

1267
दिनांक 19.3.24



मध्यांचल विद्युत वितरण निगम लिमिटेड,

प्रधान कार्यालय, 4-ए, गोखले मार्ग, लखनऊ।

CIN:U31200UP2003SGC027459

पत्रांक 632 / तकनीकी/मविनिनि/ई-3 दिनांक 14 / 03 / 2024

विषय:- 1st Information Requirement/Discrepancies/Data Gaps in the Petition No. 2042 of 2023 dated November 30, 2023 of True-up (FY 2022-23), Annual Performance Review (FY 2023 -24) & Aggregate Revenue Requirement/Tariff (FY 2024-25) of MVVNL.

निदेशक (वाणिज्य)
मध्यांचल विद्युत वितरण निगम लिमिटेड
4-ए, गोखले मार्ग,
लखनऊ।

कृपया उपरोक्त विषयक स्वकार्यालय पत्रांक-324-निदे0(वा0)/म0वि0वि0नि0लि0/UPERC, दिनांक-03.02.2024 का सन्दर्भ ग्रहण करें, जिसके माध्यम से म0वि0वि0नि0लि0 के अन्तर्गत वित्तीय वर्ष 2022-23 में रेन्टिंग एवं सम्बन्धित सेवाओं से एकत्रित की जाने वाली राजस्व की प्रमाणिकता लेखा परीक्षक द्वारा कराते प्रमाण-पत्र प्रस्तुत करने का अनुरोध किया गया था।

उपरोक्त पत्र के अनुपालन में वित्तीय वर्ष 2022-23 में रेन्टिंग एवं रिलेटेड सेवाओं से प्राप्त राजस्व का लेखा परीक्षक द्वारा निर्गत प्रमाण-पत्र आपको अग्रेतर कार्यवाही हेतु प्रेषित है।

संलग्न:-यथोपरि।

(ए0 के0 श्रीवास्तव)
निदेशक (तकनीकी)

पत्रांक तकनीकी/मविनिनि/ई-3 दिनांक / / 2024

प्रतिलिपि निम्नलिखित को सूचनार्थ एवं आवश्यक कार्यवाही हेतु प्रेषित:-

1. प्रबन्ध निदेशक, म0वि0वि0नि0लि0, लखनऊ।

C.E.-I/II/III/IV

DIR. (Com.)

(ए0 के0 श्रीवास्तव)
निदेशक (तकनीकी)

श्री (निदेशक) Bb/L
26/07

श्री निदेशक, Bb/L
26/07

श्री (निदेशक) Bb/L
26/07



BRIJESH SINGH & ASSOCIATES

(Chartered Accountants)

E-1003, BETWA APARTMENT, SECTOR 4, GOMTI NAGAR EXTENSION, LUCKNOW-226010

Mob: 8400775597, Email ID: cabrjsh11@gmail.com

To,
The Chief Engineer (Technical)
Madhyanchal Vidhut Vitran Nigam Limited
4-A, Gokhle Marg, Lucknow – 226001

Subject: - Certificate from the Auditor for the Gross Revenue Generated from the renting and related services of distribution assets for the F.Y. 2022-23

Ref: - 467/Technical/MVVNL/E-3 (III) dated 23-02-2024

Dear Sir,

This is to certify that the Gross Revenue Generated from the renting and related services of distribution assets for the F.Y. 2022-23 is Rs. 24,26,21,139.36. The details of the same are as follows: -

S.No.	Demand No.	Demand Date	Party Name	No. of Pole	Rate	No. of Days	Gross Revenue
1	847	26/07/2021	JIO Digital Private Limited	1450	732.05	122	3,54,793.55
2	847	26/07/2021	JIO Digital Private Limited	26500	1,610.51	122	1,42,65,147.48
3	1383	24/09/2021	Telesonic Networks Ltd.	550	1,610.51	183	4,44,103.65
4	153	12/10/2021	Atria Convergence Technologies Limited	1300	1,610.51	183	10,49,699.53
5	1846	10/12/2021	JIO Digital Private Limited	2893	732.05	177	10,26,997.96
6	1846	10/12/2021	JIO Digital Private Limited	3013	732.05	177	10,69,597.25
7	1846	10/12/2021	JIO Digital Private Limited	11586	1,610.51	177	90,48,515.86
8	1846	10/12/2021	JIO Digital Private Limited	21086	1,610.51	177	1,64,67,892.75
9	1854	16/12/2021	Telesonic Networks Ltd.	650	1,610.51	267	7,65,764.41
10	9	04/01/2022	Telesonic Networks Ltd.	3237	1,610.51	273	38,99,203.55
11	43	11/01/2022	Atria Convergence Technologies Limited	1134	1,610.51	164	8,20,592.35
12	42	11/01/2022	Telesonic Networks Ltd.	15448	1,610.51	259	1,76,53,978.21
13	134	27/01/2022	Telesonic Networks Ltd.	1508	1,610.51	306	20,36,072.93



14	183	08/02/2022	JIO Digital Private Limited	750	732.05	320	4,81,347.95
15	183	08/02/2022	JIO Digital Private Limited	8032	1,610.51	320	1,13,40,814.31
16	294	02/03/2022	Telesonic Networks Ltd.	3035	1,610.51	347	46,46,850.83
17	662	20/05/2022	Telesonic Networks Ltd.	550	1,610.51	310	7,52,306.73
18	711	25/05/2022	JIO Digital Private Limited	1300	732.05	365	9,51,665.00
19	711	25/05/2022	JIO Digital Private Limited	14312	1,610.51	365	2,30,49,619.12
20	712	25/05/2022	JIO Digital Private Limited	10400	1,610.51	365	1,67,49,304.00
21	712	25/05/2022	JIO Digital Private Limited	11500	732.05	365	84,18,575.00
22	773	27/05/2022	Telesonic Networks Ltd.	2364	1,610.51	365	38,07,245.64
23	774	27/05/2022	Telesonic Networks Ltd.	14648	1,610.51	365	2,35,90,750.48
24	1072	20/06/2022	Telesonic Networks Ltd.	638	1,610.51	280	7,88,223.31
25	1073	20/06/2022	Telesonic Networks Ltd.	738	1,610.51	280	9,11,769.28
26	1076	20/06/2022	Telesonic Networks Ltd.	165	1,610.51	278	2,02,394.78
27	1608	28/07/2022	Telesonic Networks Ltd.	384	1,610.51	243	4,11,725.78
28	1829	08/08/2022	JIO Digital Private Limited	1560	732.05	229	7,16,486.42
29	2435	24/09/2022	Telesonic Networks Ltd.	942	1,610.51	212	8,81,165.18
30	2436	24/09/2022	Telesonic Networks Ltd.	1533	1,610.51	212	14,33,998.10
31	4322	19/12/2022	Telesonic Networks Ltd.	550	1,610.51	182	4,41,676.85
32	4323	19/12/2022	Telesonic Networks Ltd.	15448	1,610.51	106	72,25,180.27
33	4324	19/12/2022	Telesonic Networks Ltd.	3237	1,610.51	92	13,14,017.32
34	77	09/01/2023	JIO Digital Private Limited	1984	732.05	188	7,48,078.89
35	77	09/01/2023	JIO Digital Private Limited	12495	1,610.51	188	1,03,64,889.37
36	78	09/01/2023	JIO Digital Private Limited	1757	732.05	188	6,62,487.20
37	78	09/01/2023	JIO Digital Private Limited	22342	1,610.51	188	1,85,33,201.95
38	139	13/01/2023	Atria Convergence Technologies Limited	1134	1,610.51	201	10,05,725.99



