.3	Hydro Purchase from intra-State Sources (MU)	C2	3810	3741	3,897
4.4	Hydro Purchase from intra-State Sources (MW)	C2'	1074	1074	1074
4.5	Inter-State Transmission Loss (%)	D	5.79%	6.95%	3.77%
4.6	Hydro Purchased at State Periphery (MU)	E=C1*(1-D)	8880	8582	8883
4.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
4.8	Hydro Purchase at Distribution Periphery (MU)	G=E+C2	12690	12323	12780
5	Net Power Sale for RPO computation	H=B-G	1,17,369	1,22,400	128465
5.1	Total Obligation for the year (%)				
5.2	Solar (%)	J	5%	5%	5%
5.3	Non Solar (%)	K	6%	7%	7%
5.4	HPO obligation for the year (%)	L	3%	3%	3%
6	Total Obligation for year				
6.1	Solar (MU)	M=H*J	5868	6120	6423
6.2	Non Solar (MU)	N=H*K	7042	8568	8993
6.3	HPO Obligation for the year (MU)	O=H*L	3521	3672	3854
7	Total Obligation for the year(MU)	P=M+N+O	16432	18360	19270
8	Total RPO Fulfilled during the year				
9	Solar Purchase (MU)	Q=Q1+Q2	5,888	6,514	5,083
9.1	Solar Purchase from Inter-State Sources (MU)	Q1	3,602	3,986	3,110
9.2	Solar Purchase from Inter-State Sources (MW)	Q1'	1,670	1,783	1,783
9.3	Solar Purchase from Intra-State Sources (MU)	Q2	2,286	2,529	1,973
9.4	Solar Purchase from Intra-State Sources (MW)	Q2'	1,060	1,131	1,131
9.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
9.6	Solar Purchased at State Periphery (MU)	R=Q1	3602	3986	3110
9.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
9.8	Solar Purchase at Distribution Periphery (MU)	S=(Q2+R)	5888	6514	5083
10	Non Solar (MU)	T=T1+T2	4636	6799	9935
10.1	Non Solar Purchase from Inter-State Sources (MU)	T1	2658	3987	5728
10.2	Non Solar Purchase from Inter-State Sources (MW)	T1'			
10.3	Non Solar Purchase from Intra-State Sources (MU)	T2	1978	2813	4207
10.4	Non Solar Purchase from Intra-State Sources (MW)	T2'			
10.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
10.6	Non Solar Purchased at State Periphery (MU)	U=T1	2658	3987	5728
10.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
10.8	Non Solar Purchase at Distribution Periphery (MU)	V=(T2+U)	4636	6799	9935
11	HPO (MU)	W=W1+W2	497	760	2942
11.1	HPO from Inter-State Sources (MU)	W1	497	760	2942
11.2	HPO from Inter-State Sources (MW)	W1'	455	1,293	1,293
11.3	HPO from Intra-State Sources (MU)	W2			
11.4	HPO from Intra-State Sources (MW)	W2'			
11.5	Inter-State Transmission Loss (%)	C	5.79%	6.95%	3.77%
11.6	HPO Purchased at State Periphery (MU)	X=W1*(1-C)	469	707	2831
11.7	Intra-State Transmission Loss (%)	F	3.27%	3.22%	3.18%
11.8	HPO at Distribution Periphery (MU)	Y=(W2+F)	469	707	2831
12	Total RPO to be fulfilled	Z=S+V+Y	10993	14021	17849
13	Balance Obligation to be fulfilled for the year	ZY=AA+AB+AC	5439	4339	1421
13.1	Solar (MU)	AA	-20	-394	1340
13.2	Non Solar (MU)	AB	2,406	1,769	-942
13.3	HPO Obligation for the year (MU)	AC	3,052	2,965	1023

Form No: F13F

Name of Distribution Licensee

Renewable Purchase Obligation

Type	Parameter	Nomenclature	Units	FY 2022-23	
Solar	Gross energy consumption	A	MU	1,30,059	
	Hydro Consumption after FY 2016-17	B	MU	12,894	
	Net Energy Consumption	C=A-B	MU	1,17,165	
	RPO Target (Solar)	D	%	5.00%	
	RPO Target (Solar)	E=C*D	MU	5,858	
	Solar Energy Purchased	F	MU	6,053	
	Total RPO achieved	G=F/E	%	103.32%	
	Excess RPO Met Carried Forward	H	MU	194	
	Shortfall RPO Carried forward	I	MU	-	
	REC Purchased	J	MU		
	Net Status	K=F+H-I+J	MU	6,247	
	Penalties, if any	L	Rs. Crore		
Non-Solar	Other Non-Solar	Gross energy consumption	A	MU	1,30,059
		Hydro Consumption after FY 2016-17	B	MU	12,894
		Net Energy Consumption	C=A-B	MU	1,17,165
		RPO Target (Non Solar)	D	%	6.00%
		RPO Target (Non Solar)	E=C*D	MU	7,030
		Non Solar Energy Purchased	F	MU	4,636
		Total RPO achieved	G=F/E	%	65.94%
		Excess RPO Met Carried Forward	H	MU	-
		Shortfall RPO Carried forward	I	MU	2,394
		REC Purchased	J	MU	
		Net Status	k=F+H-I+J	MU	2,242
		Penalties, if any	L	Rs. Crore	
	Hydro Purchase Obligation	Gross Net energy consumption	A	MU	1,17,165
		HPO Target (Hydro)	B	%	3.00%
		HPO Target (Hydro)	C=A*B	MU	3,515
		Hydro Energy Purchased	D	MU	479
		Total HPO achieved	E=D/C	%	13.64%
		Excess HPO Met Carried Forward	F	MU	-
		Shortfall HPO Carried forward	G	MU	3,036
		REC Purchased	H	MU	
Net Status	I=D+F-G+H	MU	(2,556)		
Penalties, if any	J	Rs. Crore			

Note: The Target RPO Share will be determined by the concerned Regulations of the Commission

The above solar projection is without considering rooftop solar generation - 224.6 MW as provided by UPNEDA

Form No: F13F

Name of Distribution Licensee

Renewable Purchase Obligation

Type		FY 2023-24	FY 2024-25
Solar		1,34,722	1,41,245
		12,630	13,036
		1,22,093	1,28,210
		5.00%	5.00%
		6,105	6,410
		6,367	5,083
		104.31%	79.29%
		263	-
		-	1,327
		6,630	3,756
Non-Solar	Other Non-Solar	1,34,722	1,41,245
		12,630	13,036
		1,22,093	1,28,210
		7.00%	7.00%
		8,546	8,975
		6,799	9,934
		79.55%	110.69%
		-	960
		1,748	-
		5,051	10,894
	Hydro Purchase Obligation	1,22,093	1,28,210
		3.00%	3.00%
		3,663	3,846
		733	2,835
		20.00%	73.71%
		-	-
		2,930	1,011
		(2,197)	1,824

Note: The Target RPO Share will be determined I
The above solar projection is without considerin

Roof top Generation

Assumptions For Power Purchase

1 State Thermal Generating Stations (UPRVUNL)		
Sl. No.	Particulars	Assumptions
i	Power Purchase Quantum	Month wise power purchase quantum for FY 23-24 & remaining months of FY 2022-23 has been projected based on the monthly average PLF of generating stations from April 2017 to March 2022. For upcoming generating thermal generating stations of UPRVUNL, 85% PLF is considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 5.5%. For upcoming generating stations, rate for similar units have been considered.
2 State Hydro Generating Stations (UPJVNL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (A) Central Generating Stations (NTPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on the fixed charges as per actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 5.5%.
3 (B) Central Generating Stations (NHPC)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2022-23 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (C) Central Generating Stations (NPCIL)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	Generation for FY 22-23 for the months from Oct 22 to Mar 23 & for FY 2023-24 has been projected based on the monthly average PLF of past year from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (D) Central Generating Stations (SJVN)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
3 (E) Central Generating Stations (THDC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023.

ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
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3 (F) Central Generating Stations (NTPC- HYDRO)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023. For upcoming generating station average monthly PLF of 50% have been considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
4 (A) IPPs / JVs Thermal		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	For existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023. For new generating stations, net generation is projected based on 85% PLF.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 5.5%. For upcoming generating stations, rate for similar units have been considered.
4 (B) IPPs / JVs HYDRO		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	In case of existing generating stations, the net power purchase quantum for FY 2023-24 is projected based on the monthly average PLF of past years from April, 2018 (or month of COD, whichever is later) to March 2023. For upcoming generating station average monthly PLF of 50% have been considered.
ii	Fixed & Energy Charges	The fixed charges have been computed based on actual payable for FY 2022-23 with escalation factor of 2%. The energy charges have been computed based on actual average energy charge for FY 2022-23 with escalation factor of 2%. For upcoming generating stations, rate for similar units have been considered.
Other Sources (SOLAR)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 19%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of solar generating stations
Other Sources (WIND)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered at 25%. Further, in the absence of specific COD available for upcoming generating capacities, the generation has been computed at 50% of the capacity addition during the FY.

ii	Fixed & Energy Charges	The energy charges has been computed based on the weighted average energy charge rate of wind generating stations.
Other Sources (BIOMASS)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been comuted based on the weighted average energy charge rate of Biomass generating stations
Other Sources (BAGASSE)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 50% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been computed based on the weighted average energy charge rate of Bagasse based generating stations
Other Sources (MSW)		
S. No.	Particulars	Assumptions
i	Power Purchase Quantum	The net power purchase quantum for FY 2023-24 is projected based on the capacity allocation available (MW) submitted before Commission (provided by PPA) and CUF is considered as 75% in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).
ii	Fixed & Energy Charges	The energy charges have been considered in line with UPERC (Captive and Renewable Energy Generating Plants) Regulations, 2019).

Generating Stations	Must Run / Merit	Plant Type	Projected				
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)
Solar (Existing)	Must Run	1	4,523.50	-	-	1,726.16	3.82
Solar (FY 22)	Must Run	1	-	-	-	-	-
Solar (FY 23)	Must Run	1	-	-	-	-	-
Solar (FY 24)	Must Run	1	306.63	-	-	91.99	3.00
Solar (FY 25)	Must Run	1	253.05	-	-	75.91	3.00
WIND	Must Run	1	3,411.61	-	-	1,016.21	2.98
WIND (FY 23)	Must Run	1	-	-	-	-	-
WIND (FY 24)	Must Run	1	793.76	-	-	236.43	2.98
WIND (FY 25)	Must Run	1	1,509.36	-	-	449.59	2.98
Biomass Existing	Must Run	2	146.73	-	-	92.32	6.29
Biomass FY 20	Must Run	2	-	-	-	-	-
MSW Existing	Must Run	2	13.14	-	-	10.00	7.61
KAPS	Must Run	1	5.98	-	-	1.40	2.35
NAPP	Must Run	2	1,067.41	-	-	330.66	3.10
TAPP-3 & 4	Must Run	1	18.54	-	-	6.56	3.54
RAPP-3 & 4	Must Run	1	475.62	-	-	164.95	3.47
RAPP-5 & 6	Must Run	1	657.87	-	-	267.20	4.06
Baggasse/Cogen/ CPP 1	Must Run	2	3,934.14	455.72	1.16	1,447.55	3.68
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-
RIHAND	Must Run	2	476.14	24.28	0.51	23.36	0.49
OBRA (H)	Must Run	2	254.51	10.98	0.43	10.94	0.43
MATATILA	Must Run	2	66.98	3.16	0.47	3.29	0.49
KHARA	Must Run	2	287.40	12.53	0.44	13.84	0.48
UGC	Must Run	2	25.83	-	-	7.61	2.94
SHEETLA	Must Run	2	2.05	-	-	0.33	1.60
BELKA	Must Run	2	3.01	-	-	0.66	2.20
BABAIL	Must Run	2	3.33	-	-	0.98	2.96
SALAL	Must Run	1	237.16	19.62	0.83	15.44	0.65
TANAKPUR	Must Run	1	92.88	22.77	2.45	15.75	1.70
CHAMERA-I	Must Run	1	449.26	40.66	0.91	53.17	1.18
URI	Must Run	1	578.82	54.10	0.93	49.50	0.86
CHAMERA-II	Must Run	1	300.18	38.99	1.30	31.39	1.05
DHAULIGANGA	Must Run	1	258.29	40.46	1.57	33.10	1.28
DULHASTI	Must Run	1	493.85	112.88	2.29	116.86	2.37
SEWA-II	Must Run	1	120.81	40.19	3.33	33.28	2.75
CHAMERA-III	Must Run	1	220.99	55.72	2.52	45.29	2.05
URI-II	Must Run	1	332.20	73.66	2.22	66.05	1.99
PARBATI-III HEP	Must Run	1	141.90	69.25	4.88	22.72	1.60
KISHANGANGA	Must Run	1	551.72	146.28	2.65	113.02	2.05
PARBATI-II	Must Run	1	449.44	101.12	2.25	105.21	2.34
SUBANSIRI LOWER	Must Run	1	491.44	117.98	2.40	115.04	2.34
PAKALDUL	Must Run	1	-	-	-	-	-
TEHRI	Must Run	1	1,205.21	242.97	2.02	244.96	2.03
KOTESHWAR	Must Run	1	498.66	122.11	2.45	125.12	2.51
Dhukwan	Must Run	2	78.43	-	-	39.79	5.07
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-
RAMPUR	Must Run	1	268.32	76.32	2.84	57.68	2.15
NATHPA JHAKRI	Must Run	1	1,031.18	154.58	1.50	126.82	1.23
Rajghat Hydro	Must Run	1	-	-	-	-	-
VISHNU PRAYAG	Must Run	2	1,561.26	25.47	0.16	167.88	1.08
KARCHAM	Must Run	1	789.12	134.31	1.70	115.74	1.47
TEESTA-III	Must Run	1	927.81	296.02	3.19	261.95	2.82
SRI NAGAR HEP	Must Run	2	1,250.79	510.63	4.08	417.41	3.34
KOLDAM HPS	Must Run	1	612.77	184.57	3.01	155.63	2.54
TAPOVAN VISHNUGARH	Must Run	1	251.35	56.55	2.25	-	-
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-
SINGRAULI SHPS	Must Run	1	13.34	-	-	6.99	5.24
TALA	Must Run	1	119.74	-	-	28.28	2.36
Kameng HEP	Must Run	1	248.09	-	-	103.25	4.16
Hydro (Competitive Bidding)	Must Run	1	1,501.44	-	-	408.08	2.72
							7.1
ANPARA-A	Merit	2	3,543.60	281.48	0.79	821.67	2.32
ANPARA-B	Merit	2	6,543.75	267.82	0.41	1,349.60	2.06

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch

F13 C

2024-25

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected				
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)
PARICHHA EXT.	Merit	2	-	322.39	-	-	-
OBRA-B	Merit	2	4,019.98	382.75	0.95	1,101.34	2.74
HARDUAGANJ	Merit	2	336.71	-	-	71.66	2.13
HARDUAGANJ EXT.	Merit	2	-	553.89	-	-	-
PARICHHA EXT. STAGE-II	Merit	2	-	489.15	-	-	-
ANPARA-D	Merit	2	6,059.65	1,132.74	1.87	1,219.07	2.01
Panki Extension	Merit	2	3,109.01	659.55	2.12	708.48	2.28
HARDUAGANJ EXT. Stage II	Merit	2	-	690.33	-	-	-
OBRA-C	Merit	2	8,386.24	1,516.78	1.81	1,848.15	2.20
Jawaharpur	Merit	2	9,263.57	1,704.50	1.84	2,453.92	2.65
ANTA GPS	Merit	1	-	53.15	-	-	-
AURAIYA GPS	Merit	1	-	108.36	-	-	-
DADRI GPS	Merit	1	-	101.62	-	-	-
JHANOR GPS	Merit	1	-	0.01	-	-	-
KAWAS GPS	Merit	1	-	0.01	-	-	-
TANDA -TPS	Merit	1	-	381.31	-	-	-
FGUTPS-I	Merit	2	-	186.82	-	-	-
FGUTPS-II	Merit	2	-	103.29	-	-	-
FGUTPS-III	Merit	1	-	59.19	-	-	-
FGUTPS-IV	Merit	1	-	276.98	-	-	-
FSTPS	Merit	1	-	20.09	-	-	-
KHTPS-I	Merit	1	-	56.96	-	-	-
KHTPS-II	Merit	1	-	196.01	-	-	-
NCTPS-I	Merit	1	-	57.95	-	-	-
NCTPS-II	Merit	1	-	112.96	-	-	-
RIHAND-I	Merit	1	2,192.60	202.72	0.92	391.99	1.79
RIHAND-II	Merit	1	2,189.46	172.35	0.79	375.51	1.72
RIHAND-III	Merit	1	2,409.13	350.50	1.45	408.24	1.69
SINGRAULI	Merit	1	5,202.12	367.47	0.71	857.60	1.65
KORBA-I STPS	Merit	1	19.50	1.19	0.61	3.32	1.70
KORBA-III STPS	Merit	1	9.41	0.97	1.03	1.53	1.62
MAUDA-I STPS	Merit	1	-	5.11	-	-	-
MAUDA-II STPS	Merit	1	-	7.05	-	-	-
SOLAPUR TPS	Merit	1	-	8.23	-	-	-
SIPAT-I STPS	Merit	1	33.34	3.78	1.13	7.87	2.36
SIPAT-II STPS	Merit	1	12.37	1.14	0.92	3.24	2.62

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch

F13 C

2024-25

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Plant Type	Projected				
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)
VINDHYANCHAL-I STPS	Merit	1	17.52	1.27	0.72	3.10	1.77
VINDHYANCHAL-II STPS	Merit	1	13.05	0.82	0.63	2.03	1.56
VINDHYANCHAL-III STPS	Merit	1	14.19	1.08	0.76	2.38	1.68
VINDHYANCHAL-IV STPS	Merit	1	17.20	2.29	1.33	2.87	1.67
VINDHYANCHAL-V STPS	Merit	1	9.01	1.25	1.38	1.56	1.73
TANDA -II-TPS	Merit	2	-	1,025.63	-	-	-
NABINAGAR POWER PROJECT	Merit	1	1,466.80	102.72	0.70	437.09	2.98
GODARWARA STPS-I	Merit	1	-	7.35	-	-	-
LARA STPS-I	Merit	1	27.09	4.06	1.50	7.92	2.92
KHARGONE STPS	Merit	1	-	7.05	-	-	-
KHURJA STPP	Merit	2	4,993.97	1,248.49	2.50	1,389.60	2.78
Meja Thermal Power Plant	Merit	2	6,504.10	1,386.83	2.13	2,256.75	3.47
LANCO	Merit	2	7,064.33	590.71	0.84	1,958.50	2.77
APCPL	Merit	1	-	18.99	-	-	-
BEPL BARKHERA	Merit	2	-	155.94	-	-	-
BEPL KHAMBHAKHERA	Merit	2	-	157.67	-	-	-
BEPL KUNDRAKHI	Merit	2	-	156.89	-	-	-
BEPL MAQSOODAPUR	Merit	2	-	155.45	-	-	-
BEPL UTRAULA	Merit	2	-	161.44	-	-	-
KSK MAHANADI	Merit	1	1,863.27	1,479.33	7.94	677.59	3.64
LALITPUR	Merit	2	-	3,179.52	-	-	-
M.B.POWER (PTC)	Merit	1	2,688.01	642.26	2.39	400.19	1.49
PRAYAGRAJ POWER	Merit	2	9,697.42	1,279.85	1.32	2,512.38	2.59
R.K.M.POWER	Merit	1	2,588.71	580.98	2.24	541.13	2.09
ROSA-1&2	Merit	2	5,680.75	1,315.91	2.32	2,097.37	3.69
SASAN	Merit	1	3,587.16	56.84	0.16	458.83	1.28
TRN ENERGY (PTC)	Merit	1	1,993.22	296.62	1.49	374.57	1.88
Ghatampur	Merit	2	7,884.82	2,952.76	3.74	2,194.00	2.78
Slop Based Power Project	Merit	2	175.45	-	-	25.34	1.44
Short Term Sources	Merit	0	4,972.00	-	-	3,635.76	7.31
* 1- Interstate ; 2- intrastate			1,47,901.51	31,050.49	2.10	39,655.49	2.68
Transmission Charges				6,779.77			
Total			1,47,901.51	37,830.26	2.56	39,655.49	2.68

Note:- 1. Information to be projected for for each year of the Control Period

2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.

3. Revenue details to be submitted should be linked in excel sheet.

Generating Stations	Must Run / Merit	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Solar (Existing)	Must Run			1,726.16	3.82
Solar (FY 22)	Must Run			-	-
Solar (FY 23)	Must Run			-	-
Solar (FY 24)	Must Run			91.99	3.00
Solar (FY 25)	Must Run			75.91	3.00
WIND	Must Run			1,016.21	2.98
WIND (FY 23)	Must Run			-	-
WIND (FY 24)	Must Run			236.43	2.98
WIND (FY 25)	Must Run			449.59	2.98
Biomass Existing	Must Run			92.32	6.29
Biomass FY 20	Must Run			-	-
MSW Existing	Must Run			10.00	7.61
KAPS	Must Run			1.40	2.35
NAPP	Must Run			330.66	3.10
TAPP-3 & 4	Must Run			6.56	3.54
RAPP-3 & 4	Must Run			164.95	3.47
RAPP-5 & 6	Must Run			267.20	4.06
Baggasse/Cogen/ CPP 1	Must Run			1,903.27	4.84
Baggasse/Cogen/ CPP 2	Must Run			-	-
RIHAND	Must Run			47.64	1.00
OBRA (H)	Must Run			21.91	0.86
MATATILA	Must Run			6.45	0.96
KHARA	Must Run			26.37	0.92
UGC	Must Run			7.61	2.94
SHEETLA	Must Run			0.33	1.60
BELKA	Must Run			0.66	2.20
BABAIL	Must Run			0.98	2.96
SALAL	Must Run			35.05	1.48
TANAKPUR	Must Run			38.52	4.15
CHAMERA-I	Must Run			93.84	2.09
URI	Must Run			103.60	1.79
CHAMERA-II	Must Run			70.38	2.34
DHAULIGANGA	Must Run			73.56	2.85
DULHASTI	Must Run			229.74	4.65
SEWA-II	Must Run			73.47	6.08
CHAMERA-III	Must Run			101.01	4.57
URI-II	Must Run			139.71	4.21
PARBATI-III HEP	Must Run			91.97	6.48
KISHANGANGA	Must Run			259.31	4.70
PARBATI-II	Must Run			206.33	4.59
SUBANSIRI LOWER	Must Run			233.02	4.74
PAKALDUL	Must Run			-	-
TEHRI	Must Run			487.93	4.05
KOTESHWAR	Must Run			247.23	4.96
Dhukwan	Must Run			39.79	5.07
VISHNUGARH PIPAL KOTHI	Must Run			-	-
RAMPUR	Must Run			133.99	4.99
NATHPA JHAKRI	Must Run			281.40	2.73
Rajghat Hydro	Must Run			-	-
VISHNU PRAYAG	Must Run			193.35	1.24
KARCHAM	Must Run			250.05	3.17
TEESTA-III	Must Run			557.97	6.01
SRI NAGAR HEP	Must Run			928.05	7.42
KOLDAM HPS	Must Run			340.19	5.55
TAPOVAN VISHNUGARH	Must Run			56.55	2.25
LATA TAPOVAN HEP	Must Run			-	-
SINGRAULI SHPS	Must Run			6.99	5.24
TALA	Must Run			28.28	2.36
Kameng HEP	Must Run			103.25	4.16
Hydro (Competitive Bidding)	Must Run			408.08	2.72
ANPARA-A	Merit			1,103.16	3.11
ANPARA-B	Merit			1,617.42	2.47

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch

F13 C

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
PARICHHA EXT.	Merit			322.39	-
OBRA-B	Merit			1,484.10	3.69
HARDUAGANJ	Merit			71.66	2.13
HARDUAGANJ EXT.	Merit			553.89	-
PARICHHA EXT. STAGE-II	Merit			489.15	-
ANPARA-D	Merit			2,351.81	3.88
Panki Extension	Merit			1,368.03	4.40
HARDUAGANJ EXT. Stage II	Merit			690.33	-
OBRA-C	Merit			3,364.93	4.01
Jawaharpur	Merit			4,158.42	4.49
ANTA GPS	Merit			53.15	-
AURAIYA GPS	Merit			108.36	-
DADRI GPS	Merit			101.62	-
JHANOR GPS	Merit			0.01	-
KAWAS GPS	Merit			0.01	-
TANDA -TPS	Merit			381.31	-
FGUTPS-I	Merit			186.82	-
FGUTPS-II	Merit			103.29	-
FGUTPS-III	Merit			59.19	-
FGUTPS-IV	Merit			276.98	-
FSTPS	Merit			20.09	-
KHTPS-I	Merit			56.96	-
KHTPS-II	Merit			196.01	-
NCTPS-I	Merit			57.95	-
NCTPS-II	Merit			112.96	-
RIHAND-I	Merit			594.71	2.71
RIHAND-II	Merit			547.86	2.50
RIHAND-III	Merit			758.74	3.15
SINGRAULI	Merit			1,225.07	2.35
KORBA-I STPS	Merit			4.51	2.31
KORBA-III STPS	Merit			2.49	2.65
MAUDA-I STPS	Merit			5.11	-
MAUDA-II STPS	Merit			7.05	-
SOLAPUR TPS	Merit			8.23	-
SIPAT-I STPS	Merit			11.65	3.49
SIPAT-II STPS	Merit			4.38	3.54

Form No: F13C

Name of Distribution Licensee

Merit Order Despatch

F13 C

No. of Mus for which MOD is to be Run

Generating Stations	Must Run / Merit	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
VINDHYANCHAL-I STPS	Merit			4.37	2.49
VINDHYANCHAL-II STPS	Merit			2.85	2.18
VINDHYANCHAL-III STPS	Merit			3.47	2.44
VINDHYANCHAL-IV STPS	Merit			5.17	3.00
VINDHYANCHAL-V STPS	Merit			2.80	3.11
TANDA -II-TPS	Merit			1,025.63	-
NABINAGAR POWER PROJECT	Merit			539.82	3.68
GODARWARA STPS-I	Merit			7.35	-
LARA STPS-I	Merit			11.98	4.42
KHARGONE STPS	Merit			7.05	-
KHURJA STPP	Merit			2,638.10	5.28
Meja Thermal Power Plant	Merit			3,643.58	5.60
LANCO	Merit			2,549.21	3.61
APCPL	Merit			18.99	-
BEPL BARKHERA	Merit			155.94	-
BEPL KHAMBHAKHERA	Merit			157.67	-
BEPL KUNDRAKHI	Merit			156.89	-
BEPL MAQSOODAPUR	Merit			155.45	-
BEPL UTRAULA	Merit			161.44	-
KSK MAHANADI	Merit			2,156.92	11.58
LALITPUR	Merit			3,179.52	-
M.B.POWER (PTC)	Merit			1,042.45	3.88
PRAYAGRAJ POWER	Merit			3,792.24	3.91
R.K.M.POWER	Merit			1,122.11	4.33
ROSA-1&2	Merit			3,413.27	6.01
SASAN	Merit			515.66	1.44
TRN ENERGY (PTC)	Merit			671.19	3.37
Ghatampur	Merit			5,146.76	6.53
Slop Based Power Project	Merit			25.34	1.44
Short Term Sources	Merit			3,635.76	7.31
* 1- Interstate ; 2- intrastate		-	-	70,705.98	4.78
Transmission Charges				6,779.77	
Total		-	-	77,485.75	5.24
Note:- 1. Information to be projected for for each year of t					
2. The above model should be able to give the MOD table					
3. Revenue details to be submitted should be linked in exc					

1	2	3	24	25	26	27	28
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)
True-up FY:							
Long term Sources							
Power procured from own Generating Stations (if any)							
From State Generating Stations Thermal							
ANPARA-A	Merit	2	3,641.97	270.55	0.74	758.73	2.08
ANPARA-B	Merit	2	5,620.84	257.42	0.46	1,041.54	1.85
PANKI	Merit	2	-	-	-	-	-
PARICHHA	Merit	2	-	-	-	-	-
PARICHHA EXT.	Merit	2	2,106.39	309.87	1.47	784.61	3.72
OBRA-A	Merit	2	-	-	-	-	-
OBRA-B	Merit	2	5,056.40	367.89	0.73	1,244.62	2.46
HARDUAGANJ	Merit	2	617.28	78.98	1.28	118.04	1.91
HARDUAGANJ EXT.	Merit	2	1,829.19	532.38	2.91	827.23	4.52
PARICHHA EXT. STAGE-II	Merit	2	2,557.97	470.16	1.84	948.78	3.71
ANPARA-D	Merit	2	7,706.65	1,088.75	1.41	1,392.97	1.81
Panki Extension	Merit	2	-	-	-	-	-
HARDUAGANJ EXT. Stage II	Merit	2	3,131.93	663.52	2.12	855.77	2.73
OBRA-C	Merit	2	-	-	-	-	-
Jawaharpur	Merit	2	-	-	-	-	-
UPRVUNL Consolidated			-	-	-	-	-
Sub-Total			32,268.64	4,039.52		7,972.28	
From State Generating Stations Hydro							
RIHAND	Must Run	2	279.53	23.33	0.83	12.93	0.46
OBRA (H)	Must Run	2	155.98	10.55	0.68	6.44	0.41
MATATILA	Must Run	2	78.68	3.04	0.39	3.71	0.47
KHARA	Must Run	2	267.59	12.04	0.45	12.39	0.46
UGC	Must Run	2	30.05	-	-	8.50	2.83
SHEETLA	Must Run	2	2.25	-	-	0.35	1.54
BELKA	Must Run	2	3.22	-	-	0.68	2.11
BABAIL	Must Run	2	3.74	-	-	1.06	2.84
UPJVNL CONSOLIDATED			-	-	-	-	-
Sub-Total			821.02	48.96		46.06	
From Central Sector Generating Stations							
Thermal (NTPC)							
ANTA GPS	Merit	1	-	51.09	-	-	-
AURAIYA GPS	Merit	2	-	104.15	-	-	-
DADRI GPS	Merit	2	285.48	97.67	3.42	369.63	12.95
JHANOR GPS	Merit	1	0.00	0.01	50.37	0.00	19.22
KAWAS GPS	Merit	1	0.00	0.01	40,182.00	-	-
TANDA -TPS	Merit	2	1,515.00	366.51	2.42	759.20	5.01
FGUTPS-I	Merit	2	898.74	179.57	2.00	399.22	4.44
FGUTPS-II	Merit	2	564.93	99.28	1.76	235.87	4.18
FGUTPS-III	Merit	2	274.46	56.90	2.07	121.20	4.42
FGUTPS-IV	Merit	2	898.47	266.22	2.96	374.66	4.17
FSTPS	Merit	1	123.74	19.31	1.56	46.94	3.79
KHTPS-I	Merit	1	279.24	54.74	1.96	102.70	3.68
KHTPS-II	Merit	1	1,113.46	188.40	1.69	389.45	3.50
NCTPS-I	Merit	1	376.82	55.70	1.48	187.42	4.97
NCTPS-II	Merit	1	388.87	108.58	2.79	189.12	4.86
RIHAND-I	Merit	2	2,057.01	194.85	0.95	330.40	1.61
RIHAND-II	Merit	2	2,354.46	165.66	0.70	362.81	1.54
RIHAND-III	Merit	2	2,431.44	336.89	1.39	370.18	1.52
SINGRAULI	Merit	1	5,374.08	353.20	0.66	795.98	1.48
KORBA-I STPS	Merit	1	16.49	1.15	0.70	2.52	1.53
KORBA-III STPS	Merit	1	6.56	0.93	1.41	0.96	1.46
MAUDA-I STPS	Merit	1	23.20	4.92	2.12	10.66	4.59
MAUDA-II STPS	Merit	1	42.89	6.78	1.58	20.53	4.79
SOLAPUR TPS	Merit	1	38.11	7.91	2.07	19.75	5.18
SIPAT-I STPS	Merit	1	23.42	3.64	1.55	4.97	2.12

							True-up FY	
Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	
SIPAT-II STPS	Merit	1	10.23	1.10	1.07	2.41	2.35	
VINDHYANCHAL-I STPS	Merit	1	13.26	1.22	0.92	2.11	1.59	
VINDHYANCHAL-II STPS	Merit	1	11.58	0.79	0.68	1.62	1.40	
VINDHYANCHAL-III STPS	Merit	1	10.13	1.04	1.03	1.53	1.51	
VINDHYANCHAL-IV STPS	Merit	1	16.05	2.20	1.37	2.41	1.50	
VINDHYANCHAL-V STPS	Merit	1	7.51	1.20	1.59	1.16	1.55	
TANDA -II-TPS	Merit	2	4,950.29	985.80	1.99	1,935.92	3.91	
SINGRAULI STAGE III	Merit	1	-	-	-	-	-	
GODARWARA STPS-I	Merit	1	24.70	7.07	2.86	10.68	4.32	
LARA STPS-I			19.83	3.91	1.97	5.21	2.63	
KHARGONE STPS			26.02	6.77	2.60	13.69	5.26	
NTPC Consolidated			-	-	-	-	-	
Sub-Total			24,176.49	3,735.13	1.54	7,070.92	2.92	
NPCIL								
KAPS	Must Run	1	4.41	-	-	0.99	2.25	
NAPP	Must Run	1	950.25	-	-	282.94	2.98	
TAPP-3 & 4	Must Run	1	15.14	-	-	5.15	3.40	
RAPP-3 & 4	Must Run	1	336.27	-	-	112.10	3.33	
RAPP-5 & 6	Must Run	1	736.19	-	-	287.40	3.90	
NPCIL Consolidated			-	-	-	-	-	
Sub-Total			2,042.27	-	-	688.58	-	
Hydro (NHPC)								
SALAL	Must Run	1	213.14	18.86	0.88	13.34	0.63	
TANAKPUR	Must Run	1	93.70	21.89	2.34	15.27	1.63	
CHAMERA-I	Must Run	1	373.51	39.08	1.05	42.49	1.14	
URI	Must Run	1	536.35	52.00	0.97	44.09	0.82	
CHAMERA-II	Must Run	1	314.68	37.48	1.19	31.62	1.00	
DHAULIGANGA	Must Run	1	289.85	38.89	1.34	35.70	1.23	
DULHASTI	Must Run	1	495.05	108.50	2.19	112.60	2.27	
SEWA-II	Must Run	1	126.17	38.63	3.06	33.41	2.65	
CHAMERA-III	Must Run	1	228.12	53.56	2.35	44.94	1.97	
URI-II	Must Run	1	350.97	70.80	2.02	67.07	1.91	
PARBATI-III HEP	Must Run	1	145.80	66.56	4.56	22.44	1.54	
KISHANGANGA	Must Run	1	637.61	140.60	2.21	125.54	1.97	
PARBATI-II	Must Run	1	-	-	-	-	-	
SUBANSIRI LOWER	Must Run	1	-	-	-	-	-	
PAKALDUL	Must Run	1	-	-	-	-	-	
NHPC Consolidated			-	-	-	-	-	
Sub-Total			3,804.94	686.82	-	588.51	-	
HYDRO (NTPC)								
KOLDAM HPS	Must Run	1	619.79	177.40	2.86	151.30	2.44	
TAPOVAN VISHNUGARH	Must Run	1	-	-	-	-	-	
LATA TAPOVAN HEP	Must Run	1	-	-	-	-	-	
SINGRAULI SHPS	Must Run	1	13.71	-	-	6.91	5.04	
Sub-Total			633.50	177.40	-	158.21	-	
HYDRO								
TEHRI	Must Run	1	1,259.77	233.54	1.85	246.11	1.95	
KOTESHWAR	Must Run	1	490.43	117.37	2.39	118.28	2.41	
Dhukwan	Must Run	1	81.11	-	-	39.55	4.88	
VISHNUGARH PIPAL KOTHI	Must Run	1	-	-	-	-	-	
Thermal			-	-	-	-	-	
KHURJA STPP	Merit	2	-	-	-	-	-	
THDC Consolidated			-	-	-	-	-	
Sub-Total			1,831.32	350.90	-	403.93	-	
SJVN								
RAMPUR	Must Run	1	296.41	73.35	2.47	61.24	2.07	
NATHPA JHAKRI	Must Run	1	1,160.40	148.58	1.28	137.17	1.18	
SJVNL Consolidated			-	-	-	-	-	
Sub-Total			1,456.81	221.93	-	198.41	-	
							718	
NEEPCO								

Generating Stations	Must Run / Merit	Plant Type	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	True-up FY	
						Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)
Kameng HEP	Must Run	1	263.77	-	-	105.51	4.00
IPP/JV							
HYDRO							
TALA	Must Run	1	104.75	-	-	23.78	2.27
VISHNU PRAYAG	Must Run	1	1,697.58	24.48	0.14	175.45	1.03
KARCHAM	Must Run	1	816.29	129.10	1.58	115.08	1.41
TEESTA-III	Must Run	1	872.86	284.53	3.26	236.86	2.71
SRI NAGAR HEP			1,330.57	490.81	3.69	426.79	3.21
Rajghat Hydro	Merit	2	-	-	-	-	-
Hydro (Competitive Bidding)	Merit	2	233.62	52.50	2.25	63.49	2.72
Thermal							
Meja Thermal Power Plant	Merit	2	5,564.35	1,332.98	2.40	1,734.63	3.12
LANCO	Merit	2	6,698.77	567.77	0.85	1,668.56	2.49
APCPL	Merit	1	77.61	18.25	2.35	37.54	4.84
BEPL BARKHERA	Merit	2	267.83	149.89	5.60	122.90	4.59
BEPL KHAMBHAKHERA	Merit	2	241.51	151.55	6.27	115.53	4.78
BEPL KUNDRAKHI	Merit	2	294.01	150.80	5.13	134.93	4.59
BEPL MAQSOODAPUR	Merit	1	269.39	149.41	5.55	120.81	4.48
BEPL UTRALA	Merit	2	260.05	155.17	5.97	122.76	4.72
KSK MAHANADI	Merit	1	5,536.44	1,421.88	2.57	1,808.91	3.27
LALITPUR	Merit	2	10,825.27	3,117.18	2.88	3,771.29	3.48
M.B.POWER (PTC)	Merit	1	3,508.46	617.32	1.76	469.30	1.34
PRAYAGRAJ POWER	Merit	2	10,868.67	1,230.16	1.13	2,529.89	2.33
R.K.M.POWER	Merit	1	2,870.03	558.42	1.95	539.01	1.88
ROSA-1&2	Merit	1	6,428.56	1,264.81	1.97	2,132.44	3.32
SASAN	Merit	2	3,388.07	54.63	0.16	389.35	1.15
TRN ENERGY (PTC)	Merit	1	2,144.77	363.73	1.70	362.12	1.69
NABINAGAR POWER PROJECT	Merit	1	1,118.98	327.37	2.93	302.12	2.70
New Nabinagar Power Project	Merit	1	-	-	-	-	-
Ghatampur	Merit	2	-	-	-	-	-
Sub-Total			65,418.43	12,612.72	1.93	17,403.53	2.66
Total							
			1,32,717.20	21,873.39		34,635.94	
Medium term Sources							
Short term Sources							
			-	-	-	-	-
Other Sources Sub-total							
			-	-	-	-	-
Cogen/ Captive							
Baggasse/Cogen/ CPP 1	Must Run	2	1,857.68	438.03	2.36	683.52	3.68
Baggasse/Cogen/ CPP 2	Must Run	2	-	-	-	-	-
Cogen/ Captive			1,857.68	438.03	2.36	683.52	3.68
Bilateral & Others (Power purchased through Trading)							
Solar (Existing)							
Solar (Existing)	Must Run	1	5,518.02	-	-	2,105.67	3.82
Solar (FY 22)	Must Run	1	-	-	-	-	-
Solar (FY 23)	Must Run	1	-	-	-	-	-
Solar (FY 24)	Must Run	1	-	-	-	-	-
Solar (FY 25)	Must Run	1	-	-	-	-	-
Sub-Total			5,518.02	-	-	2,105.67	3.82
Non-Solar (Renewable)							
WIND							
WIND	Must Run	1	2,644.57	-	-	787.73	2.98
WIND (FY 23)	Must Run	1	-	-	-	-	-
WIND (FY 24)	Must Run	1	-	-	-	-	-
WIND (FY 25)	Must Run	1	-	-	-	-	-
Biomass Existing							
Biomass Existing	Must Run	2	-	-	-	-	-
Biomass FY 20			-	-	-	-	-
MSW Existing			-	-	-	-	-
Sub-Total			2,644.57	-	-	787.73	-
Others							
Slop based power project	Merit	2	-	-	-	-	719

Generating Stations	Must Run / Merit	Plant Type	True-up FY				
			Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed (Rs. kWh)	Energy/ Variable Charges* (Rs.Crore)	Per Unit EC/VC (Rs. kWh)
NVVN + NSM (Thermal)			784.10	-	-	343.34	4.38
NVVN + NSM (Solar)			369.94	-	-	235.92	6.38
OTHER SOURCES							
UI Charges			-1,110.58	-	-	66.67	-0.60
Reactive Energy Charges			-	-	-	-	-
OA			1,011.77	-	-	532.76	5.27
Fwd/Rev Banking			-	-	-	-	-
IEX Purchase			1,720.81	-	-	1,568.13	9.11
IEX sale			8,224.02	-	-	4,149.99	5.05
Sub Total			-6,602.02	-	-	-1,982.42	
PTC Unverified Power Purchase							
REC			-	-	-	-	-
UI Charges			-	-	-	-	-
Open Access Charges			-	-	-	-	-
Banking			-	-	-	14.70	-
PGCIL Charges + POSCO			-	-	-	-	-
WUPPTCL Charges			-	-	-	-	-
SEUPPTCL Charges			-	-	-	-	-
Reactive Energy Charges			-	-	-	-	-
Case-I Transmission Charges			-	-	-	-	-
Any other charges			-	-	-	-	-
STU Charges			-	-	-	-	-
Transmission Charges			-	-	-	-	-
Less			-	-	-	-	-
Late Payment Surcharge			-	-	-	-	-
Grand Total			1,37,289.50	22,311.42	1.63	36,824.41	2.68
Prior Period Cr.							
UI Receivable (Pool a/c)							
Reactive Receivable (pool a/c)							
Rebate							
NEDA Subsidy							
IREDA Subsidy							
Prior transfer							
NTPC Cr.							
Sub-Total							
Grand Total			-	-		-	

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, APR year & for each year of the Control Period

2. The above model should be able to give the MOD table based on F13B & value filled in C4 cell.

3. Revenue details to be submitted should be linked in excel sheet.

1	2	29	30	31	32	33	
Generating Stations	Must Run / Merit	2022-23				Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
		Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)			
Long term Sources							
Power procured from own Generating Stations (if any)							
From State Generating Stations Thermal							
ANPARA-A	Merit	-257.58	-0.71		771.70	2.12	
ANPARA-B	Merit	357.94	0.64		1,656.90	2.95	
PANKI	Merit	-122.81	-		-122.81	-	
PARICHHA	Merit	20.73	-		20.73	-	
PARICHHA EXT.	Merit	6.61	0.03		1,101.09	5.23	
OBRA-A	Merit	-31.17	-		-31.17	-	
OBRA-B	Merit	86.37	0.17		1,698.87	3.36	
HARDUAGANJ	Merit	0.15	0.00		197.16	3.19	
HARDUAGANJ EXT.	Merit	318.33	1.74		1,677.94	9.17	
PARICHHA EXT. STAGE-II	Merit	20.83	0.08		1,439.77	5.63	
ANPARA-D	Merit	-10.59	-0.01		2,471.13	3.21	
Panki Extension	Merit	-	-		-	-	
HARDUAGANJ EXT. Stage II	Merit	-	-		1,519.29	4.85	
OBRA-C	Merit	-	-		-	-	
Jawaharpur	Merit	-	-		-	-	
UPRVUNL Consolidated		-	-		-	-	
Sub-Total		388.81	0.12		12,400.61	3.84	
From State Generating Stations Hydro							
RIHAND	Must Run	-	-		36.26	1.30	
OBRA (H)	Must Run	-	-		16.99	1.09	
MATATILA	Must Run	-	-		6.75	0.86	
KHARA	Must Run	-	-		24.43	0.91	
UGC	Must Run	-	-		8.50	2.83	
SHEETLA	Must Run	-	-		0.35	1.54	
BELKA	Must Run	-	-		0.68	2.11	
BABAIL	Must Run	-	-		1.06	2.84	
UPJVNL CONSOLIDATED		-	-		-	-	
Sub-Total		-	-		95.03	1.16	
From Central Sector Generating Stations							
Thermal (NTPC)							
ANTA GPS	Merit	0.45	-		51.54	-	
AURAIYA GPS	Merit	0.74	-		104.88	-	
DADRI GPS	Merit	13.96	0.49		481.27	16.86	
JHANOR GPS	Merit	0.00	0.48		0.01	70.07	
KAWAS GPS	Merit	0.04	2,16,073.50		0.05	2,56,255.50	
TANDA -TPS	Merit	113.84	0.75		1,239.54	8.18	
FGUTPS-I	Merit	36.08	0.40		614.87	6.84	
FGUTPS-II	Merit	38.35	0.68		373.50	6.61	
FGUTPS-III	Merit	8.69	0.32		186.79	6.81	
FGUTPS-IV	Merit	169.97	1.89		810.85	9.02	
FSTPS	Merit	19.42	1.57		85.66	6.92	
KHTPS-I	Merit	18.96	0.68		176.41	6.32	
KHTPS-II	Merit	49.02	0.44		626.88	5.63	
NCTPS-I	Merit	30.08	0.80		273.19	7.25	
NCTPS-II	Merit	25.94	0.67		323.63	8.32	
RIHAND-I	Merit	25.41	0.12		550.67	2.68	
RIHAND-II	Merit	67.20	0.29		595.66	2.53	
RIHAND-III	Merit	75.61	0.31		782.69	3.22	
SINGRAULI	Merit	153.19	0.29		1,302.37	2.42	
KORBA-I STPS	Merit	0.54	0.33		4.21	2.55	
KORBA-III STPS	Merit	0.10	0.16		1.99	3.03	
MAUDA-I STPS	Merit	-0.15	-0.06		15.43	6.65	
MAUDA-II STPS	Merit	3.18	0.74		30.48	7.11	
SOLAPUR TPS	Merit	0.09	0.02		27.75	7.28	
SIPAT-I STPS	Merit	0.74	0.32		9.35	3.99	

Generating Stations	2022-23					
	Must Run / Merit	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
SIPAT-II STPS	Merit	-0.21	-0.20		3.30	3.22
VINDHYANCHAL-I STPS	Merit	0.30	0.23		3.62	2.73
VINDHYANCHAL-II STPS	Merit	0.37	0.32		2.78	2.40
VINDHYANCHAL-III STPS	Merit	-0.76	-0.75		1.81	1.79
VINDHYANCHAL-IV STPS	Merit	0.67	0.42		5.29	3.29
VINDHYANCHAL-V STPS	Merit	0.17	0.22		2.53	3.37
TANDA -II-TPS	Merit	109.47	0.22		3,031.20	6.12
SINGRAULI STAGE III	Merit	-	-		-	-
GODARWARA STPS-I	Merit	0.78	0.31		18.52	7.50
LARA STPS-I		0.90	0.45		10.01	5.05
KHARGONE STPS		0.86	0.33		21.33	8.20
NTPC Consolidated		-	-		-	-
Sub-Total		964.01	0.40	-	11,770.06	4.87
NPCIL						
KAPS	Must Run	0.01	0.03		1.01	2.28
NAPP	Must Run	1.96	0.02		284.90	3.00
TAPP-3 & 4	Must Run	0.08	0.05		5.23	3.45
RAPP-3 & 4	Must Run	5.46	0.16		117.56	3.50
RAPP-5 & 6	Must Run	1.23	0.02		288.63	3.92
NPCIL Consolidated		-	-		-	-
Sub-Total		8.75	0.28		697.33	3.41
Hydro (NHPC)						
SALAL	Must Run	26.41	1.24		58.60	2.75
TANAKPUR	Must Run	0.70	0.07		37.85	4.04
CHAMERA-I	Must Run	4.52	0.12		86.10	2.31
URI	Must Run	29.38	0.55		125.46	2.34
CHAMERA-II	Must Run	2.44	0.08		71.54	2.27
DHAULIGANGA	Must Run	4.31	0.15		78.89	2.72
DULHASTI	Must Run	-52.22	-1.05		168.88	3.41
SEWA-II	Must Run	88.55	7.02		160.59	12.73
CHAMERA-III	Must Run	7.54	0.33		106.04	4.65
URI-II	Must Run	27.28	0.78		165.16	4.71
PARBATI-III HEP	Must Run	0.06	0.00		89.06	6.11
KISHANGANGA	Must Run	9.91	0.16		276.06	4.33
PARBATI-II	Must Run	-	-		-	-
SUBANSIRI LOWER	Must Run	-	-		-	-
PAKALDUL	Must Run	-	-		-	-
NHPC Consolidated		-	-		-	-
Sub-Total		148.88	0.39		1,424.22	3.74
HYDRO (NTPC)						
KOLDAM HPS	Must Run	3.59	0.06		332.28	5.36
TAPOVAN VISHNUGARH	Must Run	-	-		-	-
LATA TAPOVAN HEP	Must Run	-	-		-	-
SINGRAULI SHPS	Must Run	0.00	0.00		6.91	5.04
Sub-Total		3.59	0.06		339.20	5.35
HYDRO						
TEHRI	Must Run	-0.70	-0.01		478.95	3.80
KOTESHWAR	Must Run	215.11	4.39		450.75	9.19
Dhukwan	Must Run	0.30	0.04		39.84	4.91
VISHNUGARH PIPAL KOTHI	Must Run	-	-		-	-
Thermal		-	-		-	-
KHURJA STPP	Merit	-	-		-	-
THDC Consolidated		4.00	-		4.00	-
Sub-Total		218.71	4.42		973.54	5.32
SJVN						
RAMPUR	Must Run	8.18	0.28		142.77	4.82
NATHPA JHAKRI	Must Run	14.38	0.12		300.13	2.59
SJVNL Consolidated		0.46	-		-	-
Sub-Total		23.02	0.40		443.36	3.04
NEEPCO						

Generating Stations	2022-23					
	Must Run / Merit	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Kameng HEP	Must Run	1.68	0.06		107.19	4.06
IPP/JV						
HYDRO						
TALA	Must Run	-	-		23.78	2.27
VISHNU PRAYAG	Must Run	42.39	0.25		242.32	1.43
KARCHAM	Must Run	-102.06	-1.25		142.11	1.74
TEESTA-III	Must Run	-100.86	-1.16		420.53	4.82
SRI NAGAR HEP		206.94	1.56		1,124.54	8.45
Rajghat Hydro	Merit	-	-		-	-
Hydro (Competitive Bidding)	Merit	5.32	0.23		121.32	5.19
Thermal						
Meja Thermal Power Plant	Merit	-10.14	-0.02		3,057.47	5.49
LANCO	Merit	81.97	0.12		2,318.31	3.46
APCPL	Merit	5.89	0.76		61.67	7.95
BEPL BARKHERA	Merit	91.29	3.41		364.08	13.59
BEPL KHAMBHAKHERA	Merit	37.81	1.57		304.89	12.62
BEPL KUNDRAKHI	Merit	27.68	0.94		313.40	10.66
BEPL MAQSODAPUR	Merit	39.39	1.46		309.60	11.49
BEPL UTRAULA	Merit	39.57	1.52		317.50	12.21
KSK MAHANADI	Merit	376.21	0.68		3,607.00	6.52
LALITPUR	Merit	4.85	0.00		6,893.32	6.37
M.B.POWER (PTC)	Merit	206.07	0.59		1,292.68	3.68
PRAYAGRAJ POWER	Merit	-5.01	-0.00		3,755.04	3.45
R.K.M.POWER	Merit	27.36	0.10		1,124.79	3.92
ROSA-1&2	Merit	-113.20	-0.18		3,284.06	5.11
SASAN	Merit	36.98	0.11		480.97	1.42
TRN ENERGY (PTC)	Merit	30.51	0.14		756.36	3.53
NABINAGAR POWER PROJECT	Merit	2.54	0.02		632.03	5.65
New Nabinagar Power Project	Merit	-	-		-	-
Ghatampur	Merit	-	-		-	-
Sub-Total		931.50	0.14		30,947.76	4.73
Total		2,688.95	0.20		59,198.28	4.46
Medium term Sources						
Short term Sources		-	-		-	-
Other Sources Sub-total		-	-		-	-
Cogen/ Captive						
Bagasse/Cogen/ CPP 1	Must Run	1.93	0.01		1,123.49	6.05
Bagasse/Cogen/ CPP 2	Must Run	-	-		-	-
Cogen/ Captive		1.93	0.01	-	1,123.49	6.05
Bilateral & Others (Power purchased trough Trading)				-		
				-		
Solar (Existing)	Must Run	19.77	0.04		2,125.44	3.85
Solar (FY 22)	Must Run	-	-		-	-
Solar (FY 23)	Must Run	-	-		-	-
Solar (FY 24)	Must Run	-	-		-	-
Solar (FY 25)	Must Run	-	-		-	-
Sub-Total		19.77	0.04		2,125.44	3.85
Non-Solar (Renewable)						
WIND	Must Run	13.62	0.05		801.35	3.03
WIND (FY 23)	Must Run	-	-		-	-
WIND (FY 24)	Must Run	-	-		-	-
WIND (FY 25)	Must Run	-	-		-	-
Biomass Existing	Must Run	-	-		-	-
Biomass FY 20		-	-		-	-
MSW Existing		-	-		-	-
Sub-Total		13.62	0.05		801.35	
Others						
Slop based power project	Merit	-	-		-	-

Generating Stations	2022-23					
	Must Run / Merit	Other Cost (Rs.Crore)	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NVVN + NSM (Thermal)		6.04	0.08		349.38	4.46
NVVN + NSM (Solar))		17.01	0.46		252.93	6.84
OTHER SOURCES						
UI Charges		-	-		66.67	-0.60
Reactive Energy Charges		12.21	-		12.21	-
OA		-	-		532.76	5.27
Fwd/Rev Banking		-	-		-	-
IEX Purchase		0.14	0.00		1,568.26	9.11
IEX sale		-	-		4,149.99	5.05
Sub Total		12.35			-1,970.08	2.98
PTC Unverified Power Purchase						
REC		-	-		-	-
UI Charges		-	-		-	-
Open Access Charges		-	-		-	-
Banking		-	-		14.70	-
PGCIL Charges + POSCO		5,446.55	-		5,446.55	-
WUPPTCL Charges		832.99	-		832.99	-
SEUPPTCL Charges		258.37	-		258.37	-
Reactive Energy Charges		-	-		-	-
Case-I Transmission Charges		-	-		-	-
Any other charges		308.69	-		-705.95	-
STU Charges		-	-		-	-
Transmission Charges		-	-		-	-
Less		-	-		-	-
Late Payment Surcharge		583.62	-		583.62	-
Grand Total		10,189.88	0.74	-	68,311.06	4.98
Prior Period Cr.						
UI Receivable (Pool a/c)						
Reactive Receivable (pool a/c)						
Rebate						
NEDA Subsidy						
IREDA Subsidy						
Prior transfer						
NTPC Cr.						
Sub-Total						
Grand Total		-0.00			-0.00	

* - includes Arrears in variable Charges

- Note:- 1. Information to be provided for True-Up year, APR year & for ea
2. The above model should be able to give the MOD table based on F13I
3. Revenue details to be submitted should be linked in excel sheet.

