

Quarterly Financial Statements
For the Quarter ended 30th June, 2022
of
Madhyanchal Vidyut Vitran Nigam Limited
Lucknow
Financial Year 2022-23

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MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

BALANCE SHEET

As on 30th June 2022

(₹in Lakhs) Figures as at the end of Figures as at the Figures as at the Figures as at the Corresponding end of Current end of Preceeding end of Previous Quarter of Note **Particulars** Quarter ended on Quarter ended on year ended on 31st No. previous year March, 2022 31st March, 2022 30th June, 2022 ended on 30th (Unaudited) (Audited) (Unaudited) June, 2021 (Unaudited) ASSETS (1) Non-current assets (a) Property, Plant and Equipment 16,88,987.01 17,02,246.36 13,63,141.50 17,06,063.92 (b) Capital work-in-progress 3 88,239.96 58,650.54 3,68,263.24 43,706.23 (2) Current assets 4 75,977.64 83.750.41 82,043.02 1,02,708.26 (a) Inventories (b) Financial Assets 22.48,580.29 22,33,177.72 5 23,01,299.16 26.76.975.87 (i) Trade receivables 1,06,186.12 Cash and cash equivalents 6 87,247.80 1.03.735.95 85,421,25 (iii) Bank Balance 7 3,674.56 5,068.72 10,523.19 3,753.40 (Other than ii above) (iv) Other 8 3,53,745.09 98,310.95 73,363.90 2,96,554.75 1,48,755.47 68,146.85 (c) Other Current Assets 9 1,10,829.04 2,10,018.13 49,38,756.93 43,64,689.29 45,75,699.82 47,10,000.26 **Total Assets EQUITY AND LIABILITIES** (1) EQUITY (a) Equity Share Capital 20,35,228.99 10 20,35,228.99 20,35,228.99 18,29,563.55 (b) Other Equity (9.38.785.06) (9.62,894.99) (11,30,416.35)11 (10,39,097.20) (2) LIABILITIES (I) Non-Current liabilities (a) Financial Liabilities 15,32,577.60 15,88,407.36 15,40,546.01 15,76,173.78 (i) Borrowings 12 (ii) Other financial liabilities 13 73.515.74 72,086.37 68,436.88 72,184.40 (II) Current liabilities (a) Financial Liabilities 9,94,249.41 8 76 356 04 (i) Trade payables 10 26 901 59 10 56 484 26 14 10,28,279.59 (b) Other Financial Liabilities 15 10.80.873.54 11,25,335.01 10,12,681.80

Total Equity and Liabilities
General Information and Significant Accounting Policies

1A 1B

Notes to Accounts

Note 1A to 24 form Integral Part of Financial Statement.

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow M.No.: F6733 (Sanjeev Kumar Verma)

Dy. General Manager MVVNL, Lucknow

(Nidhi Kumar Narang)

49,38,756.93

47,10,000.26

Director (Finance) MVVNL, Lucknow DIN: 03473420 (Bhawani Singh Khangarot)

45,75,699.82

43,64,689.29

Managing Director MVVNL, Lucknow DIN: 08648162





MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

STATEMENT OF PROFIT AND LOSS

For the Quarter Ended 30th June, 2022

(₹in Lakhs)

	Particulars	Note No.	Figures for the Current Quarter ended on 30th June, 2022 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures for the Previous year ended on 31st March, 2022 (Audited)
	INCOME Revenue From Operations	16	3.51.713.78	3.43.110.37	2.84.420.46	13,05,020.27
ii ii	Other Income	17	1,99,278.00	1,46,556.28	84,470.02	5,38,270.09
III	Total Income (I + II)	1	5,50,991.78	4,89,666.65	3.68.890.48	18,43,290.36
""	EXPENSES		3,30,331.70	4,00,000.00	3,00,030.40	10,40,200.00
	Cost of Power Purchased	18	3,88,499.07	3,54,304.10	3,35,300.10	13,78,015.90
	Employees Benefits Expenses	19	15,000.54	7,640.49	14,341.97	51,312.24
	Finance Cost	20	40,497.75	39,010.40	33,739.92	1,72,556.71
	Depreciation and Amortization Expenses	21	16,333.27	15,763.86	15,903.71	67,241.55
	Other Expenses					
	Administrative, General & Other Expenses	22	12,021.65	11,354.24	7,918.53	59,582.53
	Repair & Maintenance	23	7,656.14	8,477.39	7,440.31	37,469.18
	Bad Debts & Provisions	24	14,019.87	5,269.93	6,382.02	2,43,635.85
IV	Total Expenses		4,94,028.29	4,41,820.41	4,21,026.56	20,09,813.96
٧	Profit / (Loss) before tax and exceptional items (III - IV)		56,963.49	47,846.24	(52,136.08)	(1,66,523.60)
VI	Profit / (Loss) from Exceptional items			- 1	-	(37,696.34)
VII	Profit / (Loss) before tax (V + VI)		56,963.49	47,846.24	(52,136.08)	(2,04,219.94)
VIII	Tax Expenses:					
	(1) Current tax			-		
	(2) Deferred tax		-	-		-
IX	Profit / (Loss) for the period from continuing operations (VII - VIII)		56,963.49	47,846.24	(52,136.08)	(2,04,219.94)
X	Profit / (Loss) from discontinued operations				-	
XI	Tax Expenses of discontinued operations			•		
XII	Profit / (Loss) from discontinued operations (after tax) (X - XI)					-
XIII	Profit / (Loss) for the period (IX + XII)		56,963.49	47,846.24	(52,136.08)	(2,04,219.94)
XIV	Other Comprehensive Income Total Comprehensive Income		•			-
xv	Comprising Profit / (Loss) and Other Comprehensive Income for the		56,963.49	47,846.24	(52,136.08)	(2,04,219.94)
XVI	Period Earnings per equity share (continuing operation) :-	-				
7, 4, 1	(1) Basic		27.99	24.76	(47.30)	(109.72)
	(2) Diluted		26.38	24.76	(47.30)	(109.72)
XV/II	Earnings per equity share (Discontinuing Operation) :-		20.50	24.10	(47.00)	1.00.72)
	(1) Basic					
	(2) Diluted					
VV/III	Earnings per equity share (Continuing and Discontinuing Operation) :-					
Aviii	(1) Basic		27.99	24.76	(47.30)	(109.72)
	(2) Diluted	100	26.38	24.76	(47.30)	(109.72)
	ral Information and Significant Accounting Policies	1A	20.38	24.76	(47.30)]	(109.72)

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Notes on Accounts
Note 1A to 24 form Integral Part of Financial Statement.

(Abba Sethi Tandon)

M.No.: F6733

(Sanjeev Kumar Verma)

Acting Company Secretary MVVNL, Lucknow Dy. General Manager MVVNL, Lucknow

(Nidhi Kumar Narang)

Director (Finance) MVVNL, Lucknow DIN: 03473420

(Bhawani Singh Khangarot)

Managing Director MVVNL, Lucknow DIN: 08648162





STATEMENT OF CHANGES IN EQUITY

Equity Share Capital	(₹in Lakhs)
Particulars	Amount
Balance as on 1st April, 2021 (Restated)	17,44,046.21
Changes during the year	2,91,182.78
Balance as on 31st March, 2022	20,35,228.99
Balance as on 1st April, 2021	17.44,046.21
Changes during the quarter	85,517.34
Balance as on 30th June, 2021	18,29,563,55
Balance as on 1st January, 2022	19,23,430,26
Changes during the quarter	1,11,798,73
Balance as on 31st March, 2022	20,35,228,99
Balance as on 1st April, 2022	20 35 228 99
Changes during the quarter	
Balance as on 30th June, 2022	20,35,228,99