39	258	31/01/2023	Atria Convergence Technologies Limited	1205	1,610.51	365	19,40,664.55
40	2184	03/07/2023	JIO Digital Private Limited	1450	732.05	243	7,06,678.95
41	2184	03/07/2023	JIO Digital Private Limited	26500	1,610.51	243	2,84,13,367.52
42	3589	03/10/2023	Atria Convergence Technologies Limited	1300	1,610.51	182	10,43,963.47
43	3617	05/10/2023	Telesonic Networks Ltd.	650	1,610.51	98	2,81,067.09
44	3720	11/10/2023	Telesonic Networks Ltd.	3035	1,610.51	18	2,41,047.02
45	296	06/02/2024	JIO Digital Private Limited	750	732.05	45	67,689.55
46	296	06/02/2024	JIO Digital Private Limited	8032	1,610.51	45	15,94,802.01
Total (Rupees Twenty-Four Crore Twenty-Six Lakh Twenty-One Thousand One Hundred Thirty-Nine Rupees and Thirty-Six Paise Only)							24,26,21,139.36

This certificate has been issued on the basis of records and document produced and information & explanation furnished to us.

For Brijesh Singh & Associates
(Chartered Accountants)
FRN: - 027262



CA Brijesh Singh
(Partner)
Membership No. 443004
Date: 07-03-2024
Place: Lucknow
UDIN: 24443004BJZYFJ7036

असं. 519 / 14/05/2024

पत्रावली
दिनांक 14/05/2024

मुख्य अभियन्ता
(ऊर्जा प्रणाली परिचालन)



उत्तर प्रदेश राज्य भार प्रेषण केन्द्र
उ0प्र0 पावर ट्रांसमिशन कारपोरेशन लि0
विभूति खण्ड- II, गोमतीनगर, लखनऊ-226010
दूरभाष: 0522-2722864
ई-मेल: cepso@upslidc.org

संख्या: 12/मु0अ0(एस0एल0डी0सी0)/ए0आर0आर0/ई0ई0-111

दिनांक : 13/05/2024

मुख्य अभियन्ता (आर0ए0यू0),
उ0प्र0पा0का0लि0
15वाँ तल, शक्ति भवन विस्तार,
14-अशोक मार्ग,
लखनऊ-226001

विषय : 2nd Information Requirement/Discrepancies/Data Gaps in the Petitions Nos. 2043 of 2023 dated November 30, 2023 of Ture-up (FY 2022-23), Annual Performance Review (FY 2023-24), & Aggregate Revenue Requirement/Tariff (FY 2024-25).

कृपया उपरोक्त विषयक स्वकार्यालयीय पत्र संख्या-184/आर0ए0यू0/एआरआर 2024-25 दिनांक 10.05.2024 के द्वारा वांछित सूचना के सम्बन्ध में एस0एल0डी0सी0 स्तर पर उपलब्ध सूचना सलगंक है।

AS

(अरशद जमाल सिद्दीकी)
मुख्य अभियन्ता (पी0एस0ओ0)

प्रतिलिपि सूचनार्थ हेतु प्रेषित:-

1. निदेशक, (एस0एल0डी0सी0), विभूति खण्ड, गोमती नगर, लखनऊ।
2. निदेशक (वाणिज्य), उ0प्र0 पावर कारपोरेशन लि0, 6वाँ तल, शक्ति भवन, लखनऊ।

3E-10E-20E (EE-20E-3)

GE(KAU)

AGI

15/5/2024

EA

*Pls Email to m/s marcadors.com
KWF.*

13/05/24

Category wise Annual Average Supply Hours Per Day (at SLDC Level)

F.Y.	Rural (18:00)	BundelKhand Rural (20:00)	Nagar Panchayat (M)	Tehsil (H)	District HQ & above (24:00)
2022-23	17:36	19:45	21:14	21:19	24:00
2023-24	18:24	20:14	21:38	21:40	24:00

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Average Hourly Peak Load (in MW) for F.Y. - 2020-21

FY - 2020-21

Time	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
00-01	12440	15699	18891	20364	19745	21248	15677	9670	10037	10411	10574	13640
01-02	12109	15327	18408	19718	19160	20682	15172	9362	9645	9962	10232	13275
02-03	11798	15070	17838	19176	18521	20092	14643	9149	9387	9718	9999	13004
03-04	11686	14686	17482	18620	18044	19585	14378	9190	9473	9748	10066	12910
04-05	11791	14620	17292	18194	17581	19067	14269	9886	10175	10434	10789	13181
05-06	9166	11718	14599	15656	14861	16168	12330	9998	9848	9965	9599	11015
06-07	7555	9999	13136	13733	13054	13909	9879	8537	8998	9001	8647	9586
07-08	8027	10402	13027	13551	12738	13956	10031	8583	9377	9836	9772	10058
08-09	10508	11796	13909	14225	13661	15736	13551	11610	13343	14057	14033	13258
09-10	12473	13031	14432	15011	14460	16886	15542	13144	15537	16310	16129	15521
10-11	10660	12288	14522	15507	15052	17727	16280	13506	15975	16644	16424	15784
11-12	9997	12756	14807	15922	15467	18263	16203	13170	15423	15935	15617	15036
12-13	10333	13698	14972	16102	15480	18351	15819	12277	14216	14723	14164	13849
13-14	9049	13299	15351	16355	15711	17584	13742	10393	11731	12031	11388	11238
14-15	8500	13134	15378	16101	15416	16808	12218	8973	9783	9870	9136	9830
15-16	8049	12959	15463	16428	15173	16645	11620	8527	8910	9158	8569	9608
16-17	8406	12499	14938	16061	14869	16366	11804	9191	9674	9905	9254	9984
17-18	9782	12065	14655	15950	15025	16767	13823	12060	13209	13332	11776	11863
18-19	13109	13857	15928	17314	17205	19797	17262	14159	16034	16444	16762	16081
19-20	14880	16097	19310	20093	19953	21675	17796	13527	15616	16140	16140	17222
20-21	14864	16733	19852	20952	20486	21990	17356	12481	14421	15677	14993	16637
21-22	14267	16711	20104	21263	20824	22091	16896	11464	12922	13924	13495	15761
22-23	13508	16456	19892	21235	20719	21965	16499	10541	11597	12356	12167	14851
23-24	13050	16234	19528	20828	20209	21546	16011	9982	10735	11203	11329	14256

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Average Hourly Peak Load (in MW) for F.Y. - 2021-22