-0.00

-0.00

1	2	34	35	36	37	38	39
FY 2023-24							
Generating Stations	Must Run / Merit	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)
Long term Sources							
Power procured from own Generating Stations (if any)							
From State Generating Stations Thermal							
ANPARA-A	Merit	3,392.08	286.38	0.84	732.37	2.16	-
ANPARA-B	Merit	6,448.36	395.31	0.61	1,246.28	1.93	-
PANKI	Merit	-	-	-	-	-	-
PARICHHA	Merit	-	-	-	-	-	-
PARICHHA EXT.	Merit	2,114.84	380.34	1.80	743.00	3.51	-
OBRA-A	Merit	-	-	-	-	-	-
OBRA-B	Merit	4,083.91	463.36	1.13	1,053.72	2.58	-
HARDUAGANJ	Merit	351.29	102.89	2.93	115.49	3.29	-
HARDUAGANJ EXT.	Merit	1,074.48	582.18	5.42	420.38	3.91	-
PARICHHA EXT. STAGE-II	Merit	2,122.01	543.68	2.56	766.73	3.61	-
ANPARA-D	Merit	6,690.23	1,186.48	1.77	1,246.39	1.86	47.19
Panki Extension	Merit	-	-	-	-	-	-
HARDUAGANJ EXT. Stage II	Merit	1,818.49	807.27	4.44	693.50	3.81	-
OBRA-C	Merit	2,315.60	225.44	0.97	483.71	2.09	-
Jawaharpur	Merit	2,702.93	251.00	0.93	678.68	2.51	-
UPRVUNL Consolidated		-	-	-	-	-	-
Sub-Total		33,114.21	5,224.34	1.58	8,180.25	2.47	47.19
From State Generating Stations Hydro							
RIHAND	Must Run	447.30	24.20	0.54	21.08	0.47	-
OBRA (H)	Must Run	235.05	10.71	0.46	9.83	0.42	-
MATATILA	Must Run	69.98	2.72	0.39	3.24	0.46	-
KHARA	Must Run	262.40	12.45	0.47	12.72	0.48	-
UGC	Must Run	27.19	-	-	7.77	2.86	-
SHEETLA	Must Run	2.44	-	-	0.38	1.56	-
BELKA	Must Run	3.42	-	-	0.73	2.13	-
BABAIL	Must Run	3.96	-	-	1.13	2.85	-
UPJVNL CONSOLIDATED							
Sub-Total		1,051.74	50.08	0.48	56.87	0.54	-
From Central Sector Generating Stations							
Thermal (NTPC)							
ANTA GPS	Merit	3.08	51.43	167.04	3.57	11.59	0.22
AURAIYA GPS	Merit	184.99	117.30	6.34	213.78	11.56	121.03
DADRI GPS	Merit	272.51	100.80	3.70	299.60	10.99	13.55
JHANOR GPS	Merit	0.00	0.01	590.80	0.00	11.24	0.00
KAWAS GPS	Merit	0.00	0.01	19,575.66	0.00	2,009.25	0.00
TANDA -TPS	Merit	756.18	370.17	4.90	397.34	5.25	0.00
FGUTPS-I	Merit	463.31	180.47	3.90	221.46	4.78	10.56
FGUTPS-II	Merit	374.16	100.16	2.68	145.03	3.88	0.02
FGUTPS-III	Merit	122.91	55.38	4.51	57.11	4.65	6.09
FGUTPS-IV	Merit	527.63	267.36	5.07	232.77	4.41	25.54
FSTPS	Merit	81.54	18.74	2.30	28.82	3.53	3.58
KHTPS-I	Merit	232.32	54.00	2.32	81.35	3.50	3.58
KHTPS-II	Merit	1,050.36	177.02	1.69	349.56	3.33	0.12
NCTPS-I	Merit	151.19	56.86	3.76	71.06	4.70	14.01
NCTPS-II	Merit	157.94	103.78	6.57	70.93	4.49	12.18
RIHAND-I	Merit	2,243.48	195.45	0.87	364.32	1.62	-2.83
RIHAND-II	Merit	2,270.19	167.00	0.74	361.16	1.59	3.46
RIHAND-III	Merit	2,435.53	336.37	1.38	382.23	1.57	6.80
SINGRAULI	Merit	5,446.22	359.21	0.66	843.83	1.55	35.71
KORBA-I STPS	Merit	16.91	1.16	0.69	2.57	1.52	0.02
KORBA-III STPS	Merit	8.73	0.86	0.99	1.28	1.47	0.03
MAUDA-I STPS	Merit	2.44	3.35	13.69	0.80	3.27	0.01
MAUDA-II STPS	Merit	0.10	4.94	513.37	1.59	165.30	0.27
SOLAPUR TPS	Merit	6.80	6.05	8.90	2.89	4.25	0.10
SIPAT-I STPS	Merit	28.76	3.46	1.20	5.41	1.88	0.00

Generating Stations	Must Run / Merit	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	FY 2023-24		
					Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)
Kameng HEP	Must Run	252.62	-	-	96.04	3.80	5.94
IPP/JV							
HYDRO							
TALA	Must Run	74.22	-	-	16.95	2.28	-
VISHNU PRAYAG	Must Run	1,510.48	24.72	0.16	159.80	1.06	9.95
KARCHAM	Must Run	763.35	131.33	1.72	103.92	1.36	21.96
TEESTA-III	Must Run	887.05	287.39	3.24	254.23	2.87	-23.26
SRI NAGAR HEP		1,215.56	721.51	5.94	519.07	4.27	0.03
Rajghat Hydro	Merit	-	-	-	-	-	-
Hydro (Competitive Bidding)	Merit	490.87	54.40	1.11	66.69	1.36	1.69
Thermal							
Meja Thermal Power Plant	Merit	6,556.19	1,432.96	2.19	2,109.84	3.22	13.97
LANCO	Merit	7,320.89	569.64	0.78	1,947.98	2.66	57.51
APCPL	Merit	33.64	19.72	5.86	15.04	4.47	1.78
BEPL BARKHERA	Merit	178.14	123.96	6.96	81.13	4.55	-8.29
BEPL KHAMBHAKHERA	Merit	187.80	128.73	6.85	87.55	4.66	-18.49
BEPL KUNDRAKHI	Merit	185.34	124.89	6.74	84.66	4.57	-25.66
BEPL MAQSOODAPUR	Merit	193.59	128.03	6.61	89.77	4.64	-15.04
BEPL UTRAULA	Merit	180.78	131.23	7.26	84.03	4.65	-15.51
KSK MAHANADI	Merit	4,636.36	1,471.80	3.17	1,755.12	3.79	61.93
LALITPUR	Merit	8,736.42	3,148.35	3.60	2,927.88	3.35	-
M.B.POWER (PTC)	Merit	2,746.38	616.25	2.24	528.79	1.93	66.09
PRAYAGRAJ POWER	Merit	10,496.17	1,405.11	1.34	2,395.62	2.28	0.18
R.K.M.POWER	Merit	2,539.00	598.37	2.36	545.91	2.15	-0.19
ROSA-1&2	Merit	5,591.41	1,229.73	2.20	1,825.84	3.27	-95.71
SASAN	Merit	3,582.90	55.10	0.15	423.13	1.18	4.64
TRN ENERGY (PTC)	Merit	2,399.18	376.22	1.57	442.53	1.84	1.17
NABINAGAR POWER PROJECT	Merit	1,335.67	221.72	1.66	353.81	2.65	0.74
New Nabinagar Power Project	Merit	-	-	-	-	-	-
Ghatampur	Merit	2,319.06	581.35	2.51	611.65	2.64	-
Sub-Total		64,160.45	13,582.54	2.12	17,430.95	2.72	39.49
Total		1,30,153.32	24,181.34	1.86	33,907.42	2.61	1,135.91
Medium term Sources							
Short term Sources		-	-	-	-	-	-
Other Sources Sub-total		-	-	-	-	-	-
Cogen/ Captive							
Baggasse/Cogen/ CPP 1	Must Run	2,662.43	337.74	1.27	899.28	3.38	6.08
Baggasse/Cogen/ CPP 2	Must Run	-	-	-	-	-	-
Cogen/ Captive		2,662.43	337.74	1.27	899.28	3.38	6.08
Bilateral & Others (Power purchased through Trading)		-586.98	-69.91	1.19	861.89	-14.68	0.88
Solar (Existing)	Must Run	6,142.17	-	-	2,186.73	3.56	49.18
Solar (FY 22)	Must Run	-	-	-	-	-	-
Solar (FY 23)	Must Run	-	-	-	-	-	-
Solar (FY 24)	Must Run	225.30	-	-	67.59	3.00	-
Solar (FY 25)	Must Run	-	-	-	-	-	-
Sub-Total		6,367.46	-	-	2,254.32	3.54	49.18
Non-Solar (Renewable)							
WIND	Must Run	3,408.87	-	-	1,051.67	3.09	-
WIND (FY 23)	Must Run	-	-	-	-	-	-
WIND (FY 24)	Must Run	563.25	-	-	167.77	2.98	-
WIND (FY 25)	Must Run	-	-	-	-	-	-
Biomass Existing	Must Run	73.57	-	-	45.38	6.17	-
Biomass FY 20		-	-	-	-	-	-
MSW Existing		6.59	-	-	4.93	7.48	-
Sub-Total		4,052.27	-	-	1,269.76		-
Others							
Slop based power project	Merit	62.22	-	-	8.99	1.44	-

FY 2023-24							
Generating Stations	Must Run / Merit	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit Fixed Charges (Rs. kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)
NVVN + NSM (Thermal)		471.83	-	-	173.21	3.67	12.45
NVVN + NSM (Solar))		146.61	-	-	105.53	7.20	3.33
OTHER SOURCES							
UI Charges		-	-	-	-	-	-
Reactive Energy Charges		-	-	-	-	-	-
OA		-	-	-	-	-	-
Fwd/Rev Banking		-	-	-	-	-	-
IEX Purchase		-	-	-	-	-	-
IEX sale		-	-	-	-	-	-
Sub Total		-	-	-	-	-	-
PTC Unverified Power Purchase							
REC		-	-	-	-	-	-
UI Charges		-	-	-	-	-	-
Open Access Charges		-	-	-	-	-	-
Banking		-	-	-	-	-	3.63
PGCIL Charges + POSCO		-	-	-	-	-	-
WUPPTCL Charges		-	-	-	-	-	-
SEUPPTCL Charges		-	-	-	-	-	-
Reactive Energy Charges		-	-	-	-	-	-
Case-I Transmission Charges		-	-	-	-	-	-
Any other charges		-	-	-	-	-	-7.56
STU Charges		-	-	-	-	-	-
Transmission Charges		-	-	-	-	-	6,668.66
Less		-444.49	-	-	-212.38	4.78	-
Late Payment Surcharge		-	-	-	-	-	-
Grand Total		1,42,884.67	24,449.17	1.71	39,268.01	2.75	7,872.55
Prior Period Cr.							
UI Receivable (Pool a/c)		-	-0.57		-		-
Reactive Receivable (pool a/c)							
Rebate							
NEDA Subsidy							
IREDA Subsidy							
Prior transfer							
NTPC Cr.							
Sub-Total							
Grand Total							

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, APR year & for ea

2. The above model should be able to give the MOD table based on F13I

3. Revenue details to be submitted should be linked in excel sheet.

Summary of Power Purchase Cost

1	2	40	41	42	43
Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources					
Power procured from own Generating Stations (if any)					
From State Generating Stations Thermal					
ANPARA-A	Merit	-		1,018.76	3.00
ANPARA-B	Merit	-		1,641.59	2.55
PANKI	Merit	-		-	-
PARICHHA	Merit	-		-	-
PARICHHA EXT.	Merit	-		1,123.34	5.31
OBRA-A	Merit	-		-	-
OBRA-B	Merit	-		1,517.08	3.71
HARDUAGANJ	Merit	-		218.38	6.22
HARDUAGANJ EXT.	Merit	-		1,002.57	9.33
PARICHHA EXT. STAGE-II	Merit	-		1,310.41	6.18
ANPARA-D	Merit	0.07		2,480.06	3.71
Panki Extension	Merit	-		-	-
HARDUAGANJ EXT. Stage II	Merit	-		1,500.77	8.25
OBRA-C	Merit	-		709.15	3.06
Jawaharpur	Merit	-		929.68	3.44
UPRVUNL Consolidated		-		-	-
Sub-Total		0.01	-	13,451.78	4.06
From State Generating Stations Hydro					
RIHAND	Must Run	-		45.28	1.01
OBRA (H)	Must Run	-		20.54	0.87
MATATILA	Must Run	-		5.96	0.85
KHARA	Must Run	-		25.17	0.96
UGC	Must Run	-		7.77	2.86
SHEETLA	Must Run	-		0.38	1.56
BELKA	Must Run	-		0.73	2.13
BABAIL	Must Run	-		1.13	2.85
UPJVNL CONSOLIDATED					
Sub-Total		-	-	106.95	1.02
From Central Sector Generating Stations					
Thermal (NTPC)					
ANTA GPS	Merit	0.70		55.21	179.33
AURAIYA GPS	Merit	6.54		452.10	24.44
DADRI GPS	Merit	0.50		413.96	15.19
JHANOR GPS	Merit	3.30		0.01	605.34
KAWAS GPS	Merit	20.25		0.01	21,605.16
TANDA -TPS	Merit	0.00		767.52	10.15
FGUTPS-I	Merit	0.23		412.49	8.90
FGUTPS-II	Merit	0.00		245.21	6.55
FGUTPS-III	Merit	0.50		118.58	9.65
FGUTPS-IV	Merit	0.48		525.68	9.96
FSTPS	Merit	0.44		51.13	6.27
KHTPS-I	Merit	0.15		138.92	5.98
KHTPS-II	Merit	0.00		526.69	5.01
NCTPS-I	Merit	0.93		141.92	9.39
NCTPS-II	Merit	0.77		186.89	11.83
RIHAND-I	Merit	-0.01		556.94	2.48
RIHAND-II	Merit	0.02		531.62	2.34
RIHAND-III	Merit	0.03		725.41	2.98
SINGRAULI	Merit	0.07		1,238.75	2.27
KORBA-I STPS	Merit	0.01		3.75	2.22
KORBA-III STPS	Merit	0.03		2.17	2.49
MAUDA-I STPS	Merit	0.05		4.16	17.01
MAUDA-II STPS	Merit	28.10		6.80	706.78
SOLAPUR TPS	Merit	0.15		9.04	13.30
SIPAT-I STPS	Merit	0.00		8.87	3.08

Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
SIPAT-II STPS	Merit	0.00		3.09	2.97
VINDHYANCHAL-I STPS	Merit	0.01		3.37	2.54
VINDHYANCHAL-II STPS	Merit	0.00		2.40	2.25
VINDHYANCHAL-III STPS	Merit	0.03		2.84	2.45
VINDHYANCHAL-IV STPS	Merit	0.11		4.78	3.17
VINDHYANCHAL-V STPS	Merit	0.24		2.63	3.39
TANDA -II-TPS	Merit	0.05		2,735.33	6.24
SINGRAULI STAGE III	Merit	-		-	-
GODARWARA STPS-I	Merit	-0.00		8.10	13.09
LARA STPS-I		0.01		9.18	3.70
KHARGONE STPS		1.19		7.09	19.49
NTPC Consolidated		-		483.97	-
Sub-Total		0.36	-	10,386.63	4.87
NPCIL					
KAPS	Must Run	4.37		6.21	7.20
NAPP	Must Run	0.00		320.27	3.02
TAPP-3 & 4	Must Run	0.01		5.89	3.45
RAPP-3 & 4	Must Run	0.02		157.73	3.49
RAPP-5 & 6	Must Run	0.00		258.48	3.95
NPCIL Consolidated		-		-	-
Sub-Total		4.40	-	748.57	3.41
Hydro (NHPC)					
SALAL	Must Run	1.72		87.18	3.67
TANAKPUR	Must Run	6.23		103.31	11.48
CHAMERA-I	Must Run	-0.12		87.46	1.94
URI	Must Run	0.62		141.00	2.55
CHAMERA-II	Must Run	0.32		76.05	2.59
DHAULIGANGA	Must Run	0.73		88.08	3.63
DULHASTI	Must Run	0.36		257.72	5.01
SEWA-II	Must Run	0.46		81.32	6.17
CHAMERA-III	Must Run	1.25		127.43	5.95
URI-II	Must Run	0.53		171.59	4.94
PARBATI-III HEP	Must Run	0.66		70.12	9.33
KISHANGANGA	Must Run	0.19		271.72	4.54
PARBATI-II	Must Run	-		-	-
SUBANSIRI LOWER	Must Run	-		8.85	5.30
PAKALDUL	Must Run	-		-	-
NHPC Consolidated		-		-	-
Sub-Total		0.64	-	1,571.84	4.18
HYDRO (NTPC)					
KOLDAM HPS	Must Run	-		342.95	5.21
TAPOVAN VISHNUGARH	Must Run	-		-	-
LATA TAPOVAN HEP	Must Run	-		-	-
SINGRAULI SHPS	Must Run	-		7.32	5.08
Sub-Total		-	-	350.27	5.20
HYDRO					
TEHRI	Must Run	0.02		484.86	3.94
KOTESHWAR	Must Run	0.19		264.06	5.04
Dhukwan	Must Run	0.03		16.33	4.90
VISHNUGARH PIPAL KOTHI	Must Run	-		-	-
Thermal		-		-	-
KHURJA STPP	Merit	-		253.19	5.14
THDC Consolidated		-		-	-
Sub-Total		0.24	-	1,018.44	4.47
SJVN					
RAMPUR	Must Run	0.38		140.13	5.32
NATHPA JHAKRI	Must Run	0.12		295.10	2.75
SJVNL Consolidated		-		-	-
Sub-Total		0.51	-	435.23	3.25
NEEPCO					

Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Kameng HEP	Must Run	0.24		101.97	4.04
IPP/JV					
HYDRO					
TALA	Must Run	-		16.95	2.28
VISHNU PRAYAG	Must Run	0.07		194.48	1.29
KARCHAM	Must Run	0.29		257.21	3.37
TEESTA-III	Must Run	-0.26		518.36	5.84
SRI NAGAR HEP		0.00		1,240.61	10.21
Rajghat Hydro	Merit	-		-	-
Hydro (Competitive Bidding)	Merit	0.03		122.78	2.50
Thermal					
Meja Thermal Power Plant	Merit	0.02		3,556.78	5.43
LANCO	Merit	0.08		2,575.14	3.52
APCPL	Merit	0.53		36.54	10.86
BEPL BARKHERA	Merit	-0.47		196.80	11.05
BEPL KHAMBHAKHERA	Merit	-0.98		197.79	10.53
BEPL KUNDRAKHI	Merit	-1.38		183.90	9.92
BEPL MAQSOODAPUR	Merit	-0.78		202.76	10.47
BEPL UTRAULA	Merit	-0.86		199.74	11.05
KSK MAHANADI	Merit	0.13		3,288.84	7.09
LALITPUR	Merit	-		6,076.23	6.96
M.B.POWER (PTC)	Merit	0.24		1,211.13	4.41
PRAYAGRAJ POWER	Merit	0.00		3,800.92	3.62
R.K.M.POWER	Merit	-0.00		1,144.09	4.51
ROSA-1&2	Merit	-0.17		2,959.85	5.29
SASAN	Merit	0.01		482.88	1.35
TRN ENERGY (PTC)	Merit	0.00		819.92	3.42
NABINAGAR POWER PROJECT	Merit	0.01		576.27	4.31
New Nabinagar Power Project	Merit	-		-	-
Ghatampur	Merit	-		1,193.01	5.14
Sub-Total		0.01	-	31,052.98	4.84
Total					
		0.09	-	59,224.67	4.55
Medium term Sources					
Short term Sources					
Other Sources Sub-total		-		-	-
Cogen/ Captive					
Baggasse/Cogen/ CPP 1	Must Run	0.02		1,243.11	4.67
Baggasse/Cogen/ CPP 2	Must Run	-		-	-
Cogen/ Captive		0.02		1,243.11	4.67
Bilateral & Others (Power purchased through Trading)					
		-0.01		792.86	-13.51
		-			
Solar (Existing)	Must Run	0.08		2,235.91	3.64
Solar (FY 22)	Must Run	-		-	-
Solar (FY 23)	Must Run	-		-	-
Solar (FY 24)	Must Run	-		67.59	3.00
Solar (FY 25)	Must Run	-		-	-
Sub-Total		0.08		2,303.50	3.62
Non-Solar (Renewable)					
WIND	Must Run	-		1,051.67	3.09
WIND (FY 23)	Must Run	-		-	-
WIND (FY 24)	Must Run	-		167.77	2.98
WIND (FY 25)	Must Run	-		-	-
Biomass Existing	Must Run	-		45.38	6.17
Biomass FY 20		-		-	-
MSW Existing		-		4.93	7.48
Sub-Total		-	-	1,269.76	3.13
Others					
Slop based power project	Merit	-		8.99	1.44

Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs./kWh)	Late payment Surcharge (Rs. Crore)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NVVN + NSM (Thermal)		0.26		185.66	3.93
NVVN + NSM (Solar))		0.23		108.86	7.42
OTHER SOURCES					
UI Charges		-		-	-
Reactive Energy Charges		-		-	-
OA		-		-	-
Fwd/Rev Banking		-		-	-
IEX Purchase		-		-	-
IEX sale		-		-	-
Sub Total				-	-
PTC Unverified Power Purchase					
REC		-		-	-
UI Charges		-		-	-
Open Access Charges		-		-	-
Banking		-		3.63	-
PGCIL Charges + POSCO		-		-	-
WUPPTCL Charges		-		-	-
SEUPPTCL Charges		-		-	-
Reactive Energy Charges		-		-	-
Case-I Transmission Charges		-		-	-
Any other charges		-		-7.56	-
STU Charges		-		-	-
Transmission Charges		-		6,668.66	-
Less		-		-212.38	4.78
Late Payment Surcharge		-		-	-
Grand Total		0.19	-	71,589.74	5.01
Prior Period Cr.				-0.57	
UI Receivable (Pool a/c)					
Reactive Receivable (pool a/c)					
Rebate					
NEDA Subsidy					
IREDA Subsidy					
Prior transfer					
NTPC Cr.					
Sub-Total					
Grand Total					

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, APR year & for ea

-0.57

2. The above model should be able to give the MOD table based on F13f

3. Revenue details to be submitted should be linked in excel sheet.

1	2	44	45	46	47	48	49
FY 2024-25							
Generating Stations	Must Run / Merit	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)
Long term Sources							
Power procured from own Generating Stations (if any)							
From State Generating Stations Thermal							
ANPARA-A	Merit	3,543.60	281.48	0.79	821.67	2.32	-
ANPARA-B	Merit	6,543.75	267.82	0.41	1,349.60	2.06	-
PANKI	Merit	-	-	-	-	-	-
PARICHHA	Merit	-	-	-	-	-	-
PARICHHA EXT.	Merit	-	322.39	-	-	-	-
OBRA-A	Merit	-	-	-	-	-	-
OBRA-B	Merit	4,019.98	382.75	0.95	1,101.34	2.74	-
HARDUAGANJ	Merit	336.71	-	-	71.66	2.13	-
HARDUAGANJ EXT.	Merit	-	553.89	-	-	-	-
PARICHHA EXT. STAGE-II	Merit	-	489.15	-	-	-	-
ANPARA-D	Merit	6,059.65	1,132.74	1.87	1,219.07	2.01	-
Panki Extension	Merit	3,109.01	659.55	2.12	708.48	2.28	-
HARDUAGANJ EXT. Stage II	Merit	-	690.33	-	-	-	-
OBRA-C	Merit	8,386.24	1,516.78	1.81	1,848.15	2.20	-
Jawaharpur	Merit	9,263.57	1,704.50	1.84	2,453.92	2.65	-
UPRVUNL Consolidated		-	-	-	-	-	-
Sub-Total		41,262.50	8,001.38		9,573.90		-
From State Generating Stations Hydro							
RIHAND	Must Run	476.14	24.28	0.51	23.36	0.49	-
OBRA (H)	Must Run	254.51	10.98	0.43	10.94	0.43	-
MATATILA	Must Run	66.98	3.16	0.47	3.29	0.49	-
KHARA	Must Run	287.40	12.53	0.44	13.84	0.48	-
UGC	Must Run	25.83	-	-	7.61	2.94	-
SHEETLA	Must Run	2.05	-	-	0.33	1.60	-
BELKA	Must Run	3.01	-	-	0.66	2.20	-
BABAIL	Must Run	3.33	-	-	0.98	2.96	-
UPJVNL CONSOLIDATED							
Sub-Total		1,119.26	50.94	0.46	61.01		
From Central Sector Generating Stations							
Thermal (NTPC)							
ANTA GPS	Merit	-	53.15	-	-	-	-
AURAIYA GPS	Merit	-	108.36	-	-	-	-
DADRI GPS	Merit	-	101.62	-	-	-	-
JHANOR GPS	Merit	-	0.01	-	-	-	-
KAWAS GPS	Merit	-	0.01	-	-	-	-
TANDA -TPS	Merit	-	381.31	-	-	-	-
FGUTPS-I	Merit	-	186.82	-	-	-	-
FGUTPS-II	Merit	-	103.29	-	-	-	-
FGUTPS-III	Merit	-	59.19	-	-	-	-
FGUTPS-IV	Merit	-	276.98	-	-	-	-
FSTPS	Merit	-	20.09	-	-	-	-
KHTPS-I	Merit	-	56.96	-	-	-	-
KHTPS-II	Merit	-	196.01	-	-	-	-
NCTPS-I	Merit	-	57.95	-	-	-	-
NCTPS-II	Merit	-	112.96	-	-	-	-
RIHAND-I	Merit	2,192.60	202.72	0.92	391.99	1.79	-
RIHAND-II	Merit	2,189.46	172.35	0.79	375.51	1.72	-
RIHAND-III	Merit	2,409.13	350.50	1.45	408.24	1.69	-
SINGRAULI	Merit	5,202.12	367.47	0.71	857.60	1.65	-
KORBA-I STPS	Merit	19.50	1.19	0.61	3.32	1.70	-
KORBA-III STPS	Merit	9.41	0.97	1.03	1.53	1.62	-
MAUDA-I STPS	Merit	-	5.11	-	-	-	-
MAUDA-II STPS	Merit	-	7.05	-	-	-	-
SOLAPUR TPS	Merit	-	8.23	-	-	-	733
SIPAT-I STPS	Merit	33.34	3.78	1.13	7.87	2.36	-

		FY 2024-25					
Generating Stations	Must Run / Merit	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)
Kameng HEP	Must Run	248.09	-	-	103.25	4.16	-
IPP/JV							
HYDRO							
TALA	Must Run	119.74	-	-	28.28	2.36	-
VISHNU PRAYAG	Must Run	1,561.26	25.47	0.16	167.88	1.08	-
KARCHAM	Must Run	789.12	134.31	1.70	115.74	1.47	-
TEESTA-III	Must Run	927.81	296.02	3.19	261.95	2.82	-
SRI NAGAR HEP		1,250.79	510.63	4.08	417.41	3.34	-
Rajghat Hydro	Merit	-	-	-	-	-	-
Hydro (Competitive Bidding)	Merit	1,501.44	-	-	408.08	2.72	-
Thermal							
Meja Thermal Power Plant	Merit	6,504.10	1,386.83	2.13	2,256.75	3.47	-
LANCO	Merit	7,064.33	590.71	0.84	1,958.50	2.77	-
APCPL	Merit	-	18.99	-	-	-	-
BEPL BARKHERA	Merit	-	155.94	-	-	-	-
BEPL KHAMBHAKHERA	Merit	-	157.67	-	-	-	-
BEPL KUNDRAKHI	Merit	-	156.89	-	-	-	-
BEPL MAQSOODAPUR	Merit	-	155.45	-	-	-	-
BEPL UTRAULA	Merit	-	161.44	-	-	-	-
KSK MAHANADI	Merit	1,863.27	1,479.33	7.94	677.59	3.64	-
LALITPUR	Merit	-	3,179.52	-	-	-	-
M.B.POWER (PTC)	Merit	2,688.01	642.26	2.39	400.19	1.49	-
PRAYAGRAJ POWER	Merit	9,697.42	1,279.85	1.32	2,512.38	2.59	-
R.K.M.POWER	Merit	2,588.71	580.98	2.24	541.13	2.09	-
ROSA-1&2	Merit	5,680.75	1,315.91	2.32	2,097.37	3.69	-
SASAN	Merit	3,587.16	56.84	0.16	458.83	1.28	-
TRN ENERGY (PTC)	Merit	1,993.22	296.62	1.49	374.57	1.88	-
NABINAGAR POWER PROJECT	Merit	1,466.80	102.72	0.70	437.09	2.98	-
New Nabinagar Power Project	Merit	-	-	-	-	-	-
Ghatampur	Merit	7,884.82	2,952.76	3.74	2,194.00	2.78	-
Sub-Total		57,168.73	15,637.15		15,307.72		
Total							
		1,27,862.15	30,594.76	2.39	30,848.23	2.41	-
Medium term Sources							
Short term Sources							
		4,972.00	-	-	3,635.76	7.31	-
Other Sources Sub-total		4,972.00	-	-	3,635.76	7.31	-
Cogen/ Captive							
Baggasse/Cogen/ CPP 1	Must Run	3,934.14	455.72	1.16	1,447.55	3.68	-
Baggasse/Cogen/ CPP 2	Must Run	-	-	-	-	-	-
Cogen/ Captive		3,934.14	455.72		1,447.55		-
Bilateral & Others (Power purchased through Trading)							
		-	-	-	-	-	-
Solar (Existing)							
Solar (Existing)	Must Run	4,523.50	-	-	1,726.16	3.82	-
Solar (FY 22)	Must Run	-	-	-	-	-	-
Solar (FY 23)	Must Run	-	-	-	-	-	-
Solar (FY 24)	Must Run	306.63	-	-	91.99	3.00	-
Solar (FY 25)	Must Run	253.05	-	-	75.91	3.00	-
Sub-Total		5,083.18	-	-	1,894.06		-
Non-Solar (Renewable)							
WIND	Must Run	3,411.61	-	-	1,016.21	2.98	-
WIND (FY 23)	Must Run	-	-	-	-	-	-
WIND (FY 24)	Must Run	793.76	-	-	236.43	2.98	-
WIND (FY 25)	Must Run	1,509.36	-	-	449.59	2.98	-
Biomass Existing	Must Run	146.73	-	-	92.32	6.29	-
Biomass FY 20		-	-	-	-	-	-
MSW Existing		13.14	-	-	10.00	7.61	-
Sub-Total		5,874.60	-	-	1,804.55		-
Others							
Slop based power project	Merit	175.45	-	-	25.34	1.44	735 -

FY 2024-25							
Generating Stations	Must Run / Merit	Units (MU)	Fixed Charges (Rs.Crore)	Per Unit FC (Rs. /kWh)	Energy/ Variable Charges (Rs.Crore)	Per Unit EC/VC (Rs. kWh)	Other Cost (Rs.Crore)
NVVN + NSM (Thermal)		-	-	-	-	-	-
NVVN + NSM (Solar))		-	-	-	-	-	-
OTHER SOURCES							
UI Charges		-	-	-	-	-	-
Reactive Energy Charges		-	-	-	-	-	-
OA		-	-	-	-	-	-
Fwd/Rev Banking		-	-	-	-	-	-
IEX Purchase		-	-	-	-	-	-
IEX sale		-	-	-	-	-	-
Sub Total							
PTC Unverified Power Purchase							
REC		-	-	-	-	-	-
UI Charges		-	-	-	-	-	-
Open Access Charges		-	-	-	-	-	-
Banking		-	-	-	-	-	-
PGCIL Charges + POSCO		-	5,666.59	-	-	-	-
WUPPTCL Charges		-	849.64	-	-	-	-
SEUPPTCL Charges		-	263.54	-	-	-	-
Reactive Energy Charges		-	-	-	-	-	-
Case-I Transmission Charges		-	-	-	-	-	-
Any other charges		-	-	-	-	-	-
STU Charges		-	-	-	-	-	-
Transmission Charges		-	-	-	-	-	-
Less		-	-	-	-	-	-
Late Payment Surcharge		-	-	-	-	-	-
Grand Total		1,47,901.51	37,830.26	2.56	39,655.49	2.68	-
Prior Period Cr.							
UI Receivable (Pool a/c)							
Reactive Receivable (pool a/c)							
Rebate							
NEDA Subsidy							
IREDA Subsidy							
Prior transfer							
NTPC Cr.							
Sub-Total							
Grand Total							

* - includes Arrears in variable Charges

Note:- 1. Information to be provided for True-Up year, APR year & for ea

2. The above model should be able to give the MOD table based on F13f

3. Revenue details to be submitted should be linked in excel sheet.

1	2	50	51	52
Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Long term Sources				
Power procured from own Generating Stations (if any)				
From State Generating Stations Thermal				
ANPARA-A	Merit		1,103.16	3.11
ANPARA-B	Merit		1,617.42	2.47
PANKI	Merit		-	-
PARICHHA	Merit		-	-
PARICHHA EXT.	Merit		322.39	-
OBRA-A	Merit		-	-
OBRA-B	Merit		1,484.10	3.69
HARDUAGANJ	Merit		71.66	2.13
HARDUAGANJ EXT.	Merit		553.89	-
PARICHHA EXT. STAGE-II	Merit		489.15	-
ANPARA-D	Merit		2,351.81	3.88
Panki Extension	Merit		1,368.03	4.40
HARDUAGANJ EXT. Stage II	Merit		690.33	-
OBRA-C	Merit		3,364.93	4.01
Jawaharpur	Merit		4,158.42	4.49
UPRVUNL Consolidated			-	-
Sub-Total		-	17,575.28	
From State Generating Stations Hydro				
RIHAND	Must Run		47.64	1.00
OBRA (H)	Must Run		21.91	0.86
MATATILA	Must Run		6.45	0.96
KHARA	Must Run		26.37	0.92
UGC	Must Run		7.61	2.94
SHEETLA	Must Run		0.33	1.60
BELKA	Must Run		0.66	2.20
BABAIL	Must Run		0.98	2.96
UPJVNL CONSOLIDATED				
Sub-Total			111.96	1.00
From Central Sector Generating Stations				
Thermal (NTPC)				
ANTA GPS	Merit		53.15	-
AURAIYA GPS	Merit		108.36	-
DADRI GPS	Merit		101.62	-
JHANOR GPS	Merit		0.01	-
KAWAS GPS	Merit		0.01	-
TANDA -TPS	Merit		381.31	-
FGUTPS-I	Merit		186.82	-
FGUTPS-II	Merit		103.29	-
FGUTPS-III	Merit		59.19	-
FGUTPS-IV	Merit		276.98	-
FSTPS	Merit		20.09	-
KHTPS-I	Merit		56.96	-
KHTPS-II	Merit		196.01	-
NCTPS-I	Merit		57.95	-
NCTPS-II	Merit		112.96	-
RIHAND-I	Merit		594.71	2.71
RIHAND-II	Merit		547.86	2.50
RIHAND-III	Merit		758.74	3.15
SINGRAULI	Merit		1,225.07	2.35
KORBA-I STPS	Merit		4.51	2.31
KORBA-III STPS	Merit		2.49	2.65
MAUDA-I STPS	Merit		5.11	-
MAUDA-II STPS	Merit		7.05	-
SOLAPUR TPS	Merit		8.23	-
SIPAT-I STPS	Merit		11.65	3.49

Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
SIPAT-II STPS	Merit		4.38	3.54
VINDHYANCHAL-I STPS	Merit		4.37	2.49
VINDHYANCHAL-II STPS	Merit		2.85	2.18
VINDHYANCHAL-III STPS	Merit		3.47	2.44
VINDHYANCHAL-IV STPS	Merit		5.17	3.00
VINDHYANCHAL-V STPS	Merit		2.80	3.11
TANDA -II-TPS	Merit		1,025.63	-
SINGRAULI STAGE III	Merit		-	-
GODARWARA STPS-I	Merit		7.35	-
LARA STPS-I			11.98	4.42
KHARGONE STPS			7.05	-
NTPC Consolidated			-	-
Sub-Total		-	5,955.19	35.95
NPCIL				
KAPS	Must Run		1.40	2.35
NAPP	Must Run		330.66	3.10
TAPP-3 & 4	Must Run		6.56	3.54
RAPP-3 & 4	Must Run		164.95	3.47
RAPP-5 & 6	Must Run		267.20	4.06
NPCIL Consolidated			-	-
Sub-Total		-	770.77	
Hydro (NHPC)				
SALAL	Must Run		35.05	1.48
TANAKPUR	Must Run		38.52	4.15
CHAMERA-I	Must Run		93.84	2.09
URI	Must Run		103.60	1.79
CHAMERA-II	Must Run		70.38	2.34
DHAULIGANGA	Must Run		73.56	2.85
DULHASTI	Must Run		229.74	4.65
SEWA-II	Must Run		73.47	6.08
CHAMERA-III	Must Run		101.01	4.57
URI-II	Must Run		139.71	4.21
PARBATI-III HEP	Must Run		91.97	6.48
KISHANGANGA	Must Run		259.31	4.70
PARBATI-II	Must Run		206.33	4.59
SUBANSIRI LOWER	Must Run		233.02	4.74
PAKALDUL	Must Run		-	-
NHPC Consolidated			-	-
Sub-Total		-	1,749.50	
HYDRO (NTPC)				
KOLDAM HPS	Must Run		340.19	5.55
TAPOVAN VISHNUGARH	Must Run		56.55	2.25
LATA TAPOVAN HEP	Must Run		-	-
SINGRAULI SHPS	Must Run		6.99	5.24
Sub-Total		-	403.74	
HYDRO				
TEHRI	Must Run		487.93	4.05
KOTESHWAR	Must Run		247.23	4.96
Dhukwan	Must Run		39.79	5.07
VISHNUGARH PIPAL KOTHI	Must Run		-	-
Thermal			-	-
KHURJA STPP	Merit		2,638.10	5.28
THDC Consolidated			-	-
Sub-Total		-	3,413.04	
SJVN				
RAMPUR	Must Run		133.99	4.99
NATHPA JHAKRI	Must Run		281.40	2.73
SJVNL Consolidated			-	-
Sub-Total		-	415.39	
NEEPCO				

Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
Kameng HEP	Must Run		103.25	4.16
IPP/JV				
HYDRO				
TALA	Must Run		28.28	2.36
VISHNU PRAYAG	Must Run		193.35	1.24
KARCHAM	Must Run		250.05	3.17
TEESTA-III	Must Run		557.97	6.01
SRI NAGAR HEP			928.05	7.42
Rajghat Hydro	Merit		-	-
Hydro (Competitive Bidding)	Merit		408.08	2.72
Thermal				
Meja Thermal Power Plant	Merit		3,643.58	5.60
LANCO	Merit		2,549.21	3.61
APCPL	Merit		18.99	-
BEPL BARKHERA	Merit		155.94	-
BEPL KHAMBHAKHERA	Merit		157.67	-
BEPL KUNDRAKHI	Merit		156.89	-
BEPL MAQSODAPUR	Merit		155.45	-
BEPL UTRAULA	Merit		161.44	-
KSK MAHANADI	Merit		2,156.92	11.58
LALITPUR	Merit		3,179.52	-
M.B.POWER (PTC)	Merit		1,042.45	3.88
PRAYAGRAJ POWER	Merit		3,792.24	3.91
R.K.M.POWER	Merit		1,122.11	4.33
ROSA-1&2	Merit		3,413.27	6.01
SASAN	Merit		515.66	1.44
TRN ENERGY (PTC)	Merit		671.19	3.37
NABINAGAR POWER PROJECT	Merit		539.82	3.68
New Nabinagar Power Project	Merit		-	-
Ghatampur	Merit		5,146.76	6.53
Sub-Total			30,944.88	
Total		-	61,442.99	4.81
Medium term Sources				
Short term Sources			3,635.76	7.31
Other Sources Sub-total			3,635.76	7.31
Cogen/ Captive				
Baggasse/Cogen/ CPP 1	Must Run		1,903.27	4.84
Baggasse/Cogen/ CPP 2	Must Run		-	-
Cogen/ Captive			1,903.27	
Bilateral & Others (Power purchased through Trading)			-	-
Solar (Existing)	Must Run		1,726.16	3.82
Solar (FY 22)	Must Run		-	-
Solar (FY 23)	Must Run		-	-
Solar (FY 24)	Must Run		91.99	3.00
Solar (FY 25)	Must Run		75.91	3.00
Sub-Total		-	1,894.06	
Non-Solar (Renewable)				
WIND	Must Run		1,016.21	2.98
WIND (FY 23)	Must Run		-	-
WIND (FY 24)	Must Run		236.43	2.98
WIND (FY 25)	Must Run		449.59	2.98
Biomass Existing	Must Run		92.32	6.29
Biomass FY 20			-	-
MSW Existing			10.00	7.61
Sub-Total		-	1,804.55	
Others				
Slop based power project	Merit		25.34	1.44

Generating Stations	Must Run / Merit	Per Unit Other Cost (Rs. /kWh)	Total Cost (Rs. Crore)	Per Unit Total Cost (Rs. /kWh)
NVVN + NSM (Thermal)			-	-
NVVN + NSM (Solar))			-	-
OTHER SOURCES				
UI Charges			-	-
Reactive Energy Charges			-	-
OA			-	-
Fwd/Rev Banking			-	-
IEX Purchase			-	-
IEX sale			-	-
Sub Total				
PTC Unverified Power Purchase				
REC			-	-
UI Charges			-	-
Open Access Charges			-	-
Banking			-	-
PGCIL Charges + POSCO			5,666.59	-
WUPPTCL Charges			849.64	-
SEUPPTCL Charges			263.54	-
Reactive Energy Charges			-	-
Case-I Transmission Charges			-	-
Any other charges			-	-
STU Charges			-	-
Transmission Charges			-	-
Less			-	-
Late Payment Surcharge			-	-
Grand Total			77,485.75	5.24
Prior Period Cr.				
UI Receivable (Pool a/c)			-	
Reactive Receivable (pool a/c)				
Rebate				
NEDA Subsidy				
IREDA Subsidy				
Prior transfer				
NTPC Cr.				
Sub-Total				
Grand Total				

* - includes Arrears in variable Charges

- Note:- 1. Information to be provided for True-Up year, APR year & for ea
2. The above model should be able to give the MOD table based on F13f
3. Revenue details to be submitted should be linked in excel sheet.

Form No: F131

Name of Distribution Licensee

Energy Transmitted/wheeled through a particular transmission system, charges payable and other details

Sl.No.	Name of the transmission system	Capacity of the transmission system	Energy Wheeled through the transmission system	Maximum Demand imposed by the distribution licensee on the transmission system	Transmission capacity allotted to the distribution licensee	Transmission charges	Other charges	Total Charges	Transmission charges/unit
		MVA	(MU)	MW	MW	Rs. In Cr.	Rs. In Cr.	Rs. In Cr.	Rs. per MW
FY 2022-23									
1	PGCIL Charges							5,446.55	-
2	WUPPTCL Charges							91.52	-
3	SEUPPTCL Charges							116.66	-
4	Case-1 Transmission Charges								-
	Total	-	-	-	-	-	-	5,654.72	-
FY 2023-24									
1	PGCIL Charges							5,555.48	-
2	WUPPTCL Charges							849.64	-
3	SEUPPTCL Charges							263.54	-
4	Case-1 Transmission Charges								-
	Total	-	-	-	-	-	-	6,668.66	-
FY 2024-25									
1	PGCIL Charges							5,666.59	-
2	WUPPTCL Charges							849.64	-
3	SEUPPTCL Charges							263.54	-
4	Case-1 Transmission Charges								-
	Total	-	-	-	-	-	-	6,779.77	-

*Note:- Information to be provided for Past year, True-Up year, APR year & for each year of the Control Period

Form No 13J

Name of Distribution Licensee

Inter State Transmission Charges

Sl.No.	Lines/ Links/ Region	APR		ARR	
		FY 2023-24		FY 2024-25	
		Projected		Projected	
		Transmission Service Charges (Rs. Crs.)		Transmission Service Charges (Rs. Crs.)	
A	PGCIL Charges	5,555.48		5,666.59	
	Total	5,555.48		5,666.59	
B	OTHERS				
1	Case-I Transmission Charges	-		-	
2	WUPPTCL Charges	849.6448307		849.6448307	
3	SEUPPTCL Charges	263.5355662		263.5355662	
4					
....					
	Total	1,113.18		1,113.18	
	Grand Total (A+B)	6,668.66		6,779.77	

For justification of the claims, the relevant CERC Order and the bills raised by PGCIL must be enclosed

Form No: F13K

Name of Distribution Licensee

Power Procurement Planning (in MWs)

Months	APR			ARR		
	FY 23-24			FY 24-25		
	Revised Estimates			Revised Estimates		
	Long Term	Medium Term	Short Term	Long Term	Medium Term	Short Term
April	17,929	-	476	19,184	-	510
May	21,048	-	1,296	22,521	-	1,386
June	22,245	-	956	23,802	-	1,023
July	20,283	-	767	21,702	-	820
August	20,655	-	995	22,100	-	1,065
September	19,240	-	1,187	20,586	-	1,270
October	15,865	-	656	16,976	-	702
November	14,490	-	-	15,504	-	-
December	14,266	-	-	15,264	-	-
January	15,500	-	-	16,585	-	-
February	15,001	-	-	16,052	-	-
March	16,351	-	-	17,496	-	-

DBST FY 2023-24

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total	
1	Revenue from Tariff including subsidy (Rs Cr)	A	16,847.06	25,611.94	19,948.42	18,660.65	2,986.41	84,054.47	
2	Energy Sales (MU)	B	23,593.21	35,370.62	27,220.41	24,448.30	3,976.56	1,14,609.11	
3	Power Procurement Cost								
A1	Power Procurement Cost - Allocated and Unallocated PPAs (Rs Cr)							66,034.82	
A2	Inter State Transmission Charges (Rs Cr)							5555.48	
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						71590.31	
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2651.79	5016.76	2793.55	2793.55	190.05	13,445.70	
5	Total power required at Discom periphery (MU)	E	28,459.84	40,864.80	32,235.92	28,841.53	4,320.23	1,34,722.33	
6	Power at Discom Periphery from allocated PPAs (MU)	F	6411.97	12909.22	6572.46	6572.46	505.79	32,971.90	
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	4,433.27	4,583.57	4,779.27	4,560.83	658.77	19,015.70	
8	ABR (Rs/ Unit)	H=(A/B)*10	7.14	7.24	7.33	7.63	7.51	7.33	
9	Other Cost (Rs/Unit of Sale)	I=G*10/B	1.88	1.30	1.76	1.87	1.66	1.66	
10	Power Purchase Rate								
A	Allocated PPAs per unit of sale (Rs/unit)	J=D*10/B	1.12	1.42	1.0263	1.14	0.48	1.17	
B	Unallocated PPAs per unit of sale	K=(C-Total PP at "D")*10/Total Sale at "B"	5.07						
11	Revenue available for unallocated PPAs (Rs./ unit of sale)	L=H-I-J	4.14	4.53	4.55	4.62	5.38	4.50	
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.66	5.10	5.124	5.21	6.06	5.07	
13	Total Power Purchase cost per unit of sale including allocated PPAs	N=J+M	5.79	6.52	6.150	6.35	6.54	6.25	
14	Total Power Purchase Cost (Rs Crs)	O=N*B/10	13,653.42	23,061.60	16,740.66	15,535.54	2,599.08	71,590.31	
	DBST (Rs/Unit)								
15	DBST Computation of Allocated PPAs	P	4.14	3.89	4.25	4.25	3.76	4.08	
16	DBST Computation of Unallocated PPAs	Q=M*B/(E-F)	4.99	6.45	5.43	5.72	6.32	5.71	
17	DBST of total PPAs	R=O*10/E	4.80	5.64	5.19	5.39	6.02	5.31	

DBST FY 2024-25

S.No.	Particulars	Formulae	DVVNL	PVVNL	PuVVNL	MVVNL	KESCO	Total	
1	Revenue from Tariff including subsidy (Rs Cr)	A	18,059.55	27,868.51	21,387.65	19,932.93	3,332.99	90,581.62	
2	Energy Sales (MU)	B	25,065.07	38,187.98	29,170.98	26,112.43	4,217.75	1,22,754.21	
3	Power Procurement Cost								
A1	Power Procurement Cost - Allocated and Unallocated PPAs (Rs Cr)							71819.16	
A2	Inter State Transmission Charges (Rs Cr)							5666.59	
A1+A2	Total Power Procurement Cost excluding intra state Transmission Charges (In Rs Cr)	C						77485.75	
4	Power Procurement cost of Allocated PPAs (Rs Cr)	D	2394.46	4608.77	2532.50	2532.50	189.61	12257.85	
5	Total Power Required at Discom Periphery (MU)	E	29,213.37	43,141.41	33,911.86	30,434.07	4,544.48	141245.19	
6	Power at Discom Periphery from allocated PPAs (MU)	F	5789.13	11782.83	5910.72	5910.72	467.30	29860.70	
7	Other Cost (Intra State Transmission, O&M, Interest, Dep etc.) (Rs. Cr.)	G	5,146.23	5,511.81	5,785.61	5,362.89	761.02	22567.56	
8	ABR (Rs/ Unit)	$H=(A/B)*10$	7.21	7.30	7.33	7.63	7.90	7.38	
9	Other Cost (Rs/Unit of Sale)	$I=G*10/B$	2.05	1.44	1.98	2.05	1.80	1.84	
10	Power Purchase Rate								
A	Allocated PPAs per unit of sale (Rs/unit)	$J=D*10/B$	0.96	1.21	0.87	0.97	0.45	1.00	
B	Unallocated PPAs per unit of sale	$K=(C-\text{Total PP at "D"})*10/\text{Total Sale at "B"}$	5.31						
11	Revenue available for unallocated PPAs (Rs./unit of sale)	$L=H-I-J$	4.20	4.65	4.48	4.61	5.65	4.54	
12	Power Purchase Allocation (per unit of sale) "K" in the ratio of available Revenue "L"	M	4.91	5.44	5.24	5.39	6.61	5.31	
13	Total Power Purchase cost per unit of sale including allocated PPAs	$N=J+M$	5.86	6.64	6.11	6.36	7.06	6.31	
14	Total Power Purchase Cost (Rs Crs)	$O=N*B/10$	14,700.23	25,371.66	17,822.25	16,614.93	2,976.68	77,485.75	
	DBST (Rs/Unit)								
15	DBST Computation of Allocated PPAs	$P= D/F*10$	4.14	3.91	4.28	4.28	4.06	4.11	
16	DBST Computation of Unallocated PPAs	$Q=M*B/(E-F)$	5.25	6.62	5.46	5.74	6.84	5.86	
17	DBST of total PPAs	$R=O*10/E$	5.03	5.88	5.26	5.46	6.55	5.49	

Form No: F13L

Name of Distribution Licensee

Bulk Supply Tariff Details

S.No.	Particulars	Units	Formulae	True-up		
				FY 2022-23		
				Approved (in TO)	Audited	Claimed
A	Billed Energy	MU		93,744.88	1,08,410.38	1,08,410.38
	Overall Distribution Losses					
B	Percentage	%		11.08%	16.65%	16.65%
C	Quantum	MU	$C=(A/(1-B)-A)$	11,680.77	21,648.64	21,648.64
D	Energy requirement at Discom Periphery	MU	$D=A+C$	1,05,425.65	1,30,059.02	1,30,059.02
	Intra State Transmission Losses					
E	Percentage	%		3.33%	3.27%	3.27%
F	Quantum	MU	$F=(D/(1-E)-D)$	3,631.61	4,396.70	4,396.70
G	Total Energy requirement at UPPTCL Periphery	MU	$G=D+F$	1,09,057.26	1,34,455.72	1,34,455.72
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)	MU	H			
I	Energy Purchase from Stations connected to Inter State Transmission network	MU	I			
J	Inter State Transmission Losses	%	J			
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL	MU	$K=(1-J)$			
L	Total Energy Purchased at ex-bus	MU	$L=H+I$			
M	Power Purchase Cost		(Rs. Cr)			
N	PGCIL Inter-State Transmission Charges		(Rs. Cr)			
	SEUPPTCL, WUPPTCL & Case-I Transmission Charges		(Rs. Cr)			
O	Total Power Procurement Cost		(Rs. Cr)			
P	Bulk Supply Tariff	(Rs./Unit)	$P=(O/D)*10$			
Q	Average Power Purchase Cost (including PGCIL and Intra-State)	(Rs./Unit)	$Q=(O/L)*10$			
R	Average Power Purchase Cost (Ex-Bus Generation)	(Rs./Unit)	$R=(M/L)*10$			
S	YoY % increase in Average Power Purchase Cost (Ex-Bus Generation)	%				

Note: However, in True- Up the formulae column may not be applicable , because of lower actual data.