Other Equity							(ship lother)
	Reserve and Surplus	Ca	Capital Reserve			Share	(< III LAKIIS)
Particulars	Retained Earnings	Consumer Contribution towards service line and other charges	Subsidies towards cost of capital assets	APDRP Grant	Restructuring Reserve	Application money pending Allotment	Total
Balance as on 01st April, 2021 (Restated)	(13,44,715.97)	2.36.090.00	33 217 60	690.84		70 200 07 7	
Addition during the year	(2,04,219.94)	29,247.18	17,786.64			2,27,541.97	70.355.85
reduction during the year	-	12,465.55	1,753.89	36.47		2,91,182,78	3.05.438.69
Balance as on 31st March, 2022	(15,48,935.91)	2,52,871.63	49,250.35	654.34		1.15.743.24	(1130 416 35)
Addition of upon the greatest	(13,38,639.70)	2,36,019.44	33,217.63	690.80		1,79,384.05	(8.89,327.78)
Reduction during the quarter	(52,136.08)	3,896.55	,	,		63,752.71	15,513.18
Relance as on 20th Time 2004		3,115.46	438.47	9.12		85,517.34	89,080.39
Ralance as on Otet Tourse, 2021	(13,90,775.78)	2,36,800.53	32,779.16	681.68		1,57,619.42	(9,62,894.99)
Addition during the guarder	(13,87,039.67)	2,42,798.19	42,806.45	663.70		68,474.88	(10,32,296.45)
Reduction during the quarter	47,846.24	12,812.22	(10,887.00)	,	•	1,59,067.10	2,08,838.56
Balance as on 31st March 2002		3,063.33	455.74	9.36		1,11,798.73	1,15,327.16
Ralance as on Ote+ April 2022	(13,39,193.43)	2,52,547.08	31,463.71	654.34		1,15,743.24	(9,38,785.05)
Addition during the guarder	(15,48,935.91)	2,52,871.63	49,250.35	654.34		1,15,743.24	(11,30,416.35)
Reduction during the guarter	30,303.48	4,689.29	1,155.21			32,507.81	95,315.80
Balance as on 30th June 2022	144 04 070 401	18.755,5	01.000	8.64		,	3,996.65
2016, 2016, 1017	(14,31,372.42)	7,54,223.01	49,755.46	645.70		1,48,251.05	(10,39,097.20)

Acting Company Secretary MVVNL, Lucknow M.No.: F6733 (Abha Sethi Tandon)

(Sanjeev Kumar Verma) Dy. General Manager MVVNL, Lucknow

(Nidhi Kumar Narang) Director (Finance) MVVNL, Lucknow DIN: 03473420

Managing Director MVVNL, Lucknow DIN: 08648162

(Bhawani Singh Khangarot)

PROPERTY, PLANT AND EQUIPMENT

NOTE - 2

		Gross	Block							(≀in Lakhs)
Particulars						nebre	Depreciation		Net Block	Slock
	As at 01.04.2022	Additions	Adjustments Adjustments	As at 30.06.2022	As at 01.04.2022	Additions	Deductions / Adjustments	As at 30.06.2022	As at 30.06.2022	As at 01.04.2022
and & Long District										
Carlo a Carlo Nights	100.81		1	106.81	45.68		•	45.68	5	
Spillolling	29,546.58			29,546,58	5 572 10	182 88			2	21.10
Other Civil Works	1,416.81		,	141681	100 001	00.201		5,754.98	23,791.60	23,974.48
Plant & Machinery	5 45 899 12	7 860 54	07 700 07	0.014	86.28	10.67		803.66	613.15	623.82
oto Acette Nation	Z	4C 000' /	15,381.42	5,37,378.24	84,004.25	6,322.98	5,644.41	84.682.82	4 52 695 42	46180487
Times, cable inelwork ele.	14,34,2/1./0	6,241.92	342.32	14,40,171.30	2,17,614.52	13.585.47	220 49	230070 60	25.000,20,00	10.460,10,4
Vehicles	610.85			61085			64.077	7,30,979.30	12,09,191.80	12,16,657.18
Furniture & Fixtures	1.365.41	166		2000		3.01		577.30	33.55	36.56
Office Equipments	12 712 60	1.00		1,357.07	774.11	19.80		793.91	573.16	591 30
District Land	12,712,89	(./3		12,720.42	10,488.11	205.11	,	10.693.22	2 027 20	20.000
lotal	20,25,929.97	14,111.85	16,723.74	20,23,318.08	3,19,866.05	20.329.92	5 864 QU	3 34 334 07	02.120,2	7,224.58
Frevious Quarier	18,25,047.22	2,30,035.40	62,737.19	19.92.345.43	2 74 049 59	10 504 40	00.000	10.150,40,0	10,706,00,01	17,06,063.92
					20:01:01:01:01:01:01:01:01:01:01:01:01:01	13,004.10	3,334.70	2,90,099.07	17,02,246.36	15,50,997.63
										(F in Sthe
Darticulare		Gross B	의			Depreciation	iation		Net Block	1
a di decidal s	As at 01.01.2022	Additions	Deductions /	As at 31.03.2022	As at 01.01.2022	Additions	Deductions /	As at 31 03 2022	As 24 24 02 2022	200
			CHICAL CONTROL OF THE				Adjustments	10 C C C C C C C C C C C C C C C C C C C	AS at 3 1.03.2022	AS at 01.01.2022
Land & Land Rights	106.81		,	106.81	45.68					
Buildings	27,034.05	2 424 53		20 469 69	00.01	. !		45.68	61.13	61.13
Other Civil Works	1.416.81			23,430.30	1,271.38	177.15		7,448.53	22,010.05	19,762.67
Plant & Machinery	4 93 416 52	61 707 00		1,416.81	807.81	10.16		817.97	598.84	00.609
Lines Cable Network etc	20.014.00,4	80.707.00	16,1/6.90	5,38,942.51	14,194.56	6,217.89	3,358,92	17,053.53	5.21.888.98	4 79 221 96
Vahicles	14,00,010.41	94.149.00.1	46,565.21	14,07,886.69	2,45,048.84	8,055.83	195.00	2.52.909.67	11 54 977 02	10 43 461 57
o ser tioning	86.000		(5.22)	605.81	(2,410.50)	3,014.46	720	603 19	262	3044 00
difficie & Fixines	1,330.84	(81 18)	0.08	1,241.58	21.40	757 12		778 60	70.7	30.110.6
Office Equipments	12,631.19	55.67	0.22	12.686.64	9 070 42	1371 57		70.071	403.00	1,309.44
Total	18,25,047.22	2,30,035.40	62.737.19	19 92 345 43	27.010,0	10.110,1	10.0	10,441.98	2,244.66	3,560.77
Previous Quarter	16,20,556.10	2.16.254.50	11 763 38	18 25 047 22	2,74,049.39	19,604.18	3,554.70	2,90,099.07	17,02,246.36	15,50,997.63
				77. 140,02,01	79.070,00,7	18,029.99	4,006.02	2,74,049.59	15,50,997.63	13,60,530.48
		Gross Block	lock			Denreciation	ation			(< In Lakhs)
Particulars	Ac 24 04 04 2024					2000			Net Block	ock
	(Unaudited)	Additions	Deductions / Adjustments	As at 30.06.2021	As at 01.04.2021	Additions	Deductions / Adjustments	As at 30.06.2021	As at 30.06.2021	As at 01.04.2021
Land & Land Rights	106.81			105 81	09 47				T	
Buildings	22,372.47			22 372 47	6 756 10	. 99		45.69	61.12	61.12
Other Civil Works	1,416.81		•	1416 81	776.48	100.14		6,922.33	15,450.14	15,616.28
Plant & Machinery	4,75,181.84	343.20	10,141,31	4 65 383 73	8 408 70	10.40		786.88	629.93	640.33
Lines, Cable Network etc.	11,06,198.64	,	174 58	11 06 004 06	1000000	10.245.01	3,641.38	11,400.13	4,53,983.60	4,66,683,14
Vehicles	600.58		3	97.005	77.104.607.7	12,670.09	112.70	2,17,164.66	8,88,859.40	9,01,591.37
Furniture & Fixtures	1.272.00	0.0		000.00	230.49	0.57		90'.269	3.52	4.09
Office Equipments	12 614 60	20.0		1,212,10	/03.50	18.71		722.21	549.89	568.50
Total	16.19 763 75	32.4.32	40 245 00	90.010,21	8,953.70	58.04		9,011.74	3,603.90	3,660.90
Previous Quarter	21:00 16:16:16:16:16:16:16:16:16:16:16:16:16:1	to: #10	10,313.83	16,09,792.20	2,30,938.02	19,466.76	3,754.08	2,46,650.70	13,63,141.50	13,88,825,73
		-								