FY - 2021-22

Time	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
00-01	15923	16406	19417	21673	20059	18279	14361	9806	10191	10682	10662	14327
01-02	15438	15795	18837	21169	19644	17704	14015	9564	9825	10260	10285	14028
02-03	15143	15312	18222	20670	19058	17096	13744	9410	9686	10034	10091	13715
03-04	14772	14823	17766	20241	18556	16639	13498	9482	9756	10058	10148	13561
04-05	14680	14515	17417	19680	18124	16161	13609	10433	10708	10872	11014	13968
05-06	11711	10893	13405	16005	14730	13255	13387	12030	12815	12698	13093	15101
06-07	9863	9431	11023	13616	12409	11640	12606	12672	14495	14599	15143	15165
07-08	10181	9556	10974	13151	12330	12280	11954	11356	12822	13156	13630	13718
08-09	13397	12791	14561	16785	15952	13499	12378	10297	11291	11992	11954	12477
09-10	15153	14813	16986	19318	18263	15646	13374	11154	12511	13326	12947	13667
10-11	14805	15309	17715	20104	18815	16000	13753	12318	14434	15033	14950	15369
11-12	13728	15407	17869	20310	18966	15880	14011	12626	14614	15386	15054	15621
12-13	12687	15094	17637	19965	18636	15422	14040	11746	13158	13874	13094	13979
13-14	10893	13418	15920	17923	17181	14755	13638	10642	11896	12487	11652	13346
14-15	10148	11787	14414	16491	15735	14581	12972	9786	10807	10939	10308	12543
15-16	9845	10925	13646	15554	14762	14109	12593	9520	10737	10301	9961	12349
16-17	10400	10650	13103	14739	14135	13564	12425	10659	11798	11343	10754	12860
17-18	12408	11964	14060	15708	15458	14702	14253	13999	15616	15714	14295	14570
18-19	16265	14479	16037	17899	17948	18245	16515	14948	16979	18305	17770	18247
19-20	18192	17276	19590	21008	20354	19564	16349	13934	15942	17776	17181	18487
20-21	18054	17676	20108	21647	20640	19692	15960	12765	14512	16431	15763	17568
21-22	17691	17580	20437	21952	20828	19700	15510	11639	12987	14659	14077	16697
22-23	17188	17380	20303	21950	20908	19496	14936	10793	11629	12821	12452	15769
23-24	16623	16996	19991	21663	20626	18943	14629	10168	10788	11576	11391	15107

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Average Hourly Peak Load (in MW) for F.Y. - 2022-23

FY - 2022-23

Time	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	JAN	FEB	MAR
00-01	18175	20940	22954	22772	22619	19903	14073	10792	10483	11427	11003	12541
01-02	17894	20560	22748	22240	21987	19262	13684	10572	10057	10688	10380	11936
02-03	17683	20036	22278	21734	21349	18716	13295	10295	9906	10476	10275	11641
03-04	17569	19598	21792	21277	20814	18309	13114	10365	10029	10744	10398	11712
04-05	17539	19484	21042	20610	20285	17346	13456	11393	11164	11839	11669	12353
05-06	17306	18303	18250	17992	18192	15537	13320	12080	12707	13188	13348	13208
06-07	15980	15358	17374	16841	16394	14878	11823	11634	12694	12575	13007	12079
07-08	15664	14907	18055	17223	16425	15099	11344	11906	13381	12866	13155	11812
08-09	16092	16351	18374	17922	17149	15956	11725	12598	14311	14417	13790	12161
09-10	17171	17517	19094	18773	18269	16689	12936	13148	14830	15276	15157	13130
10-11	17845	18206	19606	18877	18349	16870	13388	13280	15047	15946	15783	13745
11-12	17089	17973	20046	18802	18720	16833	13403	13352	15257	16156	15389	13447
12-13	15925	18187	20145	19120	18942	16811	12922	12825	14484	15311	14084	12556
13-14	15982	19010	20234	19347	18901	16676	12492	12260	13903	15251	14091	12346
14-15	15933	19022	19822	19019	18385	16033	11832	11331	12644	14598	13541	12106
15-16	15805	18189	19533	18463	17909	15651	11692	10552	11875	13924	12587	11678
16-17	16145	16823	18879	17512	16960	14992	11616	10080	11494	13585	11955	11328
17-18	16929	16452	18640	17426	17158	15998	13583	12477	14404	15897	12815	11924
18-19	18970	19215	20020	19258	19714	18681	16545	15388	16830	18132	16736	15717
19-20	19892	21667	23318	22474	22679	20572	16751	15024	16930	18854	17071	16352
20-21	19743	21947	23664	22950	23148	20761	16163	13709	15411	17867	15893	15454
21-22	19456	21717	23358	23221	23537	20794	15440	12571	13785	16059	14420	14642
22-23	19352	21750	23161	23215	23563	20591	14894	11763	12314	14070	13035	13729
23-24	18699	21324	22990	23187	23204	20184	14377	11125	11300	12640	12063	13101

Sanjay
19/5/24
AE (MIS)

Sanjay
18/5/24
AE (MIS)

ITEM NO.29

COURT NO.1

SECTION XVII

S U P R E M E C O U R T O F I N D I A
R E C O R D O F P R O C E E D I N G S

Civil Appeal Nos.4652-4659/2024

INDIAN RAILWAYS

Appellant(s)

VERSUS

WEST BENGAL STATE ELECTRICITY DISTRIBUTION
COMPANY LIMITED & ORS.

Respondent(s)

(With IA No.80270/2024-EXEMPTION FROM FILING C/C OF THE IMPUGNED
JUDGMENT and IA No.80269/2024-STAY APPLICATION)

Date : 06-05-2024 These appeals were called on for hearing today.

CORAM :

HON'BLE THE CHIEF JUSTICE
HON'BLE MR. JUSTICE J.B. PARDIWALA
HON'BLE MR. JUSTICE MANOJ MISRA

For Appellant(s)

Mr. Tushar Mehta, SG
Mr. M.G. Ramchandran, Sr. Adv.
Mr. Amrish Kumar, AOR
Mr. Gaurang Bhushan, Adv.
Mr. Madhav Sinhal, Adv.
Mrs. Sansriti Pathak, Adv.
Mr. Siddharth V Thakur, Adv.
Mrs. Bani Dikshit, Adv.

For Respondent(s)

Mr. Sajan Poovayya, Sr. Adv.
Mr. Ashok Tripathi, Adv.
Mr. Umesh Kumar Shukla, Adv.
Mr. Avinash Shukla, Adv.
Mr. Pradyumna Tyagi, Adv.
Mr. Subhro Prokas Mukherjee, AOR

Mr. Palash Maheshwari, Adv.

M/s. Udit Kishan And Associates

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Mr. Nishant Thakur, Adv.

Mr. Vinit Kumar, Adv.

**Mr. Arijit Maitra, Adv.
Mr. Soumik Ghosal, AOR
Mr. Gaurav Singh, Adv.**

**UPON hearing the counsel the Court made the following
O R D E R**

- 1 Bearing in mind the ramification of the issues involved, list the Civil Appeals for final disposal on 23 July 2024.
- 2 In the meantime, we direct that the Railways shall not be required to pay either the cross-subsidy surcharge or, as the case may be the additional surcharges to the distribution licensees. However, open access shall not be denied to the Railways for that reason.
- 3 The liability, if any, of the Railways towards the payment of the cross-subsidy surcharge and the additional surcharges, shall abide by the final result of these proceedings and such directions as may be issued by the Court.

**(CHETAN KUMAR)
A.R. -cum-P.S.**

**(SAROJ KUMARI GAUR)
Assistant Registrar**

Compliance to Directives issued by the Hon'ble Commission for FY 2022-23 in Tariff Order dated 20th July 2022.