Form No: F13L

Name of Distribution Licensee

Bulk Supply Tariff Details

S.No.	Particulars	APR		ARR
		FY 2023-24		FY 2024-25
		Approved (in TO)	Revised Estimates	Projected
A	Billed Energy	1,14,668.56	1,14,609.11	1,22,754.21
	Overall Distribution Losses			
B	Percentage	9.07%	14.93%	13.09%
C	Quantum	11,440.40	20,113.22	18,490.97
D	Energy requirement at Discom Periphery	1,26,108.96	1,34,722.33	1,41,245.19
	Intra State Transmission Losses			
E	Percentage	3.22%	3.22%	3.18%
F	Quantum	4,195.81	4,482.39	4,639.12
G	Total Energy requirement at UPPTCL Periphery	1,30,304.78	1,39,204.72	1,45,884.31
H	Energy Purchase from Stations connected to Intra State Transmission network (UPPTCL)		91,418.46	94,407.60
I	Energy Purchase from Stations connected to Inter State Transmission network		47,786.27	51,476.70
J	Inter State Transmission Losses		3.84%	3.77%
K	Net Energy Received from Stations connected to Inter State Transmission network at UPPTCL		49,696.89	53,493.91
L	Total Energy Purchased at ex-bus		1,41,115.35	1,47,901.51
M	Power Purchase Cost		64,921.64	70,705.98
N	PGCIL Inter-State Transmission Charges			5,666.59
	SEUPPTCL, WUPPTCL & Case-I Transmission Charges		6,668.66	1,113.18
O	Total Power Procurement Cost		71,590.31	77,485.75
P	Bulk Supply Tariff		5.31	5.49
Q	Average Power Purchase Cost (including PGCIL and Intra-State)		5.07	5.24
R	Average Power Purchase Cost (Ex-Bus Generation)		4.60	4.78
S	YoY % increase in Average Power Purchase Cost (Ex-Bus Generation)			3.91%

Note: However, in True- Up the formulae column may not be

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Location of Plant	Technology
Akbarpur Chini Mills Ltd.,	Akbarpur	Bagasse
Balrampur Chini Mills Ltd.	Balrampur	Bagasse
Balrampur Chini Mills Ltd.,	Gonda (Babhnan)	Bagasse
DCM Sriram Consolidated Ltd.,	Ajbapur, Lakhimpur	Bagasse
Haidergarh Chini Mills Ltd.,	Haidergarh	Bagasse
Haidergarh Chini Mills Ltd., (SPPA)	Haidergarh	Bagasse
L.H. Suagar Factories Ltd.	PILLIBHIT	Bagasse
L.H. Suagar Factories Ltd.,(SPPA)	PILLIBHIT	Bagasse
Mankapur Chini Mills Ltd.,	Mankapur	Bagasse
Rauzagaon Chini Mills Ltd.,	Rauzagaon	Bagasse
Triveni Engg. & Industries Ltd.,	Saharanpur, Deoband	Bagasse
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar	Bagasse
Triveni Engg. & Industries Ltd.,	Khatauli, Muzaffarnagar(SPPA)	Bagasse
Kumbhi Sugar Mills Ltd.,	Lakhimpur Kheri	Bagasse
Kumbhi Sugar Mills Ltd., (SPPA)	Lakhimpur Kheri	Bagasse
Gularia Chini Mills Ltd.,	Lakhimpur Kheri	Bagasse
Wave Ind. & Engg. Ltd.,	Noida	Bagasse
Mawana Sugar Ltd., Meerut	Meerut	Bagasse
Mawana Sugar Ltd., Naglamal	Naglamal	Bagasse
Mawana Sugar Ltd., Titawi	Titawi	Bagasse
Simbholi Sugar Ltd., Hapur	Hapur	Bagasse
Simbholi Sugar Ltd., Bahraich (Chilwaria)	Bahraich	Bagasse
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	Bahraich	Bagasse
Tikaula Sugar Ltd.,	Muzaffarnagar	Bagasse
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	Sitapur	Bagasse
Rana Sugar Miis Ltd. Rampur Karimganj	Rampur	Bagasse
Rana Sugar Miis Ltd. Belwara Moradbad	Moradbad	Bagasse
Rana Sugar Miis Ltd. Bilari	Bilari	Bagasse
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	Bijnor	Bagasse
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	Saharanpur	Bagasse
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	Muzaffarnagar	Bagasse
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	Hardoi	Bagasse
DCM Sriram Consdaldated Ltd, Loni, Hardoi	Hardoi	Bagasse
Continental Carbon India Ltd.	Ghaziabad	Bagasse
SBEC Bioenergy Ltd.	Baghpat	Bagasse
Bajaj Hindustan Ltd., Gangnaquli	Gangnaquli	Bagasse
Bajaj Hindustan Ltd., Barkhera	Barkhera	Bagasse
Bajaj Hindustan Ltd., Khambakhera	Khambakhera	Bagasse
Bajaj Hindustan Ltd., Maqsoodapur	Maqsoodapur	Bagasse
Bajaj Hindustan Ltd., Thanabhawn	Thanabhawn	Bagasse
Bajaj Hindustan Ltd., Bilai	Bilal	Bagasse
Bajaj Hindustan Ltd., Paliaklan	Paliaklan	Bagasse
Bajaj Hindustan Ltd., Kinauni	Kinauni	Bagasse
Bajaj Hindustan Ltd., Utraula	Utraula	Bagasse
Bajaj Hindustan Ltd., Budhana	Budhana	Bagasse
Bajaj Hindustan Ltd., Kundrakhi	Kundrakhi	Bagasse
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	Sambhal	Bagasse
Dhampur Sugar Mills Ltd., Bijnor	Bijnor	Bagasse
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	Bijnor	Bagasse
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	,Sambhal	Bagasse
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	Bahraich	Bagasse
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	Bahraich	Bagasse
M/s DCM Sriram Industries Ltd.	AJABPUR	Bagasse
Yedu Sugars Ltd.,	Budaun	Bagasse
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	Bareilly	Bagasse
Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	Muzaffarnagar	Bagasse
Novel Sugar	PILLIBHIT	Bagasse
Kesar Enterprises Ltd.	Bareilly	Bagasse
New India Sugar Mills., (AWADH SUGAR)	AWADH SUGAR	Bagasse
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	Bijnor	Bagasse
Triveni Engg. & Industries Ltd.,	Chandpur	Bagasse
Triveni Engg. & Industries Ltd.,	Milak Narayanpur	Bagasse
Triveni Engg. & Industries Ltd.,	Sabitgarh	Bagasse

Name of Generator	Location of Plant	Technology
SKIBIPL (Unit-Hi-Tech)		Bagasse
K.M. Sugar	Faizabad	Bagasse
Dalmia Chini Mills Ltd.,	Jawaharpur	Bagasse
Dalmia Chini Mills Ltd.,	Ramgarh	Bagasse
Dwarikesh Sugar Ind. Ltd.,	Nagina, Bijnor	Bagasse
Dwarikesh Sugar Ind. Ltd.,	Dhampur, Bijnor	Bagasse
Dwarikesh Sugar Ind. Ltd.,	Faridpur, Bareilly	Bagasse
Gobind Sugar Mills Ltd.	Lakhimpur Kheri	Bagasse
Superior Food Grain	Shamli	Bagasse
Kisan Sahkari Chini Mill	Azamgarh	Bagasse
M/s The Seksaria Biswan sugar	Biswan	Bagasse
UP state sugar mill	Mohiuddinpur Meerut	Bagasse
M/s Tikaula Sugar Mills	Muzaffarnagar	Bagasse
M/s DSCL Sugar mills Ltd	Dhampur	Bagasse
M/s Oswal Sugar mills Ltd*	bareilly	Bagasse
M/s Ramala Sahakari Chinni Mills*	Baghpat	Bagasse
M/s Pipraich Sahakari Chinni Mills*	Gorakhpur	Bagasse
M/s Munderwa Sahakari Chinni Mills*	Basti	Bagasse
Dalmia Chini Mills Ltd.	Nigohi	Bagasse
M/s Oswal Sugar mills Ltd	Bareilly	Bagasse
M/s Balram Pur Chinni Mills Ltd,Mejapur	Gonda	Bagasse
M/s Govind Sugar Pvt Ltd	Lakhimpur Kheri	Bagasse
M/s Daya Sugar Pvt Ltd	Saharanpur	Bagasse
M/s Balram Pur Chinni Mills Ltd,Tulsipur	Balrampur	Bagasse
Ms Spaak bression Pvt Ltd	, Agra	MSW
Ms Eco Green Energy Pvt Ltd	Lucknow	MSW
Ms Accord Hydro (SWM)	Barabanki	MSW
Sukhbir Agro Energy Ltd.	Ghazipur	Biomass
India Glycols Ltd.	Gorakhpur	Biomass
Gallant Ispat Limited	Gorakhpur	Biomass
Dwarikesh Sugar Industries Limited		Slop
Gobind Sugar Mills Ltd		Slop
Avadh Sugar and Energy Ltd (Hargaon)		Slop
Avadh Sugar and Energy Ltd (Seohara)		Slop
The Seksariya Biswan Sugar Factory Ltd., Biswan (Sitapur)		Slop
Dalmia Bharat Sugar And Industries Limited		Slop
Balrampur Chini Mills Limited (Gularia)		Slop
DCM Shriram Limited, Distillery Unit: Ajbapur		Slop
Mytrah Energy India Pvt. Ltd.		wind
Green infra Wind Energy Ltd.		wind
Inox Wind Infrastructure Services Ltd.		wind
Ostro Kutch Wind Pvt. Ltd.		wind
Adani Green Energy (MP) Ltd.		wind
Renew Power Ventures Pvt. Ltd.		wind
Inox Wind Infrastructure Services Ltd		wind
SECI *		wind
SECI *		wind
SECI *		wind
Technical Associates Ltd	Barabanki	Solar
Dante Energy Pvt Ltd	Jhansi	Solar
Dhruv Milkose	Jhansi	Solar
Priapus Infrastructure Ltd	Bareilly	Solar
EMC ltd	Naini Distt Allahabad	Solar
Refex Energy(Rajasthan) Pvt.Ltd.	Village Amarapur District Lalitpur	Solar
Azure Surya Pvt. Ltd		Solar
M/s mozer bear clean energy	New Delhi	Solar
DK infracon pvt ltd		Solar
Jakson Power Pvt.Ltd	Lalitpur	Solar
Essel Infra Projects Ltd	MUMBAI	Solar
Jakson Engineers Ltd	Mahoba	Solar
Nirosha Power Ltd	Mahoba	Solar
Universal Saur Urja Ltd	Mahoba	Solar
K.M.Energy Ltd Lucknow	Mahoba	Solar
M/s Sun N Wind Infra Energy Pvt. Ltd.	BARILLY	Solar
Essel Infra Projects Ltd		Solar
M/s Sukhbir Agro Energy Ltd New Delhi		Solar
M/s Aryavaan Renewable Energy Pvt Ltd Secundrabad		Solar
M/s Sukhbir Agro Energy Ltd New Delhi		Solar
M/s Salsaar		Solar

Name of Generator	Location of Plant	Technology
M/s PSPN Energy		Solar
M/s Lohia Developers		Solar
M/s Agarwal Solar Pvt Ltd		Solar
M/s Sukhbir Agro Energy Ltd	New Delhi	Solar
M/s Sahasdhara Pvt Ltd		Solar
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)		Solar
Adani Green Energy Ltd.		Solar
Pinnacle Air Pvt. Ltd. , New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)		Solar
NTPC Bundled Power		Solar
UPNEDA		Solar
M/s Rattan India 2 Pvt Ltd		Solar
M/s Enviro Solaire Pvt Ltd		Solar
UPNEDA		Solar
M/s Azure Venus Pvt Ltd		Solar
M/s Mehrauni I Urja Pvt Ltd		Solar
M/s UP Sarila Urja Pvt Ltd		Solar
M/s Mehrauni II Urja Pvt Ltd		Solar
M/s Karaon Urja Pvt Ltd		Solar
Maheswari Mining & Energy Pvt. Ltd.,		Solar
Maheswari Mining & Energy Pvt. Ltd.,		Solar
M/s NTPC		Solar
M/sNTPC		Solar
M/s Sukhbir Agro Energy Ltd., Punjab	Punjab	Solar
M/s Talettutayi Solar Projects	GURUGRAM	Solar
M/s Kilaz Solar Pvt. Ltd.		Solar
M/s Kilaz Solar Pvt. Ltd.		Solar
M/s Avada Non Conventional UP Project Pvt. Ltd.,		Solar
NTPC Limited,	Noida	Solar
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad		Solar
Tata Power Renewable Energy Ltd.	Mumbai	Solar
Jackson Power Pvt. Ltd.	Noida	Solar
Tata Power Renewable Energy Ltd.	Mumbai	Solar
Rihand Floating (SECI)	Rihand	Solar
NVVN Bundled Power		Solar
SECI*		Solar
SECI, Pavagada, Karnataka		Solar
NTPC*		Solar
NTPC*		Solar
Sukhbir Agro Energy Pvt. Ltd.*		Solar
M/s SJVN Ltd		Solar
KUSUM Part-I*		Solar
KUSUM Part-II*		Solar
M/s THDC	Jhansi	Small Hydro
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	Meerut	Small Hydro
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	Muzaffarnagar	Small Hydro
Belka Jal Vidyut Grah	Saharanpur	Small Hydro
Babail Jal Vidyut Grah	Saharanpur	Small Hydro
Sitala Jal Vidyut Grah	Jhansi	Small Hydro
Bhola Jal Vidyut Grah	Meerut	Small Hydro
Chitaur Jal Vidyut Grah	Muzaffarnagar	Small Hydro
Nirganji Jal Vidyut Grah	Muzaffarnagar	Small Hydro
Salava Jal Vidyut Grah	Meerut	Small Hydro
Singroli		Small Hydro

Form No: F13E

Name of Distribution Licensee

PPA-wise renewable energy procured

Name of Generator	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
Akbarpur Chini Mills Ltd.,	30.05.2005	11	20	
Balrampur Chini Mills Ltd.	10.12.2004	22.25	20	
Balrampur Chini Mills Ltd.,	20.09.2008	12	20	
DCM Sriram Consolidated Ltd.,	05.10.2002	48.5	20	
Haidergarh Chini Mills Ltd.,	17.05.2003	17.95	20	
Haidergarh Chini Mills Ltd., (SPPA)	05.07.2007	3	20	
L.H. Suagar Factories Ltd.	03.07.2005	28	20	
L.H. Suagar Factories Ltd.,(SPPA)	09.02.2007	12	20	
Mankapur Chini Mills Ltd.,	10.11.2005	30	20	
Rauzagaon Chini Mills Ltd.,	06.02.2007	23	20	
Triveni Engg. & Industries Ltd.,	10.29.2003	16.17	20	
Triveni Engg. & Industries Ltd.,	30.05.2005	17	20	
Triveni Engg. & Industries Ltd.,	07.05.2006	17	20	
Kumbhi Sugar Mills Ltd.,	26.08.2006	11	20	
Kumbhi Sugar Mills Ltd., (SPPA)	06.01.2014	12	20	
Gularia Chini Mills Ltd.,	17.08.2006	20	20	
Wave Ind. & Engg. Ltd.,		23	20	
Mawana Sugar Ltd., Meerut	30.05.2006	19	20	
Mawana Sugar Ltd., Naglamal	10.02.2006	11	20	
Mawana Sugar Ltd., Titawi	10.02.2006	17	20	
Simbholi Sugar Ltd., Hapur	26.04.2007	26	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)	21.03.2006	19	20	
Simbholi Sugar Ltd., Bahraich (Chilwaria)(SPPA)	13.08.2013	16	20	
Tikaula Sugar Ltd.,	30.05.2005	10	20	
Avadh Sugar Ltd.,(Oudh) Sitapur Hargoan	30.01.2006	20.4	20	
Rana Sugar Miis Ltd. Rampur Karimganj	03.08.2006	27	20	
Rana Sugar Miis Ltd. Belwara Moradbad	03.08.2006	29	20	
Rana Sugar Miis Ltd. Bilari	22.06.2015	18	20	
Uttam Sugar Mills, Ltd. Barkatpur, Bijnor	22.08.2007	26	20	
Uttam Sugar Mills, Ltd.Shermau, Saharanpur	22.08.2007	25	20	
Uttam Sugar Mills, Ltd. Khaikheri, Muzaffarnagar	22.08.2007	6.5	20	
DCM Sriram Consolidated Ltd, Hariawan, Hardoi	01.03.2006	15	20	
DCM Sriram Consdaldated Ltd, Loni, Hardoi	01.03.2006	15	20	
Continental Carbon India Ltd.	08.09.2006	10	20	
SBEC Bioenergy Ltd.	08.09.2006	14	20	
Bajaj Hindustan Ltd., Gangnaqli	14.06.2006	10	20	
Bajaj Hindustan Ltd., Barkhera	14.06.2006	12	20	
Bajaj Hindustan Ltd., Khambakhera	14.06.2006	12	20	
Bajaj Hindustan Ltd., Maqsoodapur	22.08.2007	12	20	
Bajaj Hindustan Ltd., Thanabhawn	14.06.2006	10	20	
Bajaj Hindustan Ltd., Bilai	14.06.2006	10	20	
Bajaj Hindustan Ltd., Paliaklan	14.06.2006	12	20	
Bajaj Hindustan Ltd., Kinauni	14.06.2006	10	20	
Bajaj Hindustan Ltd., Utraula	06.07.2011	12	20	
Bajaj Hindustan Ltd., Budhana	14.06.2006	20	20	
Bajaj Hindustan Ltd., Kundrakhi	27.09.2012	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	07.04.2006	30	20	
Dhampur Sugar Mills Ltd., Sambhal,Asmoli,Dhampur	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Bijnor	07.08.2006	50	20	
Dhampur Sugar Mills Ltd., Bijnor(SPPA)	23.05.2012	10	20	
Dhampur Sugar Mills Ltd., Rajpura,Sambhal	07.04.2006	40	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),	06.02.2006	9.8	20	
Parle Biscuits Pvt. Ltd. (Sugar Dn.),(SPPA)	15.02.2008	10	20	
M/s DCM Sriram Industries Ltd.	07.04.2006	20	20	
Yedu Sugars Ltd.,	09.05.2011	25	20	
Dhampur Sugar Mills Ltd., Bareilly,Meerganj	29.08.2002	12.5	20	
Dhampur Sugar Mills Ltd., Muzaffarnagar,Mansoorpur	07.04.2006	20	20	
Novel Sugar		7	20	
Kesar Enterprises Ltd.	14.02.2011	32	20	
New India Sugar Mills., (AWADH SUGAR)	11.05.2007	20	20	
Upper Ganges Sugar & Industries Ltd.(awadh sugar)	30.01.2006	13.5	20	
Triveni Engg. & Industries Ltd.,	25.06.2012	3	20	
Triveni Engg. & Industries Ltd.,	25.06.2012	5	20	751
Triveni Engg. & Industries Ltd.,	04.08.2013	6	20	

Name of Generator	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
SKIBIPL (Unit-Hi-Tech)	02.11.2007	10	20	
K.M. Sugar	04.01.2006	20	20	
Dalmia Chini Mills Ltd.,	17.12.2005	25	20	
Dalmia Chini Mills Ltd.,	22.11.2005	25	20	
Dwarikesh Sugar Ind. Ltd.,	28.04.2006	7.5	20	
Dwarikesh Sugar Ind. Ltd.,	15.03.2007	24	20	
Dwarikesh Sugar Ind. Ltd.,	17.05.2006	24	20	
Gobind Sugar Mills Ltd.	14.03.2014	22	20	
Superior Food Grain	25.07.2015	24	20	
Kisan Sahkari Chini Mill	01.03.2016	13	20	
M/s The Seksaria Biswan sugar	24.12.2016	28	20	
UP state sugar mill	11.12.2017	13	20	
M/s Tikaula Sugar Mills	28.02.2019	6	10	
M/s DSCL Sugar mills Ltd	28.02.2019	21	10	
M/s Oswal Sugar mills Ltd*	01.02.2019	3	10	
M/s Ramala Sahakari Chinni Mills*	24.06.2019	24.5	10	
M/s Pipraich Sahakari Chinni Mills*	24.06.2019	20.75	10	
M/s Munderwa Sahakari Chinni Mills*	24.06.2019	20.75	10	
Dalmia Chini Mills Ltd.	05.04.2007	25	20	
M/s Oswal Sugar mills Ltd	25.11.2020	4	10	
M/s Balram Pur Chinni Mills Ltd,Mejapur	18.11.2020	5	10	
M/s Govind Sugar Pvt Ltd	28.11.2020	2.94	10	
M/s Daya Sugar Pvt Ltd	23.11.2020	5	10	
M/s Balram Pur Chinni Mills Ltd,Tulsipur	18.11.2020	2	10	
Ms Spaak bression Pvt Ltd	24.01.2018	14	20	
Ms Eco Green Energy Pvt Ltd	27.09.2017	13.5	20	
Ms Accord Hydro (SWM)	14.06.2017	2	20	
Sukhbir Agro Energy Ltd.	29.07.2006	13	20	
India Glycols Ltd.	23.07.2012	8	20	
Gallant Ispat Limited	06.03.2018	12.5	20	
Dwarikesh Sugar Industries Limited	28.12.2020	2	10	
Gobind Sugar Mills Ltd	24.12.2020	2	10	
Avadh Sugar and Energy Ltd (Hargaon)	14.12.2020	3.5	10	
Avadh Sugar and Energy Ltd (Seohara)	14.12.2020	2	10	
The Seksariya Biswan Sugar Factory Ltd., Biswan (Sitapur)	31.12.2020	2	10	
Dalmia Bharat Sugar And Industries Limited	30.12.2020	2	10	
Balrampur Chini Mills Limited (Gularia)	23.12.2020	3.5	10	
DCM Shriram Limited, Distillery Unit: Ajbapur	31.12.2020	4	10	
Mytrah Energy India Pvt. Ltd.	13.07.2017	100.00	25	
Green infra Wind Energy Ltd.	13.07.2017	99.90	25	
Inox Wind Infrastructure Services Ltd.	13.07.2017	100.00	25	
Ostro Kutch Wind Pvt. Ltd.	13.07.2017	100.00	25	
Adani Green Energy (MP) Ltd.	13.07.2017	40.00	25	
Renew Power Ventures Pvt. Ltd.	24.11.2017	100.00	25	
Inox Wind Infrastructure Services Ltd	24.11.2017	100	25	
SECI *	23.08.2018	700	25	
SECI *	18.06.2019	460	25	
SECI *	01.10.2019	380	25	
Technical Associates Ltd	14.08.2010	2	12	
Dante Energy Pvt Ltd	14.08.2010	1	12	
Dhruv Milkose	14.08.2010	2	12	
Priapus Infrastructure Ltd	14.08.2010	2	12	
EMC ltd	07.02.2011	5	12	
Refex Energy(Rajasthan) Pvt.Ltd.	27.12.2013	10	12	
Azure Surya Pvt. Ltd	27.12.2013	10	12	
M/s mozer bear clean energy	27.12.2013	20	12	
DK infracon pvt ltd	27.12.2013	10	12	
Jakson Power Pvt.Ltd	27.12.2013	10	12	
Essel Infra Projects Ltd	27.12.2013	50	12	
Jakson Engineers Ltd	06.04.2015	30	12	
Nirosha Power Ltd	06.04.2015	30	12	
Universal Saur Urja Ltd	06.04.2015	30	12	
K.M.Energy Ltd Lucknow	06.04.2015	5	12	
M/s Sun N Wind Infra Energy Pvt. Ltd.	06.04.2015	10	12	
Essel Infra Projects Ltd	02.12.2015	50	12	
M/s Sukhbir Agro Energy Ltd New Delhi	02.12.2015	10	12	
M/s Aryavaan Renewable Energy Pvt Ltd Secunrabad	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd New Delhi	02.12.2015	20	12	752
M/s Salsaar	02.12.2015	5	12	

Name of Generator	Year of Ppa (DD/MM/YY)	Capacity (MW)*	Contract Duration (Years)	Target CUF as Per PPA#
M/s PSPN Energy	02.12.2015	15	12	
M/s Lohia Developers	02.12.2015	5	12	
M/s Agarwal Solar Pvt Ltd	02.12.2015	5	12	
M/s Sukhbir Agro Energy Ltd	02.12.2015	20	12	
M/s Sahasdharma Pvt Ltd	02.12.2015	5	12	
Technical Associates, Lucknow (TA Greentech Pvt. Ltd.)	02.12.2015	10	12	
Adani Green Energy Ltd.	02.12.2015	50	12	
Pinnacle Air Pvt. Ltd., New Delhi (Pinnacle Renewable Energy Pvt. Ltd.)	02.12.2015	5	12	
NTPC Bundled Power	24.09.2016	100	12	
UPNEDA	24.09.2016	20	12	
M/s Rattan India 2 Pvt Ltd	10.05.2016	50	12	
M/s Enviro Solaire Pvt Ltd	10.05.2016	75	12	
UPNEDA	24.09.2016	5	12	
M/s Azure Venus Pvt Ltd	04.01.2017	40	12	
M/s Mehrauni I Urja Pvt Ltd	04.01.2017	40	12	
M/s UP Sarila Urja Pvt Ltd	04.01.2017	40	12	
M/s Mehrauni II Urja Pvt Ltd	04.01.2017	40	12	
M/s Karaon Urja Pvt Ltd	04.01.2017	40	12	
Maheswari Mining & Energy Pvt. Ltd.,	21.12.2018	20	25	
Maheswari Mining & Energy Pvt. Ltd.,	21.12.2018	20	25	
M/s NTPC	21.12.2018	140	25	
M/sNTPC	21.12.2018	20	25	
M/s Sukhbir Agro Energy Ltd., Punjab	21.12.2018	50	25	
M/s Talettutayi Solar Projects	21.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.	24.12.2018	50	25	
M/s Kilaz Solar Pvt. Ltd.	24.12.2018	50	25	
M/s Avada Non Conventional UP Project Pvt. Ltd.,	04.01.2019	50	25	
NTPC Limited,	11.02.2019	85	25	
M/s Mahoba Solar UP Pvt. Ltd., Ahmedabad	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	12.02.2019	50	25	
Jackson Power Pvt. Ltd.	12.02.2019	50	25	
Tata Power Renewable Energy Ltd.	12.02.2019	25	25	
Rihand Floating (SECI)	04.09.2019	150	25	
NVVN Bundled Power	07.02.2011	55	20	
SECI*	28.03.2018	750	25	
SECI, Pavagada, Karnataka	15.11.2018	200	25	
NTPC*	27.02.2020	20	25	
NTPC*	27.02.2020	20	25	
Sukhbir Agro Energy Pvt. Ltd.*	27.02.2020	32	25	
M/s SJVN Ltd	16.06.2021	75	25	
KUSUM Part-I*	Proposed	75		
KUSUM Part-II*	Proposed	75		
M/s THDC	05.12.2016	24	35	
Salava (M/s B&G Renewable Energy Pvt. Ltd.)	01.02.2017	4.5	35	
Nirgajni (M/s B&G Renewable Energy Pvt. Ltd.)	01.02.2017	7	35	
Belka Jal Vidyut Grah	01.04.2009	3	15	
Babail Jal Vidyut Grah	01.04.2009	3	15	
Sitala Jal Vidyut Grah	01.04.2009	3.6	15	
Bhola Jal Vidyut Grah	01.04.2009	2.7	15	
Chitaur Jal Vidyut Grah	01.04.2009	3	15	
Nirganji Jal Vidyut Grah	01.04.2009	5	15	
Salava Jal Vidyut Grah	01.04.2009	3	15	
Singroli	18.07.2011	8	15	

Form No: F13G

Name of Distribution Licensee MVVNL

Details for power procured via competitive bidding

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7
Name of Developer	M/s RKM Powergen Ltd	M/s KSK Mahanadi Power Co. Ltd	M/s TRN Energy Ltd(Through Trader PTC India Ltd)	M/s MB Power(Madhya Pradesh) Ltd (Through Trader PTC India Ltd)	M/s Prayagraj Power Generation Co. Ltd.	Sasan Power Ltd	Lanco Anpara Power Limited
PPA Capacity (MW)	75.83	216.67	84.5	78.217	329.6	MVVNL-49.5 MW	1100 MW
Plant Location	Janjgir-Champa Distt., Chhattisgarh	Akaltara Tehsil, Janjgir-Champa district, Chhattisgarh	Raigarh Dist, Chhattisgarh	Annupur, Madhya Pradesh	Bara, Dist. Allahabad, UP	Sasan Dist-SIDHI, Madhya Pradesh	Anpara C , Anpara, Sonebhadra Uttar Pradesh
Date of PPA (DD/MM/YY)	15-03-2016	26-02-2014	25.07.2013	18-01-2014	21-11-2008	07-08-2007	12.11.2006 & 31.12.2009
Duration of PPA (Years)	25	25	25	25	25	25 years	25 years from COD
Scheduled delivery date (DD/MM/YY)	30-10-2016	30-10-2016	30-10-2016	30-10-2016	Unit-1 22-08-2014, Unit 2- 22-01-2015, Unit 3- 22-06-2015	Unit-1(07-05-2013), unit-2 (07-12-2013),Unit-3(07-07-2014),unit-4(07-02-2015),unit-5(07-09-2015),unit-6(07-04-2016)	10.12.2011
Actual COD (DD/MM/YY)	NA	NA	NA	NA	Unit-1 29-02-2016, Unit 2- 10-09-2016, Unit 3- 26-05-2017	Unit-1(27-05-2014), unit-2 (28-01-2014),Unit-3(16-08-2013),unit-4(12-04-2014),unit-5(26-12-2014),unit-6(27-03-2015)	10.12.2011
Type of bid (Case 1/Case 2/UMPP)	Case 1	Case 1	Case 1	Case 1	Case 2	UMPP	Case-2
Type of fuel (Imported/ Domestic)	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic	Domestic
Tariff adoption order (ERC, Case No., and Date)	Order dated 01-02-2017 in petition no 1106/2016	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	UPERC order dated 24 th June, 2014 in petition no 911/2013	order dated 27-10-2010 in petition no 645/2010	CERC,109/2007,17-10-2007	509/07, 31.12.2007
Net Generation (MU)	#REF!	#REF!	#REF!	#REF!	#REF!	2,147.70	3,593.15
Normative availability as per PPA (%)	85	85	85	85	80	80% for all Discoms	80%
Actual availability (%)	#REF!	#REF!	#REF!	#REF!	#REF!	91.14	87.4 754

Particulars	Developer 1	Developer 2	Developer 3	Developer 4	Developer 5	Developer 6	Developer 7
Levelised Tariff payable as per PPA (Rs./kWh)	5.088	5.588	4.886	5.73	3.02	1.19/KWh for all Discoms	0.88
Total Capacity charges (Rs./kWh)	2.411	2	1.828	2.711	1.026	0.122	
Escalable capacity charge component (in Rs./kWh)	0.401	0	0.208	0.236	0.166	0.001	0.01
Non-Escalable capacity charge component (in Rs./kWh)	2.01	2	1.62	2.475	0.86	0.121	0.763 from 10.12.2019
Total Energy charges	1.165	2.061	1.078	1.231	*SHR based bidding, Quoted Net SHR value 2350Kcal/Kwh	0.576	Actual based on 2511 Kcal/kWh Net SHR
Escalable fuel charge component (in Rs./kWh)	1.002	0.238	0.99	0.962	NA	0.001	
Escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA		
Non-escalable fuel charge component (in Rs./kWh)	0	1.548	0	0	NA	0.575	
Non-escalable fuel charge component (in \$/kWh)	NA	NA	NA	NA	NA		
Escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA		
Escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA		
Non-escalable fuel handling charge component (in Rs./kWh)	0	0	0	0	NA		
Non-escalable fuel handling charge component (in \$/kWh)	NA	NA	NA	NA	NA		
Escalable transportation charge component (in Rs./kWh)	0.163	0.275	0.088	0.269	NA		
Escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA		
Non-escalable transportation charge component (in Rs./kWh)	0	0	0	0	NA		
Non-escalable transportation charge component (in \$/kWh)	NA	NA	NA	NA	NA		
Total transmission charges (Rs/kWh)	0.66	0.68	0.65	0.59	NA		Nil
Escalable component (in Rs./kWh)	NA	NA	NA	NA	NA		
Non-escalable component (in Rs./kWh)	NA	NA	NA	NA	NA		
Total tariff as per PPA (Rs/kWh)	#REF!	#REF!	#REF!	#REF!	#REF!	1.3201	2.81
Incentives or Disincentives as per PPA (Rs. Cr)							0.25 Rs/kWh from 80% availability up to 92% thereafter PLF based incentive
Compensatory tariff, if any (Rs. Cr)							levelized 0.162 Rs/kWh as per UPERC order
Additional charge, if any (Rs. Cr)							
Total payment made to generator (Rs. Cr)	#REF!	#REF!	#REF!	#REF!	#REF!	324.42	866.5 Cr

Form No: F13G

Name of Distribution Licensee MVV

Details for power procured via com

Particulars	Remarks	Developer 8	Developer 9	Developer10
Name of Developer		M/s Teesta Urja Ltd.	M/s GMR Bajoliholi Hydro Power Pvt. Ltd.	M/s Tidong Power Generation Pvt. Ltd.
PPA Capacity (MW)		57.42 MW	13 MW	16.25 MW
Plant Location		Distt North Sikkim, Sikkim	Distt. Chamba, Himachal Pradesh	Distt Kinnaur, Himachal Pradesh
Date of PPA (DD/MM/YY)		17-05-2021	17-05-2021	17-05-2021
Duration of PPA (Years)		25 years	25 years	25 years
Scheduled delivery date (DD/MM/YY)		No such date as schedule delivery date. The Supply from M/s Teesta Urja Ltd. started from 20-10-2021.	No such date as schedule delivery date. The Supply is not started yet.	No such date as schedule delivery date. The Supply is not started yet.
Actual COD (DD/MM/YY)		28-02-2017	Yet to achieved COD	Yet to achieved COD
Type of bid (Case 1/Case 2/UMPP)		Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding	Hydro Power Procurement through competitive bidding
Type of fuel (Imported/ Domestic)		Water	Water	Water
Tariff adoption order (ERC, Case No., and Date)		UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021	UPERC Order dated 27-08-2021 in petition no. 1744/2021
Net Generation (MU)	From April 21 to Sept-21	-	-	-
Normative availability as per PPA (%)		The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least <i>[Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]</i> thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the “ Contracted Supply ”).	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least <i>[Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]</i> thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the “ Contracted Supply ”).	The monthly supply of the Contracted Capacity of the Power Station in terms of million units is at least <i>[Run off the River - /Pondage – 90% (Ninety percent) without silt & 85% (Eight Five Percent) with silt/ Pumped Storage/ any other to be specified]</i> thereof during the peak hours pertaining to Procurers specified 6 hours during the Contract Period (the “ Contracted Supply ”).
Actual availability (%)	UPTO the month of Sept-21	-	-	-

Particulars	Remarks	Developer 8	Developer 9	Developer10
Levelised Tariff payable as per PPA (Rs./kWh)		5.41	5.409	5.41
Total Capacity charges (Rs./kWh)	Capacity and Energy Cha	2.3	2.313	2.3
Escalable capacity charge component (in Rs/kWh)		-	-	-
Non-Escalable capacity charge component (in Rs./kWh)		-	-	-
Total Energy charges	*SHR based bidding, Que	2.3	2.313	2.3
Escalable fuel charge component (in Rs./kWh)		-	-	-
Escalable fuel charge component (in \$/kWh)		-	-	-
Non-escalable fuel charge component (in Rs./kWh)		-	-	-
Non-escalable fuel charge component (in \$/kWh)		-	-	-
Escalable fuel handling charge component (in Rs./kWh)		-	-	-
Escalable fuel handling charge component (in \$/kWh)		-	-	-
Non-escalable fuel handling charge component (in Rs./kWh)		-	-	-
Non-escalable fuel handling charge component (in \$/kWh)		-	-	-
Escalable transportation charge component (in Rs./kWh)		-	-	-
Escalable transportation charge component (in \$/kWh)		-	-	-
Non-escalable transportation charge component (in Rs./kWh)		-	-	-
Non-escalable transportation charge component(in \$/kWh)		-	-	-
Total transmission charges (Rs/kWh)		0.97	0.944	0.97
Escalable component (in Rs./kWh)		-	-	-
Non escalable component (in Rs./kWh)		-	-	-
Total tariff as per PPA (Rs/kWh)	based on Billing & SG from April-21 to Oct 21	5.57	5.57	5.57
Incentives or Disincentives as per PPA (Rs. Cr)		-	-	-
Compensatory tariff, if any (Rs. Cr)		-	-	-
Additional charge, if any (Rs. Cr)		-	-	-
Total payment made to generator (Rs. Cr)	UPTO the month of sept 21	-	-	-

Energy Cost at Discom Periphery

	Energy at Generator /Ex-bus	Energy cost at Generator /Ex-bus	Transmission Loss (Inter-State) (%)	Transmission Charges (Inter-State)	Energy at UP Periphery	Transmission Loss (Intra-State) (%)	Transmission Charges (Intra-State)	Energy at Discom Periphery	Energy cost at Discom Periphery
	(MU)	(Rs/Unit)	(%)	(Rs. Crs)	(MU)	(%)	(Rs. Crs)	(MU)	(Rs/kWh)
State Thermal									
RE Solar Power									
RE Solar-Competitive Bidding									
RE-Non-Solar									
RE Non-Solar-Competitive Bidding									
NTPC									
NHPC									
Any other sources									

Details of Power Purchase FY 2023-24

Months	Sales	Power Purchase (Over-All)						Power Purchas IC Me
	MUs	Type	MUs	FC (Rs./unit)	VC (Rs./unit)	Others (Rs./unit)	Total (Rs./unit)	MUs
April		Long Term	9173.47	2.41	2.38	0.00	4.79	8,138.84
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	533	0.00	7.31	0.00	7.31	
		RE-Solar (A)	404.11	0.00	3.75	0.00	3.75	
		RE-Non-Solar (B)	795.12	0.48	3.32	0.00	3.80	
		RE (A+B)	1199.22	0.32	3.47	0.00	3.78	
		Others	14.42	0.00	1.44	0.00	1.44	
		Total	10920.12	2.06	2.74	0.00	4.80	8,138.84
May		Long Term	10737.81	2.06	2.43	0.00	4.49	9,067.73
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	746	0.00	7.31	0.00	7.31	
		RE-Solar (A)	418.04	0.00	3.75	0.00	3.75	
		RE-Non-Solar (B)	828.48	0.00	3.32	0.00	3.32	
		RE (A+B)	1246.52	0.00	3.46	0.00	3.46	
		Others	14.90	0.00	1.44	0.00	1.44	
		Total	12745.24	1.74	2.82	0.00	4.55	9,067.73
June		Long Term	10710.26	2.07	2.38	0.00	4.45	8,632.10
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	1164	0.00	7.31	0.00	7.31	
		RE-Solar (A)	404.11	0.00	3.75	0.00	3.75	
		RE-Non-Solar (B)	795.12	0.48	3.32	0.00	3.80	
		RE (A+B)	1199.22	0.32	3.47	0.00	3.78	
		Others	14.42	0.00	1.44	0.00	1.44	
		Total	13087.90	1.72	2.92	0.00	4.64	8,632.10
July		Long Term	11975.33	1.91	2.44	0.00	4.35	9,650.99
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	851	0.00	7.31	0.00	7.31	
		RE-Solar (A)	417.58	0.00	3.75	0.00	3.75	
		RE-Non-Solar (B)	821.62	0.46	3.32	0.00	3.78	
		RE (A+B)	1239.20	0.31	3.47	0.00	3.77	
		Others	14.90	0.00	1.44	0.00	1.44	
		Total	14080.43	1.65	2.82	0.00	4.48	9,650.99
August		Long Term	12486.17	2.16	2.43	0.00	4.59	10,067.28
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	809	0.00	7.31	0.00	7.31	
		RE-Solar (A)	417.58	0.00	3.75	0.00	3.75	
		RE-Non-Solar (B)	821.62	0.46	3.32	0.00	3.78	
		RE (A+B)	1239.20	0.31	3.47	0.00	3.77	
		Others	14.90	0.00	1.44	0.00	1.44	
		Total	14549.27	1.88	2.79	0.00	4.67	10,067.28
September		Long Term	11504.60	2.36	2.39	0.00	4.74	9,300.49
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	869	0.00	7.31	0.00	7.31	
		RE-Solar (A)	424.63	0.00	3.72	0.00	3.72	
		RE-Non-Solar (B)	813.22	0.00	3.31	0.00	3.31	
		RE (A+B)	1237.85	0.00	3.45	0.00	3.45	
		Others	14.42	0.00	1.44	0.00	1.44	
		Total	13625.88	1.99	2.80	0.00	4.79	9,300.49
October		Long Term	10148.92	2.67	2.39	0.00	5.06	8,389.00
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	0	0.00	0.00	0.00	0.00	
		RE-Solar (A)	438.78	0.00	3.72	0.00	3.72	
		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76	
		RE (A+B)	1279.11	0.30	3.45	0.00	3.75	
		Others	14.90	0.00	1.44	0.00	1.44	
		Total	11442.93	2.40	2.51	0.00	4.91	8,389.00
November		Long Term	10817.54	2.50	2.48	0.00	4.98	9,758.90
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	0	0.00	0.00	0.00	0.00	
		RE-Solar (A)	424.63	0.00	3.72	0.00	3.72	
		RE-Non-Solar (B)	813.22	0.47	3.31	0.00	3.78	
		RE (A+B)	1237.85	0.31	3.45	0.00	3.76	
		Others	14.42	0.00	1.44	0.00	1.44	
		Total	12069.81	2.28	2.58	0.00	4.85	9,758.90
		Long Term	10448.16	2.59	2.44	0.00	5.04	9,395.52
		Medium Term	0	0.00	0.00	0.00	0.00	759
		Short Term	0	0.00	0.00	0.00	0.00	

Months	Sales	Power Purchase (Over-All)						Power Purchas IC Me
	MUs	Type	MUs	FC (Rs./unit)	VC (Rs./unit)	Others (Rs./unit)	Total (Rs./unit)	MUs
December		RE-Solar (A)	429.07	0.00	3.70	0.00	3.70	
		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76	
		RE (A+B)	1269.40	0.30	3.44	0.00	3.74	
		Others	14.90	0.00	1.44	0.00	1.44	
		Total	11732.46	2.34	2.55	0.00	4.89	9,395.52
January		Long Term	9967.19	2.72	2.37	0.00	5.08	9,090.01
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	0	0.00	0.00	0.00	0.00	
		RE-Solar (A)	449.38	0.00	3.70	0.00	3.70	
		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76	
		RE (A+B)	1289.72	0.29	3.45	0.00	3.74	
		Others	14.90	0.00	1.44	0.00	1.44	
		Total	11271.81	2.44	2.49	0.00	4.93	9,090.01
Feburary		Long Term	10244.47	2.65	2.50	0.00	5.15	9,328.21
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	0	0.00	0.00	0.00	0.00	
		RE-Solar (A)	405.89	0.00	3.70	0.00	3.70	
		RE-Non-Solar (B)	759.01	0.50	3.31	0.00	3.81	
		RE (A+B)	1164.90	0.33	3.45	0.00	3.77	
		Others	13.46	0.00	1.44	0.00	1.44	
		Total	11422.84	2.41	2.60	0.00	5.00	9,328.21
March		Long Term	9648.22	2.81	2.30	0.00	5.11	8,621.99
		Medium Term	0	0.00	0.00	0.00	0.00	
		Short Term	0	0.00	0.00	0.00	0.00	
		RE-Solar (A)	449.38	0.00	3.70	0.00	3.70	
		RE-Non-Solar (B)	840.33	0.45	3.31	0.00	3.76	
		RE (A+B)	1289.72	0.29	3.45	0.00	3.74	
		Others	14.90	0.00	1.44	0.00	1.44	
		Total	10952.84	2.51	2.44	0.00	4.95	8,621.99

* Note: Sales has been projected for FY 2022-23 on annual basis

Details of Power Purchase

Months	VC (Covered under mechanism)
	VC (Rs Cr)
April	1,963.73
	1,963.73
May	2,251.27
	2,251.27
June	2,122.93
	2,122.93
July	2,430.84
	2,430.84
August	2,518.15
	2,518.15
September	2,282.96
	2,282.96
October	2,037.43
	2,037.43
November	2,457.91
	2,457.91
	2,326.26

Months	VC (Covered under mechanism)
	VC (Rs Cr)
December	
	2,326.26
January	2,172.87
	2,172.87
Feburary	2,371.56
	2,371.56
March	2,005.17
	2,005.17

* Note: Sales has been projec

Average Power Purchase Cost

SI No	Source	Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	Thermal	630.00	70%	Merit	8.50%	100.00%
2	ANPARA-B	Thermal	1,000.00	80%	Merit	6.55%	100.00%
3	Panki	Thermal	-	0%	-	0.00%	0.00%
4	Paricha	Thermal	-	0%	-	0.00%	0.00%
5	PARICHHA EXT.	Thermal	420.00	85%	Merit	9.00%	100.00%
6	OBRA-A	Thermal	94.00	0%	Merit	0.00%	0.00%
7	OBRA-B	Thermal	1,000.00	51%	Merit	9.70%	100.00%
8	HARDUAGANJ	Thermal	105.00	41%	Merit	10.50%	100.00%
9	HARDUAGANJ EXT.	Thermal	500.00	53%	Merit	9.00%	100.00%
10	PARICHHA EXT. STAGE-II	Thermal	500.00	53%	Merit	9.00%	100.00%
11	ANPARA-D	Thermal	1,000.00	74%	Merit	6.25%	100.00%
12	Panki Extension	Thermal	660.00	85%	Merit	5.75%	100.00%
13	HARDUAGANJ EXT. Stage II	Thermal	660.00	85%	Merit	5.75%	100.00%
14	OBRA-C	Thermal	1,320.00		Merit	5.75%	98.64%
15	Jawaharpur	Thermal	1,320.00		Merit	5.75%	100.00%
	Sub-Total		9,209.00	20%		0.20	20%
c	From State Generating Stations Hydro						
1	RIHAND	Hydro	300.00	22%	Must Run	1.00%	85.00%
2	OBRA (H)	Hydro	99.00	30%	Must Run	1.00%	100.00%
3	MATATILA	Hydro	30.00	39%	Must Run	1.00%	66.67%
4	KHARA	Hydro	72.00	57%	Must Run	1.00%	80.00%
5	UGC	Hydro	13.70	22%	Must Run	1.00%	100.00%
6	SHEETLA	Hydro	3.60	7%	Must Run	1.00%	100.00%
7	BELKA	Hydro	3.00	12%	Must Run	1.00%	100.00%
8	BABAIL	Hydro	3.00	13%	Must Run	1.00%	100.00%
	Sub-Total		524.30				
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	Gas	419.00	32%	Merit	2.75%	32%
2	AURAIYA GPS	Gas	652.00	80%	Merit	2.75%	32.62%
3	DADRI GPS	Gas	830.00	85%	Merit	2.75%	29.59%
4	JHANOR GPS	Gas	657.39	81%	Merit	2.75%	0.00%
5	KAWAS GPS	Gas	656.20	83%	Merit	2.75%	0.00%
6	TANDA -TPS	Thermal	440.00	46%	Merit	11.50%	100.00%
7	FGUTPS-I	Thermal	420.00	46%	Merit	9.00%	59.52%
8	FGUTPS-II	Thermal	420.00	85%	Merit	9.80%	30.69%
9	FGUTPS-III	Thermal	210.00	85%	Merit	9.00%	30.00%
10	FGUTPS-IV	Thermal	500.00	80%	Merit	6.25%	44.59%
11	FSTPS	Thermal	1,600.00	60%	Merit	6.78%	2.06%
12	KHTPS-I	Thermal	840.00	54%	Merit	9.00%	9.17%
13	KHTPS-II	Thermal	1,500.00	90%	Merit	6.25%	10.00%
14	NCTPS-I	Thermal	840.00	57%	Merit	8.50%	10.00%
15	NCTPS-II	Thermal	980.00	85%	Merit	5.75%	10.00%
16	RIHAND-I	Thermal	1,000.00	84%	Merit	8.00%	32.57%
17	RIHAND-II	Thermal	1,000.00	90%	Merit	6.25%	29.60%
18	RIHAND-III	Thermal	1,000.00	92%	Merit	6.25%	32.00%
19	SINGRAULI	Thermal	2,000.00	85%	Merit	7.13%	37.68%
20	KORBA-I STPS	Thermal	2,100.00	63%	Merit	7.04%	0.18%
21	KORBA-III STPS	Thermal	500.00	81%	Merit	6.25%	0.28%
22	MAUDA-I STPS	Thermal	1,000.00	65%	Merit	6.25%	0.28%
23	MAUDA-II STPS	Thermal	1,320.00	75%	Merit	6.25%	0.28%
24	SOLAPUR TPS	Thermal	660.00	50%	Merit	6.25%	0.56%