(₹ In Lakhs)	As at 31.03.2022 'As at 01.04.2021	61.13 61.13 61.13 62.382 640.39 12.16.657.18 36.56 640.39 464.295.39 12.16.867.18 36.56 4.10 56.59 2.224 17.06.065.32 14.16.594.24
	As at 31.03.2022 As at 3	45.68 5.572.10 722.99 84.004.25 2.17.614.52 574.29 774.11 10.488.11
iation	Deductions / Adjustments	(4,584,52) (2,010,94) (2,98) (6,588,40)
Depreciation	Additions	(1.184.10) 16.51 70.637.19 11.177.58 (25.18) 70.62 760.62
	'As at 01.04.2021 (Restated)	45 68 6,756.20 776.20 776.24 2,04,426.00 556.49 703.49 703.49 703.49
	As at 31.03.2022	106.81 28.546.58 14.16.81 5.45.899.12 14.34.271.70 610.85 12.712.69 12.712.69 16.85.54.03 16.85.54.03
Block	Deductions / Adjustments	55,273,77 18,34,38 3 77 0 24 73,612,38
Gross Block	Additions	6.688 67 1,28,064.96 3,16,061,24 6,20 6,20 98.16 4,50,933.37 3,61,947,45
	As at 01.04.2021 (Restated)	106 81 22 857 91 1,416 81 4 73 107 93 11 36 544 84 600 59 1 2 99 39 1 2 99 39 1 2 99 39 1 2 99 38 1 3 63 1 7 7 8
	Particulars	Land & Land Rights Buildings Other Civil Works Plant & Machinery Plant & Machinery Vehicles Furtures & Fixtures Office Equipments Total Frevious Year







MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A , GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

NOTE - 3

CAPITAL WORKS IN PROGRESS

(₹in Lakhs)

Particulars	As at 01.04.2022	Additions	Deduction / Adjustments	Capitalised	As at 30.06.2022
(A) Capital Work in Progress *	11,748.78	55,060.70	-	13,966.98	52,842.50
Sub Total (A)	11,748.78	55,060.70		13,966.98	52,842.50
(B) Advance to Supplier/Contractor (Net of Provision)	31,957.45	12,563.17	(9,123.16)	-	35,397.46
Sub Total (B)	31,957.45	12,563.17	(9,123.16)	-	35,397.46
Total (A + B)	43,706.23	67,623.87	(9,123.16)	13,966.98	88,239.96

(₹in Lakhs)

Particulars	As at 01.01.2022	Additions	Deduction / Adjustments	Capitalised	As at 31.03.2022
(A) Capital Work in Progress *	48,436.96	(5,07,521.91)	7,20,189.04	2,30,035.42	31,068.67
Sub Total (A)	48,436.96	(5,07,521.91)	7,20,189.04	2,30,035.42	31,068.67
(B) Advance to Supplier/Contractor (Net of Provision)	57,852.26	(6,961.69)	(23,308.70)		27,581.87
Sub Total (B)	57,852.26	(6,961.69)	(23,308.70)		27,581.87
Total (A + B)	1,06,289.22	(5,14,483.60)	6,96,880.34	2,30,035.42	58,650.54

(₹in Lakhs)

Particulars	As at 01.04.2021 (Unaudited)	Additions	Deduction / Adjustments	Capitalised	As at 30.06.2021
(A) Capital Work in Progress *	1,65,939.86	3,66,995.95	(3,45,960.84)	344.33	1,86,630.64
Sub Total (A)	1,65,939.86	3,66,995.95	(3,45,960.84)	344.33	1,86,630.64
(B) Advance to Supplier/Contractor (Net of Provision)	1,81,015.20	12,563.17	(11,945.77)		1,81,632.60
Sub Total (B)	1,81,015.20	12,563.17	(11,945.77)		1,81,632.60
Total (A + B)	3,46,955.06	3,79,559.12	(3,57,906.61)	344.33	3,68,263.24

(₹in Lakhs)

Particulars	As at 01.04.2021 (Restated)	Additions	Deduction / Adjustments	Capitalised	As at 31.03.2022
(A) Capital Work in Progress	1,53,380.93	2,79,567.23	-	4,21,199.38	11,748.78
Sub Total (A)	1,53,380.93	2,79,567.23	-	4,21,199.38	11,748.78
(B) Advance to Supplier/Contractor (Net of Provision)	1,55,981.62	12,563.17	(1,36,587.34)		31,957.45
Sub Total (B)	1,55,981.62	12,563.17	(1,36,587.34)		31,957.45
Total (A + B)	3,09,362.55	2,92,130.40	(1,36,587.34)	4,21,199.38	43,706.23



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MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

INVENTORIES

NOTE - 4

Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)	Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
Stores and Spares Stock of Materials - Capital Works Stock of Materials - O & M Others* Sub Total	1,105.02 71,383.35 72,488.37 7,610.75 80,099.16	9,207.15	19,133.00 59,081.10 78,214.10 7,950.45 86,164.55	1,464.20 94,609.62 96,073.82 10,755.96 1,06,829.78	
Less - Provision for Unserviceable Stores	4,121.52	4,121.52	4,121.53	4,121.52	
Total	75,977.64	83,750.41	82,043.02	1,02,708.26	

^{*} Other materials include material issued to fabricators, obsolete material, scrap transformer sent for repair store, excess/shortage pending for investigation and material in transit.



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MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

NOTE - 5

FINANCIAL ASSETS - TRADE RECEIVABLES (CURRENT)

-		
₹	in	Lakhs)

Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)		Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)		Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
Trade receivables outstanding from								
customers on account of Supply of Power	66 922 95		66 122 52		62 804 40		05 700 04	
Secured & Considered good Unsecured & Considered good	66,822.85 20,24,965.69		66,122.52 23,89,381.56		62,894.19 20,01,376.58		65,739.61 19,82,082.41	
Considered Doubtful	3,86,897.90	24,78,686,45	1,82,122.60	26,37,626.68	1,49,044.85	22,13,315.62	3.74.878.02	24,22,700.04
Considered Bodbital	3,00,097.90	24,70,000.43	1,02,122.00	20,37,020.00	1,49,044.03	22,13,313.02	3,74,076.02	24,22,700.04
Trade receivables outstanding from								
customers on account of Electricity Duty								
Secured & Considered good	6,692.88		5,963.85		5,542.69		6,444.78	
Unsecured & Considered good	2,02,817.73		2,15,507.94		1,76,375.68		1,94,313.49	
Considered Doubtful	38,751.15	2,48,261.77	16,426.37	2,37,898.16	13,134.90	1,95,053.27	36,751.17	2,37,509.44
SUB TOTAL		27,26,948.22		28,75,524.84		24,08,368.89		26,60,209.48
Less - Provision for Bad & Doubtful Debts		4,25,649.06		1,98,548.97		1,75,191.17		4,11,629.19
Total		23,01,299.16		26,76,975.87		22,33,177.72		22,48,580.29

NOTE - 6

FINANCIAL ASSETS - CASH AND CASH EQUIVALENTS (CURRENT)

(₹in Lakhs)

Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited) 2,287.60 81,237.44 3,722.64 0.12 87,247.80		Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited) 792.45 1,01,508.16 1,433.13 2,21 1,03,735.95		Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
Cash in Hand Cash in Hand (Including Stamps in hand) In Current & Other account Cash at Bank (Fixed Deposits with maturity upto three months) Cash Imprest with Staff					2,020.99 83,258.79 106.07 35.40 85,421.25		804.40 1,01,280.59 4,099.48 1.65 1,06,186.13	
Total		87,247.80		1,03,735.95		85,421.25		1,06,186.12

NOTE -7

FINANCIAL ASSETS - BANK BALANCES (CURRENT) (OTHER THAN NOTE 6 ABOVE)

(₹in Lakhs)

Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)	Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
Balances with Banks In Fixed Deposit accounts (Maturity after three months but within twelve months)	3,674.56	5,068.72	10,523.19	3,753.40	
Total	3,674.56	5,068.72	10,523.19	3,753.40	





FINANCIAL ASSETS - OTHER (CURRENT)