TABLE-2: COMPLIANCE TO DIRECTIVES ISSUED UNDER TARIFF ORDER FOR FY 2022-23

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
11.3.1	The Commission also directs the Petitioners to submit the voltage wise (440V, 11kV, 33kV, 66kV, 132 kV) - Energy Sales and Losses. Also, it is mandatory energy audit report and the cost audit report (prepared in accordance with Companies (Cost Records and Audit) Rules 2014) shall also be submitted every year along with the ARR Petitions.	Complied, Petitioner has submitted voltage wise sales/losses data along with the True up FY2022-23
11.3.2	The Commission directs the Petitioners, not to book excess sales under the unmetered categories.	Complied
11.3.3	The Petitioners must submit the details of each investment scheme / project exceeding Rs. 10 Crore and obtain prior approval of the Commission as per Regulations for inclusion as regulatory expenditure in the ARR. Failure to do so will result in disallowance of such investment in the ARR in order to safeguard the consumers from unjust and unfair charges.	Complied, Petitioners has submitted RDSS petition for the approval of the Hon'ble Commission which is under consideration of Hon'ble Commission.
11.3.4	The Commission directs the Petitioners to submit the detailed Fixed Asset Register (FAR) in excel with all the details of the assets opening, addition, deduction & closing values, as well as depreciation & cumulative depreciations, with the bifurcation of the assets owned by the Petitioners, assets created out of Grants and assets created out of consumer contribution.	Complied, FAR upto FY2022-23 has already been submitted .
11.3.5	The details of category / sub-category wise billing determinants and revenue of consumers of Franchisee for DVVNL is to be properly submitted in similar manner as is done for own consumers i.e. rather than showing billing determinants of Torrent Power Ltd as bulk supply, category wise billing determinants are to be submitted from next filing otherwise the Torrent Power Ltd could be subsidize rest of the	The directive does not pertains to MVVNL

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	consumers which should not be the case. DVVNL also to get an audit done every year on the operational parameters, implementation of Tariff approved by the Commission, billing and collection, infrastructure and service delivery adequacy, status of defaults and dues etc of Torrent Power Ltd (franchisee of Agra) and submit the report to the Commission, along with the ARR / Tariff filing each year.	
11.3.6	There is lack of clarity on the interest of security deposited that has been given to the consumers. Petitioners in its submission should clearly demonstrate how much interest on security deposit was required to be given and how much interest has been actually disbursed.	Complied.
11.3.7	The Petitioners are directed to ensure 100% feeder metering and DT metering.	Petitioners have submitted details of the Feeder and DT metering. It has been observed that 100% feeder metering has been done however, DT metering is still incomplete. Further, Petitioners submitted that metering of balance DTs would be done under operationalization of RDSS.
11.3.8	The Petitioners are directed to submit year wise data regarding Surcharge Waiver in various One-Time Settlement (OTS) schemes from the year the same was abolished, to FY 2021-22, in the next filing.	It is submitted that OTS scheme is not governed under the provision of UPERC MYT Regulations, 2019. Petitioners have not separately claimed any OTS related relaxation in the Petition. All OTS scheme is introduced by UPPCL to boost up its revenue collections. The revenue collected through the scheme and other regular activities is recorded as a revenue from consumers.
11.3.9	All procurements made by the Petitioners should be through Competitive Bidding only.	Complied
11.3.10	The Petitioners are directed to procure all power through tariff-based competitive bidding process or power exchange or DEEP Portal and obtain approval of the Commission. The Petitioners may procure short term power within approved ARR limits through power exchange without prior approval of the Commission.	Complied
11.3.11	The Commission directs the Petitioners to submit the MOD stack in accordance with MOD Regulation 2021.	Complied
11.3.12	The Commission directs the Petitioners to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable MYT Regulations, 2019.	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
11.3.13	The Commission directs that metering of LMV-10 consumers should be completed immediately.	It is submitted that Section 23 (7) of Electricity Reforms Act, 1999 provides that “terms and condition of service of the personnel shall not be less favourable to the terms and condition which were applicable to them before the transfer”. The same spirit has been echoed under first proviso of section 133 (2) of the Electricity Act, 2003. The benefits for employees / pensioners as provided in section 12 (b) (ii) of the Uttar Pradesh Reform Transfer Scheme, 2000 include “concessional rate of electricity”, which means concession in rate of electricity to the extent it is not inferior to what was existing before 14th January, 2000. Accordingly, efforts are being made to comply with the Hon’ble Commission directions. However, problem is being faced in maintaining industrial relations with employee unions due to discontinuation of Tariff of LMV-10.
11.3.14	There are several upcoming opportunities for the Licensees to enhance their non-tariff income particularly from the broadband and 5G telecom companies for installation of their equipment’s on the electric poles and infrastructure of the licensees. The licensees are directed to develop a business plan in this regard and submit the same for the approval of the Commission. The Commission may allow some part of this income as incentive to the licensee through revenue sharing based on implementation of the same.	Complied. In true up FY2022-23, Licensee has submitted detail of income under this head and sharing of the same. Hon’ble Commission is requested to approve the same.
11.3.15	The Petitioners shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded and will not keep them in compressed form as the stakeholders find it difficult to extract the files.	Complied
11.3.16	The Commission has noted that the Petitioners have successfully completed a pilot implementation of peer to peer (P2P) trading of electricity in rooftop solar energy using Blockchain technology and has undertaken a pilot study on Time of Use	Implementation of Block-chain technology in phased manner is under process, however modalities regarding billing, settlement, transaction cost, net metering and open access etc. are being checked for the next stage implementation. Further, UPPCL will file Petition before Hon’ble Commission for seeking