SI No	Source	Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %
25	SIPAT-I STPS	Thermal	1,980.00	73%	Merit	6.25%	0.28%
26	SIPAT-II STPS	Thermal	1,000.00	64%	Merit	6.25%	0.24%
27	VINDHYANCHAL-I STPS	Thermal	1,260.00	67%	Merit	9.00%	0.26%
28	VINDHYANCHAL-II STPS	Thermal	1,000.00	65%	Merit	7.05%	0.25%
29	VINDHYANCHAL-III STPS	Thermal	1,000.00	70%	Merit	6.25%	0.25%
30	VINDHYANCHAL-IV STPS	Thermal	1,000.00	74%	Merit	6.25%	0.28%
31	VINDHYANCHAL-V STPS	Thermal	500.00	79%	Merit	7.25%	0.28%
32	TANDA -II-TPS	Thermal	1,320.00	85%	Merit	5.75%	71.47%
33	NABINAGAR POWER PROJECT	Thermal	1,320.00	85%	Merit	5.75%	15.83%
		Thermal	-	0%	-	0.00%	0.00%
35	SINGRAULI STAGE III	Thermal				0.00%	0.00%
36	APCPL	Thermal	1,500.00	0%	Merit	5.75%	1.87%
37	GODARWARA STPS-I	Thermal	800.00	0%	Merit	5.75%	0.24%
38	LARA STPS-I	Thermal	1,600.00	0%	Merit	5.75%	0.24%
39	KHARGONE STPS	Thermal	1,320.00	85%	Merit	5.75%	0.24%
	Sub-Total		34,224.59				
e	NPCIL						
1	KAPS	Nuclear	440.00	41%	Must Run	0.00%	0.38%
2	NAPP	Nuclear	440.00	88%	Must Run	0.00%	31.36%
3	TAPP-3 & 4	Nuclear	1,080.00	52%	Must Run	0.00%	0.38%
4	RAPP-3 & 4	Nuclear	440.00	82%	Must Run	0.00%	15.00%
5	RAPP-5 & 6	Nuclear	440.00	87%	Must Run	0.00%	19.55%
	Sub-Total		2,840				
f	Hydro (NHPC)						
1	SALAL	Hydro	690.00	57%	Must Run	1.00%	6.96%
2	TANAKPUR	Hydro	94.20	51%	Must Run	1.20%	22.29%
3	CHAMERA-I	Hydro	540.00	47%	Must Run	1.20%	20.19%
4	URI	Hydro	480.00	70%	Must Run	1.20%	20.00%
5	CHAMERA-II	Hydro	300.00	56%	Must Run	1.20%	20.67%
6	DHAULIGANGA	Hydro	280.00	53%	Must Run	1.20%	20.00%
7	DULHASTI	Hydro	390.00	67%	Must Run	1.20%	21.79%
8	SEWA-II	Hydro	120.00	52%	Must Run	1.20%	22.50%
9	CHAMERA-III	Hydro	231.00	54%	Must Run	1.20%	20.35%
10	URI-II	Hydro	240.00	75%	Must Run	1.20%	21.25%
11	PARBATI-III HEP	Hydro	520.00	12%	Must Run	1.20%	26.54%
12	KISHANGANGA	Hydro	330.00	46%	Must Run	1.20%	41.70%
13	PARBATI-II	Hydro	800.00	0%	Must Run	1.20%	19.50%
14	SUBANSIRI LOWER	Hydro	2,000.00		Must Run	1.20%	9.10%
15	PAKALDUL	Hydro	1,000.00		Must Run	1.00%	20.00%
	Sub-Total		8,015				
g	HYDRO (NTPC)						
1	KOLDAM HPS	Hydro	800.00	44%	Must Run	1.00%	19.89%
2	TAPOVAN VISHNUGARH	Hydro	520.00		Must Run	1.20%	19.23%
3	LATA TAPOVAN HEP	Hydro	171.00		Must Run	1.20%	19.88%
4	SINGRAULI SHPS	Hydro	8.00	45%	Must Run	0.00%	42.50%
	Sub-Total		1,499				
h	THDC						
	HYDRO						
1	TEHRI	Hydro	1,000.00	37%	Must Run	1.20%	37.40%
2	KOTESHWAR	Hydro	400.00	37%	Must Run	1.00%	38.75%
3	Dhukwan	Hydro	24.00	37%	Must Run	1.00%	100.00%
4	VISHNUGARH PIPAL KOTHI	Hydro	444.00		Must Run	1.20%	37.39%
	Thermal						
1	KHURJA STPP	Thermal	1,320.00		Merit	5.75%	64.73%
	Sub-Total		3,188				
i	SJVN						
1	RAMPUR	Hydro	412.00	54%	Must Run	1.00%	23.83%
2	NATHPA JHAKRI	Hydro	1,500.00	54%	Must Run	1.20%	14.73%

SI No	Source	Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %
	Sub-Total		1,912				
j	NEEPCO						
1	Kameng HEP	Hydro	600.00	52%	Must Run	1.00%	9.17%
k	IPP/JV						
	HYDRO						
1	TALA	Hydro	1,020.00	31%	Must Run	1.00%	4.31%
2	VISHNU PRAYAG	Hydro	400.00	51%	Must Run	0.50%	88.00%
3	KARCHAM	Hydro	1,000.00	45%	Must Run	1.20%	20.00%
4	TEESTA-III	Hydro	1,200.00	54%	Must Run	1.20%	16.67%
5	SRI NAGAR HEP	Hydro	330.00	49%	Must Run	1.00%	88.00%
6	Rajghat Hydro	Hydro	45.00		Must Run	1.00%	40.33%
	Hydro (Competitive Bidding)	Hydro	400.00		-	0.00%	100.00%
	Thermal						
1	Meja Thermal Power Plant	Thermal	1,320.00	85%	Merit	5.75%	77.58%
2	LANCO	Thermal	1,200.00	79%	Merit	7.50%	91.67%
4	BEPL BARKHERA	Thermal	90.00	44%	Merit	9.75%	100.00%
5	BEPL KHAMBHAKHERA	Thermal	90.00	70%	Merit	9.75%	100.00%
6	BEPL KUNDRAKHI	Thermal	90.00	70%	Merit	9.75%	100.00%
7	BEPL MAQSOODAPUR	Thermal	90.00	70%	Merit	9.75%	100.00%
8	BEPL UTRAULA	Thermal	90.00	70%	Merit	9.75%	100.00%
9	KSK MAHANADI	Thermal	3,600.00	56%	Merit	0.00%	27.78%
10	LALITPUR	Thermal	1,980.00	53%	Merit	5.75%	100.00%
11	M.B.POWER (PTC)	Thermal	1,200.00	85%	Merit	0.00%	30.08%
12	PRAYAGRAJ POWER	Thermal	1,980.00	67%	Merit	7.50%	90.00%
13	R.K.M.POWER	Thermal	1,540.00	85%	Merit	0.00%	22.73%
14	ROSA-1&2	Thermal	1,200.00	62%	Merit	8.50%	100.00%
15	SASAN	Thermal	4,000.00	88%	Merit	6.00%	12.38%
16	TRN ENERGY (PTC)	Thermal	600.00	58%	Merit	0.00%	65.00%
17	Ghatampur	Thermal	1,980.00	85%	Merit	5.75%	85.00%
	Sub-Total		25445				
	Total		87,457.09				
B	Medium term Sources						
C	Short term Sources						
	Station/Source 1						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1	Baggasse	1,497.01	30%	Must Run	0.00%	100.00%
	Baggasse/Cogen/ CPP 2	Baggasse	-	30%	Must Run	0.00%	0.00%
	Sub-Total		1,497				
E	Bilateral & Others (Power purchased through Trading)						
F							
1	Solar (Existing)	Solar	2,730.00	19%	Must Run	0.00%	0.00%
2	Solar (FY 22)	Solar	-	19%	Must Run	0.00%	0.00%
3	Solar (FY 23)	Solar	-	19%	Must Run	0.00%	0.00%
4	Solar (FY 24)	Solar	184.00	19%	Must Run	0.00%	0.00%
5	Solar (FY 25)	Solar	-	0%	-	0.00%	0.00%
6	Sub-Total		3,069			0	0%
7	Non-Solar (Renewable)						
	WIND (Existing)	Wind	-		-	0.00%	0.00%
	WIND (FY 23)	Wind	-	25%	Must Run	0.00%	0.00%
G	WIND (FY 24)	Wind	362.00	25%	Must Run	0.00%	0.00%
1	WIND (FY 25)	Wind	113.00	25%	Must Run	0.00%	0.00%
2	Biomass Existing	Biomass	33.50	50%	Must Run	0.00%	0.00%
3	Biomass FY 20	Biomass	-	50%	Must Run	0.00%	0.00%
4	MSW FY 21	MSW	-	0%	-	0.00%	0.00%
	Sub-Total		509				765

SI No	Source	Technology	Plant Capacity (MW)	PLF(%)	Status (Must Run)	Auxiliary Consumption (%)	UP's Share in %
	Other						
1	Slop Based Power Project	Slop	-		-	0.00%	0.00%
7	NVVNL Coal						
	Short Term Sources						
	REC						
H	Banking						
I	PGCIL Charges						
J	WUPPTCL Charges						
K	SEUPPTCL Charges						
L	Reactive Energy Charges						
M	Case-I Transmission Charges						
	STU Charges						
	Any Other Charges						
	Less						
	Late Payment Surcharge						
	Grand Total						

Note: 1.Quantum and Power Purchase Cost to be filled with the month wise bills.

2. Monthly Bills have to be duly submitted to the Commission.

3. Power Purchase details to be submitted should be linked in excel sheet.

4. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

5. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be

Note: 1. Power Purchase details to be submitted should be linked in excel sheet.

2. Information to be provided for Past Year, True-Up Year, APR Year and each year of the Control Period.

3. Sub-total of State thermal, State Hydro, NTPC Plants, NHPC Plants, NPCIL Plants, SJVNL Plants, THDC, IPPs, State Co-Gen, Solar and Other sources should be

Average Power Purchase Cost

Sl No	Source	FY 2024-25				
		UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
A	Long term Sources					
a	Power procured from own Generating Stations (if any)					
b	From State Generating Stations Thermal					
1	ANPARA-A	630.00	3,543.60	281.48	821.67	
2	ANPARA-B	1,000.00	6,543.75	267.82	1,349.60	
3	Panki	-	-	-	-	
4	Paricha	-	-	-	-	
5	PARICHHA EXT.	420.00	-	322.39	-	
6	OBRA-A	-	-	-	-	
7	OBRA-B	1,000.00	4,019.98	382.75	1,101.34	
8	HARDUAGANJ	105.00	336.71	-	71.66	
9	HARDUAGANJ EXT.	500.00	-	553.89	-	
10	PARICHHA EXT. STAGE-II	500.00	-	489.15	-	
11	ANPARA-D	1,000.00	6,059.65	1,132.74	1,219.07	
12	Panki Extension	660.00	3,109.01	659.55	708.48	
13	HARDUAGANJ EXT. Stage II	660.00	-	690.33	-	
14	OBRA-C	1,302.00	8,386.24	1,516.78	1,848.15	
15	Jawaharpur	1,320.00	9,263.57	1,704.50	2,453.92	
	Sub-Total	9,097.00	41,262.50	8,001.38	9,573.90	-
c	From State Generating Stations Hydro					
1	RIHAND	255.00	476.14	24.28	23.36	
2	OBRA (H)	99.00	254.51	10.98	10.94	
3	MATATILA	20.00	66.98	3.16	3.29	
4	KHARA	57.60	287.40	12.53	13.84	
5	UGC	13.70	25.83	-	7.61	
6	SHEETLA	3.60	2.05	-	0.33	
7	BELKA	3.00	3.01	-	0.66	
8	BABAIL	3.00	3.33	-	0.98	
	Sub-Total	454.90	1,119.26	50.94	61.01	-
d	From Central Sector Generating Stations					
a	Thermal (NTPC)					
1	ANTA GPS	91	-	53.15	-	
2	AURAIYA GPS	212.67	-	108.36	-	
3	DADRI GPS	245.61	-	101.62	-	
4	JHANOR GPS	0.02	-	0.01	-	
5	KAWAS GPS	0.03	-	0.01	-	
6	TANDA -TPS	440.00	-	381.31	-	
7	FGUTPS-I	249.98	-	186.82	-	
8	FGUTPS-II	128.90	-	103.29	-	
9	FGUTPS-III	63.00	-	59.19	-	
10	FGUTPS-IV	222.94	-	276.98	-	
11	FSTPS	33.00	-	20.09	-	
12	KHTPS-I	77.00	-	56.96	-	
13	KHTPS-II	150.00	-	196.01	-	
14	NCTPS-I	84.00	-	57.95	-	
15	NCTPS-II	98.00	-	112.96	-	
16	RIHAND-I	325.70	2,192.60	202.72	391.99	
17	RIHAND-II	296.00	2,189.46	172.35	375.51	
18	RIHAND-III	320.00	2,409.13	350.50	408.24	
19	SINGRAULI	753.60	5,202.12	367.47	857.60	
20	KORBA-I STPS	3.79	19.50	1.19	3.32	
21	KORBA-III STPS	1.41	9.41	0.97	1.53	
22	MAUDA-I STPS	2.82	-	5.11	-	
23	MAUDA-II STPS	3.72	-	7.05	-	
24	SOLAPUR TPS	3.72	-	8.23	-	

Sl No	Source	FY 2024-25				
		UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
25	SIPAT-I STPS	5.58	33.34	3.78	7.87	
26	SIPAT-II STPS	2.37	12.37	1.14	3.24	
27	VINDHYANCHAL-I STPS	3.27	17.52	1.27	3.10	
28	VINDHYANCHAL-II STPS	2.48	13.05	0.82	2.03	
29	VINDHYANCHAL-III STPS	2.48	14.19	1.08	2.38	
30	VINDHYANCHAL-IV STPS	2.82	17.20	2.29	2.87	
31	VINDHYANCHAL-V STPS	1.41	9.01	1.25	1.56	
32	TANDA -II-TPS	943.46	-	1,025.63	-	
33	NABINAGAR POWER PROJECT	209.01	1,466.80	102.72	437.09	
		-	-	-	-	
35	SINGRAULI STAGE III					
36	APCPL	28.00	-	18.99	-	
37	GODARWARA STPS-I	1.93	-	7.35	-	
38	LARA STPS-I	3.86	27.09	4.06	7.92	
39	KHARGONE STPS	3.18	-	7.05	-	
	Sub-Total	5,016.96	13,632.80	4,007.74	2,506.25	-
e	NPCIL					
1	KAPS	1.65	5.98	-	1.40	
2	NAPP	138.00	1,067.41	-	330.66	
3	TAPP-3 & 4	4.05	18.54	-	6.56	
4	RAPP-3 & 4	66.00	475.62	-	164.95	
5	RAPP-5 & 6	86.00	657.87	-	267.20	
	Sub-Total	296	2,225.41	-	770.77	-
f	Hydro (NHPC)					
1	SALAL	48.00	237.16	19.62	15.44	
2	TANAKPUR	21.00	92.88	22.77	15.75	
3	CHAMERA-I	109.00	449.26	40.66	53.17	
4	URI	96.00	578.82	54.10	49.50	
5	CHAMERA-II	62.00	300.18	38.99	31.39	
6	DHAULIGANGA	56.00	258.29	40.46	33.10	
7	DULHASTI	85.00	493.85	112.88	116.86	
8	SEWA-II	27.00	120.81	40.19	33.28	
9	CHAMERA-III	47.00	220.99	55.72	45.29	
10	URI-II	51.00	332.20	73.66	66.05	
11	PARBATI-III HEP	138.00	141.90	69.25	22.72	
12	KISHANGANGA	137.60	551.72	146.28	113.02	
13	PARBATI-II	156.00	449.44	101.12	105.21	
14	SUBANSIRI LOWER	182.00	491.44	117.98	115.04	
15	PAKALDUL	200.00	-	-	-	
	Sub-Total	1,416	4,718.93	933.67	815.82	-
g	HYDRO (NTPC)					
1	KOLDAM HPS	159.12	612.77	184.57	155.63	
2	TAPOVAN VISHNUGARH	100.00	251.35	56.55	-	
3	LATA TAPOVAN HEP	34.00	-	-	-	
4	SINGRAULI SHPS	3.40	13.34	-	6.99	
	Sub-Total	297	877.46	241.12	162.62	-
h	THDC					
	HYDRO					
1	TEHRI	374.00	1,205.21	242.97	244.96	
2	KOTESHWAR	155.00	498.66	122.11	125.12	
3	Dhukwan	24.00	78.43	-	39.79	
4	VISHNUGARH PIPAL KOTHI	166.00	-	-	-	
	Thermal					
1	KHURJA STPP	854.40	4,993.97	1,248.49	1,389.60	
	Sub-Total	1,573	6,776.27	1,613.57	1,799.47	-
i	SJVN					
1	RAMPUR	57.00	268.32	76.32	57.68	
2	NATHPA JHAKRI	221.00	1,031.18	154.58	126.82	

SI No	Source	FY 2024-25				
		UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
	Sub-Total	278	1,299.50	230.89	184.50	-
j	NEEPCO					
1	Kameng HEP	55.00	248.09	-	103.25	
k	IPP/JV					
	HYDRO					
1	TALA	44.00	119.74	-	28.28	
2	VISHNU PRAYAG	352.00	1,561.26	25.47	167.88	
3	KARCHAM	200.00	789.12	134.31	115.74	
4	TEESTA-III	200.00	927.81	296.02	261.95	
5	SRI NAGAR HEP	290.40	1,250.79	510.63	417.41	
6	Rajghat Hydro	18.15	-	-	-	
	Hydro (Competitive Bidding)	400.00	1,501.44	-	408.08	
	Thermal					
1	Meja Thermal Power Plant	1,024.00	6,504.10	1,386.83	2,256.75	
2	LANCO	1,100.00	7,064.33	590.71	1,958.50	
4	BEPL BARKHERA	90.00	-	155.94	-	
5	BEPL KHAMBHAKHERA	90.00	-	157.67	-	
6	BEPL KUNDRAKHI	90.00	-	156.89	-	
7	BEPL MAQSOODAPUR	90.00	-	155.45	-	
8	BEPL UTRAULA	90.00	-	161.44	-	
9	KSK MAHANADI	1,000.00	1,863.27	1,479.33	677.59	
10	LALITPUR	1,980.00	-	3,179.52	-	
11	M.B.POWER (PTC)	361.00	2,688.01	642.26	400.19	
12	PRAYAGRAJ POWER	1,782.00	9,697.42	1,279.85	2,512.38	
13	R.K.M.POWER	350.00	2,588.71	580.98	541.13	
14	ROSA-1&2	1,200.00	5,680.75	1,315.91	2,097.37	
15	SASAN	495.00	3,587.16	56.84	458.83	
16	TRN ENERGY (PTC)	390.00	1,993.22	296.62	374.57	
17	Ghatampur	1,683.00	7,884.82	2,952.76	2,194.00	
	Sub-Total	13320	55,701.93	15,515.44	14,870.63	-
	Total	31,802.63	1,27,862.15	30,594.76	30,848.23	-
B	Medium term Sources					
C	Short term Sources		4,972.00	-	3,635.76	
	Station/Source 1		4,972.00	-	3,635.76	
D	Cogen/ Captive					
	Baggasse/Cogen/ CPP 1	1,497.01	3,934.14	455.72	1,447.55	
	Baggasse/Cogen/ CPP 2	-	-	-	-	
	Sub-Total	1,497	3,934.14	455.72	1,447.55	-
E	Bilateral & Others (Power purchased trough Trading)					
F						
1	Solar (Existing)	2,730.00	4,523.50	-	1,726.16	
2	Solar (FY 22)	-	-	-	-	
3	Solar (FY 23)	-	-	-	-	
4	Solar (FY 24)	184.00	306.63	-	91.99	
5	Solar (FY 25)	-	253.05	-	75.91	
6	Sub-Total	3,284	5,083.18	-	1,894.06	-
7	Non-Solar (Renewable)					
	WIND (Existing)	1,555.90	3,411.61	-	1,016.21	
	WIND (FY 23)	-	-	-	-	
G	WIND (FY 24)	362.00	793.76	-	236.43	
1	WIND (FY 25)	113.00	1,509.36	-	449.59	
2	Biomass Existing	33.50	146.73	-	92.32	
3	Biomass FY 20	-	-	-	-	
4	MSW FY 21	-	-	-	-	
	Sub-Total	2,064	5,861	-	1,795	-

SI No	Source	FY 2024-25				
		UP's Share in MW	Units Desatched after MOD (MU)	Fixed Charges (Rs. Crs)	Energy Charges (Rs. Crs)	Other Cost (Rs. Crs)
	Other					
1	Slop Based Power Project	-	175.45	-	25.34	
7	NVVNL Coal					
	Short Term Sources					
	REC		-	-	-	
H	Banking		-	-	-	
I	PGCIL Charges		-	5,666.59	-	
J	WUPPTCL Charges		-	849.64	-	
K	SEUPPTCL Charges		-	263.54	-	
L	Reactive Energy Charges		-	-	-	
M	Case-I Transmission Charges		-	-	-	
	STU Charges		-	-	-	
	Any Other Charges		-	-	-	
	Less		-	-	-	
	Late Payment Surcharge		-	-	-	
	Grand Total		1,47,888.37	37,830.26	39,645.49	-

- Note: 1. Quantum and Power Purchase Cost to be submitted to the State Hydro, NT provided.
2. Monthly Bills have to be duly submitted to the State Hydro, NT provided.
3. Power Purchase details to be submitted to the State Hydro, NT provided.
4. Information to be provided for Past Year, T to be submitted to the State Hydro, NT provided.
5. Sub-total of State thermal, State Hydro, NT provided.

- Note: 1. Power Purchase details to be submitted to the State Hydro, NT provided.**
2. Information to be provided for Past Year, T to be submitted to the State Hydro, NT provided.
3. Sub-total of State thermal, State Hydro, NT provided.

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-10.00

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
		As per Tariff Order*/#	Actual	As per Tariff Order*/#	Actual		
A	Long term Sources						
a	Power procured from own Generating Stations (if any)						
b	From State Generating Stations Thermal						
1	ANPARA-A	401.14	286.38	2.02	2.159		70.16%
2	ANPARA-B	402.34	395.31	1.83	1.933		79.95%
3	Panki						
4	Paricha						
5	PARICHHA EXT.	436.03	380.34	3.48	3.513		85.00%
6	OBRA-A	0.00	0.00	0.00	0.000		0.00%
7	OBRA-B	320.49	463.36	2.20	2.580		50.85%
8	HARDUAGANJ	103.21	102.89	0.00	3.288		40.96%
9	HARDUAGANJ EXT.	695.71	582.18	3.56	3.912		53.35%
10	PARICHHA EXT. STAGE-II	651.82	543.68	3.72	3.613		53.29%
11	ANPARA-D	1422.78	1186.48	1.83	1.863		73.87%
12	Panki Extension	0.00	0.00	0.00	0.000		0.00%
13	HARDUAGANJ EXT. Stage II	268.14	807.27	3.20	0.000		85.00%
14	OBRA-C	0.00	225.44	0.00	0.000		85.00%
15	Jawaharpur	0.00	251.00	0.00	0.000		85.00%
1	RIHAND	54.06	24.20	1.19	0.471		21.53%
2	OBRA (H)	12.28	10.71	0.79	0.418		29.65%
3	MATATILA	0.80	2.72	0.81	0.462		38.70%
4	KHARA	12.83	12.45	0.49	0.485		57.38%
5	UGC	0.00	0.00	2.89	2.858		21.79%
6	SHEETLA	0.00	0.00	2.13	1.556		6.60%
7	BELKA	0.00	0.00	1.76	2.129		11.55%
8	BABAIL	0.00	0.00	4.54	2.850		12.75%
	Sub-Total						
d	From Central Sector Generating Stations						
a	Thermal (NTPC)						
1	ANTA GPS	76.32	51.43	7.43	11.586		80.00%
2	AURAIYA GPS	149.54	117.30	4.98	11.556		80.00%
3	DADRI GPS	159.36	100.80	3.81	10.994		84.58%
4	JHANOR GPS	0.00	0.01	0.00	11.241		81.25%
5	KAWAS GPS	0.00	0.01	0.00	2009.250		83.24%
6	TANDA -TPS	#N/A	370.17	#N/A	5.255		45.60%
7	FGUTPS-I	#N/A	180.47	#N/A	4.780		45.70%
8	FGUTPS-II	#N/A	100.16	#N/A	3.876		85.00%
9	FGUTPS-III	#N/A	55.38	#N/A	4.646		85.00%
10	FGUTPS-IV	#N/A	267.36	#N/A	4.412		80.00%
11	FSTPS	0.00	18.74	0.00	3.534		60.31%
12	KHTPS-I	#N/A	54.00	#N/A	3.501		53.55%
13	KHTPS-II	#N/A	177.02	#N/A	3.328		90.20%
14	NCTPS-I	#N/A	56.86	#N/A	4.700		57.34%
15	NCTPS-II	#N/A	103.78	#N/A	4.491		85.00%
16	RIHAND-I	#N/A	195.45	#N/A	1.624		83.57%
17	RIHAND-II	#N/A	167.00	#N/A	1.591		90.12%
18	RIHAND-III	#N/A	336.37	#N/A	1.569		91.56%
19	SINGRAULI	469.36	359.21	1.45	1.549		84.84%
20	KORBA-I STPS	0.00	1.16	0.00	1.520		63.23%
21	KORBA-III STPS	0.00	0.86	0.00	1.469		81.36%
22	MAUDA-I STPS	0.00	3.35	0.00	3.267		64.69%
23	MAUDA-II STPS	0.00	4.94	0.00	165.299		75.25%
24	SOLAPUR TPS	0.00	6.05	0.00	4.254		49.89%
25	SIPAT-I STPS	#N/A	3.46	#N/A	1.881		72.85%
26	SIPAT-II STPS	0.00	1.04	0.00	1.967		63.51%
27	VINDHYANCHAL-I STPS	#N/A	1.19	#N/A	1.638		67.22%
28	VINDHYANCHAL-II STPS	#N/A	0.79	#N/A	1.502		64.66%
29	VINDHYANCHAL-III STPS	#N/A	0.99	#N/A	1.556		69.66%
30	VINDHYANCHAL-IV STPS	#N/A	2.29	#N/A	1.546		74.24%
31	VINDHYANCHAL-V STPS	#N/A	1.20	#N/A	1.597		78.61%
32	TANDA -II-TPS	#N/A	992.16	#N/A	6.239		85.00%

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
		As per Tariff Order*/#	Actual	As per Tariff Order*/#	Actual		
33	NABINAGAR POWER PROJECT	148.60	221.72	2.13	2.649		85.00%
34	New Nabinagar Power Project						
35	SINGRAULI STAGE III	0.00		0.00	0.000		
36	APCPL	#N/A	19.72	#N/A	4.470		0.00%
37	GODARWARA STPS-I		5.87		3.604		0.00%
38	LARA STPS-I		3.84		2.138		0.00%
39	KHARGONE STPS		5.28		3.788		85.00%
	Sub-Total						
e	NPCIL						
1	KAPS	0.00	0.00	0.00	2.836		41.36%
2	NAPP	0.00	0.00	3.07	3.013		88.29%
3	TAPP-3 & 4	0.00	0.00	0.00	3.447		52.19%
4	RAPP-3 & 4	0.00	0.00	3.35	3.471		82.22%
5	RAPP-5 & 6	0.00	0.00	3.93	3.949		87.07%
	Sub-Total						
f	Hydro (NHPC)						
1	SALAL	23.90	23.28	0.68	0.966		56.83%
2	TANAKPUR	26.60	27.76	1.71	2.161		50.91%
3	CHAMERA-I	54.95	41.51	1.21	1.144		47.47%
4	URI	70.23	55.59	0.88	0.923		69.66%
5	CHAMERA-II	54.19	36.87	1.23	1.010		55.76%
6	DHAULIGANGA	45.15	39.46	1.34	1.273		53.11%
7	DULHASTI	180.40	114.47	2.85	2.424		66.91%
8	SEWA-II	49.86	39.91	2.70	2.683		51.67%
9	CHAMERA-III	81.63	56.71	2.13	2.047		54.15%
10	URI-II	135.30	76.79	2.25	2.197		75.29%
11	PARBATI-III HEP	#N/A	53.53	#N/A	1.549		11.80%
12	KISHANGANGA	243.47	140.30	2.18	2.008		46.15%
13	PARBATI-II	58.65	0.00	2.57	0.000		0.00%
14	SUBANSIRI LOWER	0.00	5.02	2.57	2.295		50.00%
15	PAKALDUL	0.00	0.00	2.57	0.000		0.00%
	Sub-Total						
g	HYDRO (NTPC)						
1	KOLDAM HPS	250.28	180.80	2.50	2.462		44.25%
2	TAPOVAN VISHNUGARH	0.00	0.00	-	0.000		0.00%
3	LATA TAPOVAN HEP	0.00	0.00	0.00	0.000		0.00%
4	SINGRAULI SHPS	0.00	0.00	5.14	5.075		44.88%
	Sub-Total						
h	THDC						
	HYDRO						
1	TEHRI	428.83	226.91	2.10	2.074		37.27%
2	KOTESHWAR	136.22	120.78	2.32	2.547		37.11%
3	Dhukwan	#N/A	0.00	#N/A	4.870		37.48%
4	VISHNUGARH PIPAL KOTHI	0.00	0.00	0.00	0.000		0.00%
	Thermal						0.00%
1	KHURJA STPP	0.00	123.21	0.00	2.638		85.00%
	Sub-Total						
i	SJVN						
1	RAMPUR	82.31	75.05	1.63	2.089		54.11%
2	NATHPA JHAKRI	213.49	140.49	0.81	1.318		53.73%
	Sub-Total						
j	NEEPCO						
1	Kameng HEP	0.00	0.00	4.08	3.802		51.77%
k	IPP/JV						
	HYDRO						
1	TALA	0.00	0.00	0.00	2.284		31.17%
2	VISHNU PRAYAG	29.67	24.72	1.09	1.058		50.72%
3	KARCHAM	186.22	131.33	1.36	1.361		45.44%
4	TEESTA-III	227.03	287.39	2.29	2.866		53.62%

S. No.	Generating Station	Fixed Charges (Rs. Crs)		Energy Charges (Rs./unit)		Plant Availability Factor (PAF)	Plant Load Factor (PLF)
		As per Tariff Order*/#	Actual	As per Tariff Order*/#	Actual		
5	SRI NAGAR HEP	424.42	721.51	2.53	4.270		49.47%
6	Rajghat Hydro	20.43	0.00	2.57	0.000		0.00%
	Hydro (Competitive Bidding)				0.000		
	Thermal						
1	Meja Thermal Power Plant	899.60	1432.96	2.60	3.218		85.00%
2	LANCO	853.56	569.64	2.01	2.661		79.26%
4	BEPL BARKHERA	144.66	123.96	3.51	4.554		44.39%
5	BEPL KHAMBHAKHERA	146.19	128.73	3.50	4.662		70.00%
6	BEPL KUNDRAKHI	145.54	124.89	3.20	4.568		70.00%
7	BEPL MAQSOODAPUR	145.19	128.03	3.38	4.637		70.00%
8	BEPL UTRAULA	149.69	131.23	3.40	4.648		70.00%
9	KSK MAHANADI	1047.66	1471.80	3.01	3.786		55.95%
10	LALITPUR	4073.53	3148.35	3.04	3.351		53.27%
11	M.B.POWER	899.11	#N/A	1.99	#N/A		#N/A
12	PRAYAGRAJ POWER	1168.60	1405.11	2.84	2.282		67.07%
13	R.K.M.POWER	550.01	598.37	1.92	2.150		84.59%
14	ROSA-1&2	1658.89	1229.73	2.56	3.265		62.43%
15	SASAN	72.54	55.10	1.06	1.181		87.91%
16	TRN ENERGY	521.10	#N/A	1.57	#N/A		#N/A
17	Ghatampur		581.35		2.638		85.00%
	Sub-Total						
	Total						
D	Cogen/ Captive						
	Baggasse/Cogen/ CPP 1	0.00	337.74	3.22	3.378		30.00%
	Baggasse/Cogen/ CPP 2	0.00	0.00	3.22	0.000		30.00%
	Sub-Total						
E	Bilateral & Others (Power purchased through Trading)						
F							
1	Solar (Existing)	0.00	0.00	4.69	3.560		18.92%
2	Solar (FY 21)	0.00	#N/A	3.00			#N/A
3	Solar (FY 22)	0.00	0.00	3.00	0.000		19.00%
4	Solar (FY 23)	#N/A	0.00	#N/A	0.000		19.00%
5							
6	Sub-Total						
7	Non-Solar (Renewable)						
	WIND (Existing)	0.00		3.43	0.000		
	WIND (FY 22)	0.00	#N/A	3.43			#N/A
G	WIND (FY 23)	#N/A	0.00	#N/A	#N/A		25.00%
1	WIND (FY 24)		0.00		2.979		25.00%
2	Biomass Existing	0.00	0.00	6.51	6.169		50.00%
3	Biomass FY 20	0.00	0.00	0.00	0.000		50.00%
4	MSW FY 21	0.00	#N/A	7.61	#N/A		#N/A
	Sub-Total						

Form No: F14

Name of Distribution Licensee: MVVNL

Normative Parameters Computed

S.No.	Particulars	UoM	Past years		True- Up		APR		ARR
			FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24		FY 2024-25
			Trued- Up	Trued- Up	Approved (in TO)	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Base Rate of Return on Equity	%			15%	15%	15%	15%	15%
2	Tax Rate	%							
3	Target Availability	%							
3a	Wheeling Network Availability Index	%							
3.b	Supply Availability Index	%							
4	Normative Employees Expenses per '000 customers.	Rs. Crores							
5	Normative Employee Expenses per Sub Station	Rs. Crores							
6	Normative A&G expenses per '000 Customers	Rs. Crores							
7	Normative R&M expenses	% of GFA							
8	Maintenance Spares for Working Capital	% of O&M			40 % of two months R&M		40 % of two months R&M		
9	Receivables for Working Capital	in Months			1.5	1.5	1.5	1.5	1.5
10	Base Rate of Reserve Bank as on _____	%				8.15/9.40%		4.25%	8.15/9.40%

Form No: F15

Name of Distribution Licensee: MVVNL

Abstract of Capital Cost

S.No	Particulars	From	Past years Data			True- Up		
			FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		
			Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
1	Capital Cost as admitted by UPERC		6,048.01	#REF!	8,048.94	10,805.26	20,259.31	16,508.33
2	Less : Gross Block of Assets not in use		-	-	-	-	-	-
3	Less : Consumer Contribution and Grants		895.07	895.07	142.56	-	162.89	162.89
4	Less:Capital liabilities		-	-	-	-	-	-
5	Total Capital Cost admitted		5,152.94	#REF!		10,805.26	20,096.42	16,345.44
6	Less: Deductions during the year		639.40	639.40	736.12	-	795.65	795.65
7	Increase /Decrease due to ACE		3,742.94	3,760.97	3,500.03	2,434.95	2,206.98	2,234.96
8	Increase /Decrease due to FERV		-	-	-	-	-	-
9	Less:Capital liabilities on account of ACE		-	-	-	-	-	-
10	Add: Capital Liabilities Paid during the year		-	-	-	-	-	-
11	Capital Cost for Purposes of ARR		8,256.48	#REF!		13,240.21	21,507.75	17,784.75

Form No: F15

Name of Distribution Licensee: MVVNL

Abstract of Capital Cost

S.No	Particulars	APR	ARR
		FY 2023-24	FY 2024-25
		Revised Estimates	Projected
1	Capital Cost as admitted by UPERC	17,784.75	19,572.13
2	Less : Gross Block of Assets not in use	-	-
3	Less : Consumer Contribution and Grants	162.89	162.89
4	Less:Capital liabilities	-	-
5	Total Capital Cost admitted	17,621.86	19,409.24
6	Less: Deductions during the year	-	-
7	Increase /Decrease due to ACE	1,950.27	1,644.19
8	Increase /Decrease due to FERV	-	-
9	Less:Capital liabilities on account of ACE	-	-
10	Add: Capital Liabilities Paid during the year	-	-
11	Capital Cost for Purposes of ARR	19,572.13	21,053.43

Form No:F16

Name of Distribution Licensee: MVVNL

Reconciliation of Capital Cost with Gross Block

Rs. Crores

S.No.	Particulars		True- Up			APR		ARR
		FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
A	Gross Block (Opening)	8,048.94	10,805.26	20,259.31	16,508.33		17,784.75	19,572.13
B	Add:Expenditure allowed but not capitalized							
C	Less :Expenditure Capitalized but not allowed							
D	Capital cost Admitted by the Commission(A+B-C)	8,048.94	10,805.26	20,259.31	16,508.33	-	17,784.75	19,572.13

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.No.	Particulars	Past Years Data									
		FY 2020-21				FY 2021-22					
		Trued-Up/Audited				Trued- Up/Audited				Approved (in TO)	
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.No.	Particulars	Past Years Data						Approved (in TO)			
		FY 2020-21			FY 2021-22						
		Trued-Up/Audited			Trued- Up/Audited						
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data						Approved (in TO)			
		FY 2020-21			FY 2021-22						
		Trued-Up/Audited			Trued- Up/Audited						
	Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.No.	Particulars	Past Years Data						Approved (in TO)			
		FY 2020-21			FY 2021-22						
		Trued-Up/Audited			Trued- Up/Audited						
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data									
		FY 2020-21				FY 2021-22				Approved (in TO)	
		Trued-Up/Audited				Trued- Up/Audited					
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data									
		FY 2020-21				FY 2021-22				Approved (in TO)	
		Trued-Up/Audited				Trued- Up/Audited					
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.No.	Particulars	Past Years Data									
		FY 2020-21				FY 2021-22				Approved (in TO)	
		Trued-Up/Audited				Trued- Up/Audited					
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data									
		FY 2020-21				FY 2021-22				Approved (in TO)	
		Trued-Up/Audited				Trued- Up/Audited					
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.No.	Particulars	Past Years Data						Approved (in TO)			
		FY 2020-21			FY 2021-22						
		Trued-Up/Audited			Trued- Up/Audited						
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
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2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data									
		FY 2020-21				FY 2021-22			Approved (in TO)		
		Trued-Up/Audited				Trued- Up/Audited					
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data						Approved (in TO)			
		FY 2020-21			FY 2021-22						
		Trued-Up/Audited			Trued- Up/Audited						
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data						Approved (in TO)			
		FY 2020-21			FY 2021-22						
		Trued-Up/Audited			Trued- Up/Audited						
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data						Approved (in TO)			
		FY 2020-21			FY 2021-22						
		Trued-Up/Audited			Trued- Up/Audited						
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F18

Name of Distribution Licensee: MVVNL

Consumer contributions and grants towards cost of capital assets

S.N o.	Particulars	Past Years Data									
		FY 2020-21				FY 2021-22			Approved (in TO)		
		Trued-Up/Audited				Trued- Up/Audited					
		Balance at the start of the year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year	Additions during the Year	Amortisation	Balance at the end of the Year
1	Consumer Contribution Towards Cost of Capital Assets	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36
2	Subsidies Towards Cost of Capital Asset	-	-	-	-	-	-		-	-	-
3	Grant Towards Cost of Capital Assets	-	-	-	-	-	-		-	-	-
4	Any Other Subsidy / Grant (Pls specify the source)	-	-	-	-	-	-		-	-	-
	Total	5,344.00	203.48	136.98	5,410.50	470.34	142.56	5,738.28	-	-	137.36

Form No: F19

Name of Distribution Licensee: MVVNL

Investment Plan - Master

FY* _____

Project Details								Equity compone
Name of Project	Details of Commission Approval	Year of Start	Nature of Project (Select appropriate code from below)	Whether the Project is part of approved Business Plan* (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by UPERC (Rs. Crs.)	Internal Accrual (from free reserves and surplus) (Rs. Cr.)
IPDS	PFC FUNDED	2016	b		16.03.2016	31.12.2020	279.88	
SOUBHAGYA HH & ADDL INFRA	REC FUNDED	2018	b,e		17.02.2018	29.09.2021	2,492.86	
RGVY 11th PLAN	REC FUNDED	2013	b		24.09.2013	31.03.2020	2,175.32	
RGVY 12th PLAN	REC FUNDED	2014	b		31.10.2014	31.03.2020	1,332.52	
CAPACITOR BANK (STATE)	STATE FUND	2018	d		20.11.2018	20.08.2019	64.52	
CAPACITOR BANK (PSDF)	PSDF FUND	2021	d		09.04.021	09.04.2023	36.28	
DDUGJY	REC FUNDED	2016	b,c,f,		31.03.2017	31.03.2022	1,231.00	
RDSS (Loss reduction)	60% REC grant & 40% state funded as loan	2022	b	No	13.01.2023	12.01.2025	3,749.24	
RDSS (Modernization)	60% REC grant & 40% state funded as loan		b	No	Tender NIT will be float in next financial year after approval from nodal agency			
RDSS (smart metering)	15% REC grant	2022	c	No	Technical part is open on 17.08.23 and its under evaluation			

*Information to be provided for current year (FY 2018-19 & FY 2019-20) and each year of the Control Period for all Projects either spilling into the Control Period (FY 2020-21 to F
Notes:

**Supported with appropriate paper work i.e. Detailed Project Reports and other documents, as necessary

Codes for selecting Nature of Project

- a.EHV Schemes
- b.Distribution schemes
 - (i)System augmentation
 - (ii)System improvement
 - (iii)Schemes for loss reduction
- c.Metering schemes
- d.Capacitor
- e.SCADA / DMS etc
- f.Miscellaneous

Form No: F19

Name of Distribution Licensee: N

Investment Plan - Master

FY* _____

SOURCE OF FINANCING FOR SCHEME												
Name of Project	Details of Commission Approval	nt Equity infused (Rs. Cr.)**	Debt Component						Capital Subsidies / grants component (Rs. Cr.)	Consumer Contribution component (Rs. Cr.)	Loan Amount (Rs Cr)**	
			Loan amount (Rs. Crs.)			Loan source						
			Loan-1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3				
IPDS	PFC FUNDED	27.99	83.964				PFC			167.93		83.96
SOUBHAGYA HH & ADDL INFRA	REC FUNDED	244.27	732.813				REC			1,515.78		732.81
GGVY 11th PLAN	REC FUNDED	-	230.21				STATE			1,945.11		230.21
GGVY 12th PLAN	REC FUNDED	-	152.63				STATE			1,179.89		152.63
CAPACITOR BANK (STATE)	STATE FUND	-	0							61.85		-
CAPACITOR BANK (PSDF)	PSDF FUND	-	0							22.21		-
DDUGJY	REC FUNDED	-	345.14				REC			899.34		345.14
RDSS (Loss reduction)	60% REC grant & 40% state funded as loan	1,499.70								2,249.54		
RDSS (Modernization)	60% REC grant & 40% state funded as loan											
RDSS (smart metering)	15% REC grant											

*Information to be provided for FY 2024-25) or starting during Control Period

Notes:

**Supported with appropriate p:

Codes for selecting Nature of Proc

- a.EHV Schemes
- b.Distribution schemes
 - (i)System augmentation
 - (ii)System improvement
 - (iii)Schemes for loss reduction
- c.Metering schemes
- d.Capacitor
- e.SCADA / DMS etc
- f.Miscellaneous

Form No: F19B

Name of Distribution Licensee: MVVNL

Commissioning / Capitalisation Plan - Master

Project Details Name of Project	True- Up		APR	APR
	FY 2022-23		FY 2023-24	FY 2024-25
	Audited	Claimed	Revised Estimates	Projected
	-	-	-	-
Other Schemes	1,854.10	1,854.10	1,217.46	981.23
RGVY 12th Plan	-	-	-	-
RGVY 11th Plan	-	-	-	-
DDUGJY YOJNA	-	-	-	-
ADB	252.57	252.57	-	-
RAPDRP	-	-	-	-
IPDS	68.17	68.17	24.02	-
SAUBHAGYA YOJNA	-	-	-	-
Non- Saubhagya	-	-	-	-
RDSS	124.96	124.96	519.86	522.39
Intangible Assets	28.34	28.34	-	-
Less: Employee Capitalisation (B)	-	-	-	-
Less: Interest Capitalization (C)	-	-	188.93	140.57
Total	2,234.96	2,234.96	1,950.27	1,644.19

All schemes should necessarily be in the same serial order

Codes for selecting Nature of work

- a. EHV Schemes
- b. Distribution schemes
 - (i) System augmentation
 - (ii) System improvement
 - (iii) Schemes for loss reduction
- c. Metering schemes
- d. Capacitor
- e. SCADA / DMS etc
- f. Miscellaneous

Form No: F19A

Name of Distribution Licensee: MVVNL

Loan Details

Project Details			
Name of scheme	Year of Start	Loan Source	Loan Amount (Rs Cr)
FY 2022-23			
IPDS	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	2022	STATE	0.00
RGVY 11th PLAN	2013	STATE	NIL
RGVY 12th PLAN	2014	STATE	NIL
CAPACITOR BANK (STATE)	2018	STATE	NIL
CAPACITOR BANK (PSDF)	2021	PSDF	NIL
DDUGJY	2016	REC	4.51
FY 2023-24			
IPDS	2016	PFC	60.04
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	2022	STATE	866.43
RGVY 11th PLAN	2013	STATE	NIL
RGVY 12th PLAN	2014	STATE	NIL
CAPACITOR BANK (STATE)	2018	STATE	NIL
CAPACITOR BANK (PSDF)	2021	PSDF	NIL
DDUGJY	2016	REC	NIL
FY 2024-25			
IPDS	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	2018	REC	NIL
RDSS	2022	STATE	870.65
RGVY 11th PLAN	2013	STATE	NIL
RGVY 12th PLAN	2014	STATE	NIL
CAPACITOR BANK (STATE)	2018	STATE	NIL
CAPACITOR BANK (PSDF)	2021	PSDF	NIL
DDUGJY	2016	REC	NIL

Form No: F19C

Name of Distribution Licensee: MVVNL

Year-wise Capital Expenditure- Loan Details

Name of scheme	Nature of Project (Select appropriate code from	Year of Start	Debt Component of	
			Loan Source	Loan Amount (Rs Cr)
FY 2022-23				
IPDS	b	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	b,e	2018	REC	NIL
RGVY 11th PLAN	b	2013	STATE	NIL
RGVY 12th PLAN	b	2014	STATE	NIL
CAPACITOR BANK (STATE)	d	2018	STATE	NIL
CAPACITOR BANK (PSDF)	d	2021	PSDF	NIL
DDUGJY	b,c,f,	2016	REC	4.51
RDSS (Loss reduction)	b	2022	STATE	NIL
RDSS (smart metering)	c	2022	STATE	NIL
FY 2023-24 (upto Sep'23)				
IPDS	b	2016	PFC	60.04
SOUBHAGYA HH & ADDL INFRA	b,e	2018	REC	NIL
RGVY 11th PLAN	b	2013	STATE	NIL
RGVY 12th PLAN	b	2014	STATE	NIL
CAPACITOR BANK (STATE)	d	2018	STATE	NIL
CAPACITOR BANK (PSDF)	d	2021	PSDF	NIL
DDUGJY	b,c,f,	2016	REC	NIL
RDSS (Loss reduction)	b	2022	REC	845.98
RDSS (smart metering)	c	2022	REC	20.45
FY 2024-25				
IPDS	b	2016	PFC	NIL
SOUBHAGYA HH & ADDL INFRA	b,e	2018	REC	NIL
RGVY 11th PLAN	b	2013	STATE	NIL
RGVY 12th PLAN	b	2014	STATE	NIL
CAPACITOR BANK (STATE)	d	2018	STATE	NIL
CAPACITOR BANK (PSDF)	d	2021	PSDF	NIL
DDUGJY	b,c,f,	2016	REC	NIL
RDSS (Loss reduction)	b	2022	REC	603.72
RDSS (smart metering)	c	2022	REC	266.93

All loan provided for the schemes should necessarily be in the same serial order

Codes for selecting Nature of work

- a.EHV Schemes
- b.Distribution schemes
 - (i)System augmentation
 - (ii)System improvement
 - (iii)Schemes for loss reduction
- c.Metering schemes
- d.Capacitor
- e.SCADA / DMS etc

Form No:F20

Name of Distribution Licensee: MVVNL

Statement of Capital Cost

Rs. Crores

S.No.	Particulars	Past years		True- Up			
		FY 2020-21	FY 2021-22	FY 2022-23			
		Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	
A	a	Opening Gross Block Amount as per books				20,259.31	
	b	Amount of IDC, FC, FERV & Hedging cost included in A(a) above					
B	a	Additions in Gross Block Amount as per books				2,206.98	
	b	Amount of IDC, FC, FERV & Hedging cost included in B(a) above					
		dedcutions				795.65	
C	a	Closing Gross Block Amount as per books				21,670.64	
	b	Amount of IDC, FC, FERV & Hedging cost included in C(a) above					

Form No: F21

Name of Distribution Licensee: MVVNL

Statement of Capital Works in Progress

S.No.	Particulars	Past years			True- Up		
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A	Opening CWIP Amount as per books	6,461.66	5,013.03	2,905.94	1465.93	166.29	961.34
B	Addition/Adjustment in CWIP Amount during the period	2,294.31	1,653.88	1,555.43	1018.99	2,482.98	2,482.98
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	3,742.94	3,760.97	3,500.03	2434.95	2,234.96	2,234.96
D	Closing CWIP Amount as per books	5,013.03	2,905.94	961.34	49.97	414.31	1,209.36

Form No: F21

Name of Distribution Licensee: MVVNL

Statement of Capital Works in Progress

Rs. Crores

S.No.	Particulars	APR		ARR
		FY 2023-24		FY 2024-25
		Approved (in TO)	Revised Estimates	Projected
A	Opening CWIP Amount as per books	1832.87	1,209.36	2,174.16
B	Addition/Adjustment in CWIP Amount during the period	1291.28	2,915.06	1,305.99
C	Capitalization/Transfer to Fixed asset of CWIP Amount during the period	1304.19	1,950.27	1,644.19
D	Closing CWIP Amount as per books	1,819.96	2,174.16	1,835.95

Form No:F21A

Name of Distribution Licensee: MVVNL

Capex and Capitalisation Details

Particulars Scheme wise	FY 2022-23		FY 2023-24		FY 2024-25	
	Investment	Capitalisation	Investment	Capitalisation	Investment	Capitalisation
Other Schemes	1854.10	1941.66	1555.38	1217.46	0.00	981.23
RGVY 12th Plan	0.00	0.00	0.00	0.00	0.00	0.00
RGVY 11th Plan	0.00	0.00	0.00	0.00	0.00	0.00
DDUGJY YOJNA	0.00	0.00	0.00	0.00	0.00	0.00
ADB	252.57	237.25	0.00	0.00	0.00	0.00
RAPDRP	0.00	0.00	0.00	0.00	0.00	0.00
IPDS	68.17	28.07	60.04	24.02	0.00	0.00
SAUBHAGYA YOJNA	39.56	0.00	0.00	0.00	0.00	0.00
Non- Saubhagya	0.00	0.00	0.00	0.00	0.00	0.00
RDSS	124.96	0.00	1299.64	519.86	1305.99	522.39
Intangible Assets	28.34	27.98	0.00	0.00	0.00	0.00
Less: Employee Capitalisation (B)	0.00	256.98	0.00	0.00	0.00	0.00
Less: Interest Capitalization (C)	0.00	0.00	0.00	0.00	0.00	0.00
Total excluding Interest and Employee Cost capitalised (A)	2339.36	2234.96	2915.06	1761.33	1305.99	1503.62
Employee Cost Capitalised (B)	0.00	256.98	0.00	188.93	0.00	140.57
Interest Expenses Capitalised (C)	2367.70	0.00	0.00	0.00	0.00	0.00
Total (D= A + B + C)	4707.06	2491.94	2915.06	1950.27	1305.99	1644.19
Asset not belonging to Discoms (E)						
Total (F= D-E)	4707.06	2491.94	2915.06	1950.27	1305.99	1644.19

Form No: F22

Name of Distribution Licensee: MVVNL

Reconciliation of Capital Liabilities with Financial Accounts

Rs. Crores

S.No.	Particulars	Past years			True- Up		
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		
		Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed
A.	Capital Liability for Capital Cost Admitted (opening)	NA					
i	Capital Liabilities as per Books (Opening)						
	Less:						
ii	Capital Liabilities for CWIP						
iii	Capital Liabilities for expenditure not allowed						
iv	Capital Liability for Capital Cost allowed by the Commission vide Tariff Order (i-(ii+iii)						
v	Liability paid during current year						
v	Capital Liability of Opening Capital Cost admitted (at year end)(iv-v)						
B	Capital Liability for ACE during the year						
C	Total Capital Liability						

Form: F23

Name of Distribution Licensee: **MVVNL**

Financing of Capitalised Works

Rs. Crores

Particulars	Past years			True- Up		APR	ARR
	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24	FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Audited	Claimed	Revised Estimates	Projected
Amount Capitalised in Work/Equipment	3742.94	3,760.97		2,234.96	2,234.96	1,950.27	1,644.19
Financing Details:-							
Loan-1	PFC						
Loan-2	REC						
Loan-3							
Total Loan Amount	2,477.62	2,532.89		1,165.19	1,165.19	(5,121.60)	1,150.93
Equity (Foreign +Domesttic)	1,061.84	688.07		158.37	158.37	585.08	493.26
Internal Resources							
Consumer Contribution				911.40	911.40	6,486.79	-
Capital Subsidies / Grants				-	-	-	-
Total consumer contribution and	203.48	142.56		2,234.96	2,234.96	1,950.27	1,644.19
Grand Total	3,742.94	3,363.52	-				

Notes:

Loan - 1, Loan - 2 etc. should be the names of loaning / funding agency

Form No.: F24

Name of Distribution Licensee: MVVNL

Details of Allocation of loans to various distribution projects

Rs. Crores

Particulars	Package 1	Package 2	Package 3	Package 4	Package 5	Package 6
Source of Loan ¹						
Currency ²						
Amount of Loan sanctioned						
Amount of Gross Loan drawn upto 31.03._____/ COD ^{3,4,5,13,15}						
Interest Type ⁶						
Fixed Interest Rate, if applicable						
Base Rate, if Floating Interest ⁷						
Margin, if Floating Interest ⁸						
Are there any Caps/Floor ⁹						
If above is yes,specify caps/floor						
Moratorium Period ¹⁰						
Moratorium effective from						
Repayment Period ¹¹						
Repayment effective from						
Repayment Frequency ¹²						
Repayment Instalment ^{13,14}						
Base Exchange Rate ¹⁶						
Are foreign currency loan hedged?						
If above is yes,specify details ^{17,18,19}						

Distribution of loan packages to various distribution projects						
Name of the Projects						Total
Distribution Project 1						
Distribution Project 2						
Distribution Project 3 and so on						

¹ Source of loan means the agency from whom the loan has been taken such as WB, ADB, WMB, PNB, SBI, ICICI, IFC, PFC etc.
² Currency refers to currency of loan such as US\$, DM, Yen, Indian Rupee etc.
³ Details are to be submitted as on 31.03.2020 for existing assets and as on COD for the remaining assets.
⁴ Where the loan has been refinanced, details in the Form is to be given for the loan refinanced. However, the details of the original loan is to be given seperately in the same form.
⁵ If the Tariff in the petition is claimed seperately for various units, details in the Form is to be given seperately for all the units in the same form.
⁶ Interest type means whether the interest is fixed or floating.
⁷ Base rate means the base as PLR, LIBOR etc. over which the margin is to be added. Applicable base rate on different dates from the date of drawl may also be enclosed.
⁸ Margin means the points over and above the floating rate.
⁹ At times caps/ floor are put at which the floating rates are frozen. If such a condition exists, specify the limits.
¹⁰ Moratorium period refers to the period during which loan servicing liability is not required.
¹¹ Repayment period means the repayment of loan such as 7 years, 10 years, 25 years etc.
¹² Repayment frequency means the interval at which the debt servicing is to be done such as monthly, quarterly, half yearly, annual, etc.
¹³ Where there is more than one drawl/repayment for a loan, the date & amount of each drawl/repayment may also be given seperately
¹⁴ If the repayment instalment amount and repayment date can not be worked out from the data furnished above, the repayment schedule to be furnished seperately.
¹⁵ In case of Foreign loan,date of each drawal & repayment alongwith exchange rate at that date may be given.
¹⁶ Base exchange rate means the exchange rate prevailing as on 31.03.2020 for existing assets and as on COD for the remaining assets.
¹⁷ In case of hedging, specify details like type of hedging, period of hedging, cost of heging, etc.
¹⁸ At the time of truing up rate of interest with relevant reset date (if any) to be furnished seperately.
¹⁹ At the time of truing up provide details of refinancing of loans considered earlier.
Details such as date on which refinancing done, amount of refinanced loan, terms and conditions of refinanced loan, financing and other charges incurred for refinancing etc.