NOTE - 8

Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)		Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)		Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		Figures as at the end o Previous year ended or 31st March, 2022 (Audited)	
Receivables from -								
GoUP	1,28,714.31		97,391.50		1,40,391.50		1,31,049.76	
Uttrakhand PCL	1.41		1.41		1.41		1.41	
UPJVNL	1.53		1.53		1.53		1.53	
UPPTCL	29,375.25		29.441.98		29,390.44		29.375.25	
KESCO	583.74		921.13		423.62		578.55	
Dakshinanchal VVNL	9,587.98		9,684.63		9,129.09		9,587.98	
Paschimanchal VVNL	7,885.33		7,895.55		7,743.64		7,895.16	
Purvanchal VVNL	7,832.01	1,83,981.56	7,798.46	1,53,136.19	7,688.58	1,94,769.81	7,866.08	1,86,355.7
Receivable against Loan (UPPCL)								
Receivable	16.28.028.53		12.78.810.08		10,78,877.87		14,42,622.01	
Less: Payable	14,91,590.31	1,36,438.22	13,68,394.79	(89,584.71)		(1,58,268.76)	13,65,422.03	77,199.9
Employees	7,451,29		9,253.25		10,787.67		5,783.77	
Others	25,874.02	33,325.31	25,506.22	34,759.47	26,075.18	36,862.85	27,215.28	32,999.0
Total		3,53,745.09		98,310.95		73,363.90		2,96,554.7

NOTE - 9

OTHER CURRENT ASSETS

Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)		Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)		Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
ADVANCES (Unsecured/Considered Good)								
Suppliers / Contractors	0.35		960.27		2,352.75		0.35	
Less - Provision for Doubtful Advances	-	0.35	34.20	926.07	34.20	2.318.55		0.35
Tax deducted at source		683.23		445.07		12.88		674.48
Inter Unit Transactions		1,10,135.24		2,08,637.65		1,46,266.00		67,461.74
Theft of Fixed Assets Pending Investigation	522.50		522.50		522.50		522.50	
Less - Provision for Estimated Losses	522.50		522.50		522.50		522.50	
Income accrued but not due		10.22	322.00	9.34	322.00	158.04	322.30	10.28
Total		1,10,829.04		2,10,018.13		1,48,755.47		68,146.85



20,35,22,899

MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW CIN: U31200UP2003SGC027459

EQUITY SHARE CAPITAL

NOTE - 10

				(₹ in Lakhs)
Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)	Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)	of Corresponding Quarter of previous	Figures as at the end of Previous year ended on 31st March, 2022 (Audited)
(A) AUTHORISED: 300000000 Equity share of par value of Rs. 1000/- each (Previous quarter 300000000 Equity share of par value Rs. 1000/- each)	30,00,000.00	30,00,000.00	30,00,000.00	30,00,000.00
(B) ISSUED, SUBSCRIBED AND FULLY PAID UP 203522899 Equity share of par value Rs.1000/- each (Previous quarter 203522899 Equity share of par value Rs.1000/- each) fully paid up Total	20,35,228.99	20,35,228.99	18,29,563.55 18,29,563.55	20,35,228.99

a) During the quarter, the Company has issued 0 Equity shares of Rs.1000 each only and has not bought back any shares.
 b) The Company has only one class of equity shares having a par value Rs. 1000/- per share.
 c) During the quarter ended 50th June, 2022, no dividend has been declared by board due to heavy accumulated losses.
 d) Paid up Share Capital includes Equity Shares alloted to UPPCL and 500 Promoter's shares.

Details of Shareholders holding more than 5% shares in the company:

Shareholder's Name	Figures as at the en ended on 30t (Unau		Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)		Figures as at the end Quarter of previous y June, 2 (Unaud	rear ended on 30th 2021	Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
	No. of Shares	%age holding	No. of Shares	%age holding	No. of Shares	%age holding	No. of Shares	%age holding
UPPCL	20,35,22,399	99.9998%	20,35,22,399	99.9998%	18,29,55,855	99.9997%	20,35,22,399	99.9998%

Name	(Onaudited)		(Unau	(Unaudited)		ited)	(Audited)		
	No. of Shares	%age holding	No. of Shares	%age holding	No. of Shares	%age holding	No. of Shares	%age holding	
UPPCL	20,35,22,399	99.9998%	20,35,22,399	99.9998%	18,29,55,855	99.9997%	20,35,22,399	99.9998%	
			L		10,20,00	33.333776	20,33,22,399	99,9998%	
Reconciliation of No	o. of Shares :								
No. of shares as at	Issued during the	Doubest d	T 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
01.04.2022	issued during the	Buyback during the	No. of shares as at						

No. of shares as at 01.01.2022	Issued during the year	Buyback during the year	No. of shares as at 31.03.2022	
19,23,43,026	1,11,79,873		20 35 22 899	

No. of shares as at 01.04.2021	Issued during the year	Buyback during the year	No. of shares as at 30.06.2021	
17,44,04,621	85,51,734		18,29,56,355	

No. of shares as at 01.04.2021	Issued during the year	Buyback during the year	No. of shares as at 31.03.2022	
17.44.04.621	2,91,18,278		20,35,22,899	



20,35,22,899



OTHER EQUITY

NOTE- 11

	7							(₹ in Lakhs
Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)		Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)		Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
Share Application Money								
As per last Financial Statement	1,15,743.24		68.474.88		1.79.384.05		1,79,384.05	
Add: Received during the period	32,507.81		1.59,067.10		63,752,71		2,27,541.97	
Less: Shares alloted during the period	1,48,251.05	1,48,251.05	2,27,541.98 1,11,798.73	1,15,743.24	2,43,136.76 85,517.34	1,57,619.42	4,06,926.02 2,91,182.78	1,15,743.24
Capital Reserve								
(i) Consumer Contribution towards service line and other charges								
As per last Financial Statement	2,52,871.63		2,42,798.19		2,36,019,44		2,36,090.00	
Add: Received during the period	4,689.29		12,812.22		3.896.55		29,247.18	
	2,57,560.92		2,55,610.41		2.39,915.99		2,65,337.18	
Less: Transfer to Statement of P&L Account	3,337.91	2,54,223.01	3,063.33	2,52,547.08	3,115.46	2,36,800.53	12,465.55	2,52,871.63
(ii) Subsidies towards cost of capital assets								
As per last Financial Statement	49,250.35		42,806.45		33.217.63		33.217.60	
Add: Received during the period	1,155.21		(10,887.00)				17,786.64	
Local Transfer to City	50,405.56		31,919.45		33,217.63		51,004.24	
Less: Transfer to Statement of P&L Account	650.10	49.755.46	455.74	31,463.71	438.47	32,779.16	1,753.89	49,250.35
(iii) APDRP Grant								
As per last Financial Statement	654.34		663.70		690.80		200.04	
Add: Received during the period			-		090.80		690.81	
	654.34		663.70		690.80		690.81	
Less: Transfer to Statement of P&L Account	8.64	645.70	9.36	654.34	9.12	681.68	36.47	654.34
Restructuring Reserve								
As per last Financial Statement								
Add: Received during the period								
and police					-		-	
Less: Reduction during the period			-					
Surplus in the Statement of P&L Account								
As per last Financial Statement	(15,48,935.91)		(13,87,039.67)		(13,38,639.70)		(12 44 715 07)	
Add: Subsidy under Atmanirbhar Scheme					(10,00,009.70)		(13,44,715.97)	
Add: Profit / (Loss) during the period	56,963.49	(14,91,972.42)	47,846.24	(13,39,193.43)	(52,136.08)	(13,90,775.78)	(2,04,219.94)	(15,48,935.91)
Total		(10,39,097.20)		(9,38,785,06)		(9,62,894,99)		(11,30,416.35)

^{*} Note:- The Closing Balance of Restructuring Reserve as on 31.03.2022 is Rs. 306/- (Prev. Year Rs. 306/-).