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	Metering structure. The Commission directs the Licensees to take the pilot forward to its next phase for integrating it with the existing billing system (ERP)/ financial settlement etc. so that P2P rooftop solar energy may become operational for the prosumers and consumers of the State.	clarifications in regard to various techno-commercial parameters for P2P mechanism.
11.3.17	The Commission encourages the Petitioners to implement a few projects of battery storage. The Licensees are directed to seek innovative solutions based on energy storage systems, other innovative technologies to reduce the system losses, provide better services to the consumers etc.	The Uttar Pradesh Power Corporation Limited (UPPCL) had previously invited bids for the installation of a 5 BESS of capacity 10MW x 4 hrs Energy Storage System in the state of Uttar Pradesh. This was in accordance with the long-term Battery Energy Storage Purchase Agreement and the bidding document approved by the Hon'ble Commission under petition 1868 of 2022. However, the bids received quoted prices higher than anticipated. Consequently, the bidding process has been terminated. UPPCL is now working on a revised bidding process with an updated Energy Storage System capacity. This revised plan will be submitted to the Hon'ble Commission for approval after the finalization of our internal processes.
11.3.18	Provide the details of all the pending cases filed by Petitioners against the Commission in various forums along with the status of the same.	Complied
11.3.19	The Petitioners are directed to submit DSM account details separately from the power purchase along with ARR/ Tariff fillings.	The Petitioners submitted that they would comply the Suo-Moto proceedings no. 59SM / 60SM / 61SM of 2022. Accordingly, UPSLDC is providing the DSM account details to the Commission on monthly basis from October 01, 2022 as per the Commission's Order dated September 29, 2022.
11.3.20	Provide the details of land capitalized during the year, along with the purpose of usage and status of usage of land, along with the lease deed for each land capitalized. Also, provide the list of un-utilized land capitalized.	Not Applicable. (No land has been capitalized during the year.)
11.3.21	Provide the list of Open Access consumers (Long Term, Short Term, Medium Term) along with their consumption and consumer category, along with Petition.	Complied
11.3.22	Wherever the opening values in the new audited account the closing shown in the previous audited account, the reasons for the same to be provided as part of balance sheet.	As per the Audited Balance Sheet if the opening value is not matching with the last year closing value, there are some prior period items which required a retrospective adjustment as per which the prior period items identified during the current year are re-stated in the previous relevant year.
11.3.23	Provide the detailed breakup of CWIP claimed for the year along with the Petition.	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
11.3.24	Provide the portion of electricity duty in the Bad Debts along with the Petition and reconcile the same with the balance sheet for the year.	Complied. It is submitted that petitioner claimed the provisions for bad debts as per the Audited Balance Sheet. It is further submitted that the provisioning is being done on the basis of bad debts policy and the bifurcation of electricity duty is not possible from the same.
11.3.25	Submit the month-wise actual category / sub-category wise Billing Determinants (No. of Consumers, Connected Load & Sales) & actual Revenue for the year along with the Petition.	Actual category wise billing determinant for FY2022-23 has been submitted along with the petition.
11.3.26	Submit the reconciliation of the actual O&M expenses (i.e. employee expenses, A&G expenses, R&M expenses) vis-à-vis the normative expenses for the year.	Complied
11.3.27	The Petitioners are directed to ensure that actual Power Purchased Cost with detailed break-up of each source, inter-state transmission charges, intra-state transmission charges are made part of the Audited Balance Sheet.	Audited Balance Sheet is prepared as per the provisions of Company's Act. Further, Petitioners submits that UPPCL is the sole power supplier for all State Discoms. The Petitioners receive the energy bill from UPPCL only.
11.3.28	Ensure that the actual category / sub-category wise Billing Determinants (No. of Consumers, Connected Load & Sales) & category wise actual Revenue are made part of the Audited Balance Sheet.	actual category wise billing determinants are part of balance sheet FY2022-23.
11.3.29	The Petitioners are directed to ensure that actual Power Purchased (MUs) & ex-bus & energy delivered at Discom periphery (MUs), inter & intra power purchase (MUs) along with inter & intra state losses are made part of the Audited Balance Sheet.	Audited Balance Sheet is prepared as per the requirements of Company's Act.
11.3.30	Submit the PPA's, Commission's approval and bills of each source from which power is procured, along with the True-up / ARR Petition.	Complied, Submitted along with true up FY2022-23 data.
11.3.31	The Petitioners are directed to provide Discom wise details of all the expenses allocated by UPPCL, along with the True-up / ARR petition.	Complied, wherever applicable details of all the expenses allocated by UPPCL is being provided.
11.3.32	Submit the details of actual Number of consumers, Connected Load, Sales and Revenue for LMV-10 category consumer, along with the True-up Petition.	Complied, Data has been submitted for true up FY2022-23. Since FY2023-24 Hon'ble Commission has abolished LMV-10 category in the rate schedule.
11.3.33	Provide the daily load curves and monthly load curves for last year along with the corresponding N2 region demand curves of exchange.	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
11.3.34	The Commission observed that the Petitioners have not filled a few formats like P10. and in the few formats the data is incomplete. Also, it has been observed that the Excel files are not linked and formula driven which delay the proceedings. Therefore, the Petitioner is directed to ensure that all the Tariff and additional Formats are completely filled and are with formulas and links.	Complied
11.3.35	The Petitioners are directed to define a roadmap for cross-subsidy reduction and take steps to reduce such subsidy to +/- 20% of the Average Cost of Supply (ACos) in compliance with the provisions of the Tariff Policy, 2016.	Licensee has requested Hon'ble Commission to provide road map as per the provisions of the Tariff Policy, 2016.
11.3.36	The Petitioners are directed to provide consolidated data for all Discoms along with each Discoms in ARR / Tariff Petition.	Complied, wherever required consolidated data are provided in the petition.
11.3.37	The Petitioners are directed to show SOP and CGRF expenses separately in the Audited Balance Sheet.	It is submitted that discom is obligated to follow the Commission's Directive.
11.3.38	The Petitioners are directed to provide the details of approval of power purchase sources in the annexed format (Annexure II).	It is submitted that the desired information is captured under MYT Format F13B for all three years i.e. True-up, APR and ARR. It is further submitted that details like Generator-wise Inter & Intra Losses and Charges is not been captured under the current practice. Therefore, same cannot be provided. It is requested that the Commission may kindly allow relaxation in this regard.
11.3.39	Apart from the above directions the Petitioners to comply to the directions provided at various places in this Tariff Order.	Complied, updated status is being provide wherever it is applicable.
11.3.40	The proceedings under Petition No. 780 of 2012 are going on in the matter of Security Deposit and the final Orders of the Commission will have a bearing on the Security Deposit treatments for the years that have been Trued Up and due to the above proceedings, all approvals will be treated as provisional. The Petitioners are directed to make a detailed filing due to the impact of the final order in the above proceedings in the ARR / Tariff filings to be made after issuance of the final order.	The Petitioner complies the proceedings under Petition No. 780 of 2012.
11.3.41	As per the approved roll out plan for the Smart Meter opex of the Petitioners is approximately Rs. 101.42/Meter/Month.	Petition has been filed before Hon'ble Commission ,Under RDSS scheme, with detailed explanation for the approval of Hon'ble Commission.

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	<p>The monthly bill of the lifeline consumers will be around Rs. 350 as per the Rate Schedule, excluding other charges i.e., Electricity Duty etc. Therefore, cost benefit of providing Smart Meters to such consumers on opex model as for each bill the Licensee needs careful consideration. Accordingly, the Petitioners are directed to take decisions in prudent manner while taking forward the initiatives as per the Smart Meter Roll Out Plan approved by the Commission. The Petitioners are also directed to make detailed submission on the benefits that have been realised viz-a viz the benefits that were submitted for approval of the Smart Meter Roll Out Plan in the next ARR/ Tariff filing.</p>	
11.3.42	<p>The Petitioners are directed to enhance the quality of distribution network by employing state-of-the-art technology and contemporary technological solutions which is essential to address the upcoming and new challenges in the sector. Further, the Licensees are directed to focus on institutional capacity building, especially for operations related smart metering, prepaid charging infrastructure, demand response, time of use (TOU), cyber security and privacy of data, usage of AI tools etc. As part of this, inhouse Training Centers/ Programs need to be developed to widen the knowledge-base and upgradation competencies of their employees in line with the trend in technology implementation in the sector which will assist them in bridging the capacity gaps and reduce the reliance on outsourcing of such essential and sensitive services. The Petitioners are required to conduct trainings on SOP and CGRF of the concern and responsible.</p>	<p>It is submitted that various departmental trainings to the new joiners as well as existing employees are being conducted time to time on various technical, commercial and IT related matters. Further, the Petitioner has prepared software for compliance of UPERC SOP Regulations, 2019 and making required arrangements. The initial training in this regard has been conducted by the implementing agency.</p>
11.3.43	<p>The Petitioners are directed to make submission at the time of True Up for the provisions for R&M expenses that were approved provisionally by the Commission for FY 2021-22 towards implementation of the SOP Regulations failing which</p>	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2022-23
	disallowance may be done and action may be taken accordingly.	
11.3.44	The Commission directs that the direction of earlier Tariff Orders which have not been complied shall be complied immediately.	Complied

Compliance to Directives issued by the Hon’ble Commission for FY 2021-22 in Tariff Order dated 29th July 2021:

TABLE-3: COMPLIANCE TO DIRECTIVES ISSUED UNDER TARIFF ORDER FOR FY 2021-22

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
11.2.1	The State Government is providing annual subsidy of Rs. 11650 Crores for FY 2021- 22. The Petitioners have not developed any transparent mechanism for proper utilization of this subsidy only for the directed class of consumers namely, agricultural, lifeline, rural domestic etc. In view of ensuring transparent utilization of public resources by way of subsidy, the Petitioners are directed to prepare a scheme for transfer of subsidy in a transparent manner with the approval of the State Government to be implemented with effect from 1st April 2022. For introduction of DBT, the Petitioners will need to achieve 100% metering of all consumers and also computerise the details of all those consumers who are to be benefitted with subsidy under DBT including agricultural consumers. The Petitioners shall submit the roadmap for DBT in their next ARR filing for year 2022-23.	The Petitioners submitted that GoUP vide letter dated March 26, 2021 has provided the following: a) Mechanism of mentioning the rate of Govt. Subsidy as decided by GoUP in the monthly bills of consumers and making adjustment of the same in the amount billed to consumers. b) The quarterly account of the utilization of Govt. subsidy provided as per the actual per unit / per BHP / per KW consumption for subsidized consumers’ categories sub categories/slabs will be submitted by UPPCL to GoUP within one month of the completion of every quarter. c) On the basis of quarterly account, the amount of subsidy for next quarter will be revised after adjusting the amount of remaining subsidy or the amount of additional subsidy required from the Govt. Further, the point-b of above roadmap approved by GoUP meets the requirement of advance subsidy as per Electricity Act, 2003. The GoUP letter no. 833/24-1-21-1307/2020 dated May 13, 2021 was also issued under section-65 of Electricity Act, 2003 and was accepted by the Commission. This fulfils the requirement of transfer of subsidy in a transparent manner with the approval of the State Government.
11.2.2	The Commission also directs the Petitioners to submit the voltage wise (440V, 11kV, 33kV, 66kV, 132 kV) - Energy Sales and Losses. Also, the now mandatory energy audit report and the cost audit report (prepared in accordance with Companies (Cost Records and Audit) Rules 2014) shall also be submitted every year along with the ARR Petitions.	Complied
11.2.3	The Commission directs the Licensees, not to book excess sales under the unmetered categories.	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
11.2.4	The Commission directs the Licensees to submit details of the amount of Rs. 116.21 Crs of M/s PTC claimed as 'PTC unverified' power purchase related expenses, along with the bills at the time of Truing up of FY 2020-21, clearly mention the revision if any. Further, if there are no revisions, the same should be deducted (not claimed) in the Power purchase cost of FY 2020-21.	Complied
11.2.5	The Commission directs the Licensees to submit the detailed explanation for the variation in O&M expenses with respect to True-Up in its next filings.	Complied, Detailed explanation of actual O&M expenses has been proved in True up FY2022-23.
11.2.6	The Licensees must submit the details of each investment scheme / project exceeding Rs. 10 Crore and obtain prior approval of the Commission as per Regulations for inclusion as regulatory expenditure in the ARR. Failure to do so will result in disallowance of such investment in the ARR in order to safeguard the consumers from unjust and unfair charges	Complied, approval of RDSS scheme is under consideration of the Hon'ble Commission.
11.2.7	The Commission directs the Licensees to submit the detailed Fixed Asset Register (FAR) in excel with all the details of the assets opening, addition, deduction & closing values, as well as depreciation & cumulative depreciations, with the bifurcation of the assets owned by the Licensee, assets created out of Grants and assets created out of consumer contribution.	Complied, FAR up to FY2022-23 has already been submitted .
11.2.8	The Licensees have not made any submission for LMV-11 i.e. Electric Vehicle Charging consumer category. It is important that proper assessment is made for consumers of this category and submissions are made taking into account the initiatives taken by the Government for promotion of this consumer category.	Complied
11.2.9	The details of category/sub-category wise billing determinants and revenue of consumers of Franchisee for DVVNL is to be properly submitted in similar manner as is done for own consumers i.e. rather than showing billing determinants of Torrent Power as bulk supply, category wise billing determinants are to be submitted from next filing otherwise the Torrent Power could be subsidize rest of the consumers which should not be the case.	It is submitted that the directive does not pertain to MVVNL

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
11.2.10	There is lack of clarity on the interest of security deposited that has been given to the consumers. This concern has been raised by several consumers in the public hearing. Licensee in its submission should clearly demonstrate how much interest on security deposit was required to be given and how much interest has been actually disbursed.	It is requested to the Commission to deal this matter separately. The petitioners are continuously apprising Commission on the matter of updating of Consumer Security Deposit. The Petitioners have submitted the latest details on affidavit in the matter of P. No. 780/2012.
11.2.11	The Petitioners are directed to ensure 100% feeder metering and DT metering within next one year.	It is submitted that 100% feeder metering is completed. Further, it is submitted that the metering of balance DTs will be done under RDSS.
11.2.12	The Licensees are directed to submit year wise data regarding Surcharge Waiver in various One-Time Settlement (OTS) schemes from the year the same was abolished, to FY 2020-21, in the next filing.	It is submitted that OTS scheme is not governed under the provision of UPERC MYT Regulations, 2019. Petitioners have not separately claimed any OTS related relaxation in the Petition. All OTS scheme is introduced by UPPCL to boost up its revenue collections. The revenue collected through the scheme and other regular activities is recorded as a revenue from consumers.
11.2.13	All procurements made by the Petitioners should be through Competitive Bidding only.	Complied
11.2.14	The Licensee are directed to strictly follow the Central Government Guidelines for Procurement of power for short term (i.e. for a period more than one day to one year) through tariff-based bidding process using National e-bidding portal. However, no approval will be required for purchasing power (i) through exchange or (ii) to fulfil contingent short term power requirements. For all other power purchases, prior approval of the Commission is necessary.	It is submitted that petitioner is obligated to follow the Central Government Guidelines for Procurement of power for short term (i.e. for a period more than one day to one year) through tariff-based bidding process using National e-bidding portal. Accordingly, the petitioners through the Petition No. 1805/2021 have taken the Commissions' approval for the approval of procurement of bilateral power from DEEP Portal of Government of India for the Period May 2022 to September 2022.
11.2.15	The Licensees are directed to ensure that they fulfil all the Renewable Purchase Obligations (solar, non-solar, HPO) and may procure power from GTAM markets or as per Central Government Guidelines, and get prior approval of the Commission wherever required.	Complied
11.2.16	The Commission directs the Licensees to submit the MOD stack in accordance with MOD Regulation 2021.	Complied
11.2.17	The Commission directs the Licensees to ensure to file its ARR/ Tariff Petition on time strictly in accordance with the applicable UPERC MYT Regulations.	Complied
11.2.18	The Commission directs that metering of LMV-10 consumers should be completed by	It is submitted that Section 23 (7) of Electricity Reforms Act, 1999 provides that "terms and condition of service of the

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
	<p>end of FY 2021-22. The Petitioners shall also strive to ensure metering of consumers in LMV-5 category as well because 100% metering of consumers is necessary for implementing DBT mechanism.</p>	<p>personnel shall not be less favourable to the terms and condition which were applicable to them before the transfer". The same spirit has been echoed under first proviso of section 133 (2) of the Electricity Act, 2003. The benefits for employees / pensioners as provided in section 12 (b) (ii) of the Uttar Pradesh Reform Transfer Scheme, 2000 include "concessional rate of electricity", which means concession in rate of electricity to the extent it is not inferior to what was existing before 14th January, 2000. Accordingly, efforts are being made to comply with the Hon'ble Commission directions. However, problem is being faced in maintaining industrial relations with employee unions due to discontinuation of Tariff of LMV-10. Further effort are being made for metering of LMV-5 consumers also.</p>
11.2.19	<p>The Commission directs that the direction of earlier Tariff Orders which have not been complied yet may be complied with immediately.</p>	Complied
11.2.20	<p>The Petitioner shall upload on its website the Petition filed before the Commission along with all regulatory filings, information, particulars and related documents, which shall be signed digitally and in searchable pdf formats along with all Excel files and as per any other provision of the Regulations and Orders of the Commission. The Petitioner shall also ensure that these files are broken into such size which can be easily downloaded.</p>	Complied
11.2.21	<p>The Commission has noted that the Licensees have successfully completed a pilot implementation of peer to peer (P2P) trading of electricity in rooftop solar energy using Blockchain technology. The Commission directs the Licensees to take the pilot forward to its next phase for integrating it with the existing billing system (ERP)/ financial settlement etc. so that P2P rooftop solar energy may become operational for the prosumers and consumers of the State.</p>	Complied