Form No: F25

Name of Distribution Licensee: MVVNL

Financing of Additional Capitalisation

Rs. Crores

Financial Year (Starting from COD)	Past years			True- Up		APR	ARR
	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24	FY 2024-25
	Trued- Up	Trued- Up	Trued- Up	Audited	Claimed	Revised Estimates	Projected
Amount capitalised in Work/ Equipment							
Financing Details							
Loan-1							
Loan-2							
Loan-3 and so on							
Total Loan							
Equity							
Internal Resources							
Others							
Total							

Form No.: F26

Name of Distribution Licensee: MVVNL

Domestic loans, bonds and financial leasing

Sl. No.	Particulars	Opening Balance at the beginning of the year				Amount received during the year	Principal repayment		Interest	
		Principal not overdue	Principal overdue	Interest overdue	Total		Due	Paid	Due	Paid
	Financial Year*									
A	LONG-TERM									
1	LIC									
2	REC									
3	PFC									
4	Bonds									
5	Bank									
6	APDRP									
7	Any Other									
B	SHORT-TERM									
	Total									

Details provided in F31

*Note:- Loanwise information to be provided for Previoue year, True- Up year, APR year & also for each year of the Control Period.

Rs. Crores		
	Closing Balance	
%	Principal	Interest Overdue

Form No: F27

Name of Distribution Licensee: MVVNL

Consumer Price Inflation

Particulars	Past years					
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
Annual Average CPI Index	275.92	284.42	299.92	322.50	338.71	356.06
% increase (%)	0.00%	3.08%	5.45%	7.53%		

Note

1. CPI Index shall be considered from the Website of Ministry of Labour Bureau, Government of India.

Month	Consume					
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19
April	226.00	242.00	256.00	271.00	277.00	288.00
May	228.00	244.00	258.00	275.00	278.00	289.00
June	231.00	246.00	261.00	277.00	280.00	291.00
July	235.00	252.00	263.00	280.00	285.00	301.00
August	237.00	253.00	264.00	278.00	285.00	301.00
September	238.00	253.00	266.00	277.00	285.00	301.00
October	241.00	253.00	269.00	278.00	287.00	302.00
November	243.00	253.00	270.00	277.00	288.00	302.00
December	239.00	253.00	269.00	275.00	286.00	301.00
January	237.00	254.00	269.00	274.00	288.00	307.00
February	238.00	253.00	267.00	274.00	287.00	307.00
March	239.00	254.00	268.00	275.00	287.00	309.00
Average	236.00	250.83	265.00	275.92	284.42	299.92
	0	6.29%	5.65%	4.12%	3.08%	5.45%

Form No: F27

Name of Distribution Licensee: MVVNL

Consumer Price Inflation

Particulars	True- Up		APR	ARR
	FY 2022-23		FY 2023-24	FY 2024-25
	Approved (in TO)	Claimed	Revised Estimates	Projected
Annual Average CPI Index		377.62	387.22	387.22
% increase (%)		0.00%	2.54%	2.54%

Note

1. CPI Index shall be considered from the Wet

Month	Consumer Price Index				
	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24
April	312.00	329.00	345.89	367.78	386.50
May	314.00	330.46	347.33	371.52	387.94
June	316.00	332.00	350.50	372.10	-
July	319.00	336.00	353.66	374.11	-
August	320.00	338.00	354.24	374.98	-
September	322.00	339.84	355.10	378.14	-
October	325.00	344.16	359.71	381.60	-
November	328.00	345.31	362.02	381.60	-
December	330.00	342.14	361.15	381.02	-
January	330.00	340.42	360.29	382.46	-
February	328.00	342.72	360.00	382.18	-
March	326.00	344.45	362.88	383.90	-
Average	322.50	338.71	356.06	377.62	387.22
	7.53%	5.03%	5.12%	6.05%	2.54%

Form No: F28

Name of Distribution Licensee: MVVNL

Wholesale Price Inflation

Particulars	Past years						True- Up		APR
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23		FY 2023-24
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Claimed	Revised Estimates
Annual Average WPI Index	111.62	114.88	119.79	121.83	123.38	139.41	121.83	139.41	152.45
% increase (%)	0.00%	2.92%	4.28%	1.70%	1.27%	13.00%		0.00%	9.36%

Note

1. WPI Index shall be considered from the Website of Office of Economic Advisor of Government of India.

Month	Wholesale Price Index								
	FY 2013-14	FY 2014-15	FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
April	108.60	114.10	110.20	109.00	113.20	117.30	121.10	119.20	132.00
May	108.60	114.80	111.40	110.40	112.90	118.30	121.60	117.50	132.90
June	110.10	115.20	111.80	111.70	112.70	119.10	121.50	119.30	133.70
July	111.20	116.70	111.10	111.80	113.90	119.90	121.30	121.00	135.00
August	112.90	117.20	110.00	111.20	114.80	120.10	121.50	122.00	136.20
September	114.30	116.40	109.90	111.40	114.90	120.90	121.30	122.90	137.40
October	114.60	115.60	110.10	111.50	115.60	122.00	122.20	123.60	140.70
November	114.30	114.10	109.90	111.90	116.40	121.60	122.30	125.10	143.70
December	113.40	112.10	109.40	111.70	115.70	119.70	123.00	125.40	143.30
January	113.60	110.80	108.00	112.60	116.00	119.20	122.90	126.50	143.80
February	113.60	109.60	107.10	113.00	116.10	119.50	122.20	128.10	145.30
March	114.30	109.90	107.70	113.20	116.30	119.90	121.10	129.90	148.90
Average	112.46	113.88	109.72	111.62	114.88	119.79	121.83	123.38	139.41
	0	1.26%	-3.65%	1.73%	2.92%	4.28%	1.68%	1.20%	13.00%

Form No: F28

Name of Distribution Licensee: MVVNL

Wholesale Price Inflation

Particulars	ARR
	FY 2024-25
	Projected
Annual Average WPI Index	150.25
% increase (%)	9.36%

Note

1. WPI Index shall be considered from the We

Month	ARR	
	FY 2022-23	FY 2023-24
April	152.30	150.90
May	155.00	149.60
June	155.40	-
July	153.80	-
August	153.10	-
September	152.10	-
October	152.50	-
November	152.10	-
December	150.50	-
January	150.70	-
February	150.90	-
March	151.00	-
Average	152.45	150.25
	9.36%	-1.44%

Form No.: F29

Name of Distribution Licensee: MVVNL

O&M Expenses

Sr. No.	Particulars	Trued-Up O&M Expenses (Without Efficiency Gains/Loss)					
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
		(a)	(b)	(c)	(d)	(e)	(e)
1	Employee Expenses	512.66	533.39	553.11	624.70	760.12	703.12
2	A&G Expenses	103.99	260.74	304.41	306.12	306.12	306.12
3	R & M Expenses	173.33	177.38	370.13	322.51	367.33	378.23
4	Gross O&M Expenses	789.98	971.51	1,227.65	1,253.33	1,433.57	1,387.47
5	Expenses Capitalised	236.74	230.03	214.15	327.29	433.04	373.40
6	Net O&M Expenses	553.24	741.48	1,013.50	926.04	1,000.53	1,014.07

Note: Escalation Factor shall be computed considering CPI: WPI: 60: 40

Form No.: F29

Name of Distribution Licensee: M/

O&M Expenses

Sr. No.	Particulars	Rs. Crores				
		Normative*	Normative*	Normative*	Normative*	ARR
		FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	FY 2024-25
		$g = f * (1 + \text{escalation factor for FY 2017-18})$	$h = g * (1 + \text{escalation factor for FY 2018-19})$	$i = h * (1 + \text{escalation factor for FY 2019-20})$	Normative\$	Normative\$
1	Employee Expenses	760.12	703.12	814.79	947.45	990.78
2	A&G Expenses	306.12	306.12	945.16	1,019.57	1,090.62
3	R & M Expenses	367.33	367.33	611.98	440.10	470.78
4	Gross O&M Expenses	1,433.57	1,376.57	2,371.93	2,407.12	2,552.18
5	Expenses Capitalised	373.40	373.40	256.98	188.93	197.57
6	Net O&M Expenses	1,060.17	1,003.17	2,114.95	2,218.19	2,354.60

Note: Escalation Factor shall

Form No: F29A

Name of Distribution Licensee: MVVNL

Employee Expenses

Particulars	Past years					
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
Gross Employee Expenses	512.66	533.39	553.11	624.70	760.12	703.12
Less:	-	-	-	-	-	-
Employee Expenses Capitalised	236.74	230.03	214.15	327.29	433.04	373.40
Net Employee Expenses	275.92	303.36	338.96	297.41	327.08	329.72

Form No: F29A

Name of Distribution Licensee: MVVNL

Employee Expenses

Rs. Crores

Particulars	True- Up			APR		ARR
	FY 2022-23			FY 2023-24		FY 2024-25
	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross Employee Expenses	773.35	814.79	814.79	869.57	947.45	990.78
Less:						
Employee Expenses Capitalised	644.56	256.98	256.98	450.88	188.93	197.57
Net Employee Expenses	128.79	557.81	557.81	418.69	758.52	793.21

claimed as per bs

Form No: F29B

Name of Distribution Licensee: MVVNL

Component wise Details of Employee Expenses

S.No.	Particulars	Past years							True- Up	
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	
		Audited	Audited	Audited	Audited	Audited	Audited	Audited	Approved (in TO)	Audited
1	Salaries	195.65	280.93	271.49	395.49	427.32	438.69	462.64		466.34
2	Additional Pay	-	-	-	-	-	-	-		-
3	Dearness Allowance (DA)	175.90	191.66	130.75	41.06	66.34	71.95	118.75		171.39
4	Other Allowances & Relief	15.81	15.97	18.80	23.15	31.48	28.82	26.66		27.39
5	Addl. Pay & C.Off Encashment	-	-	-	-	-	-	-		-
6	Interim Relief / Wage Revision	-	-	-	-	-	-	-		-
7	Honorarium/Overtime	-	-	-	-	-	-	-		-
8	Bonus/ Exgratia To Employees	2.12	3.80	3.97	3.19	1.36	1.23	0.89		4.09
9	Medical Expenses Reimbursement	7.70	5.83	6.50	7.13	5.61	6.42	5.81		8.46
10	Travelling Allowance(Conveyance Allowance)	-	-	-	-	-	-	-		-
11	Leave Travel Assistance	-	-	-	-	-	-	-		-
12	Earned Leave Encashment	37.13	33.41	65.77	61.84	21.71	24.64	43.01		28.37
13	Payment Under Workman's Compensation And Gratuity	-	-	-	-	0.50	0.36	0.14		0.16
14	Subsidised Electricity To Employees	-	-	-	-	-	-	-		-
15	Other terminal benefits (CPF)	0.07	0.15	0.09	0.12	-	-	-		0.78
16	Staff Welfare Expenses	0.14	0.14	0.07	0.05	0.02	0.48	0.13		0.18
17	Apprentice And Other Training Expenses	-	-	-	-	-	-	-		-
18	Contribution To Terminal Benefits	15.53	12.82	16.35	23.68	38.90	31.64	37.81		30.23
	Pension & Gratuity	46.62	39.06	39.32	46.37	143.25	59.01	68.85		-
19	Interest on General Provident fund	-	-	-	21.93	22.88	24.39	26.14		28.13
20	Interest on Contributory Provident fund	-	-	-	0.70	0.77	1.73	1.20		-
21	Any Other Items (Recreation Expenses)	-	0.00	-	-	-	-	-		49.27
	Expenses allocated by UPPCL	-	-	-	-	34.59	-	-		-
	Expenditure on Trust	-	-	-	-	-	-	-		-
	Total Employee Costs	496.68	583.77	553.11	624.70	794.71	689.36	792.03	773.35	814.79
22	Less: Employee expenses capitalised	230.03	214.15	327.29	433.04	373.40	373.40	644.56	644.56	256.98
	Net Employee expenses	266.65	369.62	225.82	191.66	421.32	315.97	147.47	128.79	557.81

Form No: F29B

Name of Distribution Licensee: MVVNL

Component wise Details of Employee Expenses

Rs. Crores

S.No.	Particulars	APR			
		FY 2023-24			ARR
		Claimed	Approved	Revised Estimates	Projected
1	Salaries				
2	Additional Pay				
3	Dearness Allowance (DA)				
4	Other Allowances & Relief				
5	Addl. Pay & C.Off Encashment				
6	Interim Relief / Wage Revision				
7	Honorarium/Overtime				
8	Bonus/ Exgratia To Employees				
9	Medical Expenses Reimbursement				
10	Travelling Allowance(Conveyance Allowance)				
11	Leave Travel Assistance				
12	Earned Leave Encashment				
13	Payment Under Workman's Compensation And Gratuity				
14	Subsidised Electricity To Employees				
15	Other terminal benefits (CPF)				
16	Staff Welfare Expenses				
17	Apprentice And Other Training Expenses				
18	Contribution To Terminal Benefits				
	Pension & Gratuity				
19	Interest on General Provident fund				
20	Interest on Contributory Provident fund				
21	Any Other Items (Recreation Expenses)				
	Expenses allocated by UPPCL				
	Expenditure on Trust				
	Total Employee Costs	814.79	869.57	947.45	990.78
22	Less: Employee expenses capitalised	256.98	450.88	188.93	197.57
	Net Employee expenses	557.81	418.69	758.52	793.21

Form No: F29C

Name of Distribution Licensee : MvvnI

R&M Expenses

S.No	Particulars	Past year						
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
1	Repair & Maintenance Expenses	173.33	177.38	370.13	322.51	367.33	378.23	387.37
2	Special R&M Expenses							
3	Total R&M Expenses							

Form No: F29C

Name of Distribution Licensee

R&M Expenses

Rs. Crores

S.No	Particulars	True- Up			APR		ARR
		FY 2022-23			FY 2023-24		FY 2024-25
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Repair & Maintenance Expenses	571.79	476.78	407.99	453.24	440.10	470.78
2	Special R&M Expenses			203.99		0.00	
3	Total R&M Expenses	571.79	476.78	611.98	453.24	440.10	

Form No: F29D

Name of Distribution Licensee

Administration and General Expenses

Particulars	Past years Data						
	FY 2015-16	2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
Gross A&G Expenses	103.99	122.25	260.74	304.41	306.12	306.12	306.12
Less:	-	-	-	-	-	-	-
A&G Expenses Capitalised	-	-	-	-	-	-	-
Net A&G Expenses	103.99	122.25	260.74	304.41	306.12	306.12	306.12

Form No: F29D

Name of Distribution Licensee

Administration and General Expenses

Rs. Crores

Particulars	True- Up				APR		ARR
	FY 2015-16	FY 2022-23			FY 2023-24		FY 2024-25
	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Gross A&G Expenses	103.99	273.70	813.04	945.16	325.43	1,019.57	1,090.62
Less:	-						
A&G Expenses Capitalised	-	-	-		-	-	-
Net A&G Expenses	103.99	273.70	813.04	945.16	325.43	1,019.57	1,090.62

Form No: F29E

Name of Distribution Licensee: MVVNL

Componentwise Details of Administration & General Expenses

S.No.	Particulars	Past years						
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
		Audited	Audited	Audited	Audited	Audited	Audited	Audited
1	Lease/ Rent	0.27	0.42	0.26	0.45	0.22	0.32	0.87
2	Insurance	0.26	0.31	0.35	0.90	0.33	0.76	0.25
3	Revenue Stamp Expenses Account	-	-	-	-	-	-	-
4	Communication Charges	3.98	6.09	6.19	7.14	6.60	5.34	5.81
5	Legal charges	-	-	-	-	-	-	-
6	Consultancy Charges	3.88	5.17	6.37	9.78	4.01	12.83	11.46
7	Technical Fees	0.44	0.47	0.58	1.23	2.30	3.71	10.48
8	Auditor Remuneration	-	-	-	-	-	-	-
9	Conveyance And Travelling	7.66	5.35	7.12	5.80	8.34	12.19	10.21
10	License and Registration Fees	-	-	-	-	-	-	-
11	Vehicle Expenses	-	-	-	-	16.55	43.75	59.42
12	Security / Service Charges Paid To Outside Agencies	-	-	-	-	-	-	-
13	Fee And Subscriptions Books And Periodicals	-	-	-	-	-	-	-
14	Printing And Stationery	3.67	3.43	3.31	3.03	3.35	4.92	3.83
15	Advertisement Expenses	3.66	3.26	2.10	2.97	3.03	4.23	5.96
16	Contributions/Donations To Outside Institutes / Associations	-	-	-	-	-	-	-
17	Electricity Charges To Offices	192.27	233.03	236.39	165.96	249.08	173.20	139.09
18	Water Charges	0.06	0.35	0.03	0.05	0.57	0.59	0.01
19	Entertainment Charges	-	-	0.18	-	-	-	-
20	Expenditure on Trust	0.59	0.65	0.51	0.51	-	-	-
21	Payment to Contractual personal	15.41	12.17	17.86	24.58	59.27	42.99	64.09
22	Expenses on Spot Billing Centre	39.33	62.91	49.77	142.08	205.55	218.95	239.87
23	Compensation (Other than Staff)	2.29	2.25	7.53	7.32	13.21	14.90	12.69
24	Other Losses	-	-	-	-	-	-	-
25	Miscellaneous Expenses	12.98	16.21	23.99	24.72	28.72	25.51	29.82
26	Legal Charges	1.57	1.35	5.63	1.65	2.80	8.34	1.38
27	Auditor's Fee	0.07	0.08	0.08	0.43	0.49	0.70	0.60
28	Freight On Capital Equipments	-	-	-	-	-	-	-
29	Purchase Related Advertisement Expenses	-	-	-	-	-	-	-
30	Vehicle Running Expenses Truck / Delivery Van	-	-	-	2.19	-	-	-
31	Vehicle Hiring Expenses Truck / Delivery Van	-	-	-	-	-	-	-
32	Other Freight	-	-	-	-	-	-	-
	Transit Insurance	-	-	-	-	-	-	-
	Octroi	-	-	-	-	-	-	-
	Incidental Stores Expenses	-	-	-	-	-	-	-
	Fabrication Charges	-	-	-	-	-	-	-
	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges	-	-	-	-	-	-	-
	Expenses allocated by UPPCL	-	-	-	-	6.07	-	-
	Total A&G Expenes	288.39	353.50	368.24	400.80	610.50	573.23	595.83
	Less: A&G Expenses Capitalised	-	-	-	-	-	-	-
	Total A&G Expenes	288.39	353.50	368.24	400.80	610.50	573.23	595.83

Form No: F29E

Name of Distribution Licensee: MVVNL

Componentwise Details of Administration & General Ex

Rs. Crores

S.No.	Particulars	True- Up			APR		ARR
		FY 2022-23			FY 2023-24		FY 2024-25
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	Lease/ Rent		0.47				
2	Insurance		1.04				
3	Revenue Stamp Expenses Account		-				
4	Communication Charges		10.40				
5	Legal charges		4.92				
6	Consultancy Charges		11.73				
7	Technical Fees		6.51				
8	Auditor Remuneration		0.57				
9	Conveyance And Travelling		17.86				
10	License and Registration Fees		8.54				
11	Vehicle Expenses		83.15				
12	Security / Service Charges Paid To Outside Agencies		-				
13	Fee And Subscriptions Books And Periodicals		-				
14	Printing And Stationery		8.83				
15	Advertisement Expenses		2.21				
16	Contributions/Donations To Outside Institutes / Associations		-				
17	Electricity Charges To Offices		274.60				
18	Water Charges		0.48				
19	Entertainment Charges		-				
20	Expenditure on Trust		-				
21	Payment to Contractual personal		100.54				
22	Expenses on Spot Billing Centre		230.02				
23	Compensation (Other than Staff)		19.36				
24	Other Losses		-				
25	Miscellaneous Expenses		31.81				
26	Legal Charges		-				
27	Auditor's Fee		-				
28	Freight On Capital Equipments		-				
29	Purchase Related Advertisement Expenses		-				
30	Vehicle Running Expenses Truck / Delivery Van		-				
31	Vehicle Hiring Expenses Truck / Delivery Van		-				
32	Other Freight		-				
	Transit Insurance		-				
	Octroi		-				
	Incidental Stores Expenses		-				
	Fabrication Charges		-				
	Interest and Finance charges such as Credit Rating charges, collection facilitation charges, financing cost of Delayed Payment Surcharge and other finance charges		-				
	Expenses allocated by UPPCL		-				
	Total A&G Expenes	273.70	813.04	945.16	325.43	1,019.57	1,090.62
	Less: A&G Expenses Capitalised	-	-	-	-	-	-
	Total A&G Expenes	273.70	813.04	945.16	325.43	1,019.57	1,090.62

Form No: F30

Mvnl

Calculation of Depreciation Rate

Name of Distribution Licensee : Mvnl

Fixed Assets and Depreciation For past year, True Up year, APR year and for each Year of MYT Control Period

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.20					
Sr. No	Particulars	Opening GFA (as on 31.3.2020)	Cumulative Depreciation	Deduction to GFA	Closing GFA
	Land on lease	1.07	-	-	1.07
1	Buildings	182.32	-	-	182.32
2	Other Civil Works	14.27	-	-	14.27
3	Plants & Machinery	(294.51)	-	259.62	(554.13)
4	Lines, Cables, Networks etc.	3,902.36	-	27.11	3,875.25
5	Vehicles	5.55	-	-	5.55
6	Furniture & Fixtures	9.59	-	-	9.59
7	Office Equipments	76.48	-	-	76.48
8	Capital Expenditure on Assets not belonging to utility	-	-	-	-
9	TOTAL	3,897.13	-	286.73	3,610.40
10		-	-	-	-
11	Less: Consumer Contribution amortised	-	-	-	-
12	Net Allowable Depreciation	3,897.13	-	-	-

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.20					
S.No.	Particulars			Opening GFA as on 01.04.2021	Addition to GFA
1	Land & Land Rights			0.31	-
2	Buildings			112.24	4.95
3	Other Civil Works			4.16	-
4	Plant & Machinery			1,668.54	1,504.28
5	Lines, Cables, Network etc.			5,095.37	668.58
6	Vehicles			1.85	0.30
7	Furniture & Fixtures			4.04	0.43
8	Office Equipments			30.58	28.44
9	Capital Expenditure on Assets not belonging to utility			-	-
10	Total Fixed Assets			6,917.09	2,206.98
11	Non depreciable assets (Land & Land Rights)			-	-
12	Depreciable assets			6,917.09	2,206.98

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.21					
Sr. No	Particulars	Opening GFA (as on 31.3.2021)	Cumulative Depreciation	Deduction to GFA	Closing GFA
1	Land & Land Rights	1.07	-	-	1.07
2	Buildings	182.32	-	-	182.32
3	Other Civil Works	14.27	-	-	14.27
4	Plant & Machinery	-554.13	-	-	-554.13
5	Lines, Cables, Network etc.	3,875.25	-	-	3,875.25
6	Vehicles	5.55	-	-	5.55
7	Furniture & Fixtures	9.59	-	-	9.59
8	Office Equipments	76.48	-	-	76.48
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-
10	Total Fixed Assets	3,610.40	-	-	3,610.40
11	Non depreciable assets (Land & Land Rights)	-	-	-	-
12	Depreciable assets	3,610.40	-	-	-

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.22					
S.No.	Particulars			Opening GFA as on 01.04.2022	Addition to GFA
1	Land & Land Rights			0.31	0.58
2	Buildings			117.19	98.49
3	Other Civil Works			4.16	7.71
4	Plant & Machinery			2,712.01	(299.33)
5	Lines, Cables, Network etc.			5,715.84	2,093.33
6	Vehicles			2.15	3.00
7	Furniture & Fixtures			4.47	5.18
8	Office Equipments			59.02	41.31
9	Capital Expenditure on Assets not belonging to utility			-	-
10	Total Fixed Assets			9,124.07	1,950.27
11	Non depreciable assets (Land & Land Rights)			-	-
12	Depreciable assets			9,124.07	1,950.27

GROSS ALLOWABLE DEPRECIATION FOR ASSETS BEFORE 01.04.2

Sr. No	Particulars	Opening GFA (as on 31.3.2022)	Cumulative Depreciation	Deduction to GFA	Closing GFA
1	Land & Land Rights	1.07	-	-	1.07
2	Buildings	182.32	-	-	182.32
3	Other Civil Works	14.27	-	-	14.27
4	Plant & Machinery	-554.13	-	-	-554.13
5	Lines, Cables, Network etc.	3,875.25	-	-	3,875.25
6	Vehicles	5.55	-	-	5.55
7	Furniture & Fixtures	9.59	-	-	9.59
8	Office Equipments	76.48	-	-	76.48
9	Capital Expenditure on Assets not belonging to utility	-	-	-	-
10	Total Fixed Assets	3,610.40	-	-	3,610.40
11	Non depreciable assets (Land & Land Rights)	-	-	-	-
12	Depreciable assets	3,610.40	-	-	-

GROSS ALLOWABLE DEPRECIATION FOR ASSETS AS ON 01.04.2020 OF MvvnI FOR FY 2024-25 (RS. CRORE) PAI

Sr. No	Particulars	Opening GFA as on 01.04.2023	Addition to GFA
1	Land & Land Rights	0.89	0.49
2	Buildings	215.68	83.03
3	Other Civil Works	11.87	6.50
4	Plant & Machinery	2,412.68	(252.35)
5	Lines, Cables, Network etc.	7,809.17	1,764.81
6	Vehicles	5.15	2.53
7	Furniture & Fixtures	9.65	4.37
8	Office Equipments	100.33	34.83
9	Capital Expenditure on Assets not belonging to utility	-	-
10	Total Fixed Assets	10,565.42	1,644.19
11	Non depreciable assets (Land & Land Rights)	-	-
12	Depreciable assets	10,565.42	1,644.19

Particulars	FY 2022-23	FY 2023-24	FY 2024-25
Gross Allowable Depreciation	603.56	691.62	785.07
Consumer Contribution Amortization	162.89	162.89	162.89
Net Allowable Depreciation	440.67	528.73	622.18

020 OF MvvnI FOR FY 2022-23 (RS. CRORE) PART A						
				Average GFA	Depreciation Rate	Allowable Gross Depreciation
-	-	-	-	1.07	0.00%	-
-	-	-	-	182.32	3.34%	6.09
-	-	-	-	14.27	3.34%	0.48
-	-	-	-	(424.32)	5.28%	-22.40
-	-	-	-	3,888.81	5.28%	205.33
-	-	-	-	5.55	6.33%	0.35
-	-	-	-	9.59	6.33%	0.61
-	-	-	-	76.48	6.33%	4.84
-	-	-	-		-	
-	-	-	-	3,753.77	5.20%	195.29
-	-	-	-			
-	-	-	-			
#REF!	-	-	-			195.29

020 OF MvvnI FOR FY 2022-23 (RS. CRORE) PART B					
		Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
-	-	0.31	-	0.00%	-
-	-	117.19	114.72	3.34%	3.83
-	-	4.16	4.16	3.34%	0.14
460.81	-	2,712.01	2,190.28	5.28%	115.65
48.11	-	5,715.84	5,405.60	5.28%	285.42
-	-	2.15	2.00	6.33%	0.13
-	-	4.47	4.26	6.33%	0.27
-	-	59.02	44.80	6.33%	2.84
-	-	-			
508.92	-	8,615.15			
-	-	-			
508.92	-	8,615.15	7,765.81	5.26%	408.26

020 OF MvvnI FOR FY 2023-24 (RS. CRORE) PART A

				Average GFA	Depreciation Rate	Allowable Gross Depreciation
-	-	-	-	1.07	0.00%	-
-	-	-	-	182.32	3.34%	6.09
-	-	-	-	14.27	3.34%	0.48
-	-	-	-	(554.13)	5.28%	-29.26
-	-	-	-	3,875.25	5.28%	204.61
-	-	-	-	5.55	6.33%	0.35
-	-	-	-	9.59	6.33%	0.61
-	-	-	-	76.48	6.33%	4.84
-	-	-	-	-		
-	-	-	-	3,610.40	5.20%	187.72
-	-	-	-			
-	-	-	-			

020 OF MvvnI FOR FY 2023-24 (RS. CRORE) PART B

		Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
-	-	0.89	0.60	0.00%	0.00
-	-	215.68	166.43	3.34%	5.56
-	-	11.87	8.01	3.34%	0.27
-	-	2,412.68	2,562.35	5.28%	135.29
-	-	7,809.17	6,762.50	5.28%	357.06
-	-	5.15	3.65	6.33%	0.23
-	-	9.65	7.06	6.33%	0.45
-	-	100.33	79.68	6.33%	5.04
-	-				
-	-	11,074.34	10,099.20		503.90
-	-	0.00	0.00		0
-	-	11,074.34	10,099.20	4.99%	503.90

020 OF MvvnI FOR FY 2024-25 (Rs. CRORE) PART A

				Average GFA	Depreciation Rate	Allowable Gross Depreciation
				1.07	0.00%	-
				182.32	3.34%	6.09
				14.27	3.34%	0.48
				-554.13	5.28%	-29.26
				3,875.25	5.28%	204.61
				5.55	6.33%	0.35
				9.59	6.33%	0.61
				76.48	6.33%	4.84
				3,610.40	5.20%	187.72
				3,610.40	5.20%	187.72

RT B

		Closing GFA	Average GFA	Depreciation Rate	Allowable Gross Depreciation
-	-	1.38	1.13	0.00%	0.00
-	-	298.70	257.19	3.34%	8.59
-	-	18.37	15.12	3.34%	0.50
-	-	2,160.33	2,286.50	5.28%	120.73
-	-	9,573.98	8,691.57	5.28%	458.92
-	-	7.68	6.41	6.33%	0.41
-	-	14.02	11.83	6.33%	0.75
-	-	135.16	117.75	6.33%	7.45
-	-	0.00			
-	-	12,209.61	11,387.51		597.35
-	-	0.00	0.00		0
-	-	12,209.61	11,387.51	5.25%	597.35

Form No. F30A

Name of Distribution Licensee: MVVNL

Statement of Depreciation

Rs. Crores

Particulars	FY 2021-22	True- Up			APR		ARR
		FY 2022-23			FY 2023-24		FY 2024-25
	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Capital Cost	8,048.94	10,805.26	20,259.31	16,508.33		17,784.75	19,572.13
Less: Value of Non Depreciable Asset							
Value of Depreciable Asset	8,048.94	10,805.26		16,508.33	-	17,784.75	19,572.13
Less: Residual Value (10%)	804.89	1,080.53		1,650.83	-	1,778.48	1,957.21
Depreciable Value	7,244.05	9,724.73		14,857.50	-	16,006.28	17,614.91
Depreciation recovered upto Previous Year				-		440.67	969.40
Remaining Depreciable Value					-	15,565.61	16,645.52
Depreciation recoverd/ to be recoverd during the year (upto maximum of remaining depreciable value)				440.67		528.73	622.18
Balance Depreciable Value					-	15,036.88	16,023.34

Form F: 31

Name of Distribution Licensee: MVVNL

Interest on Normative Loan

A. Normative Loan

Sr. No.	Source of Loan	True-Up Year (FY 2022-23)			
		Tariff Order	April-March (Audited)	Claimed	Deviation
1	Opening Balance of Normative Loan	4,515.80		3,795.53	
2	Less: Reduction of Normative Loan due to retirement or replacement of assets	-			
3	Addition of Normative Loan due to capitalisation during the year	1,704.46		369.54	
4	Repayment of Normative loan during the year	493.06		440.67	
5	Closing Balance of Normative Loan	5,727.20		3,724.40	
6	Average Balance of Normative Loan	5,121.50		3,759.97	
7	Weighted average Rate of Interest on actual Loans (%)	10.91%		9.68%	
8	Interest on Long-Term Loan	558.96	223.57	364.10	
9	Interest on Security Deposit from Consumers and Distribution system Users	-	38.71	38.71	
10	Total Interest Expenses	558.96		402.81	

B. Existing Actual Long-term Loans

(Rs. Crore)

Sr. No.	Source of Loan	Legend	True Up (April to March)FY 2022-23	APR	ARR
				FY 2023-24	FY 2024-25
				Revised Estimates	Projected
1	8.97% Rated Bonds	-	-		
1.1	Opening Balance of Loan	A1	914.21		
1.2	Addition of Loan during the year	B1	-		
1.3	Loan Repayment during the year	C1	182.84		
1.4	Closing Balance of Loan	D1=A1+B1-C1	731.37		
1.5	Average Loan Balance	E1=(A1+D1)/2	822.79		
1.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.97%		
1.7	Interest Amount Paid in Rs. Crore	G1	73.77		
0	0	-	-		
2	8.48% Rated Bonds	-	-		
2.1	Opening Balance of Loan	A1	506.14		
2.2	Addition of Loan during the year	B1	-		
2.3	Loan Repayment during the year	C1	101.23		
2.4	Closing Balance of Loan	D1=A1+B1-C1	404.91		
2.5	Average Loan Balance	E1=(A1+D1)/2	455.53		
2.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	8.48%		
2.7	Interest Amount Paid in Rs. Crore	G1	39.32		
0	0	-	-		
3	9.75% Rated Bonds	-	-		
3.1	Opening Balance of Loan	A1	657.87		
3.2	Addition of Loan during the year	B1	-		
3.3	Loan Repayment during the year	C1	114.41		
3.4	Closing Balance of Loan	D1=A1+B1-C1	543.46		
3.5	Average Loan Balance	E1=(A1+D1)/2	600.67		
3.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.75%		
3.7	Interest Amount Paid in Rs. Crore	G1	57.76		
0	0	-	-		
4	10.15% Rated Bonds	-	-		
4.1	Opening Balance of Loan	A1	937.20		
4.2	Addition of Loan during the year	B1	-		
4.3	Loan Repayment during the year	C1	156.20		
4.4	Closing Balance of Loan	D1=A1+B1-C1	781.00		
4.5	Average Loan Balance	E1=(A1+D1)/2	859.10		
4.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.15%		
4.7	Interest Amount Paid in Rs. Crore	G1	86.06		
0	0	-	-		
5	REC (Taken by UPPCL on behalf of MVVNL)	-	-		
5.1	Opening Balance of Loan	A1	4,416.22		
5.2	Addition of Loan during the year	B1	595.36		
5.3	Loan Repayment during the year	C1	777.35		
5.4	Closing Balance of Loan	D1=A1+B1-C1	4,234.23		
5.5	Average Loan Balance	E1=(A1+D1)/2	4,325.23		
5.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%		
5.7	Interest Amount Paid in Rs. Crore	G1	408.66		
0	0	-	-		
6	PFC (Taken by UPPCL on behalf of MVVNL)	-	-		
6.1	Opening Balance of Loan	A1	4,803.81		
6.2	Addition of Loan during the year	B1	873.36		
6.3	Loan Repayment during the year	C1	668.05		
6.4	Closing Balance of Loan	D1=A1+B1-C1	5,009.12		
6.5	Average Loan Balance	E1=(A1+D1)/2	4,906.47		
6.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%		
6.7	Interest Amount Paid in Rs. Crore	G1	459.07		
0	0	-	-		
7	9.70% UDAY BONDS 04.07.2016	-	-		
7.1	Opening Balance of Loan	A1	926.76		
7.2	Addition of Loan during the year	B1	-		
7.3	Loan Repayment during the year	C1	97.55		
7.4	Closing Balance of Loan	D1=A1+B1-C1	829.21		
7.5	Average Loan Balance	E1=(A1+D1)/2	877.99		
7.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%		
7.7	Interest Amount Paid in Rs. Crore	G1	85.25		
0	0	-	-		
8	9.70% UDAY BONDS 28.09.2016	-	-		
8.1	Opening Balance of Loan	A1	817.03		
8.2	Addition of Loan during the year	B1	-		

8.3	Loan Repayment during the year	C1	90.05
8.4	Closing Balance of Loan	D1=A1+B1-C1	726.98
8.5	Average Loan Balance	E1=(A1+D1)/2	772.01
8.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
8.7	Interest Amount Paid in Rs. Crore	G1	81.32
0	0	-	-
9	9.70% UDAY BONDS 30.03.2017	-	-
9.1	Opening Balance of Loan	A1	86.23
9.2	Addition of Loan during the year	B1	-
9.3	Loan Repayment during the year	C1	4.78
9.4	Closing Balance of Loan	D1=A1+B1-C1	81.45
9.5	Average Loan Balance	E1=(A1+D1)/2	83.84
9.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
9.7	Interest Amount Paid in Rs. Crore	G1	4.54
0	0	-	-
10	REC (R-APDRP)	-	-
10.1	Opening Balance of Loan	A1	185.71
10.2	Addition of Loan during the year	B1	-
10.3	Loan Repayment during the year	C1	31.37
10.4	Closing Balance of Loan	D1=A1+B1-C1	154.34
10.5	Average Loan Balance	E1=(A1+D1)/2	170.03
10.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	11.00%
10.7	Interest Amount Paid in Rs. Crore	G1	18.93
0	0	-	-
11	9.95% Rated Bonds 07.10.2022	0	-
11.1	Opening Balance of Loan	A1	-
11.2	Addition of Loan during the year	B1	1,012.20
11.3	Loan Repayment during the year	C1	-
11.4	Closing Balance of Loan	D1=A1+B1-C1	1,012.20
11.5	Average Loan Balance	E1=(A1+D1)/2	506.10
11.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.95%
11.7	Interest Amount Paid in Rs. Crore	G1	48.56
0	0	-	-
12	9.70% Rated Bonds 30.03.2022	-	-
12.1	Opening Balance of Loan	A1	1,409.20
12.2	Addition of Loan during the year	B1	-
12.3	Loan Repayment during the year	C1	-
12.4	Closing Balance of Loan	D1=A1+B1-C1	1,409.20
12.5	Average Loan Balance	E1=(A1+D1)/2	1,409.20
12.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.70%
12.7	Interest Amount Paid in Rs. Crore	G1	136.68
0	0	-	-
13	PFC (R-APDRP)	-	-
13.1	Opening Balance of Loan	A1	937.71
13.2	Addition of Loan during the year	B1	20.32
13.3	Loan Repayment during the year	C1	292.61
13.4	Closing Balance of Loan	D1=A1+B1-C1	665.42
13.5	Average Loan Balance	E1=(A1+D1)/2	801.57
13.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.00%
13.7	Interest Amount Paid in Rs. Crore	G1	90.25
0	0	-	-
14	GOVT OF UP	-	-
14.1	Opening Balance of Loan	A1	82.54
14.2	Addition of Loan during the year	B1	-
14.3	Loan Repayment during the year	C1	82.54
14.4	Closing Balance of Loan	D1=A1+B1-C1	-
14.5	Average Loan Balance	E1=(A1+D1)/2	41.27
14.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	0.00%
14.7	Interest Amount Paid in Rs. Crore	G1	7.36
0	0	-	-
15	PFC (IPDS)	-	-
15.1	Opening Balance of Loan 01-04-2022	A1	201.05
15.2	Addition of Loan during the year	B1	-
15.3	Loan Repayment during the year	C1	14.57
15.4	Closing Balance of Loan 31.03.2023	D1=A1+B1-C1	186.47
15.5	Average Loan Balance	E1=(A1+D1)/2	193.76
15.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	9.85%,10.35%,10.50%,11.40%
15.7	Interest Amount Paid in Rs. Crore	G1	19.17
0	0	-	-
16	REC (Saubhagya)	-	-
16.1	Opening Balance of Loan 01-04-2022	A1	682.90
16.2	Addition of Loan during the year	B1	-

16.3	Loan Repayment during the year	C1	66.48
16.4	Closing Balance of Loan 31.03.2023	$D1=A1+B1-C1$	616.42
16.5	Average Loan Balance	$E1=(A1+D1)/2$	649.66
16.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	10.5%,10.25%
16.7	Interest Amount Paid in Rs. Crore	G1	70.76
0	0	-	-
17	REC (NON Saubhagya/ AB CABLE)	-	-
17.1	Opening Balance of Loan 01-04-2022	A1	118.04
17.2	Addition of Loan during the year	B1	-
17.3	Loan Repayment during the year	C1	-
17.4	Closing Balance of Loan 31.03.2023	$D1=A1+B1-C1$	118.04
17.5	Average Loan Balance	$E1=(A1+D1)/2$	118.04
17.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	11%,11.40%,10.50%
17.7	Interest Amount Paid in Rs. Crore	G1	13.00
0	0	-	-
18	REC (DDUGJY)	-	-
18.1	Opening Balance of Loan	A1	340.63
18.2	Addition of Loan during the year	B1	4.51
18.3	Loan Repayment during the year	C1	33.17
18.4	Closing Balance of Loan	$D1=A1+B1-C1$	311.97
18.5	Average Loan Balance	$E1=(A1+D1)/2$	326.30
18.6	Applicable Rate of Interest as on 1st April of the Financial Year	F1	11.40%
18.7	Interest Amount Paid in Rs. Crore	G1	34.79
0	0	-	-
19	Total	0.00%	0
19.1	Opening Balance of Loan = A1+A2+.....	A	18,023.25
19.2	Addition of Loan during the year = B1+B2+.....	B	2,505.75
19.3	Loan Repayment during the year = C1+C2+.....	C	2,713.20
19.4	Closing Balance of Loan	$D=A+B-C$	17,815.80
19.5	Average Loan Balance	$E=(A+D)/2$	17,919.52
19.6	Total Interest Amount Paid in Rs. Crore (for all the sources) = G1+G2+.....	G	1,735.25
19.7	Effective Wt. Avg. Rate of Interest	$H=G/E * 100$	9.68%
19.8	Effective Wt. Avg. Rate of Interest	$H=\frac{\sum(A_n * F_n)}{\sum A_n} * 100$	9.68%

(Rs. Crore)

APR FY (2023-24)		ARR
Approved in Tariff Order	Revised Estimates	FY 2023-24
		Projected
4,039.44	3,724.40	4,560.86
-		
912.93	1,365.19	1,150.93
510.30	528.73	622.18
4,442.07	4,560.86	5,089.61
4,240.76	4,142.63	4,825.24
10.91%	10.91%	10.91%
462.67	451.96	526.43
0.00	53.46	57.93
462.67	505.42	584.36

Form No: F32

Name of Distribution Licensee: MVVNL

Statement of Equity

S.No.	Particulars	Past years data				
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
1	Equity (Opening Balance)	NA	NA	1,590.19	1,498.70	2,735.79
2	Net additions during the year	NA	NA	804.96	1,122.88	688.07
3	Equity (Closing Balance)	NA	NA	2,395.15	2,621.58	3,423.86
4	Average Equity	NA	NA	1,992.67	2,060.14	3,079.83
5	Rate of Return on Equity	NA	NA	16.00%	16.00%	15.00%
6	Return on Equity	NA	NA	318.83	329.62	461.97

Form No: F32

Name of Distribution Licensee: MVVNL

Statement of Equity

Rs Crore

S.No.	Particulars	Past years data					FY 2021-22	True- Up			APR	
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21		FY 2022-23			FY 2023-24	
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)
1	Equity (Opening Balance)	NA	NA	1,590.19	1,498.70	2,735.79		3,562.75		3,423.86	3,721.22	3,582.23
2	Net additions during the year	NA	NA	804.96	1,122.88	688.07		730.48		158.37	391.26	585.08
3	Equity (Closing Balance)	NA	NA	2,395.15	2,621.58	3,423.86		4,293.23	-	3,582.23	4,112.48	4,167.31
4	Average Equity	NA	NA	1,992.67	2,060.14	3,079.83		3,927.99	-	3,503.05	3,916.85	3,874.77
5	Rate of Return on Equity	NA	NA	16.00%	16.00%	15.00%		15.00%	15.00%	15.00%	14.50%	15.00%
6	Return on Equity	NA	NA	318.83	329.62	461.97		589.20	-	525.46	567.94	581.22

Form No: F32

Name of Distribution Licensee: MVVNL

Statement of Equity

es

S.No.	Particulars	Past years data						True- Up			ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Projected
1	Equity (Opening Balance)	NA	NA	1,590.19	1,498.70	2,735.79		3,562.75		3,423.86	4,167.31
2	Net additions during the year	NA	NA	804.96	1,122.88	688.07		730.48		158.37	493.26
3	Equity (Closing Balance)	NA	NA	2,395.15	2,621.58	3,423.86		4,293.23	-	3,582.23	4,660.57
4	Average Equity	NA	NA	1,992.67	2,060.14	3,079.83		3,927.99	-	3,503.05	4,413.94
5	Rate of Return on Equity	NA	NA	16.00%	16.00%	15.00%		15.00%	15.00%	15.00%	15.00%
6	Return on Equity	NA	NA	318.83	329.62	461.97		589.20	-	525.46	662.09

Form No.: F32A

Name of Distribution Licensee: MVVNL

Equity Capital

S.No.	Particulars	Past years data					
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
	Shareholders' Funds						
1	Share Capital	NA	NA	2,395.15	2,621.58	3,423.86	-
2	Reserves and Surplus	NA	NA				
	Total Equity	-	-	2,395.15	2,621.58	3,423.86	-

Form No.: F32A

Name of Distribution Licensee: MVVNL

Equity Capital

Rs. Crores

S.No.	Particulars	Past years data						True- Up			APR		ARR
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
	Shareholders' Funds												
1	Share Capital	NA	NA	2,395.15	2,621.58	3,423.86	-		22,784.46	3,582.23		4,167.31	4,660.57
2	Reserves and Surplus	NA	NA						(4,799.79)				
	Total Equity	-	-	2,395.15	2,621.58	3,423.86	-	-	17,984.67	3,582.23	-	4,167.31	4,660.57

Form No.: F33

Name of Distribution Licensee: MVVNL

Working Capital Requirements

S.No	Particulars	Past years data				
		FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
		Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
1	O&M expenses for 1 month	48.82	78.81	87.09	83.38	105.38
2	One and a half month equivalent of expected revenue from Distribution tariff	1311.41	1466.96	1671.61	1984.26	2089.22
3	Maintenance spares @ 40% of the of the R&M expenses for two months	19.31	24.68	29.64	24.49	31.00
4	Less: Security deposits from consumers, if any	450.72	515.06	582.58	656.02	721.84
	Total Working Capital	928.82	1,055.39	1,205.76	1,436.11	1,503.76
	Interest Rate (%)	12.50%	13.75%	13.75%	13.80%	9.50%
	Interest on Working Capital	116.10	145.12	165.79	198.18	142.86