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FINANCIAL LIABILITY - BORROWINGS (NON CURRENT)

Note - 12

									(₹in Lakhs
A. SE	PARTICULARS A. SECURED LOAN		at the end of ter ended on ne, 2022 dited)	Figures as a Preceeding C on 31st Ma (Unau	arch, 2022	Correspondii previous ye 30th Jui	Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		at the end of ar ended on ch, 2022 ited)
(i)			87,394.95		1,07,088.23		1,08,580.16		88,764.59
(ii)			15,135.54		15,462.36		18,437.53		15,433.49
(iii)			68,289.74		68,330.69		68,330.69		68,289.74
(iv)	Power Finance Corporation Ltd. (Non-Saubhagya)		11,804.35		10,108.87		7,008.87		11,804.35
(v)	Rural Electrification Corporation Ltd. (DDUGJY)		34,063.21		34,083.47		34,083.47		34,063.2
(vi)	Power Finance Corporation Ltd. (IPDS)		18,731.46		18,754.97		18,774.43		18,731.46
(vii)	Bonds 8 97% Rated Bonds 17 02 17 8 48% Rated Bonds 27 03 17 9 75% Rated Bonds 05 12 17 10 15% Rated Bonds 27 03 18 9 70 % Rated Bonds 30 03 22	68,566.07 37,960.71 51,485.29 74,195.00 1,40,920.00	3,73,127.07	73,137.14 40,491.43 54,345.59 78,100.00 1,40,920.00	3,86,994.16	86,850.36 48,083.57 62,926.47 89,815.00	2,87,675.40	73,137.14 40,491.43 54,345.59 78,100.00 1,40,920.00	3,86,994.16
	Total		6,08,546.32		6,40,822.75		5,42,890,55		6,24,081.0
B. <u>UNS</u> (i) (ii)	SECURED LOAN - REC Transitional (Guaranteed by Govt. of UP) PFC Transitional PFC Transitional		3,53,257.38 3,99,934.95		3,63,165.87 4,12,400.65		3,82,315.72 4,23,493.80		3,66,192.12 4,15,061.71
(iii) (iv)	UP Government Other	82,920,90	7,074.84	00.000.5-	8,253.98		8,843.55		7,074.84
	9.70 % Rated Bonds 28.09.16 9.70 % Rated Bonds 30.03.17	72,698.31 8,144.90	1,63,764.11	82,920,90 72,698,31 8,144,90	1.63,764.11	92,676.29 81,703.00 8,623.10	1,83,002.39	82,920.90 72,698.31 8,144.90	1,63,764.11
	Total Grand Total		9,24,031.28		9,47,584.61		9,97,655.46		9,52,092.78
	Granu rotal		15,32,577.60		15,88,407.36		15,40,546.01		15,76,173.78

OTHER FINANCIAL LIABILITIES (NON CURRENT)

Note - 13

PARTICULARS	Quarter ended 30.06.2022 (Unaudited)	Preceeding Quarter ended 31.03.2022 (Unaudited)	Corresponding Quarter ended of P.Y. 30.06.2021 (Unaudited)	(Amount in Rupees Previous year ended 31.03.2022 (Unaudited)
Security Deposits from Consumers	73,515.74	72,086.37	68,436.88	72,184.4
Grand Total	73,515.74	72,086.37	68.436.88	72 184 4

ASSOCIATES & SANGERED ACCOUNT

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FINANCIAL LIABILITY - TRADE PAYABLE (CURRENT)

NOTE-14

Particulars	Figures as at the end of Current Quarter ended on 30th June, 2022 (Unaudited)	Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
Liability for Purchase of Power - UPPCL Liability for Transmission Charges - UPPTCL	8,87,606.76 1,39,294.83 10,26,901.59	9,30,213.06 1,26,271.20 10,56,484.26	7,52,712.23 1,23,643.81 8,76,356.04	8,62,244.06 1,32,005.35 9,94,249.41	
Total	10,26,901.59	10,56,484.26	8,76,356.04	9,94,249.41	

NOTE- 15

OTHER FINANCIAL LIABILITY (CURRENT)

Particulars	Figures as at the end of Current Quarter ended or 30th June, 2022 (Unaudited)	Figures as at the end of Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures as at the end of Previous year ended on 31st March, 2022 (Audited)	
Current Maturity of Long Term Borrowings * Interest on Security Deposits from Consumers Liability for Capital Supplies/ Works	2,18,297.5 6,732.0 1,02,586.1	5,907.15	1,82,541.44 6,942.31 1,58.821.48	2,26,151.67 6,732.68 93.628.12	
Liability for O & M Supplies / Works Staff Related Liabilities	5,066.9 69.479.7	15,744.28	32,415.58	4,953.30	
Deposits & Retentions from Suppliers & Others	1,17,766.8	1,30,563.28	1,34,787.33	69,875.85 1,25,546.63	
Electricity Duty & Other Levies payable to Govt. Deposit for Electrification works	2,97,698.4 31.114.5	35,604.72	2,44,180.61 29,524.57	2,77,968.71 30,916.13	
Sundry Liabilities Payable to UPRVUNL	1,32,936.0 4.7		72,754.15 4.73	83,227.87 4.73	
Payable to UPPCL (Corporate) Payable Less - Receivable Liabilities for Expenses	1,74,968.44 1,85,668.22 (10,699.7 3,431.5		1,69,704.90 1,49,778.60 1,106.07	1,74,931.66 1,75,668.22 (736.56 3,537.17	
Liabilities towards Power Sector Employees Trust		0,007.00	1,100.07	3,307 17	
Contributory Provident Fund Liability General Provident Fund Liability GPF Pension and Gratuity Liability	1,296.55 37,216.49 13,210.37 51,723.4	1,411,19 36,079.24 11,642.31 49,132.74	2,029.25 34,759.10 11,849.73 48,638.08	1,569.87 36,560.02 13,515.99 51,645.88	
Prov. for Loss being incurred by GPF Trust Prov. for Loss being incurred by CPF Trust	22,260.25 15,436.09 37,696.3			22,260.25 15,436.09 37,696.34	
Interest Accrued but not Due on Borrowings	17,039.0	15,183.90	15,302.39	17,131.07	
Total	10,80,873.5	11,25,335.01	10,12,681.80	10,28,279.59	

^{*}Note:- Details of Current Maturity of Long Term Borrowings is annexed with this Note. (Refer Annexure to Note - 15)



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Annexure to Note-15

CURRENT MATURITY OF LONG TERM BORROWINGS

(₹ in Lakhs)

Particulars	Figures as at the end of Current Quarter ended of 30th June, 2022 (Unaudited)	n Preceeding on 31st f	at the end of Quarter ended March, 2022 udited)	Correspondin previous yea 30th Jun	Figures as at the end of Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited) Figures as at Previous year 31st March (Audited)		er ended on ch, 2022
SECURED LOANS							
(i) Power Finance Corporation Ltd. (R - APDRP) (Secured against hypothecation of New Created Assets)	5,006	39	5,006.38		5,006.39		5,006.39
(ii) Rural Electrification Corporation Ltd. (R-APDRP) (Secured against hypothecation of New Created Assets)	3,137	35	3,137.35		2,972.71		3,137.35
(iii) Power Finance Corporation Ltd. (IPDS) (Secured against hypothecation of New Created Assets) (iv) Bonds	1,373	32	1,373.32		1,320.73		1,373.32
9.75% Rated Bonds 05.12.17	11,441.18	11,441.18		11,441.18		11,441.18	
10.15% Rated Bonds 27.03.18	15.620.00	15,620.00		15.620.00		15.620.00	
8.97% Rated Bonds 17.02.17	18.284.29	18.284.28		18.284.29		18.284.29	
8.48% Rated Bonds 27.03.17	10,122.86 55,468	The state of the s		10,122.86	55,468.33	10,122.86	55,468.33
Total	64,985	39	64,985.37		64,768.16		64,985.39
UNSECURED LOANS							
Loan by UPPCL on behalf of MVVNL							
(i) REC Transitional	69,983	78	76,980.78		51,559.86		75,429.53
(Guaranteed by Govt. of UP)							
(ii) PFC Transitional	63,500	53	66,870.58		56,355.20		65,319.33
(Guaranteed by Govt. of UP)							
UP GOVERNMENT	589	57					1,179.14
(iii) Bonds							
9.70 % Rated Bonds	19,238	29	19,238.29	_	9,858.24	-	19,238.29
Total	1,53,312	17	1,63,089.65		1,17,773.30		1,61,166.29
Grand Total	2,18,297	56	2,28,075.02		1,82,541.46		2,26,151.68