SN	Description of Directive(s)	Compliance Status in Tariff Order for FY 2021-22
11.2.22	<p>The Commission has approved the Smart Meter rollout plan for State Discoms of Uttar Pradesh vide Order dated 15.11.2018. Licensees had sought the date for extension of the timeline, the same has expired. The Licensee is directed to submit the status of completion of the rollout and also submit the technical/financial impact of such rollout on their system.</p>	<p>Complied, Quarterly data of smart metering is being submitted to Hon'ble Commission.</p>
11.2.23	<p>The Commission encourages the Licensee implement more of such projects including battery storage. The Licensees are directed to seek innovative solutions based on energy storage systems, other innovative technologies to reduce the system losses, provide better services to the consumers etc.</p>	<p>Complied</p>

April-2022				
Category	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
Grand Total	33,635	61,02,714	93,308	2,85,05,237
LMV-1	27,825	44,40,265	75,402	2,07,77,400
LMV-2	5,488	12,46,379	15,159	71,10,995
LMV-3	1	0	4	0
LMV-4	53	13,062	307	3,74,466
LMV-5	1	0	6	0
LMV-6	1	20	5	6,300
LMV-7	137	3,81,134	2,127	1,25,000
LMV-8				
LMV-9	127	21,855	291	1,11,076
LMV-10	1	0	4	0
LMV-11	1	0	3	0

April-2023				
Category	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
Grand Total	42,687	47,85,020	1,24,118	2,00,92,037
LMV-1	34,880	37,48,408	1,00,040	1,43,27,378
LMV-2	7,504	9,99,136	21,699	48,92,471
LMV-3	2	0	14	0
LMV-4	76	2,377	424	16,867
LMV-5	1	0	6	0
LMV-6	2	0	11	0
LMV-7	112	18,910	1,608	6,05,443
LMV-8				
LMV-9	107	16,189	300	2,43,878
LMV-10	1	0	4	0
LMV-11	2	0	12	6,000

May-2022				June-2022			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
36,178	68,39,137	1,01,583	3,84,30,091	36,376	96,39,151	1,01,861	3,65,89,071
29,776	49,65,298	81,407	2,88,44,266	30,137	70,19,830	82,606	2,73,89,706
6,061	13,75,614	17,060	90,17,942	5,899	19,17,356	16,383	85,77,419
1	0	4	0	1	0	4	0
56	1,31,297	334	1,75,100	63	14,786	364	1,33,157
1	0	6	0	1	0	6	0
1	0	5	0	1	0	5	0
152	3,58,849	2,465	2,22,000	140	6,74,669	2,182	2,29,000
128	8,079	295	1,70,783	132	12,510	305	2,59,789
1	0	4	0	1	0	4	0
1	0	3	0	1	0	3	0

May-2023				June-2023			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
43,875	46,37,408	1,29,292	2,20,03,712	45,383	43,41,073	1,34,107	2,99,10,843
35,917	29,52,050	1,04,611	1,64,26,239	37,135	33,94,456	1,08,576	2,26,19,643
7,652	6,32,915	22,304	53,61,059	7,936	8,99,752	23,119	66,75,837
2	0	14	0	2	0	14	0
77	3,292	426	41,209	80	5,504	437	26,581
1	0	6	0	1	0	6	0
2	0	11	0	2	0	11	0
111	41,281	1,606	0	111	29,056	1,606	3,05,978
111	10,07,870	306	1,71,205	113	12,305	311	2,82,804
1	0	4	0	1	0	4	0
1	0	4	4,000	2	0	24	0

July-2022				August-2022			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
37,118	1,06,16,696	1,04,949	2,92,11,367	37,033	87,98,744	1,06,232	2,69,41,179
30,682	76,36,444	84,925	2,18,58,698	30,537	65,07,796	85,821	1,98,72,941
6,092	17,22,386	17,144	69,00,728	6,149	16,29,376	17,520	63,75,988
1	0	4	0	1	0	4	0
65	6,513	369	1,69,500	67	87,951	375	3,65,734
1	0	6	0	1	0	6	0
1	37	5	4,823	1	0	5	0
140	2,39,965	2,182	65,000	140	5,63,359	2,186	1,73,000
134	10,11,351	308	2,12,618	135	10,262	310	1,53,516
1	0	4	0	1	0	4	0
1	0	3	0	1	0	3	0

July-2023				August-2023			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
41,296	1,32,73,064	1,32,493	3,85,38,586	42,159	88,91,129	1,35,200	3,05,13,317
32,887	84,95,864	1,06,117	2,29,41,317	33,577	71,40,598	1,08,229	2,27,15,185
8,086	27,33,920	23,933	71,53,152	8,264	17,07,186	24,554	75,48,710
2	0	14	0	2	0	14	0
82	4,470	442	28,392	83	4,824	451	31,765
2	0	11	0	2	94	11	11,450
115	26,596	1,614	81,83,465	115	26,705	1,614	0
117	20,12,178	327	2,32,260	111	11,722	291	2,06,207
2	35	6	0	2	0	6	0
3	1	29	0	3	0	29	0

September-2022				October-2022			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
38,145	79,76,051	1,09,743	2,63,03,239	39,678	68,42,222	1,13,675	1,89,44,652
31,468	61,11,632	88,737	1,86,97,904	32,704	50,86,846	91,863	99,35,312
6,327	14,64,544	18,103	71,58,239	6,621	13,07,008	18,913	40,98,778
2	0	14	0	2	0	14	0
67	1,26,108	374	1,80,648	68	16,652	378	29,400
1	0	6	0	1	0	6	0
1	0	5	0	2	0	11	0
139	2,61,073	2,167	75,100	138	4,20,908	2,142	47,49,037
137	12,694	311	1,91,348	140	10,808	325	1,32,125
1	0	4	0	1	0	4	0
2	0	23	0	1	0	20	0

September-2023				October-2023			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
43,039	84,47,624	1,38,343	3,23,75,863	44,250	1,18,64,724	1,42,447	3,35,37,331
34,281	65,45,598	1,10,708	2,41,15,558	35,282	71,90,853	1,14,092	2,34,53,965
8,435	18,54,361	25,206	78,84,022	8,611	15,74,991	25,826	76,89,794
2	0	14	0	2	0	14	0
82	4,714	451	19,205	108	47,193	510	58,882
6	4,806	32	53,288	6	3,962	47	35,619
115	24,390	1,614	0	115	26,337	1,616	21,67,942
114	13,756	304	3,03,790	121	30,21,388	325	1,26,128
2	0	6	0	2	0	6	0
2	0	9	0	3	0	11	5,000