Form No.: F33

Name of Distribution Licensee: MVVNL

Working Capital Requirements

Rs Crores

S.No	Particulars	True- Up			APR		ARR
		FY 2022-23			FY 2023-24		FY 2024-25
		Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	O&M expenses for 1 month	81.19	-	176.25	99.78	184.85	196.22
2	One and a half month equivalent of expected revenue from Distribution tariff	2124.11	-	2,174.98	2,285.06	2,332.58	2,491.62
3	Maintenance spares @ 40% of the of the R&M expenses for two months	38.12	-	40.80	30.22	29.34	31.39
4	Less: Security deposits from consumers, if any	693.55	-	790.36	806.83	854.53	927.88
	Total Working Capital	1,549.87	-	1,601.66	1,608.23	1,692.24	1,791.33
	Interest Rate (%)	9.50%	-	11.00%	10.20%	11.05%	11.05%
	Interest on Working Capital	147.24	1,511.68	176.18	164.04	186.99	197.94

Form No: F34

Name of Distribution Licensee: MVVNL

Details of Non-tariff Income

S.No	Particulars	Past years data					
		FY 2015-16	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21
		Trued- Up/Audited	Trued- Up/Audited	Trued- Up/Audited	Trued- Up/Audited	Trued- Up/Audited	Trued- Up/Audited
1	Income from rent of land or buildings;						
2	Income from sale of scrap;						
3	Income from investments;						
4	Interest income on advances to suppliers/contractors;						
5	Interest income on loans / advances to employees;						
6	Income from rental from staff quarters;						
7	Income from rental from contractors;						
8	Income from hire charges from contactors and others;						
9	Income from delayed payment surcharge, supervision charges, etc.;						
10	Supervision charges for capital works;						
11	Income from recovery against theft and/or pilferage of electricity;						
12	Income from advertisements;						
13	Income from sale of tender documents;						
14	Excess found on physical verification;						
15	Prior Period Income;						
16	Miscellaneous receipts; and						
17	Any other Non-Tariff Income:						
	Total	-	-	-	-	-	

Form I
Name
Detail

Rs. Crores

S.No	True- Up			APR		ARR
	FY 2021-22			FY 2022-23		FY 2023-24
	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
1	-	0.84	0.84	-	-	-
2	-	-	-	-	-	-
3	-	16.76	16.76	-	-	-
4	-	0.09	0.09	-	-	-
5	-	34.56	34.56	-	-	-
6	-	-	-	-	-	-
7	-	335.78	335.78	-	-	-
8	-	-	-	-	-	-
9	-	-	-	-	-	-
10	-	-	-	-	-	-
11	-	-	-	-	-	-
12	-	-	-	-	-	-
13	-	-	-	-	-	-
14	-	56.02	48.07	-	-	-
15	-	6.96	6.96	-	-	-
16	-	-	-	-	-	-
17	-	-	153.90	-	-	-
	38.06	434.27	272.42	278.79	272.42	272.42

Form No: F35

Name of Distribution Licensee: MVVNL

Details of Income from Other Business

S.No	Particulars	Formulae	Past years					
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
			Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited
I	Receipts from other Business	I						
	Less: Expenses from other business	E						
	Income of other Business	R=I-E	-	-	-	-	-	
II	Assets of Licensed business utilized in other business	A						
	Total assets of other business (including the assets utilized of the Licensed Business)	C						
	Allocation of Revenue to Licensed Business decided by the Commission	X						
III	Due to Licensed Business (to be deducted from ARR)	X*(R*A/C)	-	-	-	-	-	

Form No: F35

Name of Distribution Licensee: MVVNL

Details of Income from Other Business

Rs Crores

S.No	Particulars	Formulae	Past years						True- Up			APR		ARR
			FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
			Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Trued-Up/Audited	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
I	Receipts from other Business	I												
	Less: Expenses from other business	E												
	Income of other Business	R=I-E	-	-	-	-	-		-	-	-	-	-	-
II	Assets of Licensed business utilized in other business	A												
	Total assets of other business (including the assets utilized of the Licensed Business)	C												
	Allocation of Revenue to Licensed Business decided by the Commission	X												
III	Due to Licensed Business (to be deducted from ARR)	X*(R*A/C)	-	-	-	-	-		-	-	-	-	-	-

Form No. F-36
Scheme of Distribution License: MVNL
Details of Expenses Capitalized

S.No	Particulars	FY 2016-17	FY 2017-18
		Trend-Up	Trend-Up
1	Interest Expenses Capitalized	59.85	99.11
2	Other expenses Capitalized		
	a. Employee expenses	230.01	214.55
	b. B&M Expenses		
	c. A&C Expenses		
	d. Depreciation		
	e. Other A. & C. (Please Specify)		
	Total of 2	289.86	313.66
	Grand Total	289.86	313.66

Form No. F-36
 Name of Distribution Licensee: MVMNL
 Details of Expenses Capitalized

S.No	Particulars	Past years data			
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20
		Trued-Up	Trued-Up	Trued-Up	Trued-Up
1	Interest Expenses Capitalized	59.85	99.11	92.69	95.91
2	Other expenses Capitalized				
	a. Employee expenses	230.01	214.55	327.39	433.04
	b. R&M Expenses				
	c. R&D Expenses				
	d. Depreciation				
	e. Other (Please Specify)				
	Total of 2	289.86	313.66	422.08	433.04
	Grand Total	289.86	313.66	419.98	526.95

Form No. F36
 Name of Distribution Licenses: M/VNVL
 Details of Expenses Capitalized

S.No	Particulars	Past years data					True-Up		
		FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22	FY 2022-23	
		True-Up	True-Up	True-Up	True-Up	True-Up	True-Up	Approved (in TO)	Audited
1	Interest Expenses Capitalized	59.85	99.11	92.65	93.91	142.86	-	198.33	-
2	Other Expenses Capitalized								
	a. Employee expenses	230.03	214.15	327.28	433.04	372.60	373.40	644.56	256.98
	b. S&M Expenses								
	c. S&D Expenses								
	d. Depreciation								
	e. Others (if any) (Please Specify)								
	Total of a	230.03	214.15	327.28	433.04	372.60	373.40	644.56	256.98
	Grand Total	289.88	313.26	420.93	526.95	515.46	373.40	842.89	256.98

S.No	Particulars	Past years data						True-Up			APR						
		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23		FY 2023-24	
		Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Trued-Up	Approved (in TC)	Audited	Claimed	Approved (in TC)	Revised Estimates			
1	Interest Expenses Capitalized	59.85	99.13	92.69	93.91	142.86	-	-	188.33	-	-	142.86	-				
2	Other expenses Capitalized:																
	A. Employee Expenses	210.03	214.15	327.29	413.04	373.40	373.60	644.56	256.98	256.98	256.98	450.88	188.93				
	B. R&M Expenses	-	-	-	-	-	-	-	-	-	-	-	-				
	C. AGI Expenses	-	-	-	-	-	-	-	-	-	-	-	-				
	D. Depreciation	-	-	-	-	-	-	-	-	-	-	-	-				
	E. Others (Excl. Power Secch)	250.02	214.15	327.29	413.04	373.40	373.60	644.56	256.98	256.98	450.88	188.93					
	Total of 2	269.88	313.28	419.98	506.95	516.26	373.60	842.82	256.98	256.98	256.98	593.74	188.93				
	Grand Total	269.88	313.28	419.98	506.95	516.26	373.60	842.82	256.98	256.98	256.98	593.74	188.93				

Form No. F-56
 Name of Distribution Licensee: M/VNL
 Details of Expenses Capitalized

S.No	Particulars	Past years data						True-Up				2025				
		FY 2016-17		FY 2017-18		FY 2018-19		FY 2019-20		FY 2020-21		FY 2021-22		FY 2022-23		AY 2024-25
		True-Up		True-Up		True-Up		True-Up		True-Up		Approved (in TO)	Audited	Claimed	Projected	
1	Interest Expenses Capitalized	59.85		59.11		52.65		51.51		142.85		-		108.31		-
2	Other Expenses Capitalized															
	A. Employee expenses	230.03		214.11		327.25		433.04		373.40		373.40		644.16		256.98
	B. R&M Expenses															
	C. R&D Expenses															
	D. Depreciation															
	E. Others (if any (Please Specify))															
	Total of A	230.03		214.11		327.25		433.04		373.40		373.40		644.16		256.98
	Grand Total	289.88		273.22		459.90		526.95		516.26		373.40		642.89		256.98
																197.57

Form No: F37

Name of Distribution Licensee: MVVNL

Income Tax Provisions

Rs. Crores

S.No.	Particulars	True- Up				APR		ARR
		FY 2021-22	FY 2022-23			FY 2023-24		FY 2024-25
		Trued- Up	Approved (in TO)	Audited	Claimed	Approved (in TO)	Projected	Projected
A	Income of FY					100.00		
	Less:							
	Income exempt from taxation							
	Credits for carry forward of losses							
	Income from Incentives							
	Net Taxable Income							
	Tax Rate							
	Tax Amount							
	Deposit by Challan1							
	Deposit by Challan2							
	Sub-total							
B	Return on Equity	-	589.20	-	525.46	567.94	581.22	662.09
	Tax Rate	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
	Tax Amount	-	-	-	-	-	-	-
	Tax Recoverable from Consumers (Lower of A or B)							

Form No: F38

Name of Distribution Licensee: MVVNL

Consumer Security Deposit

Category	Past years data					
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)						
(up to 100 kWh/month)						
Dom: Rural Schedule (unmetered)						
Dom: Rural Schedule (metered) other than BPL						
Dom: Supply at Single Point for Bulk Load						
Other Metered Domestic Consumers other than BPL						
Sub total						
LMV-2: Non Domestic Light, Fan & Power						
Non Dom: Rural Schedule (unmetered)						
Non Dom: Rural Schedule (metered)						
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign						
Non Dom: Other Metered Non-Domestic Supply						
Sub total						
LMV-3: Public Lamps						
Unmetered						
Unmetered - Gram Panchayat						
Unmetered - Nagar Palika & Nagar Panchayat						
Unmetered - Nagar Nigam						
Metered						
Metered - Gram Panchayat						
Metered - Nagar Palika & Nagar Panchayat						
Metered - Nagar Nigam						
Sub total						
LMV-4: Light, fan & Power for Institutions						
Inst: Public						
Inst: Private						
Sub total						
LMV-5: Private Tube Wells/ Pumping Sets						
Unmetered						
PTW: Rural Schedule (unmetered)						
Metered						
PTW: Rural Schedule (metered)						
PTW: Urban Schedule (metered)						
Sub total						
LMV 6: Small and Medium Power upto 100 HP (75 kW)						
Consumers getting supply as per "Rural Schedule"						
Consumers getting supply other than "Rural Schedule"						
Sub total						
LMV-7: Public Water Works						
Rural Schedule						
Rural Schedule: Jal Nigam						
Rural Schedule: Jal Sansthan						
Rural Schedule: Other PWWs						
Urban Schedule						
Urban Schedule: Jal Nigam						
Urban Schedule: Jal Sansthan						

Category	Past years data					
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
Urban Schedule: Other PWWs						
Sub total						
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered						
Metered STW						
Unmetered						
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP						
Unmetered: Laghu Dal Nahar above 100 BHP						
Sub total						
LMV-9: Temporary Supply						
Metered						
Metered TS: Individual residential consumers						
Metered TS: Others						
Unmetered						
Unmetered TS: Ceremonies						
Unmetered TS: Temp shops						
Sub total						
LMV-10: Departmental Employees						
LMV-11: Electrical Vehicles						
Multi Story Buildings						
LMV-1b						
HV-1b						
Public Charging Station						
LT						
HT						
Sub total						
HV-1: Non-Industrial Bulk Loads						
Rural Schedule						
Rural Schedule - Supply at 11 kV						
Rural Schedule - Supply above 11 kV						
Urban Schedule						
Urban Schedule - Supply at 11 kV						
Urban Schedule - Supply above 11 kV						
Sub total						
HV-2: Large and Heavy Power above 100 BHP (75 kW)						
HV2 Urban Schedule: Supply at 11 kV						
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV						
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV						
HV2 Urban Schedule: Supply above 132 kV						
HV2 Rural Schedule: Supply at 11 kV						
Sub total						
HV-3: Railway Traction						
HV3 Supply at and above 132 kV						
HV3 Supply below 132 kV						
HV3 For Metro traction						
Sub total						
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)						
HV4 Supply at 11kV						
HV4 Supply above 11kV & upto 66kV						

Category	Past years data					
	FY 2016-17	FY 2017-18	FY 2018-19	FY 2019-20	FY 2020-21	FY 2021-22
	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up	Trued- Up
HV4 Supply above 66 kV & upto 132kV						
Sub total						
Bulk supply						
Extra state consumers						
Grand Total						
Total	450.72	515.06	582.58	656.02	656.02	721.84
RBI Interest rate as on 1st April	-	-	-	-	-	-
Interest on consumer security deposit	157.51	44.10	15.13	28.53	28.53	-

*All categories/subcategories/ToD Slabs etc will be strictly as per Rate schedule.

Form No: F38

Name of Distribution Licensee: MVVNL

Consumer Security Deposit

Rs. Crores

Category	True- Up			APR		ARR
	FY 2022-23			FY 2023-24		FY 2024-25
	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)						
(up to 100 kWh/month)						
Dom: Rural Schedule (unmetered)						
Dom: Rural Schedule (metered) other than BPL						
Dom: Supply at Single Point for Bulk Load						
Other Metered Domestic Consumers other than BPL						
Sub total						
LMV-2: Non Domestic Light, Fan & Power						
Non Dom: Rural Schedule (unmetered)						
Non Dom: Rural Schedule (metered)						
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign						
Non Dom: Other Metered Non-Domestic Supply						
Sub total						
LMV-3: Public Lamps						
Unmetered						
Unmetered - Gram Panchayat						
Unmetered - Nagar Palika & Nagar Panchayat						
Unmetered - Nagar Nigam						
Metered						
Metered - Gram Panchayat						
Metered - Nagar Palika & Nagar Panchayat						
Metered - Nagar Nigam						
Sub total						
LMV-4: Light, fan & Power for Institutions						
Inst: Public						
Inst: Private						
Sub total						
LMV-5: Private Tube Wells/ Pumping Sets						
Unmetered						
PTW: Rural Schedule (unmetered)						
Metered						
PTW: Rural Schedule (metered)						
PTW: Urban Schedule (metered)						
Sub total						
LMV 6: Small and Medium Power upto 100 HP (75 kW)						
Consumers getting supply as per "Rural Schedule"						
Consumers getting supply other than "Rural Schedule"						
Sub total						
LMV-7: Public Water Works						
Rural Schedule						
Rural Schedule: Jal Nigam						
Rural Schedule: Jal Sansthan						
Rural Schedule: Other PWWs						
Urban Schedule						
Urban Schedule: Jal Nigam						
Urban Schedule: Jal Sansthan						

Category	True- Up			APR		ARR
	FY 2022-23			FY 2023-24		FY 2024-25
	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
Urban Schedule: Other PWWs						
Sub total						
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered						
Metered STW						
Unmetered						
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP						
Unmetered: Laghu Dal Nahar above 100 BHP						
Sub total						
LMV-9: Temporary Supply						
Metered						
Metered TS: Individual residential consumers						
Metered TS: Others						
Unmetered						
Unmetered TS: Ceremonies						
Unmetered TS: Temp shops						
Sub total						
LMV-10: Departmental Employees						
LMV-11: Electrical Vehicles						
Multi Story Buildings						
LMV-1b						
HV-1b						
Public Charging Station						
LT						
HT						
Sub total						
HV-1: Non-Industrial Bulk Loads						
Rural Schedule						
Rural Schedule - Supply at 11 kV						
Rural Schedule - Supply above 11 kV						
Urban Schedule						
Urban Schedule - Supply at 11 kV						
Urban Schedule - Supply above 11 kV						
Sub total						
HV-2: Large and Heavy Power above 100 BHP (75 kW)						
HV2 Urban Schedule: Supply at 11 kV						
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV						
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV						
HV2 Urban Schedule: Supply above 132 kV						
HV2 Rural Schedule: Supply at 11 kV						
Sub total						
HV-3: Railway Traction						
HV3 Supply at and above 132 kV						
HV3 Supply below 132 kV						
HV3 For Metro traction						
Sub total						
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)						
HV4 Supply at 11kV						
HV4 Supply above 11kV & upto 66kV						

Category	True- Up			APR		ARR
	FY 2022-23			FY 2023-24		FY 2024-25
	Approved (in TO)	Audited	Claimed	Approved (in TO)	Revised Estimates	Projected
HV4 Supply above 66 kV & upto 132kV						
Sub total						
Bulk supply						
Extra state consumers						
Grand Total						
Total	693.55	790.36	790.36	806.83	854.53	927.88
RBI Interest rate as on 1st April	-	-	-	-	6.50%	6.50%
Interest on consumer security deposit	29.05	38.71	38.71	29.05	53.46	57.93

*All categories/subcategories/ToD Slabs etc will be strictly as per

Form: F39

Name of Distribution Licensee: MVVNL

Statement of Receivables

S.No	Particulars	Past year		True- Up		
		FY 2020-21	FY 2021-22	FY 2022-23		
		Trued- Up		Approved (in TO)	Audited	Claimed
A	Receivable from customers as at the beginning of the year					-
B	Revenue billed for the year	14,100.43	13,164.15	16,992.85	13,707.75	13,707.75
C	Collection for the year					
i	Against current dues					
ii	Against arrears upto previous year					
	Total				13,707.75	13,707.75
	Overall Collection %					
D	Gross receivable from customers as at the end of the year					-

Form: F39

Name of Distribution Licensee: MVVNL

Statement of Receivables

Rs Crores

S.No	Particulars	APR		ARR
		FY 2023-24		FY 2024-25
		Approved (in TO)	Revised Estimates	Projected
A	Receivable from customers as at the beginning of the year		-	
B	Revenue billed for the year	18,280.49	14,820.62	16,092.90
C	Collection for the year			
i	Against current dues			
ii	Against arrears upto previous year			
	Total	18,280.49		
	Overall Collection %			
D	Gross receivable from customers as at the end of the year		14,820.62	16,092.90

Form: F40

Name of Distribution Licensee: MVVNL

Allocation of Wheeling & Retail Supply and Cross Subsidy Surcharge

Rs. Crores

Particulars	Allocation %		Allocation		
	Wheeling	Supply	Wheeling	Supply	Total
Power Purchase Expenses (incl PGCIL charges)	0%	100%	-	16,613.13	16,613.13
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	0%	100%	-	-	-
Transmission Charges - Intra state (incl SLDC Charges)	0%	100%	-	803.76	803.76
Gross O&M Expenses					
Gross Employee cost	60%	40%	594.47	396.31	990.78
Gross A&G expenses	40%	60%	436.25	654.37	1,090.62
Gross R&M expenses	90%	10%	423.70	47.08	470.78
Smart Metering OPEX	0%	100%	-	325.23	325.23
Gross Interest & Finance charges	90%	10%	735.11	81.68	816.79
Depreciation	90%	10%	559.96	62.22	622.18
Gross Expenditure					
Expense capitalization					
Employee cost capitalized	60%	40%	118.54	79.03	197.57
Interest capitalized	90%	10%	-	-	-
A&G expenses capitalized	40%	60%	-	-	-
Net Expenditure					
Provision for Bad & Doubtful debts	0%	100%	-	321.86	321.86
Provision for Contingency Reserve	0%	100%	-	-	-
Total net expenditure with provisions					
Add: Return on Equity	90%	10%	595.88	66.21	662.09
Less: Non-Tariff Income	0%	100%	-	272.42	272.42
Aggregate Revenue Requirement (ARR)					

ARR SUMMARY FOR FY 2024-25 (Rs. Crore)	
Particulars	FY 2024-25 (ARR Claimed)
Power Purchase Expenses (incl PGCIL charges)	16,613.13
Apportionment of O&M Expenses & Interest & Finance Charges of UPPCL	-
Transmission Charges	803.76
Gross O&M Expenses	
Employee Expenses net of Capitalisation	990.78
A&G Expense (net of Capitalisation)	1,090.62
R&M expenses	470.78
Smart Metering OPEX	325.23
Interest & Finance charges net of Capitalisation	816.79
Depreciation	622.18
Gross Expenditure	21,733.27
Expense capitalization	
Employee cost capitalized	197.57
Interest capitalized	-
A&G expenses capitalized	
Net Expenditure	21,535.70
Provision for Bad & Doubtful debts	321.86
Provision for Contingency Reserve	0
Total net expenditure with provisions	21,857.56
Add: Return on Equity	662.09
Less: Non Tariff Income including Open Access income	272.42
Annual Revenue Requirement (ARR)	22,247.23

Form: F40A

Cross Subsidy Surcharge

Wheeling Charges For FY 2024-25			
S. No	Particulars	Units	FY 2024-25
1	Wheeling ARR	Rs. Crores	13952.40
2	Retail sales (PVVNL, DVVNL, MVVNL, PuVVNL, KESCO)	MU	122754.21
3	Average Wheeling charge	Rs./kWh	1.14

Distribution Charges For FY 2024-25	
S. No	Particulars
1	Retail ARR
2	Retail sales (PVVNL, DVVNL, MVVNL, PuVVNL, KESCO)
3	Average Retail/Distribution charge

Voltage-Wise Wheeling Charges For FY 2024-25				
S. No.	Particulars	Units	% of Avg. wheeling charge	FY 2024-25 (ARR Claimed)
1	Connected at 11 kV			
i	Long Term	Rs./kWh	80%	0.909
ii	Medium Term	Rs./kWh	80%	0.909
iii	Short Term	Rs./kWh	80%	0.909
2	Connected above 11 kV			
i	Long Term	Rs./kWh	50%	0.568
ii	Medium Term	Rs./kWh	50%	0.568
iii	Short Term	Rs./kWh	50%	0.568

Cross Subsidy Surcharge For FY 2024-25								
S. No.	Categories	Revenue (Rs. Crore)	Sales (MU)	Average Billing Rate (T)* (Rs./kWh)	Wt. Avg. Pur. Cost (C)** (Rs./kWh)	Aggregate of Trasn., Dist. & Wh. Charges		
						Transmission Charge		
						Inter-State Trns. Charges	Intra-State Trns. Charges	
1	HV-1 (Supply at 11 kV)	3972.40	4236.35	9.38	4.78	0.401	0.264	
2	HV-1 (Supply above 11 kV)	539.18	375.63	14.35	4.78	0.401	0.264	
3	HV-2 (Supply upto 11 kV)	9162.79	11324.66	8.09	4.78	0.401	0.264	
4	HV-2 (Supply above 11 kV & upto 66 kV)	2338.43	3086.00	7.58	4.78	0.401	0.264	
5	HV-2 (Supply above 66 kV & above 132 kV)	583.71	790.19	7.39	4.78	0.401	0.264	
8	HV-3 (Supply at below & above 132 kV) (Metro Traction)	121.86	138.76	8.78	4.78	0.401	0.264	
9	HV-4 (Supply at 11 kV)	443.98	476.61	9.32	4.78	0.401	0.264	
10	HV-4 (Supply above 11 kV upto 66kV)	287.58	308.17	9.33	4.78	0.401	0.264	

*Including reflecting the Renewable Purchase Obligation.

**Including meeting the Renewable Purchase Obligation.

***CSS shall not exceed 20% of the Tariff Applicable to the category of the consumer seeking Open Access.

Units	FY 2024-25
Rs. Crores	6616.50
MU	122754.21
Rs./kWh	0.54

Applicable to the relevant voltage level (Rs./kWh)			System Loss (% to the relevant voltage level)			Carrying Cost of Regulatory Assets (Rs./kWh) (R)	S=T-[C/(1-L/100)+D+R]	S*** (Rs./kWh)
Distribution Charge	Wheeling Charge	Aggregate of Transn., Dist. & Wh. Charges applicable to the relevant voltage level (D)	PGCIL	UPPTCL	Dist. Loss			
0.539	0.909	2.11	3.77%	3.18%	11.24%	0.00	1.48	1.48
0.539	0.568	1.77	3.77%	3.18%	1.00%	0.00	7.40	2.87
0.539	0.909	2.11	3.77%	3.18%	11.24%	0.00	0.20	0.20
0.539	0.568	1.77	3.77%	3.18%	1.00%	0.00	0.62	0.62
0.539	0.568	1.77	3.77%	3.18%	0.17%	0.00	0.47	0.47
0.539	0.739	1.94	3.77%	3.18%	0.17%	0.00	1.70	1.70
0.539	0.909	2.11	3.77%	3.18%	11.24%	0.00	1.42	1.42
0.539	0.568	1.77	3.77%	3.18%	1.00%	0.00	2.38	1.87

Form No: F41

Name of Distribution Licensee: MVVNL

True-Up Snapshot

S.No.	(True-Up)	Unit	Approved in	Actual as	Claimed	% Change of (C) as compared to (A)
			Tariff Order	per Audited Accounts	(C)	
			(A)	(B)	(C)	D=(C-A)/A
			True-Up			
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	24,285.30	27,347.28	27,347.28	12.61%
II.	Sale of Power (MU)	MU	21,703.77	23,228.10	23,228.10	7.02%
III.	Distribution Loss (%)	%	0.11	0.15	0.15	41.70%
						0.00%
A.	Receipts					0.00%
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	16,992.85	13,707.75	13,707.75	-19.33%
	Total Receipts (A)	Rs. Crore	16,992.85	13,707.75	13,707.75	-19.33%
						0.00%
B	Expenditure					0.00%
a	Cost of Power Procurement	Rs. Crore	13,274.08	15,677.33	15,677.33	18.10%
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore	-	-	-	0.00%
b	Transmission and Load Dispatch Charges	Rs. Crore	598.67	692.73	692.73	15.71%
c	Net O&M Expenses	Rs. Crore				0.00%
i	R&M Expense	Rs. Crore	571.79	476.78	611.98	7.03%
ii	Net Employee Expenses	Rs. Crore	128.79	557.81	557.81	333.12%
iii	Net A&G Expense	Rs. Crore	273.70	813.04	945.16	245.33%
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore				0.00%
	Smart Metering OPEX	Rs. Crore	-	-	24.19	0.00%
	UPPCL O&M expenses	Rs. Crore	-	-	-	0.00%
	Total Net O&M expenses (+ii+iii)	Rs. Crore	974.28	1,847.63	2,114.95	117.08%
d	Depreciation	Rs. Crore	493.06	839.51	440.67	-10.63%
e	Interest on Long-Term Loan	Rs. Crore	360.63	223.57	364.10	0.96%
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	29.05	38.71	38.71	33.25%
	Finance/Bank Charges	Rs. Crore	-	34.49	34.49	0.00%
g	Interest on Working Capital	Rs. Crore	147.24	1,511.68	176.18	19.66%
h	Bad and Doubtful debts	Rs. Crore	154.20	4,174.86	274.16	77.79%
i	Contribution towards Contingency Fund	Rs. Crore	-	-	-	0.00%
j	Return on Equity	Rs. Crore	589.20	-	525.46	-10.82%
k	Income Tax	Rs. Crore	-	-	-	0.00%
	Total Expenditure (B)	Rs. Crore	16,620.41	25,040.51	20,362.96	22.52%
						0.00%
C	Deductions					0.00%
a	Income from other Business	Rs. Crore	-	-	-	0.00%
b	Non tariff income	Rs. Crore	38.06	434.27	272.42	615.76%
C	Revenue from Open Access Customers	Rs. Crore	-	-	-	0.00%
	Total Other Deductions (C)	Rs. Crore	38.06	434.27	272.42	615.76%
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	16,582.34	24,606.24	20,090.54	21.16%
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	410.51	(10,898.49)	(6,382.79)	-1654.84%
F	Tariff Revision Impact	Rs. Crore	-	-	-	0.00%
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	410.51	(10,898.49)	(6,382.79)	-1654.84%
H	Govt. Subsidy Received/Declared	Rs. Crore	-	3,692.08	3,692.08	0.00%
I	Shortfall/Excess (G-H)	Rs. Crore	410.51	(7,206.41)	(2,690.71)	

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

S.No.	(True-Up)	Unit	Approved in Tariff Order	Actual as per Audited Accounts	Claimed	% Change of (C) as compared to (A)
			(A)	(B)	(C)	D=(C-A)/A
			True-Up			

Form No: F41

Name of Distribution Licensee: MVVNL

True-Up Snapshot

S.No.	(True-Up)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
			(E)	F=(C-E)/E	
			Trued-Up of Last Year		
I.	Power Purchase or Energy Available at Discom Periphery (MU)		22,455.77	21.78%	
II.	Sale of Power (MU)		18,765.24	23.78%	
III.	Distribution Loss (%)		0.16	-8.35%	
			-	0.00%	
A.	Receipts		-	0.00%	
a	Revenue from Tariff and Misc. Charges at current tariff rates		14,100.43	-2.78%	
	Total Receipts (A)		14,100.43	-2.78%	
			-	0.00%	
B	Expenditure		-	0.00%	
a	Cost of Power Procurement		11,812.03	32.72%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing		-	0.00%	
b	Transmission and Load Dispatch Charges		497.12	39.35%	
c	Net O&M Expenses		-	0.00%	
i	R&M Expense		352.97	73.38%	
ii	Net Employee Expenses		315.96	76.54%	
iii	Net A&G Expense		253.44	272.93%	
	O&M Expenses Profit/(Loss) Sharing		-	0.00%	
	Smart Metering OPEX		-	0.00%	
	UPPCL O&M expenses		-	0.00%	
	Total Net O&M expenses (i+ii+iii)		922.37	129.30%	
d	Depreciation		205.45	114.49%	
e	Interest on Long-Term Loan		55.83	552.16%	
f	Interest on Security Deposit from Consumers and Distribution system Users		14.42	168.45%	
	Finance/Bank Charges		-	0.00%	
g	Interest on Working Capital		96.56	82.46%	
h	Bad and Doubtful debts		114.96	138.48%	
i	Contribution towards Contingency Fund		-	0.00%	
j	Return on Equity		347.54	51.19%	
k	Income Tax		-	0.00%	
	Total Expenditure (B)		14,066.28	44.76%	
			-	0.00%	
C	Deductions		-	0.00%	
a	Income from other Business		-	0.00%	
b	Non tariff income		421.92	-35.43%	
C	Revenue from Open Access Customers		-	0.00%	
	Total Other Deductions (C)		421.92	-35.43%	
D	Net Annual Revenue Requirement of Licensee(B-C)		13,644.37	47.24%	
E	Shortfall/Excess before tariff revision impact (A-D)		456.06	-1499.55%	
F	Tariff Revision Impact		-	0.00%	
G	Shortfall/Excess after tariff revision impact (E+F)		456.06	-1499.55%	
H	Govt. Subsidy Received/Declared		1,345.00	174.50%	
I	Shortfall/Excess (G-H)		1,801.06		

Note: Licensees are required to provide the above format Dis

It is noted that as per the MYT Regulations, 2019 there is no

* However, as per the MYT 2019 Regulations, the same will

Wherever required, rows may be inserted to accommodate

S.No.	(True-Up)	Remarks	Trued-Up of Previous Year	% Change of (C) as compared to (E)	Remarks
			(E)	F=(C-E)/E	
			Trued-Up of Last Year		

Form No: F42

Name of Distribution Licensee: MVVNL

APR Snapshot

S.No.	(APR)	Unit	Approved in Tariff Order	APR Claimed	% Change of (B) as compared to (A)	Remarks
			(A)	(B)	C=(B-A)/A	
			ARR			
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU	27,116	28,841.53	6%	
II.	Sale of Power (MU)	MU	24,334	24,448.30	0%	
III.	Distribution Loss (%)	%	11.51%	15.23%	32%	
					0%	
A.	Receipts				0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	Rs. Crore	14,100.43	14,820.62	5%	
	Total Receipts (A)	Rs. Crore	14,100.43	14,820.62	5%	
					0%	
B	Expenditure				0%	
a	Cost of Power Procurement	Rs. Crore	11,812.03	15,535.54	32%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	Rs. Crore			0%	
b	Transmission and Load Dispatch Charges	Rs. Crore	716.12	761.70	6%	
c	Net O&M Expenses	Rs. Crore			0%	
i	R&M Expense	Rs. Crore	453.24	440.10	-3%	
ii	Net Employee Expenses	Rs. Crore	418.69	758.52	81%	
iii	Net A&G Expense	Rs. Crore	325.43	1,019.57	213%	
	O&M Expenses Profit/(Loss) Sharing	Rs. Crore			0%	
	Smart Metering OPEX	Rs. Crore	-	28.89	0%	
	UPPCL O&M expenses	Rs. Crore	-	-	0%	
	Total Net O&M expenses (i+ii+iii)	Rs. Crore	1,197.36	2,247.07	88%	
d	Depreciation	Rs. Crore	205.45	528.73	157%	
e	Interest on Long-Term Loan	Rs. Crore	55.83	451.96	710%	
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore	33.45	53.46	60%	
	Finance/Bank Charges	Rs. Crore	-	34.49	0%	
g	Interest on Working Capital	Rs. Crore	164.04	186.99	14%	
h	Bad and Doubtful debts	Rs. Crore	291.73	296.41	2%	
i	Contribution towards Contingency Fund	Rs. Crore	-	-	0%	
j	Return on Equity	Rs. Crore	587.53	581.22	-1%	
k	Income Tax	Rs. Crore	-	-	0%	
	Total Expenditure (B)	Rs. Crore	15,063.54	20,706.47	37%	
					0%	
C	Deductions				0%	
a	Income from other Business	Rs. Crore	-	-	0%	
b	Non tariff income	Rs. Crore	278.79	272.42	-2%	
C	Revenue from Open Access Customers	Rs. Crore	19.58	-	-100%	
	Total Other Deductions (C)	Rs. Crore	298.37	272.42	-9%	
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore	14,765.17	20,405.17	38%	
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore	(664.74)	(5,584.55)	740%	
F	Tariff Revision Impact	Rs. Crore	-	-	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore	(664.74)	(5,584.55)	740%	
H	Govt. Subsidy Received/Declared	Rs. Crore	1,345.00	3,840.02	186%	
I	Shortfall/Excess (G-H)	Rs. Crore	680.26	(1,744.52)		
Note: Licensees are required to provide the above format Discom wise and consolidated both.						
It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.						
* However, as per the MYT 2019 Regulations, the same will be part of A&G.						
Wherever required, rows may be inserted to accommodate extra data.						

Form No: F42

Name of Distribution Licensee: MVVNL

APR Snapshot

S.No.	(APR)	Trued up of Previous Year	% Change of (B) as compared to (D)	Remarks
		(D) Trued-Up	E=(B-D)/D	
I.	Power Purchase or Energy Available at Discom Periphery (MU)	27,347.28	5%	
II.	Sale of Power (MU)	23,228.10	5%	
III.	Distribution Loss (%)	0.15	1%	
		-	0%	
A.	Receipts	-	0%	
a	Revenue from Tariff and Misc. Charges at current tariff rates	13,707.75	8%	
	Total Receipts (A)	13,707.75	8%	
		-	0%	
B	Expenditure	-	0%	
a	Cost of Power Procurement	15,677.33	-1%	
	Cost of Power Procurement Expenses Profit/(Loss) Sharing	-	0%	
b	Transmission and Load Dispatch Charges	692.73	10%	
c	Net O&M Expenses	-	0%	
i	R&M Expense	611.98	-28%	
ii	Net Employee Expenses	557.81	36%	
iii	Net A&G Expense	945.16	8%	
	O&M Expenses Profit/(Loss) Sharing	-	0%	
	Smart Metering OPEX	24.19	19%	
	UPPCL O&M expenses	-	0%	
	Total Net O&M expenses (i+ii+iii)	2,114.95	6%	
d	Depreciation	440.67	20%	
e	Interest on Long-Term Loan	364.10	24%	
f	Interest on Security Deposit from Consumers and Distribution system Users	38.71	38%	
	Finance/Bank Charges	34.49	0%	
g	Interest on Working Capital	176.18	6%	
h	Bad and Doubtful debts	274.16	8%	
i	Contribution towards Contingency Fund	-	0%	
j	Return on Equity	525.46	11%	
k	Income Tax	-	0%	
	Total Expenditure (B)	20,362.96	2%	
		-	0%	
C	Deductions	-	0%	
a	Income from other Business	-	0%	
b	Non tariff income	272.42	0%	
C	Revenue from Open Access Customers	-	0%	
	Total Other Deductions (C)	272.42	0%	
D	Net Annual Revenue Requirement of Licensee(B-C)	20,090.54	2%	
E	Shortfall/Excess before tariff revision impact (A-D)	(6,382.79)	-13%	
F	Tariff Revision Impact	-	0%	
G	Shortfall/Excess after tariff revision impact (E+F)	(6,382.79)	-13%	
H	Govt. Subsidy Received/Declared	3,692.08	4%	
I	Shortfall/Excess (G-H)	(2,690.71)		
Note: Licensees are required to provide the above format D				
It is noted that as per the MYT Regulations, 2019 there is n				
* However, as per the MYT 2019 Regulations, the same wi				
Wherever required, rows may be inserted to accommodat				

Form No: F43

Name of Distribution Licensee: MVVNL

ARR Snapshot

S.No.	(ARR)	Unit	Approved in	ARR Claimed	% Change of	Remarks	ARR of Previous	% Change of
			Tariff Order	(B)	(B) as		Year	(B) as
			(A)	(B)	compared to		(D)	compared to
	ARR			(A)	C=(B-A)/A	ARR	G=(B-D)/D	
I.	Power Purchase or Energy Available at Discom Periphery (MU)	MU		30,434.07			27,115.56	12%
II.	Sale of Power (MU)	MU		26,112.43			24,333.50	7%
III.	Distribution Loss (%)	%		14.20%			0.12	23%
							-	
A.	Receipts						-	
a	Charges at current tariff rates	Rs. Crore		16,092.90			14,100.43	14%
	Total Receipts (A)	Rs. Crore		16,092.90			14,100.43	14%
B	Expenditure							
a	Cost of Power Procurement	Rs. Crore		16,613.13			11,812.03	41%
b	Transmission and Load Dispatch Charges	Rs. Crore		803.76			716.12	12%
c	Smart Meter Opex	Rs. Crore		325.23				
i	R&M Expense	Rs. Crore		470.78			453.24	4%
ii	Net Employee Expenses	Rs. Crore		793.21			418.69	89%
iii	Net A&G Expense	Rs. Crore		1,090.62			325.43	235%
	Total Net O&M expenses (i+ii+iii)	Rs. Crore		2,679.84			1,197.36	124%
d	Depreciation	Rs. Crore		622.18			205.45	203%
e	Interest on Long-Term Loan	Rs. Crore		526.43			55.83	843%
f	Interest on Security Deposit from Consumers and Distribution system Users	Rs. Crore		57.93			33.45	73%
g	Interest on Working Capital	Rs. Crore		197.94			164.04	21%
h	Bad and Doubtful debts	Rs. Crore		321.86			291.73	10%
i	Finance/Bank Charges	Rs. Crore		34.49			-	0%
j	Return on Equity	Rs. Crore		662.09			587.53	13%
k	Income Tax	Rs. Crore		-			-	0%
	Total Expenditure (B)	Rs. Crore		22,519.65			15,063.54	49%
C	Deductions							
a	Income from other Business	Rs. Crore		-			-	0%
b	Non tariff income	Rs. Crore		272.42			278.79	-2%
C	Revenue from Open Access Customers	Rs. Crore		-			19.58	-100%
	Total Other Deductions (C)	Rs. Crore		272.42			298.37	-9%
D	Net Annual Revenue Requirement of Licensee(B-C)	Rs. Crore		22,247.23			14,765.17	51%
E	Shortfall/Excess before tariff revision impact (A-D)	Rs. Crore		(6,154.33)			(664.74)	826%
F	Tariff Revision Impact	Rs. Crore		-			-	0%
G	Shortfall/Excess after tariff revision impact (E+F)	Rs. Crore		(6,154.33)			(664.74)	826%
H	Govt. Subsidy Received/Declared	Rs. Crore		3,840.02			1,345.00	186%
I	Shortfall/Excess (G-H)	Rs. Crore		(2,314.30)			680.26	-440%

Note: Licensees are required to provide the above format Discom wise and consolidated both.

It is noted that as per the MYT Regulations, 2019 there is no provision for sharing of gains.

* However, as per the MYT 2019 Regulations, the same will be part of A&G.

Wherever required, rows may be inserted to accommodate extra data.

Form No: F43

Name of Distribution Licensee: MVVNL

ARR Snapshot

S.No.	(ARR)	Remarks
I.	Power Purchase or Energy Available at Discom Periphery (MU)	
II.	Sale of Power (MU)	
III.	Distribution Loss (%)	
A.	Receipts	
a	Charges at current tariff rates	
	Total Receipts (A)	
B	Expenditure	
a	Cost of Power Procurement	
b	Transmission and Load Dispatch Charges	
c	Smart Meter Opex	
i	R&M Expense	
ii	Net Employee Expenses	
iii	Net A&G Expense	
	Total Net O&M expenses (i+ii+iii)	
d	Depreciation	
e	Interest on Long-Term Loan	
f	Interest on Security Deposit from Consumers and Distribution system Users	
g	Interest on Working Capital	
h	Bad and Doubtful debts	
i	Finance/Bank Charges	
j	Return on Equity	
k	Income Tax	
	Total Expenditure (B)	
C	Deductions	
a	Income from other Business	
b	Non tariff income	
C	Revenue from Open Access Customers	
	Total Other Deductions (C)	
D	Net Annual Revenue Requirement of Licensee(B-C)	
E	Shortfall/Excess before tariff revision impact (A-D)	
F	Tariff Revision Impact	
G	Shortfall/Excess after tariff revision impact (E+F)	
H	Govt. Subsidy Received/Declared	
I	Shortfall/Excess (G-H)	
Note: Licensees are required to provide th		
It is noted that as per the MYT Regulation		
* However, as per the MYT 2019 Regulati		
Wherever required, rows may be inserte		

Consumer Sub-Category	Existing Tariff			
	Unit	Fixed Charges	Unit	Minimum Charges
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)				
(up to 100 kWh/month)				
Dom: Rural Schedule (unmetered)				
Dom: Rural Schedule (metered) other than BPL				
0-100 kWh/month				
101-150 kWh/month				
151-300 kWh/month				
301-500 kWh/month				
Above 500 kWh/Month (starting from 501 unit)				
Dom: Supply at Single Point for Bulk Load				
Other Metered Domestic Consumers other than BPL				
0-150 kWh/month				
151-300 kWh/month				
301-500 kWh/month				
Above 500 kWh/Month (starting from 501 unit)				
Sub Total				
LMV-2: Non Domestic Light, Fan & Power				
Non Dom: Rural Schedule (unmetered)				
Non Dom: Rural Schedule (metered)				
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign				
Non Dom: Other Metered Non-Domestic Supply				
Load upto 2kW				
Upto 300 kWh / month				
301 – 1000 kWh / month				
Above 1000 kWh/Month				
Above 2kW to 4 kW				
Upto 300 kWh / month				
301 – 1000 kWh / month				
Above 1000 kWh/Month				
Above 4 kW				
Upto 300 kWh / month				
301 – 1000 kWh / month				
Above 1000 kWh/Month				
Sub Total				
LMV-3: Public Lamps				
Unmetered				
Unmetered - Gram Panchayat				
Unmetered - Nagar Palika & Nagar Panchayat				
Unmetered - Nagar Nigam				
Metered				
Metered - Gram Panchayat				
TOD : 18:00 - 06:00				
TOD : 06:00 - 18:00				
Metered - Nagar Palika & Nagar Panchayat				
TOD : 18:00 - 06:00				
TOD : 06:00 - 18:00				
Metered - Nagar Nigam				
TOD : 18:00 - 06:00				
TOD : 06:00 - 18:00				
Sub Total				
LMV-4: Light, fan & Power for Institutions				
Inst: Public				
Inst: Public : 0 – 1000 kWh / month				
Inst: Public : 1001 – 2000 kWh / month				
Inst: Public : Above 2000 kWh / month				
Inst: Private				
Load upto 3 kW				
Inst: Private : 0 – 1000 kWh / month				
Inst: Private : Above 1000 kWh / month				
Above 3 kW				
Inst: Private : 0 – 1000 kWh / month				

Consumer Sub-Category	Unit	Fixed Charges	Unit	Minimum Charges
Inst: Private : Above 1000 kWh / month				
Sub Total				
LMV-5: Private Tube Wells/ Pumping Sets				
Unmetered				
PTW: Rural Schedule (unmetered)				
Metered				
PTW: Rural Schedule (metered)				
PTW: Urban Schedule (metered)				
Sub Total				
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Other than power loom: Rural schedule				
Up to 1000 kWh / month				
Up to 2000 kWh / month				
For above 2000 kWh / month				
Other than power loom: Urban schedule				
Up to 1000 kWh / month				
Up to 2000 kWh / month				
For above 2000 kWh / month				
Other than power loom: Urban schedule				
Summer Months (April to September)				
Other Urban : 0 – 1000 kWh / month				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Other Urban: 1001 – 2000 kWh / month				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Other Urban : Above 2000 kWh / month				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Winter Months (October to March)				
Other Urban : 0 – 1000 kWh / month				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Other Urban: 1001 – 2000 kWh / month				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Other Urban : Above 2000 kWh / month				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Sub Total				
LMV-7: Public Water Works				
Rural Schedule				
Rural Schedule: Jal Nigam				
Rural Schedule: Jal Sansthan				
Rural Schedule: Other PWWs				
Urban Schedule				
Urban Schedule: Jal Nigam				
Urban Schedule: Jal Sansthan				
Urban Schedule: Other PWWs				
Sub Total				
LMV-8: State Tube Wells & Pump Canals upto 100 HP				
Metered				
Metered STW				
Unmetered				

Consumer Sub-Category	Unit	Fixed Charges	Unit	Minimum Charges
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP				
Unmetered: Laghu Dal Nahar above 100 BHP				
Sub Total				
LMV-9: Temporary Supply				
Metered				
Metered TS: Individual residential consumers				
Metered TS: Others				
Unmetered				
Unmetered TS: Ceremonies				
Unmetered TS: Temp shops				
Sub Total				
LMV-10: Departmental Employees				
LMV-10: Departmental Employees				
LMV-11: Electrical Vehicles				
Multi Story Buildings				
LMV-1b				
HV-1b				
Public Charging Station				
LT				
HT				
Sub Total				
HV-1: Non-Industrial Bulk Loads				
Commercial Loads / Private Institutions/Non-domestic bulk power consumer				
Supply at 11 kV				
Supply at 11 kV: 0 to 2500 kVAh/month				
Supply at 11 kV: Above 2500 kVAh/month				
Supply above 11 kV & above				
Supply above 11 kV & above: 0 to 2500 kVAh/month				
Supply above 11 kV & above: Above 2500 kVAh/month				
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings				
Supply at 11 kV				
Supply at 11 kV: 0 to 2500 kVAh/month				
Supply at 11 kV: Above 2500 kVAh/month				
Supply above 11 kV & above				
Supply above 11 kV & above: 0 to 2500 kVAh/month				
Supply above 11 kV & above: Above 2500 kVAh/month				
Sub Total				
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV				
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV				
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV				
HV2 Urban Schedule: Supply above 132 kV				
Summer Months (April to September)				
HV2 Urban Schedule: Supply at 11 kV				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
HV2 Urban Schedule: Supply above 132 kV				
05:00 hrs to 11:00 hrs				
11:00 hrs to 17:00 hrs				
17:00 hrs to 23:00 hrs				
23:00 hrs to 05:00 hrs				
Winter Months (October to March)				

Consumer Sub-Category		Unit	Fixed Charges	Unit	Minimum Charges
HV2 Urban Schedule: Supply at 11 kV					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Urban Schedule: Supply above 132 kV					
05:00 hrs to 11:00 hrs					
11:00 hrs to 17:00 hrs					
17:00 hrs to 23:00 hrs					
23:00 hrs to 05:00 hrs					
HV2 Rural Schedule: Supply at 11 kV					
Sub Total					
HV-3: Railway Traction					
HV3 Supply at and above 132 kV					
HV3 Supply below 132 kV					
HV3 For Metro traction					
Sub Total					
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)					
HV4 Supply at 11kV					
HV4 Supply above 11kV & upto 66kV					
HV4 Supply above 66 kV & upto 132kV					
Sub Total					
Bulk Supply					
Extra State Consumer					
Grand Total					

	Unit	Energy Charges
Consumer Sub-Category		
LMV-1: Domestic Light, Fan & Power		
Life Line Consumers (both Rural and Urban)		
(up to 100 kWh/month)		
Dom: Rural Schedule (unmetered)		
Dom: Rural Schedule (metered) other than BPL		
0-100 kWh/month		
101-150 kWh/month		
151-300 kWh/month		
301-500 kWh/month		
Above 500 kWh/Month (starting from 501 unit)		
Dom: Supply at Single Point for Bulk Load		
Other Metered Domestic Consumers other than BPL		
0-150 kWh/month		
151-300 kWh/month		
301-500 kWh/month		
Above 500 kWh/Month (starting from 501 unit)		
Sub Total		
LMV-2: Non Domestic Light, Fan & Power		
Non Dom: Rural Schedule (unmetered)		
Non Dom: Rural Schedule (metered)		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		
Non Dom: Other Metered Non-Domestic Supply		
Load upto 2kW		
Upto 300 kWh / month		
301 – 1000 kWh / month		
Above 1000 kWh/Month		
Above 2kW to 4 kW		
Upto 300 kWh / month		
301 – 1000 kWh / month		
Above 1000 kWh/Month		
Above 4 kW		
Upto 300 kWh / month		
301 – 1000 kWh / month		
Above 1000 kWh/Month		
Sub Total		
LMV-3: Public Lamps		
Unmetered		
Unmetered - Gram Panchayat		
Unmetered - Nagar Palika & Nagar Panchayat		
Unmetered - Nagar Nigam		
Metered		
Metered - Gram Panchayat		
TOD : 18:00 - 06:00		
TOD : 06:00 - 18:00		
Metered - Nagar Palika & Nagar Panchayat		
TOD : 18:00 - 06:00		
TOD : 06:00 - 18:00		
Metered - Nagar Nigam		
TOD : 18:00 - 06:00		
TOD : 06:00 - 18:00		
Sub Total		
LMV-4: Light, fan & Power for Institutions		
Inst: Public		
Inst: Public : 0 – 1000 kWh / month		
Inst: Public : 1001 – 2000 kWh / month		
Inst: Public : Above 2000 kWh / month		
Inst: Private		
Load upto 3 kW		
Inst: Private : 0 – 1000 kWh / month		
Inst: Private : Above 1000 kWh / month		
Above 3 kW		
Inst: Private : 0 – 1000 kWh / month		

Consumer Sub-Category	Unit	Energy Charges
Inst: Private : Above 1000 kWh / month		
Sub Total		
LMV-5: Private Tube Wells/ Pumping Sets		
Unmetered		
PTW: Rural Schedule (unmetered)		
Metered		
PTW: Rural Schedule (metered)		
PTW: Urban Schedule (metered)		
Sub Total		
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Other than power loom: Rural schedule		
Up to 1000 kWh / month		
Up to 2000 kWh / month		
For above 2000 kWh / month		
Other than power loom: Urban schedule		
Up to 1000 kWh / month		
Up to 2000 kWh / month		
For above 2000 kWh / month		
Other than power loom: Urban schedule		
Summer Months (April to September)		
Other Urban : 0 – 1000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Other Urban: 1001 – 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Other Urban : Above 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Winter Months (October to March)		
Other Urban : 0 – 1000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Other Urban: 1001 – 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Other Urban : Above 2000 kWh / month		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Sub Total		
LMV-7: Public Water Works		
Rural Schedule		
Rural Schedule: Jal Nigam		
Rural Schedule: Jal Sansthan		
Rural Schedule: Other PWWs		
Urban Schedule		
Urban Schedule: Jal Nigam		
Urban Schedule: Jal Sansthan		
Urban Schedule: Other PWWs		
Sub Total		
LMV-8: State Tube Wells & Pump Canals upto 100 HP		
Metered		
Metered STW		
Unmetered		