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NOTE - 16

REVENUE FROM OPERATIONS

Particulars	Figures for t Quarter er 30th June (Unaud	nded on e, 2022	Figures for the Quarter e 31st Marc (Unauc	nded on h, 2022	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		Figures for the year end 31st March (Audit	led on h, 2022
Sale of Power Extra State Consumers		1,197.19		156.78		208.16		372.82
Large Supply Consumers								
Industrial	66,764.51		94,258.74		61,470.27	1	2,65,492.91	
Traction	257.22		1,565.14		194.77		1,904.14	
Irrigation	984.47		3,749.67		1,121.88		13,305.76	
Public Water Work	7,923.96	75,930.16	8,717.62	1,08,291.17	7,377.37	70,164.29	28,110.33	3,08,813.1
mall & Other Consumers			· · · · · · · · · · · · · · · · · · ·					
Domestic	1,72,261.59		85,315.48		1,41,124.37		5,88,541.61	
Commercial	52,004.59		70,052.13		38,445.06		2,05,239.68	
Industrial Low & Medium Voltage	17,384.48		10,537.66		8,576.22		35,431.55	
Public Lighting	5,058.16		4,168.94		4,235.74		20,633.80	
STW & Pump Canal	12,827.70		21,833.42		11,799.99		60,443.06	
PTW & Sewage Pumping	12,069.80		14,706.37		9,057.37		43,223.02	
Miscellaneous Charges from Consumers	2,765.89		27,001.94		592.27		28,412.45	
Energy internally consumed	214.22	2,74,586.43	1,075.45	2,34,691.39	216.99	2,14,048.01	13,909.14	9,95,834.3
Sub Total		3,51,713.78		3,43,139.34		2,84,420.46		13,05,020.2
Add: Electricity Duty		20,843.86		(96,250.57)		73,323.18		69,874.4
Gross Sale of Power		3,72,557.64		2,46,888.77		3,57,743.64		13,74,894.7
Less: Electricity Duty		20,843.86		(96,221.60)		73,323.18		69,874.4
Net Sale of Power		3,51,713.78		3,43,110.37		2,84,420.46		13,05,020.2

NOTE - 17

OTHER INCOME

Particulars	Figures for t Quarter er 30th June (Unaud	nded on e, 2022	Figures for the Quarter er 31st Marc (Unaud	nded on h, 2022	Figures f Corresponding previous year 30th June (Unaud	Quarter of ended on e, 2021	Figures for the year end 31st March (Audit	led on th, 2022
A) Revenue Subsidies & Grants								
Revenue Subsidy	94,747.58	S. A. Sec. 3	72,886.97		27,654.22		3,28,182.60	
RE Subsidy	13,561.20		(0.01)		4,609.04		38,171.36	
Subsidy for Repayment of Interest on Loan	32.14		743.44		74.17		1,203.29	
Subsidy for Operational Losses	33,691.47	1,42,032.39	46,720.66	1,20,351.06	35,706.70	68,044.13	1,42,833.99	5,10,391.24
B) Interest from :								
Loans to Staff			0.06		0.01		0.07	
Fixed Deposits	76.18		(58.20)		197.97		315.26	
Others	130.17	206.35	889.59	831.45	95.83	293.81	1,360.41	1,675.7
C) Delayed Payment Charges from Consumers		56,214.73		23,454.57		15,824.69		18,410.5
D) Other Non-Operating Income	740.00		4 200 25	20	249.47	-	2,097.88	
Income from Contractors/Suppliers	748.62		1,289.25		248.17 0.40		3.99	
Rental from Staff	1.20	824.41	2.06	1,922.62	58.82	307.39	5,690.71	7,792.5
Miscellaneous Receipts	74.59	0.12	631.31		30.02	307.39	5,080.71	(0.0
E) Excess found in Physical Verification of Stock		0.12		(3.42)				(0.0
Total		1,99,278.00		1,46,556.28		84,470.02		5,38,270.0





COST OF POWER PURCHASE

NOTE - 18

COST OF POWER PURCHASE (₹ in Lakhs)										
Particulars	Figures for the Current Quarter ended on 30th June, 2022 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures for the Previous year ended on 31st March, 2022 (Audited)						
Power Purchased from UPPCL Transmission Charges to UPPTCL	3,70,567.47 17,931.60		3,20,338.77 14,961.33	13,12,242.16 65,773.74						
Total	3,88,499.07	3,54,304.10	3,35,300.10	13,78,015.90						

NOTE - 19

EMPLOYEES BENEFIT EXPENSES

(₹ in Lakhs)

Particulars	Figures for the Current Quarter ended on 30th June, 2022 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures for the Previous year ended on 31st March, 2022 (Audited)
Salaries & Allowances	11,069.97	9,259.08	9,870.46	46,264.10
Dearness Allowance	3,147.97	4,129.06	1,644.29	11,874.50
Other Allowances	613.64	814.06	547.69	2,666.43
Bonus/ Ex-gratia	2.09	(1.15)		88.96
Medical Expenses (Re-imbursement)	194.68	270.19	91.09	580.50
Earned Leave Encashment	228.92	1,260.79	249.44	4,301.01
Compensation	3.02	0.30	7.15	13.85
Staff Welfare Expenses	0.64	8.84	1.20	13.32
Pension & Gratuity	656.30	2,054.01	690.00	6,884.83
Interest on General Provident Fund	649.01	600.57	606.95	2,613.97
Interest on Contributory Provident Fund	24.38	21.19	37.59	120.39
Other Terminal Benefits	674.88	1,126.24	564.43	3,781.16
Sub Total	17,265.50	19,543.18	14,386.73	79,203.02
Less - Expenses Capitalised	2,264.96	11,902.69	44.76	27,890.78
Total	15,000.54	7,640.49	14,341.97	51,312.24

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FINANCE COST

NOTE - 20

Particulars	Figures for the C Quarter ended 30th June, 20 (Unaudited	i on 122	Figures for the Quarter en 31st Marci (Unaudi	ded on 1, 2022	Figures f Corresponding previous year 30th June (Unaudi	Quarter of ended on , 2021	Figures for the year end 31st March (Audit	led on th, 2022
Interest on Loans PFC REC GOUP NOIDA Working Capital Interest to Consumers Interest on Bonds		24,596.14 - 15,393.28	14,920.93 11,359.34 252.94 12.03	26,545.24 571.83 11,251.05	12.744.88 10,569.97 328.06 (1,151.81) 2.46	22,493,56 11,013.87	57,161.88 59,427.97 1,045.76 - 29.02	1,17,664.63 2,140.05 49,440.32
Other borrowing costs Finance Charges Guarantee Charges Bank Charges	508.33	508.33	26.62 0.02 615.65	642.29	0.02 232.47	232.49	1,486.64 0.04 1,825.04	3,311.71
Sub Total Less - Interest Capitalised		40,497.75		39,010.40 -		33,739.92		1,72,556.7
Total	4	40,497.75		39,010.40		33,739.92		1,72,556.71

NOTE - 21

DEPRECIATION AND AMORTIZATION EXPENSES

(₹ in Lakhs)

Particulars	Figures for t Quarter er 30th June (Unaud	nded on e, 2022	Figures for the Quarter en 31st Marc (Unaud	ded on h, 2022	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)		Figures for the Previous year ended on 31st March, 2022 (Audited)	
Depreciation								
Buildings Other Civil Works Plant & Machinery Lines, Cable Network etc. Vehicles Furniture & Fixtures Office Equipments	182.88 10.67 6,322.98 13,585.47 3.01 19.80 205.11	20,329.92	171.71 10.16 6,318.36 12.513.07 2.16 18.56 540.44	19,574.46	166.14 10.40 6,542.81 12,670.09 0.57 18.71 58.04	19.466.76	731.50 42.67 25,692.95 54,119.28 12.02 79.09 819.96	81,497 47
Less - Equivalant amount of Dep. on Assets acquired against Consumers' Contributions towards Service Line and other charges		3,996.65		3,810.60		3,563.05		14,255.9
Total		16,333.27		15,763.86		15,903.71		67,241.5