November-2022				December-2022			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
40,294	58,43,899	1,15,756	2,24,87,011	41,404	56,59,297	1,19,733	2,44,70,008
33,190	42,94,050	93,832	1,31,23,849	34,125	32,38,791	97,366	1,78,29,558
6,773	11,37,684	19,476	65,05,096	6,946	10,83,863	19,924	61,40,933
2	1,290	14	0	2	0	14	0
69	12,127	382	85,010	71	93,215	388	2,04,153
1	0	6	0	1	0	6	0
2	0	11	0	2	0	11	0
116	3,91,927	1,708	26,34,018	114	2,37,542	1,646	2,14,000
140	6,822	323	1,39,038	141	10,05,884	355	81,365
1	0	4	0	1	0	4	0
				1	1	20	0

November-2023				December-2023			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
44,575	93,76,564	1,44,047	2,42,64,897	46,080	87,68,124	1,48,273	2,69,13,756
35,455	74,70,458	1,15,204	1,68,36,866	36,713	67,02,359	1,18,714	1,82,16,622
8,757	18,13,352	26,264	71,60,604	8,990	20,03,369	26,926	84,08,857
2	0	14	0	2	0	14	0
110	19,327	513	43,472	110	9,500	500	56,577
7	7,615	48	67,791	15	6,466	102	30,626
115	53,995	1,616	0	116	38,620	1,623	0
121	11,818	326	1,56,164	127	7,809	358	2,01,074
2	0	6	0	2	0	6	0
6	0	56	0	5	0	30	0

January-2023				February-2023			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
42,255	52,12,513	1,22,572	92,94,384	43,052	1,98,16,957	1,25,125	64,74,420
34,853	33,74,446	99,866	54,43,675	35,514	1,64,37,251	1,01,868	46,28,478
7,104	9,70,208	20,330	16,93,565	7,236	32,66,154	20,851	16,96,703
2	6,249	14	0	2	3,562	14	0
72	1,618	408	37,230	72	2,017	406	19,421
1	0	6	0	1	0	6	0
2	62	11	0	2	0	11	7,350
114	8,51,188	1,646	19,76,837	114	98,681	1,646	0
106	8,743	288	1,43,076	108	9,292	308	1,22,468
1	0	4	0	1	0	4	0
				2	0	12	0

January-2024				February-2024			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount	Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
46,696	91,46,123	1,50,529	2,57,69,659	47,338	81,56,458	1,52,822	4,86,30,661
37,183	71,71,478	1,20,592	1,81,76,607	37,702	51,91,413	1,22,612	1,74,02,438
9,130	18,87,917	27,306	72,28,864	9,241	28,79,162	27,535	78,20,048
2	0	14	0	2	0	14	0
111	13,371	502	52,780	121	5,501	552	94,156
15	1,818	102	18,550	15	1,809	102	21,270
116	30,234	1,623	1,25,582	115	21,138	1,612	2,31,52,013
132	41,305	363	1,60,276	135	57,435	369	1,40,736
2	0	6	0	2	0	6	0
5	0	21	7,000	5	0	20	0

March-2023			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
41,655	46,22,465	1,20,560	1,45,48,958
34,033	35,46,531	97,082	1,02,02,676
7,320	9,81,413	21,088	41,49,714
2	0	14	0
74	13,070	410	20,350
1	0	6	0
2	0	11	0
113	67,274	1,633	0
107	14,177	300	1,74,218
1	0	4	0
2	0	12	2,000

March-2024			
Total Count	Total CONSUMPTION	Total Load (KW)	Paid Amount
48,308	80,71,275	1,55,821	9,07,24,463
38,518	64,22,389	1,25,199	2,05,72,477
9,394	16,06,543	27,915	85,39,347
2	0	14	0
123	9,441	560	56,938
17	3,047	132	78,818
115	19,307	1,612	6,13,06,019
133	10,548	366	1,70,864
2	0	6	0
4	0	17	0

F.Y. 2022-23

<u>S.No</u>	Source of Power (Station wise)	PLF (%)
A	Long term Sources	
a	Power procured from own Generating Stations (if any)	
b	From State Generating Stations Thermal	
1	ANPARA-A	72.12
2	ANPARA-B	68.66
3	PANKI	
4	PARICHHA	
5	PARICHHA EXT.	62.914
6	OBRA-A	
7	OBRA-B	63.922
8	HARDUAGANJ	29.657
9	HARDUAGANJ EXT.	51.442
10	HARDUAGANJ 1X660 MW	53.701
11	PARICHHA EXT. STAGE-II	64.177
12	ANPARA-D	93.84
13	UPRVUNL CONSOLIDATED	
d	From Central Sector Generating Stations	
a	Thermal (NTPC)	
1	ANTA GPS	4.176
2	AURAIYA GPS	4.196
3	DADRI GPS	9.723
4	FGUTPS-1	52.97
5	FGUTPS-2	74.095
6	FGUTPS-3	78.559
7	FGUTPS-4	60.555
8		79.443
	FSTPS	66.734
9		80.107
	KHTPS-1	69.446
10		84.372
	KHTPS-2	76.763
11	NCTPS-1	68.066
12	NCTPS-2	66.599
13	RIHAND-1	84.828
14	RIHAND-2	97.465
15	RIHAND-3	91.147
16	SINGRAULI	87.626
17	TANDA TPS	
18	JHANOR GPS	0.1075
19	KORBA-I STPS	93.9565
20	KORBA-III STPS	84.9254

21	KAWAS GPS	0.0668
22	MAUDA-I STPS	79.8153
23	MAUDA-II STPS	78.9154
24	SOLAPUR TPS	53.8351
25	SIPAT-I	81.2498
26	SIPAT-II STPS	88.0868
27	VINDHYACHAL-I STPS	86.1157
28	VINDHYACHAL-II STPS	91.7419
29	VINDHYACHAL-III STPS	87.9963
30	VINDHYACHAL-IV STPS	97.8159
31	VINDHYACHAL-V STPS	93.5997
32	GADARWARA STPS-I	67.447
33	LARA STPS-I	85.9355
34	KHARGONE STPS	49.8525
35	Tanda Stage II	73.723
k	IPP/JV	
	HYDRO	
8		
	Thermal	
1	Meja Thermal Power Plant	65.08
2	LANCO	79.68
3	APCPL	
4	BEPL BARKHERA	37.64
5	BEPL KHAMBHAKHERA	33.94
6	BEPL KUNDRAKHI	41.32
7	BEPL MAQSOODAPUR	37.86
8	BEPL UTRAULA	36.55
9	KSK MAHANADI	NA
10	LALITPUR	66.57
11	M.B.POWER (PTC)	NA
12	PRAYAGRAJ POWER	NA
13	R.K.M.POWER	NA
14	ROSA-1&2	72.5035
15	SASAN (As Per WRPC REA)	84.03
16	TRN ENERGY (PTC)	NA
17		84.623
18	NTPC NABINAGAR POWER PROJECT	78.754

Quarterly Fuel Surcharge				
Financial year	Quarter	Amount (Rs Cr.)	Rs/unit	Submission in UPERC
2022-23	Q1	1028.57	0.35	399/RAU/IC dt 20.08.2022
	Q2	387.00	0.12	640/RAU/IC dt 14.12.2022
	Q3	1335	0.57	95/RAU/IC dt 23.02.2023
	Q4	1437	0.61	1012/RAU/IC dt 26.07.2023
2023-24	Q1	-1055	-0.35	1030/RAU/IC dt 20.10.2023
	Q2	-413	-0.12	21/RAU/IC dt 19.01.2024