Consumer Sub-Category	Unit	Energy Charges
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		
Unmetered: Laghu Dal Nahar above 100 BHP		
Sub Total		
LMV-9: Temporary Supply		
Metered		
Metered TS: Individual residential consumers		
Metered TS: Others		
Unmetered		
Unmetered TS: Ceremonies		
Unmetered TS: Temp shops		
Sub Total		
LMV-10: Departmental Employees		
LMV-10: Departmental Employees		
LMV-11: Electrical Vehicles		
Multi Story Buildings		
LMV-1b		
HV-1b		
Public Charging Station		
LT		
HT		
Sub Total		
HV-1: Non-Industrial Bulk Loads		
Commercial Loads / Private Institutions/Non-domestic bulk power consumer		
Supply at 11 kV		
Supply at 11 kV: 0 to 2500 kVAh/month		
Supply at 11 kV: Above 2500 kVAh/month		
Supply above 11 kV & above		
Supply above 11 kV & above: 0 to 2500 kVAh/month		
Supply above 11 kV & above: Above 2500 kVAh/month		
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storeyed Buildings including Residential Multi-Storeyed Buildings		
Supply at 11 kV		
Supply at 11 kV: 0 to 2500 kVAh/month		
Supply at 11 kV: Above 2500 kVAh/month		
Supply above 11 kV & above		
Supply above 11 kV & above: 0 to 2500 kVAh/month		
Supply above 11 kV & above: Above 2500 kVAh/month		
Sub Total		
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11 kV		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		
HV2 Urban Schedule: Supply above 132 kV		
Summer Months (April to September)		
HV2 Urban Schedule: Supply at 11 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
HV2 Urban Schedule: Supply above 132 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
Winter Months (October to March)		

Consumer Sub-Category	Unit	Energy Charges
HV2 Urban Schedule: Supply at 11 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
HV2 Urban Schedule: Supply above 132 kV		
05:00 hrs to 11:00 hrs		
11:00 hrs to 17:00 hrs		
17:00 hrs to 23:00 hrs		
23:00 hrs to 05:00 hrs		
HV2 Rural Schedule: Supply at 11 kV		
Sub Total		
HV-3: Railway Traction		
HV3 Supply at and above 132 kV		
HV3 Supply below 132 kV		
HV3 For Metro traction		
Sub Total		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV		
HV4 Supply above 11kV & upto 66kV		
HV4 Supply above 66 kV & upto 132kV		
Sub Total		
Bulk Supply		
Extra State Consumer		
Grand Total		

Consumer Sub-Category	Proposed Tariff				
	Unit	Fixed Charges	Unit	Minimum Charges	Energy Charges
LMV-1: Domestic Light, Fan & Power					
Life Line Consumers (both Rural and Urban)					
(up to 100 kWh/month)					
Dom: Rural Schedule (unmetered)					
Dom: Rural Schedule (metered) other than BPL					
0-100 kWh/month					
101-150 kWh/month					
151-300 kWh/month					
301-500 kWh/month					
Above 500 kWh/Month (starting from 501 unit)					
Dom: Supply at Single Point for Bulk Load					
Other Metered Domestic Consumers other than BPL					
0-150 kWh/month					
151-300 kWh/month					
301-500 kWh/month					
Above 500 kWh/Month (starting from 501 unit)					
Sub Total					
LMV-2: Non Domestic Light, Fan & Power					
Non Dom: Rural Schedule (unmetered)					
Non Dom: Rural Schedule (metered)					
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign					
Non Dom: Other Metered Non-Domestic Supply					
Load upto 2kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Above 2kW to 4 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Above 4 kW					
Upto 300 kWh / month					
301 – 1000 kWh / month					
Above 1000 kWh/Month					
Sub Total					
LMV-3: Public Lamps					
Unmetered					
Unmetered - Gram Panchayat					
Unmetered - Nagar Palika & Nagar Panchayat					
Unmetered - Nagar Nigam					
Metered					
Metered - Gram Panchayat					
TOD : 18:00 - 06:00					
TOD : 06:00 - 18:00					
Metered - Nagar Palika & Nagar Panchayat					
TOD : 18:00 - 06:00					
TOD : 06:00 - 18:00					
Metered - Nagar Nigam					
TOD : 18:00 - 06:00					
TOD : 06:00 - 18:00					
Sub Total					
LMV-4: Light, fan & Power for Institutions					
Inst: Public					
Inst: Public : 0 – 1000 kWh / month					
Inst: Public : 1001 – 2000 kWh / month					
Inst: Public : Above 2000 kWh / month					
Inst: Private					
Load upto 3 kW					
Inst: Private : 0 – 1000 kWh / month					
Inst: Private : Above 1000 kWh / month					
Above 3 kW					
Inst: Private : 0 – 1000 kWh / month					

Consumer Sub-Category	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
Inst: Private : Above 1000 kWh / month						
Sub Total						
LMV-5: Private Tube Wells/ Pumping Sets						
Unmetered						
PTW: Rural Schedule (unmetered)						
Metered						
PTW: Rural Schedule (metered)						
PTW: Urban Schedule (metered)						
Sub Total						
LMV 6: Small and Medium Power upto 100 HP (75 kW)						
Other than power loom: Rural schedule						
Up to 1000 kWh / month						
Up to 2000 kWh / month						
For above 2000 kWh / month						
Other than power loom: Urban schedule						
Up to 1000 kWh / month						
Up to 2000 kWh / month						
For above 2000 kWh / month						
Other than power loom: Urban schedule						
Summer Months (April to September)						
Other Urban : 0 – 1000 kWh / month						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Other Urban: 1001 – 2000 kWh / month						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Other Urban : Above 2000 kWh / month						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						
Other Urban : 0 – 1000 kWh / month						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Other Urban: 1001 – 2000 kWh / month						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Other Urban : Above 2000 kWh / month						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Sub Total						
LMV-7: Public Water Works						
Rural Schedule						
Rural Schedule: Jal Nigam						
Rural Schedule: Jal Sansthan						
Rural Schedule: Other PWWs						
Urban Schedule						
Urban Schedule: Jal Nigam						
Urban Schedule: Jal Sansthan						
Urban Schedule: Other PWWs						
Sub Total						
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered						
Metered STW						
Unmetered						

Consumer Sub-Category	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP						
Unmetered: Laghu Dal Nahar above 100 BHP						
Sub Total						
LMV-9: Temporary Supply						
Metered						
Metered TS: Individual residential consumers						
Metered TS: Others						
Unmetered						
Unmetered TS: Ceremonies						
Unmetered TS: Temp shops						
Sub Total						
LMV-10: Departmental Employees						
LMV-10: Departmental Employees						
LMV-11: Electrical Vehicles						
Multi Story Buildings						
LMV-1b						
HV-1b						
Public Charging Station						
LT						
HT						
Sub Total						
HV-1: Non-Industrial Bulk Loads						
Commercial Loads / Private Institutions/Non-domestic bulk power consumer						
Supply at 11 kV						
Supply at 11 kV: 0 to 2500 kVAh/month						
Supply at 11 kV: Above 2500 kVAh/month						
Supply above 11 kV & above						
Supply above 11 kV & above: 0 to 2500 kVAh/month						
Supply above 11 kV & above: Above 2500 kVAh/month						
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings						
Supply at 11 kV						
Supply at 11 kV: 0 to 2500 kVAh/month						
Supply at 11 kV: Above 2500 kVAh/month						
Supply above 11 kV & above						
Supply above 11 kV & above: 0 to 2500 kVAh/month						
Supply above 11 kV & above: Above 2500 kVAh/month						
Sub Total						
HV-2: Large and Heavy Power above 100 BHP (75 kW)						
HV2 Urban Schedule: Supply at 11 kV						
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV						
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV						
HV2 Urban Schedule: Supply above 132 kV						
Summer Months (April to September)						
HV2 Urban Schedule: Supply at 11 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 132 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
Winter Months (October to March)						

Consumer Sub-Category	Unit	Fixed Charges	Unit	Minimum Charges	Unit	Energy Charges
HV2 Urban Schedule: Supply at 11 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Urban Schedule: Supply above 132 kV						
05:00 hrs to 11:00 hrs						
11:00 hrs to 17:00 hrs						
17:00 hrs to 23:00 hrs						
23:00 hrs to 05:00 hrs						
HV2 Rural Schedule: Supply at 11 kV						
Sub Total						
HV-3: Railway Traction						
HV3 Supply at and above 132 kV						
HV3 Supply below 132 kV						
HV3 For Metro traction						
Sub Total						
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)						
HV4 Supply at 11kV						
HV4 Supply above 11kV & upto 66kV						
HV4 Supply above 66 kV & upto 132kV						
Sub Total						
Bulk Supply						
Extra State Consumer						
Grand Total						

Form No: F44A

Name of Distribution Licensee: MVVNL

Rate Schedule for Proposed Tariff (Existing and Proposed)

Consumer Sub-Category		Unit	Fixed Charges	Unit
LMV-1: Domestic Light, Fan & Power				
Life Line Consumers (both Rural and Urban)				
(up to 100 kWh/month)		Rs./kW/month		
Dom: Rural Schedule (unmetered)		Rs./kW/month		
Dom: Rural Schedule (metered) other than BPL				
0-100 kWh/month		Rs./kW/month		
101-150 kWh/month		Rs./kW/month		
151-300 kWh/month		Rs./kW/month		
301-500 kWh/month		Rs./kW/month		
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month		
Dom: Supply at Single Point for Bulk Load		Rs./kW/month		
Other Metered Domestic Consumers other than BPL				
0-150 kWh/month		Rs./kW/month		
151-300 kWh/month		Rs./kW/month		
301-500 kWh/month		Rs./kW/month		Apr to Sept
Above 500 kWh/Month (starting from 501 unit)		Rs./kW/month		Oct to Mar
Sub Total				
LMV-2: Non Domestic Light, Fan & Power				
Non Dom: Rural Schedule (unmetered)		Rs./kW/month		
Non Dom: Rural Schedule (metered)		Rs./kW/month		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		Rs./kW/month		
Non Dom: Other Metered Non-Domestic Supply				
Load upto 2kW				
Upto 300 kWh / month	Load upto 2kW	Rs./kW/month		
301 – 1000 kWh / month	Load upto 2kW	Rs./kW/month		
Above 1000 kWh/Month	Load upto 2kW	Rs./kW/month		
Above 2kW to 4 kW				
Upto 300 kWh / month	Above 2kW to 4 kW	Rs./kW/month		
301 – 1000 kWh / month	Above 2kW to 4 kW	Rs./kW/month		
Above 1000 kWh/Month	Above 2kW to 4 kW	Rs./kW/month		

Consumer Sub-Category		Unit	Fixed Charges	Unit
Above 4 kW				
Upto 300 kWh / month	Above 4 kW	Rs./kW/month		
301 – 1000 kWh / month	Above 4 kW	Rs./kW/month		
Above 1000 kWh/Month	Above 4 kW	Rs./kW/month		
Sub Total				
LMV-3: Public Lamps				
Unmetered				
Unmetered - Gram Panchayat		Rs./kW/month		
Unmetered - Nagar Palika & Nagar Panchayat		Rs./kW/month		
Unmetered - Nagar Nigam		Rs./kW/month		
Metered				
Metered - Gram Panchayat				
TOD : 18:00 - 06:00	0%	Rs./kW/month		
TOD : 06:00 - 18:00	20%	Rs./kW/month		
Metered - Nagar Palika & Nagar Panchayat				
TOD : 18:00 - 06:00	0%	Rs./kW/month		
TOD : 06:00 - 18:00	20%	Rs./kW/month		
Metered - Nagar Nigam				
TOD : 18:00 - 06:00	0%	Rs./kW/month		
TOD : 06:00 - 18:00	20%	Rs./kW/month		
Sub Total				
LMV-4: Light, fan & Power for Institutions				
Inst: Public				
Inst: Public : 0 – 1000 kWh / month		Rs./kW/month		
Inst: Public : 1001 – 2000 kWh / month		Rs./kW/month		
Inst: Public : Above 2000 kWh / month		Rs./kW/month		
Inst: Private				
Load upto 3 kW				
Inst: Private : 0 – 1000 kWh / month	Load upto 3 kW	Rs./kW/month		
Inst: Private : Above 1000 kWh / month	Load upto 3 kW	Rs./kW/month		
Above 3 kW				
Inst: Private : 0 – 1000 kWh / month	Above 3 kW	Rs./kW/month		
Inst: Private : Above 1000 kWh / month	Above 3 kW	Rs./kW/month		
Sub Total				
LMV-5: Private Tube Wells/ Pumping Sets				

Consumer Sub-Category		Unit	Fixed Charges	Unit
Unmetered				
PTW: Rural Schedule (unmetered)		Rs./BHP/month		
Metered				
PTW: Rural Schedule (metered)		Rs./BHP/month		Rs/BHP/month
PTW: Urban Schedule (metered)		Rs./BHP/month		Rs/BHP/month
Sub Total				
LMV 6: Small and Medium Power upto 100 HP (75 kW)				
Other than power loom: Rural schedule	-7.5%			
Up to 1000 kWh / month		Rs./kW/month		
Up to 2000 kWh / month		Rs./kW/month		
For above 2000 kWh / month		Rs./kW/month		
Other than power loom: Urban schedule				
Up to 1000 kWh / month		Rs./kW/month		
Up to 2000 kWh / month		Rs./kW/month		
For above 2000 kWh / month		Rs./kW/month		
Other than power loom: Urban schedule				
Summer Months (April to September)				
Other Urban : 0 – 1000 kWh / month				
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month		
11:00 hrs to 17:00 hrs	0%	Rs./kW/month		
17:00 hrs to 23:00 hrs	15%	Rs./kW/month		
23:00 hrs to 05:00 hrs	0%	Rs./kW/month		
Other Urban: 1001 – 2000 kWh / month				
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month		
11:00 hrs to 17:00 hrs	0%	Rs./kW/month		
17:00 hrs to 23:00 hrs	15%	Rs./kW/month		
23:00 hrs to 05:00 hrs	0%	Rs./kW/month		
Other Urban : Above 2000 kWh / month				
05:00 hrs to 11:00 hrs	-15%	Rs./kW/month		
11:00 hrs to 17:00 hrs	0%	Rs./kW/month		
17:00 hrs to 23:00 hrs	15%	Rs./kW/month		
23:00 hrs to 05:00 hrs	0%	Rs./kW/month		
Winter Months (October to March)				

Consumer Sub-Category		Unit	Fixed Charges	Unit
Other Urban : 0 – 1000 kWh / month				
05:00 hrs to 11:00 hrs	0%	Rs./kW/month		
11:00 hrs to 17:00 hrs	0%	Rs./kW/month		
17:00 hrs to 23:00 hrs	15%	Rs./kW/month		
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month		
Other Urban: 1001 – 2000 kWh / month				
05:00 hrs to 11:00 hrs	0%	Rs./kW/month		
11:00 hrs to 17:00 hrs	0%	Rs./kW/month		
17:00 hrs to 23:00 hrs	15%	Rs./kW/month		
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month		
Other Urban : Above 2000 kWh / month				
05:00 hrs to 11:00 hrs	0%	Rs./kW/month		
11:00 hrs to 17:00 hrs	0%	Rs./kW/month		
17:00 hrs to 23:00 hrs	15%	Rs./kW/month		
23:00 hrs to 05:00 hrs	-15%	Rs./kW/month		
Sub Total				
LMV-7: Public Water Works				
Rural Schedule	-7.5%			
Rural Schedule: Jal Nigam		Rs./kW/month		
Rural Schedule: Jal Sansthan		Rs./kW/month		
Rural Schedule: Other PWWs		Rs./kW/month		
Urban Schedule				
Urban Schedule: Jal Nigam		Rs./kW/month		
Urban Schedule: Jal Sansthan		Rs./kW/month		
Urban Schedule: Other PWWs		Rs./kW/month		
Sub Total				
LMV-8: State Tube Wells & Pump Canals upto 100 HP				
Metered				
Metered STW		Rs/BHP/month		
Unmetered				
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		Rs/BHP/month		
Unmetered: Laghu Dal Nahar above 100 BHP		Rs/BHP/month		
Sub Total				

Consumer Sub-Category	Unit	Fixed Charges	Unit
LMV-9: Temporary Supply			
Metered			
Metered TS: Individual residential consumers	Rs./kW/month		
Metered TS: Others	Rs./kW/month		Rs/kW/week
Unmetered			
Unmetered TS: Ceremonies	Rs/day		
Unmetered TS: Temp shops	Rs/day		
Sub Total			
LMV-10: Departmental Employees			
LMV-10: Departmental Employees	Rs./kW/month		
LMV-11: Electrical Vehicles			
Multi Story Buildings			
LMV-1b	Rs./kW/month		
HV-1b	Rs./kW/month		
Public Charging Station			
LT	Rs./kW/month		
HT	Rs./kW/month		
Sub Total			
HV-1: Non-Industrial Bulk Loads			
Commercial Loads / Private Institutions/Non-domestic bulk power consumer			
Supply at 11 kV			
Supply at 11 kV: 0 to 2500 kVAh/month	Rs./kVA/month		
Supply at 11 kV: Above 2500 kVAh/month	Rs./kVA/month		
Supply above 11 kV & above			
Supply above 11 kV & above: 0 to 2500 kVAh/month	Rs./kVA/month		
Supply above 11 kV & above: Above 2500 kVAh/month	Rs./kVA/month		
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings			
Supply at 11 kV			
Supply at 11 kV: 0 to 2500 kVAh/month	Rs./kVA/month		
Supply at 11 kV: Above 2500 kVAh/month	Rs./kVA/month		
Supply above 11 kV & above			

Consumer Sub-Category		Unit	Fixed Charges	Unit
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs./kVA/month		
Supply above 11 kV & above: Above 2500 kVAh/month		Rs./kVA/month		
Sub Total				
HV-2: Large and Heavy Power above 100 BHP (75 kW)				
HV2 Urban Schedule: Supply at 11 kV		Rs./kVA/month		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		Rs./kVA/month		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		Rs./kVA/month		
HV2 Urban Schedule: Supply above 132 kV		Rs./kVA/month		
Summer Months (April to September)				
HV2 Urban Schedule: Supply at 11 kV				
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV				
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV				
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month		
HV2 Urban Schedule: Supply above 132 kV				
05:00 hrs to 11:00 hrs	-15%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	0%	Rs./kVA/month		
Winter Months (October to March)				
HV2 Urban Schedule: Supply at 11 kV				
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		

Consumer Sub-Category		Unit	Fixed Charges	Unit
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV				
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV				
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month		
HV2 Urban Schedule: Supply above 132 kV				
05:00 hrs to 11:00 hrs	0%	Rs./kVA/month		
11:00 hrs to 17:00 hrs	0%	Rs./kVA/month		
17:00 hrs to 23:00 hrs	15%	Rs./kVA/month		
23:00 hrs to 05:00 hrs	-15%	Rs./kVA/month		
HV2 Rural Schedule: Supply at 11 kV				
	-7.50%	Rs./kVA/month		
Sub Total				
HV-3: Railway Traction				
HV3 Supply at and above 132 kV		Rs./kVA/month		Rs./kVA/month
HV3 Supply below 132 kV		Rs./kVA/month		Rs./kVA/month
HV3 For Metro traction		Rs./kVA/month		Rs./kVA/month
Sub Total				
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)				
HV4 Supply at 11kV		Rs./kVA/month		Rs./kVA/month
HV4 Supply above 11kV & upto 66kV		Rs./kVA/month		Rs./kVA/month
HV4 Supply above 66 kV & upto 132kV		Rs./kVA/month		Rs./kVA/month
Sub Total				
Bulk Supply				
Extra State Consumer				
Grand Total				

Note : Details are under Revenue Model

Consumer Sub-Category		Unit	Fixed Charges	Unit
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Form No: F44A

Name of Distribution Licensee: MVVNL

Rate Schedule for Proposed Tariff (Existing and Proposed)

Consumer Sub-Category	Existing Tariff		
	Minimum Charges	Unit	Energy Charges
LMV-1: Domestic Light, Fan & Power			
Life Line Consumers (both Rural and Urban)			
(up to 100 kWh/month)		Rs/kWh	
Dom: Rural Schedule (unmetered)		Rs/kWh	
Dom: Rural Schedule (metered) other than BPL			
0-100 kWh/month		Rs/kWh	
101-150 kWh/month		Rs/kWh	
151-300 kWh/month		Rs/kWh	
301-500 kWh/month		Rs/kWh	
Above 500 kWh/Month (starting from 501 unit)		Rs/kWh	
Dom: Supply at Single Point for Bulk Load		Rs/kWh	
Other Metered Domestic Consumers other than BPL			
0-150 kWh/month		Rs/kWh	
151-300 kWh/month		Rs/kWh	
301-500 kWh/month		600.00 Rs/kWh	
Above 500 kWh/Month (starting from 501 unit)		475.00 Rs/kWh	
Sub Total			
LMV-2: Non Domestic Light, Fan & Power			
Non Dom: Rural Schedule (unmetered)		Rs/kWh	
Non Dom: Rural Schedule (metered)		Rs/kWh	
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign		Rs/kWh	
Non Dom: Other Metered Non-Domestic Supply			
Load upto 2kW			
Upto 300 kWh / month		Rs/kWh	
301 – 1000 kWh / month		Rs/kWh	
Above 1000 kWh/Month		Rs/kWh	
Above 2kW to 4 kW			
Upto 300 kWh / month		Rs/kWh	
301 – 1000 kWh / month		Rs/kWh	
Above 1000 kWh/Month		Rs/kWh	

Consumer Sub-Category	Minimum Charges	Unit	Energy Charges
Above 4 kW			
Upto 300 kWh / month		Rs/kWh	
301 – 1000 kWh / month		Rs/kWh	
Above 1000 kWh/Month		Rs/kWh	
Sub Total			
LMV-3: Public Lamps			
Unmetered			
Unmetered - Gram Panchayat		Rs/kWh	
Unmetered - Nagar Palika & Nagar Panchayat		Rs/kWh	
Unmetered - Nagar Nigam		Rs/kWh	
Metered			
Metered - Gram Panchayat			
TOD : 18:00 - 06:00		Rs/kWh	
TOD : 06:00 - 18:00		Rs/kWh	
Metered - Nagar Palika & Nagar Panchayat			
TOD : 18:00 - 06:00		Rs/kWh	
TOD : 06:00 - 18:00		Rs/kWh	
Metered - Nagar Nigam			
TOD : 18:00 - 06:00		Rs/kWh	
TOD : 06:00 - 18:00		Rs/kWh	
Sub Total			
LMV-4: Light, fan & Power for Institutions			
Inst: Public			
Inst: Public : 0 – 1000 kWh / month		Rs/kWh	
Inst: Public : 1001 – 2000 kWh / month		Rs/kWh	
Inst: Public : Above 2000 kWh / month		Rs/kWh	
Inst: Private			
Load upto 3 kW			
Inst: Private : 0 – 1000 kWh / month		Rs/kWh	
Inst: Private : Above 1000 kWh / month		Rs/kWh	
Above 3 kW			
Inst: Private : 0 – 1000 kWh / month		Rs/kWh	
Inst: Private : Above 1000 kWh / month		Rs/kWh	
Sub Total			
LMV-5: Private Tube Wells/ Pumping Sets			

Consumer Sub-Category	Minimum Charges	Unit	Energy Charges
Unmetered			
PTW: Rural Schedule (unmetered)		Rs/kWh	
Metered			
PTW: Rural Schedule (metered)	160.00	Rs/kWh	
PTW: Urban Schedule (metered)	215.00	Rs/kWh	
Sub Total			
LMV 6: Small and Medium Power upto 100 HP (75 kW)			
Other than power loom: Rural schedule			
Up to 1000 kWh / month		Rs/kWh	
Up to 2000 kWh / month		Rs/kWh	
For above 2000 kWh / month		Rs/kWh	
Other than power loom: Urban schedule			
Up to 1000 kWh / month		Rs/kWh	
Up to 2000 kWh / month		Rs/kWh	
For above 2000 kWh / month		Rs/kWh	
Other than power loom: Urban schedule			
Summer Months (April to September)			
Other Urban : 0 – 1000 kWh / month			
05:00 hrs to 11:00 hrs		Rs/kWh	
11:00 hrs to 17:00 hrs		Rs/kWh	
17:00 hrs to 23:00 hrs		Rs/kWh	
23:00 hrs to 05:00 hrs		Rs/kWh	
Other Urban: 1001 – 2000 kWh / month			
05:00 hrs to 11:00 hrs		Rs/kWh	
11:00 hrs to 17:00 hrs		Rs/kWh	
17:00 hrs to 23:00 hrs		Rs/kWh	
23:00 hrs to 05:00 hrs		Rs/kWh	
Other Urban : Above 2000 kWh / month			
05:00 hrs to 11:00 hrs		Rs/kWh	
11:00 hrs to 17:00 hrs		Rs/kWh	
17:00 hrs to 23:00 hrs		Rs/kWh	
23:00 hrs to 05:00 hrs		Rs/kWh	
Winter Months (October to March)			

Consumer Sub-Category	Minimum Charges	Unit	Energy Charges
Other Urban : 0 – 1000 kWh / month			
05:00 hrs to 11:00 hrs		Rs/kWh	
11:00 hrs to 17:00 hrs		Rs/kWh	
17:00 hrs to 23:00 hrs		Rs/kWh	
23:00 hrs to 05:00 hrs		Rs/kWh	
Other Urban: 1001 – 2000 kWh / month			
05:00 hrs to 11:00 hrs		Rs/kWh	
11:00 hrs to 17:00 hrs		Rs/kWh	
17:00 hrs to 23:00 hrs		Rs/kWh	
23:00 hrs to 05:00 hrs		Rs/kWh	
Other Urban : Above 2000 kWh / month			
05:00 hrs to 11:00 hrs		Rs/kWh	
11:00 hrs to 17:00 hrs		Rs/kWh	
17:00 hrs to 23:00 hrs		Rs/kWh	
23:00 hrs to 05:00 hrs		Rs/kWh	
Sub Total			
LMV-7: Public Water Works			
Rural Schedule			
Rural Schedule: Jal Nigam		Rs/kWh	
Rural Schedule: Jal Sansthan		Rs/kWh	
Rural Schedule: Other PWWs		Rs/kWh	
Urban Schedule			
Urban Schedule: Jal Nigam		Rs/kWh	
Urban Schedule: Jal Sansthan		Rs/kWh	
Urban Schedule: Other PWWs		Rs/kWh	
Sub Total			
LMV-8: State Tube Wells & Pump Canals upto 100 HP			
Metered			
Metered STW		Rs/kWh	
Unmetered			
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP		Rs/kWh	
Unmetered: Laghu Dal Nahar above 100 BHP		Rs/kWh	
Sub Total			

Consumer Sub-Category	Minimum Charges	Unit	Energy Charges
LMV-9: Temporary Supply			
Metered			
Metered TS: Individual residential consumers		Rs/kWh	
Metered TS: Others	450.00	Rs/kWh	
Unmetered			
Unmetered TS: Ceremonies		Rs/kWh	
Unmetered TS: Temp shops		Rs/kWh	
Sub Total			
LMV-10: Departmental Employees			
LMV-10: Departmental Employees		Rs/kWh	
LMV-11: Electrical Vehicles			
Multi Story Buildings			
LMV-1b		Rs/kWh	
HV-1b		Rs/kWh	
Public Charging Station			
LT		Rs/kWh	
HT		Rs/kWh	
Sub Total			
HV-1: Non-Industrial Bulk Loads			
Commercial Loads / Private Institutions/Non-domestic bulk power consumer			
Supply at 11 kV			
Supply at 11 kV: 0 to 2500 kVAh/month		Rs/kVAh	
Supply at 11 kV: Above 2500 kVAh/month		Rs/kVAh	
Supply above 11 kV & above			
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs/kVAh	
Supply above 11 kV & above: Above 2500 kVAh/month		Rs/kVAh	
Public Institutions/Registered Societies/Residential Colonies/ Townships/Residential Multi-Storied Buildings including Residential Multi-Storied Buildings			
Supply at 11 kV			
Supply at 11 kV: 0 to 2500 kVAh/month		Rs/kVAh	
Supply at 11 kV: Above 2500 kVAh/month		Rs/kVAh	
Supply above 11 kV & above			

Consumer Sub-Category	Minimum Charges	Unit	Energy Charges
Supply above 11 kV & above: 0 to 2500 kVAh/month		Rs/kVAh	
Supply above 11 kV & above: Above 2500 kVAh/month		Rs/kVAh	
Sub Total			
HV-2: Large and Heavy Power above 100 BHP (75 kW)			
HV2 Urban Schedule: Supply at 11 kV		Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV		Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV		Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV		Rs/kVAh	
Summer Months (April to September)			
HV2 Urban Schedule: Supply at 11 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
Winter Months (October to March)			
HV2 Urban Schedule: Supply at 11 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	

Consumer Sub-Category	Minimum Charges	Unit	Energy Charges
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
HV2 Urban Schedule: Supply above 132 kV			
05:00 hrs to 11:00 hrs		Rs/kVAh	
11:00 hrs to 17:00 hrs		Rs/kVAh	
17:00 hrs to 23:00 hrs		Rs/kVAh	
23:00 hrs to 05:00 hrs		Rs/kVAh	
HV2 Rural Schedule: Supply at 11 kV			
		Rs/kVAh	
Sub Total			
HV-3: Railway Traction			
HV3 Supply at and above 132 kV	950.00	Rs/kVAh	
HV3 Supply below 132 kV	950.00	Rs/kVAh	
HV3 For Metro traction	900.00	Rs/kVAh	
Sub Total			
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)			
HV4 Supply at 11kV	1125.00	Rs/kVAh	
HV4 Supply above 11kV & upto 66kV	1125.00	Rs/kVAh	
HV4 Supply above 66 kV & upto 132kV	1125.00	Rs/kVAh	
Sub Total			
Bulk Supply			
Extra State Consumer			
Grand Total			

Note : Details are under Revenue Model

Consumer Sub-Category	Minimum Charges	Unit	Energy Charges
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Form No: F45

Name of Distribution Licensee: MVVNL

Distribution Loss, Intrastate & Interstate Transmission Loss

Distribution Loss (%) of State Discoms (Actual/ Projection)							
S.No	Particulars	Financial Year		MvvnI			
1	Past Years	FY 2018-19					
2		FY 2019-20		16.43%			
3		FY 2020-21		16.43%			
4		FY 2021-22		11.04%			
5	True-Up	FY 2022-23		15.06%			
6	APR	FY 2023-24		15.23%			
7	ARR	FY 2024-25		14.20%			

Intra-State Transmission Loss (%) (Actual/ Projection)							
S.No	Particulars	Financial Year		MvvnI			
1	Past Years	FY 2018-19					
2		FY 2019-20		#REF!			
3		FY 2020-21		3.37%			
4		FY 2021-22		3.33%			
5	True-Up	FY 2022-23		3.33%			
6	APR	FY 2023-24		3.22%			
7	ARR	FY 2024-25		3.22%			

Inter-State Transmission Loss (%) (Actual/ Projection)							
S.No	Particulars	Financial Year		MvvnI			
1	Past Years	FY 2018-19					
2		FY 2019-20		#REF!			
3		FY 2020-21		7.63%			
4		FY 2021-22		7.63%			
5	True-Up	FY 2022-23		2.06%			
6	APR	FY 2023-24		6.95%			
7	ARR	FY 2024-25		3.77%			

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous Year
	(FY 2019-20 Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
LMV-1: Domestic Light, Fan & Power												
Life Line Consumers (both Rural and Urban)												
(up to 100 kWh/month)	7,60,984	3,93,029	576.75		1039160	36.55%	45,33,444	1053.46%	950.02	64.72%		
Dom: Rural Schedule (unmetered)	4,51,025	8,90,103	2,052.43		395705	-12.27%	1,30,545	-85.33%	1,660.35	-19.10%		
Dom: Rural Schedule (metered) other than BPL	40,63,646	33,57,465	1,435.22		4353825	7.14%	15,33,038	-54.34%	2,020.30	40.77%		
Dom: Supply at Single Point for Bulk Load	617	1,03,930	432.94		109	-82.33%	42,527	-59.08%	229.74	-46.94%		
Other Metered Domestic Consumers other than BPL	18,53,261	30,25,917	3,860.68		1554793	-16.11%	33,91,582	12.08%	3,680.28	-4.67%		
Sub Total	71,29,533	77,70,444	8,358.02		7343592	3.00%	96,31,136	23.95%	8,540.68	2.19%		
Check		77,70,444	8,358.02		7343592							
LMV-2: Non Domestic Light, Fan & Power	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Non Dom: Rural Schedule (unmetered)	10,370	17,220	34.60		3913	-62.27%	3,561	-79.32%	35.11	1.48%		
Non Dom: Rural Schedule (metered)	33,415	56,757	76.12		58274	74.39%	2,87,197	406.02%	201.30	164.45%		
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS	388	1,127	1.76		6	-98.45%	2	-99.82%	2.01	14.46%		
Non Dom: Other Metered Non-Domestic Supply	3,19,093	9,70,645	1,544.30		321462	0.74%	9,20,129	-5.20%	1,020.20	-33.94%		
Sub Total	3,63,266	10,45,749	1,656.78		383655	5.61%	12,10,889	15.79%	1,258.62	-24.03%		
Check		10,45,749	1,656.78		383655							
LMV-3: Public Lamps	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Unmetered	1,000	41,812	148.91		726	-27.40%	15,714	-62.42%	139.44	-6.35%		
Unmetered - Gram Panchayat	513	9,685	40.52		475	-7.41%	2,639	-72.75%	32.10	-20.78%		
Unmetered - Nagar Palika & Nagar Panchayat	453	26,363	85.48		221	-51.21%	12,842	-51.29%	87.41	2.26%		
Unmetered - Nagar Nigam	34	5,764	22.91		30	-11.76%	233	-95.96%	19.93	-12.99%		
Metered	403	55,693	221.34		434	7.69%	60,517	8.66%	229.74	3.80%		
Metered - Gram Panchayat	2	30	0.53		5	150.00%	141	370.00%	0.09	-83.52%		
Metered - Nagar Palika & Nagar Panchayat	302	11,779	54.56		310	2.65%	14,244	20.93%	51.50	-5.60%		
Metered - Nagar Nigam	99	43,884	166.24		119	20.20%	46,132	5.12%	178.15	7.16%		
Sub Total	1,403	97,505	370.24		1160	-17.32%	76,231	-21.82%	369.19	-0.29%		
Check		97,505	370.24		1160							
LMV-4: Light, fan & Power for Institutions	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Inst: Public	18,397	94,289	228.73		23780	29.26%	1,31,205	39.15%	250.87	9.68%		
Inst: Private	4,271	24,403	34.49		3128	-26.76%	38,607	58.20%	50.05	45.10%		
Sub Total	22,668	1,18,693	263.23		26908	18.70%	1,69,812	43.07%	300.92	14.32%		
Check		1,18,693	263.23		26908							
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Unmetered	2,12,975	8,66,966	1,439.29		227588	6.86%	12,84,036	48.11%	1,520.88	5.67%		
PTW: Rural Schedule (unmetered)	2,12,975	8,66,966	1,439.29		227588	6.86%	12,84,036	48.11%	1,520.88	5.67%		
Metered	13,179	53,693	56.61		7825	-40.63%	3,02,681	463.73%	99.03	74.92%		
PTW: Rural Schedule (metered)	5,721	29,469	32.32		2835	-50.45%	2,83,052	860.50%	48.99	51.56%		
PTW: Urban Schedule (metered)	7,458	24,223	24.29		4990	-33.09%	19,629	-18.97%	50.04	106.01%		
Sub Total	2,26,154	9,20,658	1,495.90		235413	4.09%	15,86,717	72.35%	1,619.91	8.29%		
Check		9,20,658	1,495.90		235413							
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Consumers getting supply as per "Rural Schedule"	10,372	62,833	84.87		9555	-7.88%	1,23,945	97.26%	145.70	71.67%		
Consumers getting supply other than "Rural Schedule"	11,097	1,86,679	304.08		17766	60.10%	2,12,113	13.62%	310.28	2.04%		
Sub Total	21,469	2,49,512	388.96		27321	27.26%	3,36,058	34.69%	455.98	17.23%		
Check		2,49,512	388.96		27321							

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous
	(FY 2019-20 Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
LMV-7: Public Water Works	-	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	-
Rural Schedule	1,033	32,020	150.53		988	-4.36%	25,440	-20.55%	112.10	-25.53%		
Rural Schedule: Jal Nigam	453	13,755	51.04		399	-11.92%	11,447	-16.78%	44.95	-11.93%		
Rural Schedule: Jal Sansthan	250	12,154	54.54		231	-7.60%	6,176	-49.19%	34.20	-37.29%		
Rural Schedule: Other PWWs	330	6,111	44.95		358	8.48%	7,817	27.92%	32.95	-26.71%		
Urban Schedule	2,556	69,379	467.33		2639	3.25%	72,617	4.67%	344.36	-26.31%		
Urban Schedule: Jal Nigam	132	6,415	33.19		83	-37.12%	7,761	20.98%	17.53	-47.18%		
Urban Schedule: Jal Sansthan	913	50,317	350.98		1046	14.57%	50,509	0.38%	242.11	-31.02%		
Urban Schedule: Other PWWs	1,511	12,647	83.16		1510	-0.07%	14,347	13.44%	84.72	1.88%		
Sub Total	3,589	1,01,399	617.86		3627	1.06%	98,057	-3.30%	456.46	-26.12%		
Check		1,01,399	617.86		3627							
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	-	-	0	0.00%	-	0.00%	-	0.00%	-	-
Metered	747	2,546	87.99		2847	281.12%	46,341	1720.15%	23.05	-73.80%		
Metered STW	747	2,546	87.99		2847	281.12%	46,341	1720.15%	23.05	-73.80%		
Unmetered	9,218	1,47,599	1,233.35		7868	-14.65%	1,10,936	-24.84%	948.08	-23.13%		
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	9,218	1,47,599	1,208.65		7865	-14.68%	1,10,823	-24.92%	936.78	-22.49%		
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	24.70		3	0.00%	113	0.00%	11.31	-54.22%		

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous
	(FY 2019-20 Trued-Up)				True-Up Claimed	F=(E-A)/A	True-Up Claimed	H=(G-B)/B	True-Up Claimed	J=(I-C)/C	True-Up Claimed	L=(K-D)/D
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
Sub Total	9,965	1,50,145	1,321.34		10715	7.53%	1,57,277	4.75%	971.13	-26.50%		
Check		1,50,145	1,321.34		10715							
LMV-9: Temporary Supply	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Metered	5,343	552	0.52		6171	15.50%	23,479	4150.67%	1.56	201.30%		
Metered TS: Individual residential consumers	683	66	0.01		918	34.41%	1,048	1487.88%	0.07	525.87%		
Metered TS: Others	4,660	486	0.51		5253	12.73%	22,431	4512.02%	1.49	194.63%		
Unmetered	5	-	-		10	100.00%	168	0.00%	-	0.00%		
Unmetered TS: Ceremonies	-	-	-		0	0.00%	2	0.00%	-	0.00%		
Unmetered TS: Temp shops	5	-	-		10	100.00%	166	0.00%	-	0.00%		
Sub Total	5,348	552	0.52		6181	15.58%	23,647	4181.08%	1.56	201.30%		
Check		552	0.52		6181							
LMV-10: Departmental Employees	-	-	-		0	0.00%	-	0.00%	-	0.00%		
LMV-10: Sub Total	26,628	83,815	148.42		24430.082	-8.25%	80,755	-3.65%	151.50	2.08%		
Check		83,815	148.42		24430.082							
LMV-11: Electrical Vehicles	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Multi Story Buildings	-	-	-		0	0.00%	-	0.00%	-	0.00%		
LMV-1b	-	-	-		0	0.00%	-	0.00%	-	0.00%		
HV-1b	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Public Charging Station	-	-	-		0	0.00%	5,919	0.00%	-	0.00%		
LT	-	-	-		0	0.00%	522	0.00%	-	0.00%		
HT	-	-	-		0	0.00%	5,397	0.00%	-	0.00%		
Sub Total	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Check		-	-		0							
HV-1: Non-Industrial Bulk Loads	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Rural Schedule	27	-	714.66		42	55.56%	21,709	0.00%	-	-100.00%		
Rural Schedule - Supply at 11 kV	23	-	591.81		38	65.22%	19,059	0.00%	-	-100.00%		
Rural Schedule - Supply above 11 kV	4	-	122.84		4	0.00%	2,650	0.00%	-	-100.00%		
Urban Schedule	1,131	4,15,494	-		1302	15.12%	4,58,335	10.31%	835.09	0.00%		
Urban Schedule - Supply at 11 kV	1,126	3,23,067	-		1297	15.19%	4,57,325	41.56%	670.05	0.00%		
Urban Schedule - Supply above 11 kV	5	92,427	-		5	0.00%	1,010	-98.91%	165.04	0.00%		
Sub Total	1,158	4,15,494	714.66		1344	16.06%	4,80,044	15.54%	835.09	16.85%		
Check		4,15,494	714.66		1344							
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	-		0	0.00%	-	0.00%	-	0.00%		
HV2 Urban Schedule: Supply at 11 kV	1,680	4,48,130	1,018.07		1787	6.37%	5,36,845	19.80%	1,165.05	14.44%		
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	58	1,03,498	217.94		36	-37.93%	83,313	-19.50%	304.88	39.89%		
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	6	43,500	38.83		13	116.67%	19,302	-55.63%	51.58	32.81%		
HV2 Urban Schedule: Supply above 132 kV	15	2,168	1.43		2	-86.67%	14,039	547.53%	12.05	740.89%		
HV2 Rural Schedule: Supply at 11 kV	250	12,649	0.35		363	45.20%	2,08,776	1550.55%	46.52	13259.63%		
Sub Total	2,009	6,09,944	1,276.63		2201	9.56%	8,62,275	41.37%	1,580.08	23.77%		
Check		6,09,944	1,276.63		2201							
HV-3: Railway Traction	-	-	-		0	0.00%	-	0.00%	-	0.00%		
HV3 Supply at and above 132 kV	-	-	186.56		0	0.00%	-	0.00%	-	-100.00%		
HV3 Supply below 132 kV	-	28,400	-		0	0.00%	-	-100.00%	15.00	0.00%		
HV3 For Metro traction	2	8,000	9.89		2	0.00%	9,900	23.75%	27.30	176.16%		
Sub Total	2	36,400	196.45		2	0.00%	9,900	-72.80%	42.30	-78.47%		
Check		36,400	196.45		2							
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	-		0	0.00%	-	0.00%	-	0.00%		
HV4 Supply at 11kV	9	25,091	74.20		20	122.22%	21,353	-14.90%	63.53	-14.39%		

Category / Sub-Category	No. of Consumers (Nos.)	Connected Load (kW)	Sales (MU)	Revenue (Rs. Crore)	No. of Consumers (Nos.)	% Change of True-Up Claimed wrt Previous Year	Connected Load (kW)	% Change of True-Up Claimed wrt Previous Year	Sales (MU)	% Change of True-Up Claimed wrt Previous Year	Revenue (Rs. Crore)	% Change of True-Up Claimed wrt Previous
	(FY 2019-20 Trued-Up)				True-Up Claimed		True-Up Claimed		True-Up Claimed		True-Up Claimed	
	A	B	C	D	E	F=(E-A)/A	G	H=(G-B)/B	I	J=(I-C)/C	K	L=(K-D)/D
HV4 Supply above 11kV & upto 66kV	1	5,851	83.10		13	1200.00%	7,344	25.52%	21.68	-73.91%		
HV4 Supply above 66 kV & upto 132kV	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Sub Total	10	30,942	157.30		33	230.00%	28,697	-7.26%	85.20	-45.83%		
Check		30,942	157.30		33							
Bulk Supply	-	-	-		0	0.00%	-	0.00%	-	0.00%		
Extra State Consumer	1	5,000	41.04		1	0.00%	5,000	0.00%	28.92	-29.54%		
Grand Total	78,13,203	1,16,36,252	17,007.33		8066583.08	3.24%	-	-100.00%	-	-100.00%		
Check												

Billing Determinants with Revenue										
Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed	
	M	N=(M-E)/E	O	P=(O-G)/G	Q	R=(Q-I)/I	S	T=(S-K)/K	U	V=(U-M)/M
LMV-1: Domestic Light, Fan & Power										
Life Line Consumers (both Rural and Urban)										
(up to 100 kWh/month)	52,76,623	407.78%	50,34,497	11.05%	4069.77	328.39%				
Dom: Rural Schedule (unmetered)	417	-99.89%	634	-99.51%	91.90	-94.46%				
Dom: Rural Schedule (metered) other than BPL	13,82,680	-68.24%	15,99,184	4.31%	3620.40	79.20%				
Dom: Supply at Single Point for Bulk Load	95	-12.84%	23,256	-45.31%	61.05	-73.43%				
Other Metered Domestic Consumers other than BPL	18,28,141	17.58%	39,33,826	15.99%	6024.19	63.69%				
Sub Total	84,87,955	15.58%	1,05,91,398	9.97%	13867.32	62.37%				
Check					13867.32					
LMV-2: Non Domestic Light, Fan & Power	-	0.00%	-	0.00%	0.00	0.00%				
Non Dom: Rural Schedule (unmetered)	-	-100.00%	-	-100.00%	0.00	-100.00%				
Non Dom: Rural Schedule (metered)	1,28,788	121.00%	3,31,940	15.58%	467.97	132.47%				
Non Dom: Private Advertising /Sign Post/Sign Board/Glows	1	-83.33%	2	0.00%	0.00	-99.98%				
Non Dom: Other Metered Non-Domestic Supply	3,60,362	12.10%	11,01,707	19.73%	1525.81	49.56%				
Sub Total	4,89,151	27.50%	14,33,649	18.40%	1993.77	58.41%				
Check					1993.77					
LMV-3: Public Lamps	-	0.00%	-	0.00%	0.00	0.00%				
Unmetered	520	-28.37%	8,936	-43.13%	30.46	-78.15%				
Unmetered - Gram Panchayat	93	-80.53%	1,381	-47.67%	4.67	-85.46%				
Unmetered - Nagar Palika & Nagar Panchayat	417	88.69%	6,030.50	-53.04%	22.06	-74.76%				
Unmetered - Nagar Nigam	11	-65.00%	1,525	554.29%	3.74	-81.25%				
Metered	1,714	294.82%	64,503	6.59%	272.69	18.69%				
Metered - Gram Panchayat	401	7910.00%	2,183	1448.37%	6.58	7376.82%				
Metered - Nagar Palika & Nagar Panchayat	896	188.87%	14,315	0.50%	69.63	35.20%				
Metered - Nagar Nigam	418	250.84%	48,005	4.06%	196.48	10.29%				
Sub Total	2,234	92.54%	73,439	-3.66%	303.16	-17.89%				
Check					303.16					
LMV-4: Light, fan & Power for Institutions	-	0.00%	-	0.00%	0.00	0.00%				
Inst: Public	50,062	110.52%	1,49,878	14.23%	259.89	3.60%				
Inst: Private	4,299	37.42%	43,248	12.02%	59.56	18.99%				
Sub Total	54,360	102.02%	1,93,126	13.73%	319.44	6.16%				
Check					319.44					
LMV-5: Private Tube Wells/ Pumping Sets	-	0.00%	-	0.00%	0.00	0.00%				
Unmetered	1,130	-99.50%	6,548	-99.49%	280.54	-81.55%				
PTW: Rural Schedule (unmetered)	1,130	-99.50%	6,548	-99.49%	280.54	-81.55%				
Metered	2,90,675	3614.70%	15,18,575	401.71%	2350.70	2273.73%				
PTW: Rural Schedule (metered)	2,84,712	9942.76%	14,82,031	423.59%	2307.97	4611.10%				
PTW: Urban Schedule (metered)	5,963	19.50%	36,544	86.17%	42.74	-14.60%				
Sub Total	2,91,805	23.95%	15,25,123	-3.88%	2631.24	62.43%				
Check					2631.24					
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	0.00%	-	0.00%	0.00	0.00%				
Consumers getting supply as per "Rural Schedule"	10,994	15.06%	1,12,510	-9.23%	156.87	7.66%				
Consumers getting supply other than "Rural Schedule"	21,450	20.74%	2,44,218	15.14%	407.66	31.39%				
Sub Total	32,444	18.75%	3,56,728	6.15%	564.53	23.81%				913
Check					564.53					

Billing Determinants with Revenue										
Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed	
	M	$N=(M-E)/E$	O	$P=(O-G)/G$	Q	$R=(Q-I)/I$	S	$T=(S-K)/K$	U	$V=(U-M)/M$
LMV-7: Public Water Works	-	0.00%	-	0.00%	0.00	0.00%				
Rural Schedule	1,671	69.08%	31,866	25.26%	136.20	21.50%				
Rural Schedule: Jal Nigam	739	85.26%	15,873	38.66%	60.44	34.46%				
Rural Schedule: Jal Sansthan	237	2.45%	4,312	-30.18%	29.75	-13.02%				
Rural Schedule: Other PWWs	695	94.05%	11,681	49.43%	46.01	39.65%				
Urban Schedule	2,919	10.61%	73,469	1.17%	468.35	36.01%				
Urban Schedule: Jal Nigam	141	70.38%	7,568	-2.48%	23.82	35.87%				
Urban Schedule: Jal Sansthan	1,251	19.59%	42,105	-16.64%	272.75	12.65%				
Urban Schedule: Other PWWs	1,527	1.10%	23,796	65.86%	171.78	102.76%				
Sub Total	4,589	26.54%	1,05,335	7.42%	604.55	32.44%				
Check					604.55					
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	0.00%	-	0.00%	0.00	0.00%				
Metered	9,887	247.28%	1,30,981	182.65%	588.62	2453.65%				
Metered STW	9,887	247.28%	1,30,981	182.65%	588.62	2453.65%				
Unmetered	1,340	-82.97%	20,021	-81.95%	171.85	-81.87%				
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	1,339	-82.98%	19,964	-81.99%	171.66	-81.68%				
Unmetered: Laghu Dal Nahar above 100 BHP	2	-50.00%	57	-50.00%	0.19	-98.30%				