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED 4-A, GOKHLE MARG LUCKNOW

CIN: U31200UP2003SGC027459

ADMINISTRATIVE, GENERAL & OTHER EXPENSES

NOTE - 22

Particulars	Figures for the Current Quarter ended on 30th June, 2022 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures for the Previous year ended on 31st March, 2022 (Audited)	
Rent	12.98	3.92	7.76	87.03	
Insurance	34.66	2.07	6.60	24.73	
Communication Charges	256.61	119.94	96.72	580.52	
Legal Charges	44.72	(282.97)	32.26	138.16	
Audit Fee	12.08	52.57	· _	59.76	
Consultancy Charges	1,281.86	318.63	11.07	1,146.07	
Technical Fees & Professional Charges	88.84	5.45	3.54	1,047.54	
Travelling and Conveyance	310.18	241.52	130.39	1,021.35	
Printing and Stationery	239.19	(629.39)	96.85	382.98	
Advertisement Expenses	58.21	170.69	90.16	595.58	
Electricity Charges	214.22	1,075.45	216.99	13,909.14	
Water Charges	64.60	0.11	1.16	1.46	
Payment to contractual personnel	1,735.04	2,551.23	1,099.11	6,409.25	
Expenses on Spot Billing Centre	3,995.29	5,651.67	3,029.23	23,986.88	
Vehicles Expenses	2,548.37	213.48	2,011.96	5,941.50	
Miscellaneous Expenses	550.13	1,721.81	694.03	2,981.83	
Compensation (Other than staff)	574.67	138.06	390.70	1,268.75	
Total	12,021.65	11,354.24	7,918.53	59,582.53	

NOTE - 23

REPAIRS AND MAINTENANCE

(₹in Lakhs)

Particulars	Figures for the Current Quarter ended on 30th June, 2022 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures for the Previous year ended on 31st March, 2022 (Audited)
Plant & Machinery	603.05	963.50	1,080.30	11,345.38
Buildings	35.48	(15.33)	9.84	62.81
Other Civil Works	170.26	66.25	84.02	331.73
Lines, Cables Networks, etc.	6.835.31	7,473.45	6,261.20	25,681.93
Furniture & Fixtures		0.03		5.76
Office Equipments	12.04	(10.51)	4.95	41.57
Total	7,656.14	8,477.39	7,440.31	37,469.18

NOTE - 24

BAD DEBTS & PROVISIONS

(₹ in Lakhs)

Particulars	Figures for the Current Quarter ended on 30th June, 2022 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures for the Previous year ended on 31st March, 2022 (Audited)
Provisions Doubtful Debts (Sale of Power) Provision for Doubtful Advances	14,019.87	5,269 93	6,382.02	2,43,670.05 (34.20
Total	14,019.87	5,269.93	6,382.02	2,43,635.85



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STATEMENT OF CASH FLOW

(₹in Lakhs)

Particulars	Figures for the Current Quarter ended on 30th June, 2022 (Unaudited)	Figures for the Preceeding Quarter ended on 31st March, 2022 (Unaudited)	Figures for the Corresponding Quarter of previous year ended on 30th June, 2021 (Unaudited)	Figures for the Previous year ended on 31st March, 2022 (Audited)
A CASH FLOW FROM OPERATING ACTIVITIES			450 400 000	(4.00.502.00)
Net Loss Before Taxation & Exceptional Items	56,963.49	47,846.24	(52,136.08)	(1,66,523.60)
Adjustment For:	40,000,07	15.763.86	15.903.71	67,241.55
a Depreciation	16,333.27 40.497.75	39,010.40	33,739.92	1.72.556.71
b Interest & Financial Charges	14.019.87	5,269.93	6.382.02	2.43.635.85
c Bad Debts & Other Provision	(206.35)	(831.45)	(293.81)	(1,675.74)
d Interest Income e Prior Period Adjustment (Net)/Exceptional Items	(206.35)	(831.45)	(293.01)	(37,696.34)
Sub Total	70,644.54	59,212.74	55,731.84	4,44,062.03
Operating Profit Before Working Capital Changes Adjustment For:	1,27,608.03	1,07,058.98	3,595.76	2,77,538.43
a Stores & Spares	26,730.62	73,727.40	(2,016.01)	(19,403.01)
b Trade Receivable	(66,738.74)	(1,05,398.62)	(1,27,640.38)	(4,02,246.81)
c Other Current Assets	(99,793.69)	1,66,822.37	2,44,355.53	1,12,346.75
d Other Current Liab.	52,593.95	29,779.85	26,210.14	40,943.13
e Short-Term Borrowings	[] - Bully gard Har Hall			
f Trade Payable	32,652.18	(2,80,193.92)	(1,27,308.23)	(9,414.86)
Sub Total	(54,555.68)	(1,15,262.92)	13,601.05	(2,77,774.80)
NET CASH FROM OPERATING ACTIVITIES (A)	73,052.35	(8,203.94)	17,196.81	(236.37)
B CASH FLOW FROM INVESTING ACTIVITIES a Decrease / (Increase) in Fixed Assets b Decrease / (Increase) in Work in Progress c (Increase) / Decrease in Investments d Decrease / (Increase) in Other Non Current Assets e Decrease / (Increase) in Restructuring A/c f Decrease / (Increase) in Long Term Loans & Advances g Interest Income	(3,253.01) (44,533.73) - - - 206.35	(1,70,823.19) 47,638.68 - - - - 831.45	6,217.47 (21,308.18) - - 293.81	(3,70,867 16) 2,65,656 32 - - - 1,675.74
NET CASH GENERATED FROM INVESTING ACTIVITIES (B)	(47,580.39)	(1,22,353.06)	(14,796.90)	(1,03,535.10)
C CASH FLOW FROM FINANCING ACITIVITIES a Proceeds from Borrowings b Proceeds from Share Capital c Proceeds from Share Application Money d Proceeds from GoUP Subsidy and Consumer Contribution e Proceed from Subsidy under Atmanirbhar Scheme f Other long term liabilities	(43,596.18) 32,507.81 5,844.50 1,331.34	13,216.84 1,11,798.73 47,268.36 1,925.22 1,172.22	(49,449,13) 85,517,34 (21,764,63) 3,896,55 913.04	(13,727-22) 2,91,182,78 (63,640.81) 47,033.82 4,660.56
g Interest & Financial Charges h Accumulated losses as per transfer Scheme	(40,497.75)	(39,010.40)	(33,739.92)	(1,72,556.71)
NET CASH GENERATED FROM FINANCING ACTIVITIES (C)	(44,410.28	1,36,370.97	(14,626.75)	92,952.42
VET INCREASE / (DECREASE) IN CASH & BANK BALANCE (A+B+C) CASH & BANK BALANCE AT THE BEGINNING OF THE QUARTER/YEAR CASH & BANK BALANCE AT THE END OF THE QUARTER/YEAR	(18,938.32) 1,06,186.12 87,247.80	97,921,98	(12,226.84) 97,648.09 85.421.25	(10,819.05) 1,17,005.17 1,06,186.12

Notes to the Statement of Cash Flow

(i) This Statement has been prepared under indirect method as prescribed by Ind AS 7.

(ii) Cash and cash equivalent consists of cash in hand, bank balances with scheduled banks and fixed deposits with banks.

(iii) The figures in this statement have been rounded off to the rupees in lakhs up to two decimals.

(iv) Previous year/quarter figures have been regrouped and restated wherever considered necessary.

(Abha Sethi Tandon) -Acting Company Secretary MVVNL, Lucknow M.No.: F6733

Dy. General Manager MVVNL, Lucknow

(Nidhi Kumar Narang) Director (Finance) MVVNL, Lucknow DIN: 03473420

(Bhawani Singh Khangarot) Managing Director MVVNL, Lucknow DIN: 08648162



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED

4-A, GOKHALE MARG, LUCKNOW CIN – U31200UP2003SGC027459

NOTE No.1A

GENERAL INFORMATION AND SIGNIFICANT ACCOUNTING POLICIES

1. REPORTING ENTITY

- (a) The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (A state govt. Company) domiciled in India and is engaged in the distribution of electricity in its specified area.
- (b) The Company was incorporated under the Companies Act, 1956 on 01-05-2003 and commenced the business operation of w.e.f. 12-08-2003 in terms of Government of Uttar Pradesh Notification No. 2740/P-1/2003-24-14P/2003 dated 12-08-2003. The address of the Company's registered office is 4A, Gokhle Marg, Lucknow, Uttar Pradesh 226001.