Billing Determinants with Revenue										
Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed	
	M	$N=(M-E)/E$	O	$P=(O-G)/G$	Q	$R=(Q-I)/I$	S	$T=(S-K)/K$	U	$V=(U-M)/M$
Sub Total	11,227	4.78%	1,51,001	-3.99%	760.47	-21.69%				
Check					760.47					
LMV-9: Temporary Supply	-	0.00%	-	0.00%	0.00	0.00%				
Metered	11,533	86.89%	26,717	13.79%	37.79	2329.58%				
Metered TS: Individual residential consumers	1,651	79.89%	3,174	202.89%	3.04	4569.70%				
Metered TS: Others	9,882	88.12%	23,543	4.96%	34.75	2231.74%				
Unmetered	13	25.00%	15	-91.07%	1.27	0.00%				
Unmetered TS: Ceremonies	-	0.00%	-	-100.00%	0.00	0.00%				
Unmetered TS: Temp shops	13	25.00%	15	-90.96%	1.27	0.00%				
Sub Total	11,546	86.79%	26,732	13.05%	39.06	2411.09%				
Check					39.06					
LMV-10: Departmental Employees	-	0.00%	-	0.00%	0.00	0.00%				
LMV-10: Sub Total	14,818	-39.35%	48,637	-39.77%	144.37	-4.71%				
Check					144.37					
LMV-11: Electrical Vehicles	-	0.00%	-	0.00%	0.00	0.00%				
Multi Story Buildings	-	0.00%	-	0.00%	0.00	0.00%				
LMV-1b	-	0.00%	-	0.00%	0.00	0.00%				
HV-1b	-	0.00%	-	0.00%	0.00	0.00%				
Public Charging Station	128	0.00%	9,180	55.08%	7.58	0.00%				
LT	120	0.00%	2,834	442.52%	1.70	0.00%				
HT	8	0.00%	6,346	17.58%	5.88	0.00%				
Sub Total	128	0.00%	9,180	0.00%	7.58	0.00%				
Check					7.58					
HV-1: Non-Industrial Bulk Loads	-	0.00%	-	0.00%	0.00	0.00%				
Rural Schedule	74	77.02%	23,551	8.48%	39.15	0.00%				
Rural Schedule - Supply at 11 kV	70	85.13%	20,757	8.91%	33.83	0.00%				
Rural Schedule - Supply above 11 kV	4	0.00%	2,793	5.41%	5.32	0.00%				
Urban Schedule	1,617	24.20%	5,24,992	14.54%	976.99	16.99%				
Urban Schedule - Supply at 11 kV	1,607	23.87%	5,22,176	14.18%	973.51	45.29%				
Urban Schedule - Supply above 11 kV	11	110.00%	2,816	178.82%	3.49	-97.89%				
Sub Total	1,691	25.85%	5,48,543	14.27%	1016.14	21.68%				
Check					1016.14					
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	0.00%	-	0.00%	0.00	0.00%				
HV2 Urban Schedule: Supply at 11 kV	2,126	19.00%	6,55,074	22.02%	1350.23	15.89%				
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	55	51.64%	60,731	-27.11%	185.31	-39.22%				
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	18	34.69%	40,991	112.37%	143.51	178.25%				
HV2 Urban Schedule: Supply above 132 kV	2	3.00%	5,190	-63.03%	11.43	-5.12%				
HV2 Rural Schedule: Supply at 11 kV	526	44.99%	1,86,358	-10.74%	364.82	684.25%				
Sub Total	2,727	23.90%	9,48,344	9.98%	2055.32	30.08%				
Check					2055.32					
HV-3: Railway Traction	-	0.00%	-	0.00%	0.00	0.00%				
HV3 Supply at and above 132 kV	-	0.00%	-	0.00%	0.00	0.00%				
HV3 Supply below 132 kV	-	0.00%	-	0.00%	0.00	-100.00%				
HV3 For Metro traction	2	0.00%	12,829	29.58%	34.03	24.64%				
Sub Total	2	0.00%	12,829	29.58%	34.03	-19.55%				
Check					34.03					
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	0.00%	-	0.00%	0.00	0.00%				915
HV4 Supply at 11kV	16	-18.40%	20,273	-5.06%	55.23	-13.06%				

Billing Determinants with Revenue

Category / Sub-Category	No. of Consumers (Nos.)	% Change of APR Claimed wrt True-Up Claimed	Connected Load (kW)	% Change of APR Claimed wrt True-Up Claimed	Sales (MU)	% Change of APR Claimed wrt True-Up Claimed	Revenue (Rs. Crore)	% Change of APR Claimed wrt True-Up Claimed	No. of Consumers (Nos.)	% Change of ARR Claimed wrt APR Claimed
	APR Claimed		APR Claimed		APR Claimed		APR Claimed		ARR Claimed	
	M	$N=(M-E)/E$	O	$P=(O-G)/G$	Q	$R=(Q-I)/I$	S	$T=(S-K)/K$	U	$V=(U-M)/M$
HV4 Supply above 11kV & upto 66kV	14	9.85%	7,490	1.99%	25.59	18.05%				
HV4 Supply above 66 kV & upto 132kV	-	0.00%	-	0.00%	0.00	0.00%				
Sub Total	31	-7.27%	27,762	-3.26%	80.82	-5.15%				
Check					80.82					
Bulk Supply	-	0.00%	-	0.00%	0.00	0.00%				
Extra State Consumer	1	0.00%	5,000	0.00%	26.51	-8.34%				
Grand Total	94,04,709	16.59%	1,60,56,826	0.00%	24448.30	0.00%				
Check										Note : Due to change

Form No: F46

Name of Distribution Licensee: MVVNL

Consumer No., Connected Load, Sales & Revenue Details

Category / Sub-Category	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	ARR Claimed		ARR Claimed		ARR Claimed	
	W	$X=(W-O)/O$	Y	$Z=(Y-Q)/Q$	AA	$AB=(AA-S)/S$
LMV-1: Domestic Light, Fan & Power						
Life Line Consumers (both Rural and Urban)						
(up to 100 kWh/month)						
Dom: Rural Schedule (unmetered)						
Dom: Rural Schedule (metered) other than BPL						
Dom: Supply at Single Point for Bulk Load						
Other Metered Domestic Consumers other than BPL						
Sub Total						
Check						
LMV-2: Non Domestic Light, Fan & Power						
Non Dom: Rural Schedule (unmetered)						
Non Dom: Rural Schedule (metered)						
Non Dom: Private Advertising /Sign Post/Sign Board/GlowS						
Non Dom: Other Metered Non-Domestic Supply						
Sub Total						
Check						
LMV-3: Public Lamps						
Unmetered						
Unmetered - Gram Panchayat						
Unmetered - Nagar Palika & Nagar Panchayat						
Unmetered - Nagar Nigam						
Metered						
Metered - Gram Panchayat						
Metered - Nagar Palika & Nagar Panchayat						
Metered - Nagar Nigam						
Sub Total						
Check						
LMV-4: Light, fan & Power for Institutions						
Inst: Public						
Inst: Private						
Sub Total						
Check						
LMV-5: Private Tube Wells/ Pumping Sets						
Unmetered						
PTW: Rural Schedule (unmetered)						
Metered						
PTW: Rural Schedule (metered)						
PTW: Urban Schedule (metered)						
Sub Total						
Check						
LMV 6: Small and Medium Power upto 100 HP (75 kW)						
Consumers getting supply as per "Rural Schedule"						
Consumers getting supply other than "Rural Schedule"						
Sub Total						
Check						

Category / Sub-Category	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	ARR Claimed		ARR Claimed		ARR Claimed	
	W	$X=(W-O)/O$	Y	$Z=(Y-Q)/Q$	AA	$AB=(AA-S)/S$
LMV-7: Public Water Works						
Rural Schedule						
Rural Schedule: Jal Nigam						
Rural Schedule: Jal Sansthan						
Rural Schedule: Other PWWs						
Urban Schedule						
Urban Schedule: Jal Nigam						
Urban Schedule: Jal Sansthan						
Urban Schedule: Other PWWs						
Sub Total						
Check						
LMV-8: State Tube Wells & Pump Canals upto 100 HP						
Metered						
Metered STW						
Unmetered						
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP						
Unmetered: Laghu Dal Nahar above 100 BHP						

Category / Sub-Category	Connected Load (kW)	% Change of ARR Claimed wrt APR	Sales (MU)	% Change of ARR Claimed wrt APR	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR
	ARR Claimed	Claimed	ARR Claimed	Claimed	ARR Claimed	ARR Claimed
	W	$X=(W-O)/O$	Y	$Z=(Y-Q)/Q$	AA	$AB=(AA-S)/S$
Sub Total						
Check						
LMV-9: Temporary Supply						
Metered						
Metered TS: Individual residential consumers						
Metered TS: Others						
Unmetered						
Unmetered TS: Ceremonies						
Unmetered TS: Temp shops						
Sub Total						
Check						
LMV-10: Departmental Employees						
LMV-10: Sub Total						
Check						
LMV-11: Electrical Vehicles						
Multi Story Buildings						
LMV-1b						
HV-1b						
Public Charging Station						
LT						
HT						
Sub Total						
Check						
HV-1: Non-Industrial Bulk Loads						
Rural Schedule						
Rural Schedule - Supply at 11 kV						
Rural Schedule - Supply above 11 kV						
Urban Schedule						
Urban Schedule - Supply at 11 kV						
Urban Schedule - Supply above 11 kV						
Sub Total						
Check						
HV-2: Large and Heavy Power above 100 BHP (75 kW)						
HV2 Urban Schedule: Supply at 11 kV						
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV						
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV						
HV2 Urban Schedule: Supply above 132 kV						
HV2 Rural Schedule: Supply at 11 kV						
Sub Total						
Check						
HV-3: Railway Traction						
HV3 Supply at and above 132 kV						
HV3 Supply below 132 kV						
HV3 For Metro traction						
Sub Total						
Check						
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)						
HV4 Supply at 11kV						

Category / Sub-Category	Connected Load (kW)	% Change of ARR Claimed wrt APR Claimed	Sales (MU)	% Change of ARR Claimed wrt APR Claimed	Revenue (Rs. Crore)	% Change of ARR Claimed wrt APR Claimed
	ARR Claimed		ARR Claimed		ARR Claimed	
	W	$X=(W-O)/O$	Y	$Z=(Y-Q)/Q$	AA	$AB=(AA-S)/S$
HV4 Supply above 11kV & upto 66kV						
HV4 Supply above 66 kV & upto 132kV						
Sub Total						
Check						
Bulk Supply						
Extra State Consumer						
Grand Total						
Check	in Tariff Categories, details are under Revenue Model					

Form No: F47

Name of Distribution Licensee: MVVNL

Avg. No. of Hour Supply Per day

Category / Sub-Category	Avg. No. of Hours Supply Per day	
	True-Up	APR
	FY 2022-23	FY 2023-24
	True-Up Claimed	APR Claimed
LMV-1: Domestic Light, Fan & Power		
Dom: Rural Schedule (unmetered)		
Dom: Rural Schedule (metered) other than BPL		
Dom: Supply at Single Point for Bulk Load		
Other Metered Domestic Consumers other than BPL		
BPL (both Rural and Urban)		
* If Possible provide separate data for Rural & Urban consumers	NA	
SUBTOTAL (LMV-1)		
LMV-2: Non Domestic Light, Fan & Power		
Non Dom: Rural Schedule (unmetered)	17:19	17:24
Non Dom: Rural Schedule (metered)	17:19	17:24
Non Dom: Private Advertising/SignPost/SignBoard/GlowSign	NA	NA
Non Dom: Other Metered Non-Domestic Supply	NA	NA
SUBTOTAL (LMV-2)		
LMV-3: Public Lamps		
Unmetered - Gram Panchayat	17:24	17:24
Unmetered - Nagar Palika & Nagar Panchayat	20:38	21:02
Unmetered - Nagar Nigam	23:40	23:31
Metered - Gram Panchayat	17:36	17:24
Metered - Nagar Palika & Nagar Panchayat	20:38	21:02
Metered - Nagar Nigam	23:40	23:31
SUBTOTAL (LMV-3)		
LMV-4: Light, fan & Power for Institutions		
Inst: Public	NA	NA
Inst: Private	NA	NA
SUBTOTAL (LMV-4)		
LMV-5: Private Tube Wells/ Pumping Sets		
PTW: Rural Schedule (unmetered)	10:00	17:24
PTW: Rural Schedule (metered)	10:00	17:24
PTW: Urban Schedule (metered)	23:40	17:24
SUBTOTAL (LMV-5)		

Category / Sub-Category	Avg. No. of Hours Supply Per day	
	True-Up	APR
	FY 2022-23	FY 2023-24
	True-Up Claimed	APR Claimed
LMV 6: Small and Medium Power upto 100 HP (75 kW)		
Power Loom: Rural schedule	NA	NA
Power Loom: Urban schedule	NA	NA
Other than power loom: Rural schedule	NA	NA
Other than power loom: Urban schedule	NA	NA
SUBTOTAL (LMV-6)		
LMV-7: Public Water Works		
Rural Schedule: Jal Nigam	NA	NA
Rural Schedule: Jal Sansthan	NA	NA
Rural Schedule: Other PWWs	NA	NA
Urban Schedule: Jal Nigam	NA	NA
Urban Schedule: Jal Sansthan	NA	NA
Urban Schedule: Other PWWs	NA	NA
SUBTOTAL (LMV-7)		
LMV-8: State Tube Wells & Pump Canals upto 100 HP		
Metered STW	NA	NA
Unmetered: STW/Panch.Raj/WB/ID/P.Canals/LI upto 100 BHP	NA	NA
Unmetered: Laghu Dal Nahar above 100 BHP	NA	NA
SUBTOTAL (LMV-8)		
LMV-9: Temporary Supply		
Metered TS: Individual residential consumers	NA	NA
Metered TS: Others	NA	NA
Unmetered TS: Ceremonies	NA	NA
Unmetered TS: Temp shops	NA	NA
SUBTOTAL (LMV-9)		
LMV-10: Departmental Employees		
Serving: Class IV Employees	NA	NA
Serving: Class III Employees	NA	NA
Serving: Junior Engineers & Equivalent	NA	NA
Serving: Assistant Engineers & Equivalent	NA	NA
Serving: Executive Engineers & Equivalent	NA	NA
Serving: Deputy General Manager & Equivalent	NA	NA
Serving: CGM/GM & Equivalent posts and above	NA	NA
Pensioners	NA	NA
SUBTOTAL (LMV-10)		
HV-1: Non-Industrial Bulk Loads		
HV1 Urban Schedule: Supply at 11 kV	NA	NA
HV1 Urban Schedule: Supply above 11 kV & above	NA	NA
HV1 Rural Schedule: Supply at 11 kV	NA	NA
HV1 Rural Schedule: Supply above 11 kV & above	NA	NA
SUBTOTAL (HV-1)		
HV-2: Large and Heavy Power above 100 BHP (75 kW)		
HV2 Urban Schedule: Supply at 11 kV	NA	NA
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	NA	NA
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	NA	NA
HV2 Urban Schedule: Supply above 132 kV	NA	NA
HV2 Rural Schedule: Supply at 11 kV	NA	NA
HV2 Rural Schedule: Supply above 11 kV & upto 66 kV	NA	NA
SUBTOTAL (HV-2)		
HV-3: Railway Traction		
SUBTOTAL (HV-3)		
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)		
HV4 Supply at 11kV	NA	NA
HV4 Supply above 11kV & upto 66kV	NA	NA
HV4 Supply above 66 kV & upto 132kV	NA	NA
SUBTOTAL (HV-4)		
BULK SUPPLY		
Bulk Supply	NA	NA

Category / Sub-Category	Avg. No. of Hours Supply Per day	
	True-Up	APR
	FY 2022-23	FY 2023-24
	True-Up Claimed	APR Claimed
EXTRA STATE CONSUMER		
LMV-11: EV Charging		
Multi Story Buildings		
Multi Story Buildings (Covered under LMV-1b)	NA	NA
Multi Story Buildings (Covered under HV-1b)	NA	NA
Public Charging Stations		
Public Charging Station (LT)	NA	NA
Public Charging Station (HT)	NA	NA
GRAND TOTAL		

Note: Licensees are required to provide the above format Discom wise and consolidated both.

* NA = Data Not Available

Form No: F49

Name of Distribution Licensee: MVVNL

Revenue from Tariff

Category	No. of consumers	Sales (MU)	Connected Load (kW)	Revenue from Minimum Charge (Rs. Crore)	Revenue from Fixed/Demand Charges (Rs. Crore)	Revenue from Energy Charges (Rs. Crore)	Revenue from any Other Charges (Rs. Crore)	Total Revenue (Rs. Crore)	Government Subsidy (Rs. Crore)	Government Additional Subsidy (Rs. Crore)	Total Revenue (including Subsidy) (Rs. Crore)
Life Line Consumers (both Rural and Urban) (up to 100 kWh/month) Dom: Rural Schedule (unmetered) Dom: Rural Schedule (metered) other than BPL <i>0-100 kWh/month</i> <i>101-150 kWh/month</i> <i>151-300 kWh/month</i> <i>301-500 kWh/month</i> Above 500 kWh/Month (starting from 501 unit) Dom: Supply at Single Point for Bulk Load Other Metered Domestic Consumers other than BPL <i>0-150 kWh/month</i> <i>151-300 kWh/month</i> <i>301-500 kWh/month</i> Above 500 kWh/Month (starting from 501 unit) Sub Total LMV-2:Non Domestic Light, Fan & Power Non Dom: Rural Schedule (unmetered) Non Dom: Rural Schedule (metered) Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign Non Dom: Other Metered Non-Domestic Supply Load upto 2 kW <i>Upto 300 kWh / month</i> <i>301 – 1000 kWh / month</i> <i>Above 1000 kWh/Month</i> Above 2 kW to 4 kW <i>Upto 300 kWh / month</i>	Note : Tariff Structure from FY 2022-23 has been changed, same has been captured under Petition Writeup										

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Life Line Consumers (both Rural and Urban)						
(up to 100 kWh/month)	-		3.73	-55%	3.71	44%
Dom: Rural Schedule (unmetered)	-		3.47	-58%	3.47	41%
Dom: Rural Schedule (metered) other than BPL	-		4.51	-46%	4.54	53%
<i>0-100 kWh/month</i>	-		3.92	-53%	3.95	46%
<i>101-150 kWh/month</i>	-		4.17	-50%	4.17	49%
<i>151-300 kWh/month</i>	-		5.40	-35%	5.40	63%
<i>301-500 kWh/month</i>	-		5.82	-30%	5.81	68%
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-		-	-100%	-	0%
Dom: Supply at Single Point for Bulk Load	-		7.50	-10%	7.53	88%
Other Metered Domestic Consumers other than BPL	-		6.69	-20%	6.69	79%
<i>0-150 kWh/month</i>	-		6.62	-21%	6.63	78%
<i>151-300 kWh/month</i>	-		6.33	-24%	6.33	74%
<i>301-500 kWh/month</i>	-		6.60	-21%	6.61	78%
<i>Above 500 kWh/Month (starting from 501 unit)</i>	-		7.11	-15%	7.12	84%
Sub Total	-		-	-100%	-	0%
	-		5.24	-37%	5.23	61%
LMV-2: Non Domestic Light, Fan & Power	-		-	-100%	-	0%
Non Dom: Rural Schedule (unmetered)	-		-	-100%	-	0%
Non Dom: Rural Schedule (metered)	-		-	-100%	-	0%
Non Dom: Private Advertising /Sign Post/Sign Board/GlowSign	-		6.40	-23%	6.40	75%
Non Dom: Other Metered Non-Domestic Supply	-		-	-100%	-	0%
Load upto 2 kW	-		10.89	30%	11.24	132%
<i>Upto 300 kWh / month</i>	-		-	-100%	-	0%
<i>301 – 1000 kWh / month</i>	-		-	-100%	-	0%
<i>Above 1000 kWh/Month</i>	-		-	-100%	-	0%
Above 2 kW to 4 kW	-		-	-100%	-	0%
<i>Upto 300 kWh / month</i>	-		10.39	24%	10.86	128%
<i>301 – 1000 kWh / month</i>	-		10.65	28%	11.24	132%
<i>Above 1000 kWh/Month</i>	-		9.86	18%	10.12	119%
Above 4 kW	-		-	-100%	-	0%
<i>Upto 300 kWh / month</i>	-		12.48	50%	12.45	146%
<i>301 – 1000 kWh / month</i>	-		-	-100%	-	0%
<i>Above 1000 kWh/Month</i>	-		14.11	69%	13.80	162%
Sub Total	-		9.29	11%	9.35	110%
	-		9.84	18%	10.10	119%
LMV-3: Public Lamps	-		-	-100%	-	0%
Unmetered	-		-	-100%	-	0%
Unmetered - Gram Panchayat	-		16.90	102%	16.90	198%
Unmetered - Nagar Palika & Nagar Panchayat	-		11.19	34%	11.19	131%
Unmetered - Nagar Nigam	-		15.75	89%	15.75	185%
Metered	-		30.84	269%	30.84	362%
Metered - Gram Panchayat	-		8.99	8%	9.00	106%
<i>18:00 hrs - 06:00 hrs</i>	-		8.04	-4%	8.17	96%
<i>06:00 hrs - 18:00 hrs</i>	-		8.04	-4%	8.17	96%
Metered - Nagar Palika & Nagar Panchayat	-		-	-100%	-	0%
<i>18:00 hrs - 06:00 hrs</i>	-		8.48	2%	8.57	101%
<i>06:00 hrs - 18:00 hrs</i>	-		8.48	2%	8.57	101%
Metered - Nagar Nigam	-		-	-100%	-	0%
<i>18:00 hrs - 06:00 hrs</i>	-		9.20	10%	9.21	108%
<i>06:00 hrs - 18:00 hrs</i>	-		9.20	10%	9.21	108%
Sub Total	-		-	-100%	-	0%
	-		9.79	17%	9.37	110%
LMV-4: Light, fan & Power for Institutions	-		-	-100%	-	0%
Inst: Public	-		-	-100%	-	0%
Inst: Public : 0 – 1000 kWh / month	-		10.28	23%	10.27	121%
Inst: Public : 1001 – 2000 kWh / month	-		-	-100%	-	0%
Inst: Public : Above 2000 kWh / month	-		-	-100%	-	0%
Inst: Private	-		-	-100%	-	0%
Up to 3 kW	-		11.95	43%	11.95	140%
Inst: Private : 0 – 1000 kWh / month	-		-	-100%	-	0%
Inst: Private : Above 1000 kWh / month	-		-	-100%	-	0%
Above 3 kW	-		-	-100%	-	0%
Inst: Private : 0 – 1000 kWh / month	-		-	-100%	-	0%

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Inst: Private : Above 1000 kWh / month	-	-	-	-100%	-	0%
Sub Total	-	-	-	-100%	-	0%
			10.59	27%	10.58	124%
LMV-5: Private Tube Wells/ Pumping Sets	-	-	-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-	-	-	-100%	-	0%
PTW: Rural Schedule (unmetered) (Total)	-	-	2.52	-70%	2.63	31%
PTW: Rural Schedule (unmetered)	-	-	1.63	-80%	1.63	19%
PTW: Rural Schedule (Energy Efficient Pumps) (Unmetered)	-	-	1.63	-80%	1.63	19%
PTW: Rural Schedule (metered) (Total)	-	-	-	-100%	-	0%
PTW: Rural Schedule (metered)	-	-	2.63	-68%	2.63	31%
PTW: Rural Schedule (Energy Efficient Pumps) (metered)	-	-	2.63	-68%	2.63	31%
Consumers getting supply as per "Urban Schedule (Metered Supply)"	-	-	-	-100%	-	0%
PTW: Urban Schedule (metered)	-	-	7.75	-7%	7.74	91%
Sub Total	-	-	7.75	-7%	7.74	91%
	-	-	2.61	-69%	2.71	32%
LMV 6: Small and Medium Power upto 100 HP (75 kW)	-	-	-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-	-	-	-100%	-	0%
Up to 1000 kWh / month	-	-	7.62	-9%	8.43	99%
Up to 2000 kWh / month	-	-	-	-100%	-	0%
For above 2000 kWh / month	-	-	-	-100%	-	0%
Consumers getting supply other than "Rural Schedule"	-	-	-	-100%	-	0%
Summer Months (April to September)	-	-	7.59	-9%	8.38	98%
Up to 1000 kWh / month	-	-	7.74	-7%	8.66	102%
05:00 hrs to 11:00 hrs	-	-	4.41	-47%	8.83	104%
11:00 hrs to 17:00 hrs	-	-	-	-100%	8.86	104%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Up to 2000 kWh / month	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
For above 2000 kWh / month	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Winter Months (October to March)	-	-	-	-100%	-	0%
Up to 1000 kWh / month	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	8.99	8%	8.98	105%
17:00 hrs to 23:00 hrs	-	-	7.84	-6%	7.83	92%
23:00 hrs to 05:00 hrs	-	-	8.93	7%	8.93	105%
Up to 2000 kWh / month	-	-	10.03	20%	10.02	118%
05:00 hrs to 11:00 hrs	-	-	8.93	7%	8.93	105%
11:00 hrs to 17:00 hrs	-	-	8.65	4%	8.65	101%
17:00 hrs to 23:00 hrs	-	-	7.51	-10%	7.50	88%
23:00 hrs to 05:00 hrs	-	-	8.60	3%	8.59	101%
For above 2000 kWh / month	-	-	9.70	16%	9.69	114%
05:00 hrs to 11:00 hrs	-	-	8.60	3%	8.59	101%
11:00 hrs to 17:00 hrs	-	-	8.81	6%	8.81	103%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Sub Total	-	-	-	-100%	-	0%
	-	-	-	-100%	-	0%
LMV-7: Public Water Works	-	-	-	-100%	-	0%
Consumers getting supply as per "Rural Schedule"	-	-	-	-100%	-	0%
Rural Schedule: Jal Nigam	-	-	-	-100%	-	0%
Rural Schedule: Jal Sansthan	-	-	-	-100%	-	0%
Rural Schedule: Other PWWs	-	-	-	-100%	-	0%
Consumers getting supply other than "Rural Schedule"	-	-	-	-100%	-	0%
Urban Schedule: Jal Nigam	-	-	-	-100%	-	0%
Urban Schedule: Jal Sansthan	-	-	-	-100%	-	0%
Urban Schedule: Other PWWs	-	-	-	-100%	-	0%

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Sub Total	-	-	-	-100%	-	0%
	-	-	-	-100%	-	0%
LMV-8: State Tube Wells & Pump Canals upto 100 HP	-	-	8.93	7%	8.92	105%
Metered	-	-	8.93	7%	8.93	105%
Metered STW	-	-	8.93	7%	8.93	105%
Unmetered	-	-	10.03	20%	10.02	118%
Unmetered:STW/Panch.Raj/WB/ID/P. Canals/LI upto 100 BHP	-	-	7.84	-6%	7.83	92%
Unmetered: Laghu Dal Nahar above 100 BHP	-	-	8.60	3%	8.59	101%
Sub Total	-	-	8.60	3%	8.59	101%
	-	-	8.60	3%	8.59	101%
LMV-9: Temporary Supply	-	-	9.70	16%	9.69	114%
Metered	-	-	7.51	-10%	7.50	88%
Metered TS: Individual residential consumers	-	-	5.30	-37%	8.72	102%
Metered TS: Others	-	-	-	-100%	-	0%
Unmetered	-	-	-	-100%	-	0%
Unmetered TS: Ceremonies	-	-	7.81	-6%	7.39	87%
Unmetered TS: Temp shops	-	-	-	-100%	-	0%
Sub Total	-	-	-	-100%	-	0%
	-	-	-	-100%	-	0%
LMV-10: Departmental Employees	-	-	9.16	10%	7.92	93%
	-	-	0.14	-98%	0.43	5%
LMV-11: Electrical Vehicles	-	-	7.61	-9%	8.12	95%
Multi Story Buildings	-	-	-	-100%	-	0%
LMV-1b	-	-	-	-100%	-	0%
HV-1b	-	-	-	-100%	-	0%
Public Charging Station	-	-	8.52	2%	8.54	100%
LT	-	-	0.15	-98%	0.46	5%
Summer Months (April to September)	-	-	7.70	-8%	7.81	92%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Winter Months (October to March)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
HT	-	-	-	-100%	-	0%
Summer Months (April to September)	-	-	11.34	36%	11.31	133%
05:00 hrs to 11:00 hrs	-	-	10.48	26%	10.45	123%
11:00 hrs to 17:00 hrs	-	-	11.41	37%	11.38	134%
17:00 hrs to 23:00 hrs	-	-	0.91	-89%	0.67	8%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Winter Months (October to March)	-	-	0.91	-89%	0.67	8%
05:00 hrs to 11:00 hrs	-	-	11.00	32%	11.08	130%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Sub Total	-	-	-	-100%	-	0%
	-	-	-	-100%	-	0%
HV-1: Non-Industrial Bulk Loads	-	-	-	-100%	-	0%
Rural Schedule	-	-	-	-100%	-	0%
Rural Schedule - Supply at 11 kV	-	-	7.39	-11%	7.39	87%
Rural Schedule - Supply above 11 kV	-	-	7.70	-8%	7.70	90%
Urban Schedule	-	-	-	-100%	-	0%
Urban Schedule - Supply at 11 kV	-	-	6.55	-22%	6.55	77%
Urban Schedule - Supply above 11 kV	-	-	7.70	-8%	7.70	90%
Sub Total	-	-	8.86	6%	8.86	104%
Commercial Loads / Private Institutions / Non-Domestic Bulk Power with contracted Load 75 kW & above and getting supply at single point on 11 kV & above voltage level.	-	-	7.70	-8%	7.70	90%
Supply at 11 kV	-	-	7.70	-8%	7.70	92%
0-2500 kVAh/month	-	-	7.70	-8%	7.70	90%

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS	ABR (Rs. / kWh)	ABR / unit % of ACoS
Above 2500 kVAh/month	-	-	7.70	-8%	7.70	90%
Supply above 11 kV	-	-	8.86	6%	8.86	104%
0-2500 kVAh/month	-	-	6.55	-22%	6.55	77%
Above 2500 kVAh/month	-	-	7.30	-13%	7.30	86%
Public Institutions, Registered Societies, Residential Colonies / Townships, Residential Multi-Storied Buildings including Residential Multi-Storied Buildings with contracted load 75 kW & above and getting supply at Single Point on 11 kV & above voltage levels	-	-	7.35	-12%	7.35	86%
Supply at 11 kV	-	-	6.21	-26%	6.21	73%
0-2500 kVAh/month	-	-	7.30	-13%	7.30	86%
Above 2500 kVAh/month	-	-	8.40	1%	8.40	99%
Supply above 11 kV	-	-	7.30	-13%	7.30	86%
0-2500 kVAh/month	-	-	7.30	-13%	7.30	86%
Above 2500 kVAh/month	-	-	7.30	-13%	7.30	86%
Sub Total	-	-	7.30	-13%	7.30	86%
	-	-	8.40	1%	8.40	99%
HV-2: Large and Heavy Power above 100 BHP (75 kW)	-	-	6.21	-26%	6.21	73%
HV2 Urban Schedule: Supply at 11 kV	-	-	7.39	-11%	7.39	87%
Summer Months (April to September)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Winter Months (October to March)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	9.93	19%	9.92	116%
HV2 Urban Schedule: Supply above 11 kV & upto 66 kV	-	-	9.93	19%	9.92	116%
Summer Months (April to September)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	-	-100%	-	0%
11:00 hrs to 17:00 hrs	-	-	9.85	18%	9.92	116%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	-	-100%	-	0%
Winter Months (October to March)	-	-	9.83	18%	9.82	115%
05:00 hrs to 11:00 hrs	-	-	9.83	18%	9.82	115%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	9.83	18%	9.93	117%
HV2 Urban Schedule: Supply above 66 kV & upto 132 kV	-	-	-	-100%	-	0%
Summer Months (April to September)	-	-	-	-100%	-	0%
05:00 hrs to 11:00 hrs	-	-	9.88	18%	9.87	116%
11:00 hrs to 17:00 hrs	-	-	-	-100%	-	0%
17:00 hrs to 23:00 hrs	-	-	-	-100%	-	0%
23:00 hrs to 05:00 hrs	-	-	8.35	0%	8.38	98%
Winter Months (October to March)	-	-	8.35	0%	8.38	98%
05:00 hrs to 11:00 hrs	-	-	7.30	-13%	7.32	86%
11:00 hrs to 17:00 hrs	-	-	8.37	0%	8.39	98%
17:00 hrs to 23:00 hrs	-	-	9.43	13%	9.45	111%
23:00 hrs to 05:00 hrs	-	-	8.37	0%	8.39	98%
HV2 Urban Schedule: Supply above 132 kV	-	-	8.35	0%	8.37	98%
Summer Months (April to September)	-	-	8.37	0%	8.39	98%
05:00 hrs to 11:00 hrs	-	-	8.37	0%	8.39	98%
11:00 hrs to 17:00 hrs	-	-	9.43	13%	9.45	111%
17:00 hrs to 23:00 hrs	-	-	7.30	-13%	7.32	86%
23:00 hrs to 05:00 hrs	-	-	7.63	-9%	7.61	89%
Winter Months (October to March)	-	-	7.63	-9%	7.61	89%
05:00 hrs to 11:00 hrs	-	-	6.62	-21%	6.60	77%
11:00 hrs to 17:00 hrs	-	-	7.64	-8%	7.62	89%
17:00 hrs to 23:00 hrs	-	-	8.66	4%	8.64	101%
23:00 hrs to 05:00 hrs	-	-	7.64	-8%	7.62	89%
HV2 Rural Schedule: Supply at 11 kV	-	-	7.63	-9%	7.60	89%

Form No: F48

Name of Distribution Licensee: MVVNL

ABR % of ACoS

Consumer Categories	Ture-Up Claimed		APR Claimed		ARR	
	FY 2022-23		FY 2023-24		FY 2024-25	
	ABR	ABR / unit %	ABR	ABR / unit	ABR	ABR / unit
	(Rs. / kWh)	of ACoS	(Rs. / kWh)	% of ACoS	(Rs. / kWh)	% of ACoS
Sub Total	-	-	7.64	-8%	7.62	89%
	-	-	7.64	-8%	7.62	89%
HV-3: Railway Traction	-	-	8.66	4%	8.64	101%
HV3 Supply at and above 132 kV	-	-	6.62	-21%	6.60	77%
HV3 Supply below 132 kV	-	-	7.07	-15%	7.02	82%
HV3 For Metro traction	-	-	7.07	-15%	7.03	82%
Sub Total	-	-	6.12	-27%	6.08	71%
	-	-	7.08	-15%	7.04	83%
HV-4: Lift Irrigation & P. Canals above 100 BHP (75 kW)	-	-	8.04	-4%	8.00	94%
HV4 Supply at 11kV	-	-	7.08	-15%	7.04	83%
HV4 Supply above 11kV & upto 66kV	-	-	7.07	-15%	7.02	82%
HV4 Supply above 66 kV & upto 132kV	-	-	7.08	-15%	7.04	83%
Sub Total	-	-	7.08	-15%	7.04	83%
	-	-	8.04	-4%	8.00	94%
Extra State Consumer	-	-	6.12	-27%	6.08	71%
	-	-	7.17		7.18	84%
Bulk Supply Consumer	-	-	7.18		7.19	84%
	-	-	6.27		6.28	74%
Grand Total	-	-	7.19	-14%	7.20	84%
ACoS	8.65		8.35		8.52	100%

Name of Distribution Licensee: MVVNL

Form No: F50

Debits, Write-offs and any other items

Rs. Crores

Sl.No.	Particulars	Past year		True-Up	APR Year	ARR
		FY 2020-21	FY 2021-22	FY 2022-23	FY 2023-24	FY 2024-25
1	Opening Balance of Provision for bad and doubtful debts					
2	Provision for bad & doubtful debts during the year					
3	Actual bad and doubtful debts written off					
4	Closing Balance of Provision for bad and doubtful debts					
5	Receivables for the year					
6	Bad and doubtful debt as % of Receivables (%)	282.01	263.28	274.16	296.41	321.86
7	Bad and doubtful debts as per Regulations	114.96	261.00	274.16	296.41	321.86
	Bad debt claimed					

Form No: F51

Name of Distribution Licensee: MVVNL

Public Hearing Attendance List

List of Persons who attended Public Hearing at _____ dated: _____					
S. No.	Name	Organization/ Address	E-mail Id	Contact No.	Signature
1					
2					
3					
4					
5					
6					
7	To be filled after public hearing				
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
...					
...					
...					
...					

Note: Attendance list for all Public Hearings must be provided by the Licensees.

Form No: F52

Name of Distribution Licensee: MVVNL

Publication Details

S. No.	Name of News Paper	Edition	Date of Publication	Language	Details of Publication (Public Hearing, True-Up, ARR etc.)
1					
2					
3					
4					
5	To be filled after publication of notice				
6					
7					
8					
9					
10					
...					
...					
...					
...					
...					
Remarks:					

S.No.	Voltage Level	Actual (MUs)
A	System Losses At 220 kV	0
1	Energy received into the system	14.87
2	Energy sold at this voltage level	14.87
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.00
5	Total Loss in the system (4/1)*100%	0.00%
B	System Losses At 132 kV	
1	Energy received into the system	170.84
2	Energy sold at this voltage level	170.75
3	Energy transmitted to the next (lower) voltage level	0.00
4	Energy Lost	0.09
5	Total Loss in the system (4/1)*100%	0.05%
C	System Losses At 33 kV	
1	Energy received into the system	27,161.50
2	Energy sold at this voltage level	613.03
3	Energy transmitted to the next (lower) voltage level	25,560.36
4	Energy Lost	988.11
5	Total Loss in the system (4/1)*100%	3.64%
D	System Losses at 11 kV & LT	
1	Energy received into the system	25,560.36
2	Energy sold at this voltage level	19,857.75
	Energy transmitted to the next (lower) voltage level	2,723.28
3	Energy Lost	2,979.33
4	Total Loss in the system (4/1)*100%	11.66%
E	System Losses at 11 kV & LT	
1	Energy received into the system	2,723.28
2	Energy sold at this voltage level	2,571.70
3	Energy Lost	151.58
4	Total Loss in the system (4/1)*100%	5.57%
F	Overall Losses	
1	Energy In (A1+B1+C1)	27,347.21
2	Energy Out (A2+B2+C2+D2)	23,228.10
3	Total T&D Loss ((1-2)/1)*100%	15.06%

Form No: P2

PVVNL

Summary of Circle wise AT & C Loss Computation

S.No	Particulars	Formula	Unit	True- Up			APR
				FY 2022-23			FY 2023-24
				Approved (in TO)	Audited	Claimed	Revised Estimate
1	Generation (own as well as any other connected generation net after deducting auxiliary consumption) within area of supply of Distribution Licensee	A	MU				
2	Input energy (metered Import) received at interface points of Distribution Licensee network	B	MU				
3	Input energy (metered Export) by the Distribution Licensee at interface points of Distribution Licensee	C	MU				
4	Total Energy available for sale within the licensed area to the consumers of the Distribution Licensee	D=A+B-C	MU				
5	Energy billed to metered consumers within the licensed area of the Distribution Licensee	E	MU				
6	Energy billed to un-metered consumers within the licensed area of the Distribution Licensee	F	MU				
7	Total Energy Billed	G=E+F	MU				
8	Amount billed to consumer within the licensed area of the Distribution Licensee	H	Rs crores				
9	Late Payment Surcharge	I	Rs crores				
10	Amount realized by the Distribution Licensee out of the amount Billed at H	J	Rs crores				
11	Subsidy Amount Received	K	Rs crores				
12	Amount Realised on account of theft cases	L	Rs crores				
13	Energy Realized on account of theft cases	M=(LXG)/H	MU				
14	Collection Efficiency (%)	$N = \frac{[J - I + K + L]}{(H + K + L)} \times 100$	%				
15	Energy Realized by the Distribution Licensee	P=N X G	MU				
16	Distribution Loss (%)	$Q = \frac{[D - G]}{D} \times 100$	%				
17	AT&C Loss (%)	$R = \frac{[D - (P + M)]}{D} \times 100$	%				

Details of Physical statistics of the network

Sl.No	Particulars	Truing up FY 2022-23			APR FY 2023-24		
		Claimed			Revised Estimate		
		Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
1	Length of lines (ckt-km)						
	- 33kV	597	0	16347.05	1307.76	0	17654.814
	- 11kV	1500	0	134187.0	9393.09	0	143580.09
	- LT	24000	0	575155.0	37385.08	0	612540.075
	Total						
2	Number of 33/11kV substations	15	0	957	9	0	968
3	No. of Power Transformers	65	0	1711	50	0	1761
	Total MVA capacity of power transformers	490	0	11917		0	
3	Number of Distribution Transformers	12461	0	725168	13441	0	738609
	Total MVA capacity of Distribution Trfs.	450	0	27476.7	509	0	739118
4	Number of consumer meters						
	- LT (less than 0.5 accuracy class)						
	- LT (better than 0.5 accuracy class)						
	- HT (less than 0.5 accuracy class)						
	- HT (0.2 accuracy class)						
	- HT (better than 0.2 accuracy class)						
	Total						
5	Number of Interface meters						
	- 0.5 accuracy class						
	- 0.2 accuracy class						
	Total						
6	Metered sales						
	LT						
	HT						
	EHT						
	Total						
7	Metered Consumers						
	LT						
	HT						
	EHT						
	Total						

Form No: P4

PVVNL

Analysis of Revenue Arrears

S.No.	Particulars	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of year	Percentage increase (+) Decrease (-)	NOTES:
FY 2022-23							
1	Sale of power within State	253987899970.61	149041341124.26	112063156228.82			
2	Sale of power inter state						
3	Electricity duty			7313134564.41			
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers						
8	Total (1+2+3+4+5+5-7)						
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						
FY 2023-24 (till 30.09.2023)							
1	Sale of power within State	277763280035.97	47020099631	29496947933			
2	Sale of power inter state						
3	Electricity duty			1895584803.41			
4	Dues from permanently disconnected consumers having arrears more than 10 lacs						
5	Dues from permanently disconnected consumers having arrears less than 10 lacs						
6	Miscellaneous receipts from consumers						
7	Less provision for doubtful dues from consumers						
8	Total (1+2+3+4+5+5-7)						
9	Details of litigation/disputes having dues more than Rs.10 lacs						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears						

Note:

Details to be provided for past 2 Years and True-Up year.

For arrears of 10 Lakh and above also provide consumer wise details

Form No: P6
 PVVNL
 Voltage Profile

Sl.No.	Particulars	FY 2022-23				FY 2023-24				Corrective measures proposed
		First six		Last six months		First six		Last six months		
		Percentage of time when voltage was		Percentage of time when voltage was		Percentage of time when voltage was		Percentage of time when voltage was		
		below (9%)	above (6%)	below (9%)	above (6%)	below (9%)	above (6%)	below (9%)	above (6%)	
	At 33 kv side of transformer (incoming point of 33 kv bus)									
	<i>Include all feeders</i>									
1	Lesa	2.98	4.04	2.97	4.00	2.96	4.03	2.96	3.98	
2	Lucknow	3.40	5.00	3.35	4.70	3.39	4.93	3.34	4.65	
3	Bareilly	5.65	5.35	5.61	5.01	5.63	5.34	5.59	5.00	
4	Ayodhya	5.45	5.38	5.43	4.90	5.43	5.37	5.42	4.85	
5	Devipatan	4.99	5.40	4.80	4.60	4.98	5.38	4.78	4.55	
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										

Form No: P7

Name of Distribution Licensee

Transformer and line length details

Sl. No	Details	True- Up	APR
		FY 2022-23 Claimed	FY 2023-24 Revised Estimates
I	Number of Sub- Stations 33/11 KV	959	968
II	Number of Sub- Stations 11/0.4 KV	725168	738609
III	Transformation Capacity (MVA)		
	33/11 KV Transformers	11757	11888
	11/0.4 KV Transformers	27476.7	27948
IV	No of Transformers		
	33/11 KV	1711	1761
	11/0.4 KV	725168	738609
V	Number of Feeders		
	33 KV	908	923
	11 KV	4610	4663
	0.4 KV		
VI	Line Length		
1	33 KV	16347.05	17654.814
2	11 KV	134187.0	143580.09
3	0.4 KV	575155.0	612540.075
VII	Capcitor Banks installed (Capacity in MVA)	1308.6	1308.6

Form No: P8

Name of Distribution Licensee

Abstract of outages due to tripping in HT Feeders/ Transformers

S.No	Particulars Feeder & S/S details	Past Year FY 2020-21		Past Year FY 2021-22		True- Up FY 2022-23		Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
		Outage Detail		Outage Detail		Outage Detail		
	Number of trippings	Total Time	Number of trippings	Total Time	Number of trippings	Total Time		
1	33 KV Feeders	NA						
3	11 KV Feeders	NA						
4	Distribution Transformer	NA						

Form No: P9

Name of Distribution Licensee

Failure of Transformers

S.No	Particulars	True-Up FY 2022-23			APR FY 2023-24			Reasons For Failure & Corrective Actions proposed to minimise
		Total numbers of Transformers	Transformers damaged	%	Total numbers of Transformers	Transformers damaged	%	
1	Power Transformer (HT)							
	Rating							
	3MVA	7	2	28.57%	7	1	14.29%	
	5 MVA	1072	24	2.24%	1084	21	1.94%	
	8 MVA	43	4	9.30%	42	2	4.76%	
	10 MVA	609	12	1.97%	623	10	1.61%	
2	Distribution Transformers							
	Rating							
	i 10 KVA	124888	1162	0.93%	125360	957	0.76%	
	ii 16 KVA	107827	961	0.89%	108299	666	0.61%	
	iii 25 KVA	352535	4587	1.30%	368444	3680	1.00%	
	iv 63 KVA	69786	945	1.35%	71199	895	1.26%	
	v 100 KVA	28598	631	2.21%	28961	621	2.14%	
	vi 160 KVA	1192	40	3.36%	1166	12	1.03%	
	vii 250 KVA	10641	332	3.12%	10866	237	2.18%	
	viii 400 KVA	530	285	53.77%	8687	242	2.79%	
	ix 630 KVA	1726	62	3.59%	1835	54	2.94%	
	x 800	7	0	0.00%	107	0	0.00%	
	xi 1000	236	7	2.97%	244	2	0.82%	
	xii 1500	0	0	0.00%	0	0	0.00%	

Note:- Information to be provided Circle wise.

Form No: P11
 Name of Distribution Licensee
Peak Demand in MW

S.No	Particulars	Control Period	
		FY 2022-23 Projected	FY 2023-24 Projected
1	Peak Period	NA	NA
	a) Winter		
	b) Summer		
	c) Other		
2	Maximum Peak Demand	NA	NA
	a) Restricted		
	b) Unrestricted		
3	Peak Availability Assessed	NA	NA
4	Shortfall in meeting Peak Demand	NA	NA
	a) Restricted		
	b) Unrestricted		

Notes:- Details of Load Rostering may be provided

Form No: P12

Name of Distribution Licensee

Management and operation related Ratios

S. No	Particulars	True- Up	
		FY 2022-23	
		Approved (in TO)	Claimed
A	Financial & Material Management		
1	Annual capital expenditure/net book value		
2	Distribution cost/Energy sales across consumer categories		
3	Employee cost as a percentage of total cost		
4	Operating expenses / Revenue from Sale of power		
5	Cost of capital		
6	Debt Service Coverage Ratio		
7	Stores Inventory/1000 Km of distribution lines		
9	Working Capital to Revenue from Sale of power		
B	HR Management		
1	No. of consumers per employee		
2	Energy Sales (MU) per Employee		
3	Network Length (Km.) per Employee		
4	Connected Load (MVA) per Employee		
5	Tariff Income per Employee		
6	Training participation days per employee		
7	Employee cost per unit of retail sales		
C	Metering, Billing and Collection		
1	Number of Meters per Meter Reader		
	a) Urban		
	b) Rural		
2	Number of meter readings done per meter reader per month		
	a) Urban		
	b) Rural		
3	Meters defective & damaged / Meters in service		
4	Average level of customer arrears (days/ customer)		
5	Amount (%) involved in customer litigation cases		
6	Number (%) involved in customer litigation cases		
7	Number of computerized bills/Number of manual bills		
D	Operational Performance		
1	Unplanned outage/total outage (Fault breakdown / total outage)		
2	Annual replacement rate of Distribution transformers (%): (Distribution Transformers replaced / Transformers in service)		
3	Reliability Indices		
	i) System Average Interruption Frequency Index (SAIFI) *		
	ii) Average Interruption Duration Index (SAIDI)		
	iii) Momentary Average Interruption Frequency Index (MAIFI)		
E	Consumer Services		
1	No. of complaint received per year to total number of consumers (%)		
2	Ratio of staff attending complaints per thousand consumers (Skilled /Unskilled staff separately identified)		

* SAIFI = $\frac{(A_1 * N_1 + A_2 * N_2 + A_3 * N_3 + A_4 * N_4 + \dots + A_n * N_n)}{Nt}$

Where,

A1, 2,3... Total number of sustained interruptions (each longer than 5 minutes) on each feeder for the month

N1, 2,3... Connected load of each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area of district /or substation, as

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly agricultural loads)/

** SAIDI $\frac{(B_1 * N_1 + B_2 * N_2 + B_3 * N_3 + B_4 * N_4 + \dots + B_n * N_n)}{N t}$

Where,

B 1,2,3... Total duration of all sustained interruptions on each feeder for the

N 1,2,3... Connected load on each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area /

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly

*** MAI $\frac{(C_1 * N_1 + C_2 * N_2 + C_3 * N_3 + C_4 * N_4 + \dots + C_n * N_n)}{N t}$

Where,

C 1,2,3... Total number of momentary interruptions (each less than or equal to 5

N 1,2,3... Connected load on each feeder affected due to each interruption

N t = Total connected load at 11KV in the Distribution Licensee's supply area

n = number of 11KV feeders in the licensed area of supply (excluding those serving predominantly

Note: The feeders must be segregated into rural and urban and the value of the indices must be reported separately for each

Form No: P13
 PVVNL

Release of New service Connections

Period	*FY 2022-23		*FY 2023-24		Action Proposed to be taken for providing service connections in time	Remarks
	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply	No of service Connections provided with in 30 days of valid requisition for power supply	No of service Connections provided after 30 days of valid requisition for power supply		
April	33186	8988	50902	20984		
May	30905	15367	50234	14817		
June	16224	28375	47010	809		
July	11742	32220	396			
August	16657	17715				
September	25533	13779				
October	19442	11028				
November	18709	11449				
December	20638	10384				
January	17376	8485				
February	21678	12834				
March	47071	22734				
Total	279161	193358	148542	36610		
No of Connections provided under PTW Normal Scheme (only yearly details are available)						
Grand Total						

*To be filed for the past 2 years, True- Up and APR.

Form No: P14
 PVVNL
 Status of Metering

S. No	Category	FY 2022-23				Total number of Consumers	Number of unmetered consumers
		Total number of Consumers	Number of unmetered consumers	Number of consumers with defective meters	Number of consumers whose meters are not readable		
1	Domestic (LMV-1)						
A.	Rural Schedule						
I.	Metered	67422404		930076	960618	13611907	
II.	Un Metered	61606		0	20046	832	
B.	Other Metered	28206861		262884	1406697	7534315	
C.	Registered Societies	15868		179	1914	3135	
2	Non Domestic Light Fan and Power (LMV-2)						
A.	Rural Schedule						
I.	Metered	1005780		12935	34598	225603	
II.	Un Metered	3773		0	1114	78	
B.	Other Metered	4197222		27634	359183	1101678	
3	Public Lamps (LMV-3)						
I.	Metered	18545		319	2786	11534	
II.	Un Metered	4423		0	223	7806	
4	Light Fan and Power for Public Institutions and Private institutions.(LMV-4)						
I.	Public Institution	543503		20462	37546	188052	
II.	Private Institution	39957		1164	4913	9819	
5	Private Tube Wells (LMV-5)						
A.	Rural Schedule						
I.	Un Metered	1267287		0	3529	12970	
II.	Metered	1939147		72944	39871	650677	
B.	Other than Rural Schedule						
I.	Metered	96132		4997	5817	26748	
6	Small and Medium Power (LMV-6)						
	Rural Schedule	110295		1133	9187	21327	
	Other than Rural Schedule	163010		705	14789	38240	
7	Public Water Works (LMV-7)						
I.	Rural Schedule	11739		240	512	3236	
II.	Other than Rural Schedule	36194		776	7318	9890	
8	State Tube Wells (LMV-8)						
I.	Metered	125755		2034	1196	26230	
II.	Un Metered	47		0	0		
9	Temporary Supply (LMV-9)						
I.	Un Metered						
II.	Metered	117710		491	44809	36865	
10	Departmental Employees (LMV-10)	34575		74	15536	35477	
11	Non-Industrial Bulk Loads (HV-1)	17587		45	502	4890	
12	Large and Heavy Power (HV-2)	28363		84	1611	6847	
13	Railway Traction (HV-3)	23		0	21	9	
14	Lift Irrigation (HV-4)	214		1	13	44	

Note: To be filed for the past 2 years, True- Up and APR.
 For 220/132/33 kV Consumers above informations will have to be submitted seperately
 Category specifications would be as per Rate Schedule approved by Commission.

FY 2023-24	
Number of consumers with defective meters	Number of consumers whose meters are not readable
100197	261519
0	0
40787	331108
22	270
1883	14876
0	7
5109	88107
53	3546
10	2750
3342	38047
96	1073
2	39
13291	27936
535	1696
177	880
167	2294
48	454
83	1873
248	1166
186	11488
15	6155
1	154
17	362
0	7
0	2