2. GENERAL/BASIS OF PREPARATION

- (a) The financial statements are prepared in accordance with the applicable provisions of the Companies Act, 2013. However where there is a deviation from the provisions of the Companies Act, 2013 in preparation of these accounts, the corresponding provisions of Electricity (Supply) Annual Accounts Rules 1985 have been adopted.
- (b) The accounts are prepared under historical cost convention, on accrual basis, unless stated otherwise in pursuance of Ind AS, and on accounting assumption of going concern.
- (c) Insurance and Other Claims, Refund of Custom Duty, Interest on Income Tax & Trade Tax and Interest on loans to staff are accounted for on receipt basis after the recovery of principal in full.

(d) Statement of compliance

The financial statements are prepared on accrual basis of accounting, unless stated otherwise, and comply with the Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and subsequent amendments thereto, the Companies Act, 2013 (to the extent notified and applicable), applicable provisions of the companies Act, 1956, and the provisions of the Electricity Act, 2003 to the extent applicable.

These financial statements were authorized by Board of Directors on 29.08.2022.

(e) Functional and presentation currency

The financial statements are prepared in Indian Rupee which is the Company's functional currency. All financial information presented in Indian rupees has been rounded to the nearest rupees in lakhs (up to two decimals), except as stated otherwise.

(f) Use of estimates and management judgments

The preparation of financial statements require management to make judgements, estimates and assumptions that may impact the application of accounting policies and the reported value of assets, liabilities, income, expenses and related disclosures concerning the items involved as well as contingent Assets and Liabilities at the balance date. The estimates and management's judgements are based on previous experience and other factor considered reasonable and prudent in the circumstances. Actual results may differ for this estimate.

Estimates and underlying assumptions are reviewed as on ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate are reviewed and if any future periods affected.

(g) Current and non-current classification

The Company presents assets and liabilities in the balance sheet based on current/non-current classification.

An asset is current when it is:

- Expected to be realized or intended to sold or consumed in normal operating cycle;
- Held primarily for the purpose of trading;
- · Expected to be realized within twelve months after the reporting period; or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for the last twelve months after the reporting period.

All other assets are classified as non-current.



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A liability is current when:

- · It is expected to be settled in normal operating cycle;
- It is held primarily for the purpose of trading:
- · It is due to be settled within twelve months after the reporting period; or
- There is no unconditional right to defer settlement of the liability for at least twelve months after the reporting period.

All other liabilities are classified as non-current.

3. SIGNIFICANT ACCOUNTING POLICIES

I PROPERTY, PLANT AND EQUIPMENT

- (a) Property, Plant and Equipment are shown at historical cost less accumulated depreciation.
- (b) All cost relating to the acquisition and installation of Property, Plant and Equipment till the date of commissioning are capitalized.
- (c) Consumer Contribution, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.
- (d) In the case of commissioned assets, where final settlement of bills with the contractor is yet to be affected, capitalization is done, subject to necessary adjustment in the year of final settlement.
- (e) Due to multiplicity of functional units as well as multiplicity of functions at particular unit, Employees cost to capital works are capitalized @ 15% on deposit works, 13.50% on distribution works and @ 9.5% on other works on the amount of total expenditure except as stated otherwise under notes on accounts.
- (f) Borrowing cost during construction stage of capital assets are capitalized as per provisions of Ind AS-23.

II CAPITAL WORK-IN-PROGRESS

Property, Plant and Equipment, those are not yet ready for their intended use are carried at cost under Capital Work-In-Progress, comprising direct costs, related incidental expenses and attributable interest.

The value of construction stores is charged to capital work-in-progress as and when the material is issued. The material at the year-end lying at the work site is treated as part of capital work-in-progress.

III INTANGIBLE ASSETS

Intangible assets are measured on initial recognition at cost. Subsequently the intangible assets are carried at cost less accumulated amortization/accumulated impairment losses. The amortization has been charged over its useful life in accordance with Ind AS-38.

An intangible asset is derecognized on disposal or when no future economic benefits are expected from its use.

IV DEPRECIATION

- (a) In terms of Part-B of Schedule-II of the companies Act, 2013, the company has followed depreciation rate/useful life using the straight line method and residual value of Property, Plant and Equipment as notified by the UPERC Tariff Regulations.
- (b) Depreciation on addition to/deduction from Property, Plant and Equipment during the year is charged on Pro-rata basis.

V STORES & SPARES

- (a) Stores and spares are valued at cost.
- (b) As per practice consistently following by the Company, Scrap is accounted for as and when sold.
- (c) Any shortage /excess of material found during the year end are shown as "material short/excess pending investigation" till the finalization of investigation.

VI REVENUE/ EXPENDITURE RECOGNITION

- (a) Revenue from sale of energy is accounted for on accrual basis.
- (b) Late payment surcharge recoverable from consumer on energy bills is accounted for on cash basis due to uncertainty of realisation.
- (c) The sale of electricity does not include electricity duty payable to the State Government.
- (d) Sale of energy is accounted for based on tariff rates approved by U.P. Electricity Regulatory & ASSOC:

- (e) In case of detection of theft of energy, the consumer is billed on laid down norms as specified in Electricity Supply Code.
- (f) Penal interest, overdue interest, commitment charges restructuring charges and incentive/rebates on loans are accounted for on cash basis after final ascertainment.

VII POWER PURCHASE

Power purchase is accounted for in the books of Corporation as below.

- (a) The Bulk purchase of power is made available by the holding company (U.P. Power Corporation Limited) and the cost of Power Purchase is accounted for on accrual basis at the rates approved/bills raised by UPPCL.
- (b) Transmission charges are accounted for on accrual basis on raised by the U.P. Power Transmission Corporation Limited at the rates approved by UPERC.

VIII EMPLOYEE BENEFITS

- (a) Liability for Pension & Gratuity in respect of employees has been determined on the basis of actuarial valuation and has been accounted for on accrual basis.
- (b) Medical benefits and LTC are accounted for on the basis of claims received and approved during the year.
- (c) Leave encashment has been accounted for on accrual basis.

IX PROVISIONS, CONTINGENT LIABILITIES AND CONTINGENT ASSETS

- (a) Accounting of the Provisions is made on the basis of estimated expenditures to the extent possible as required to settle the present obligations.
- (b) Contingent assets and liabilities are disclosed in the Notes on Accounts.
- (c) The contingent assets of unrealizable income are not recognized.

X GOVERNMENT GRANT, SUBSIDIES AND CONSUMER CONTRIBUTIONS

Government Grants (including Subsidies) are recognised when there is reasonable assurance that it will be received and the Company will comply the conditions attached, if any, to the grant. The amount of Grant, Subsidies and Loans are received from the State Government by the UPPCL centrally, being the Holding Company and distributed by the Holding Company to the DISCOMS.

Consumer Contributions, Grants and Subsidies received towards cost of capital assets are treated initially as capital reserve and subsequently amortized in the proportion in which depreciation on related asset is charged.

XI FOREIGN CURRENCY TRANSACTIONS

Foreign Currency transactions are accounted at the exchange rates prevailing on the date of transaction. Gains and losses, if any, as at the year-end in respect of monetary assets and liabilities are recognized in the Statement of Profit and Loss.

XII DEFERRED TAX LIABILITY

Deferred tax liability of Income Tax (reflecting the tax effects of timing difference between accounting income and taxable income for the period) is provided on the profitability of the Company and no provision is made in case of current loss and past accumulated losses as per Para 34 of Ind AS 12 "Income Taxes".

XIII CASH FLOW STATEMENT

Cash Flow Statement is prepared in accordance with the indirect method prescribed in Ind AS-7 'Statement of Cash Flow'.

XIV FINANCIAL ASSETS

Initial recognition and measurement:

Financial assets of the Company comprise, Cash & Cash Equivalents, Bank Balances, Trade Receivable, Advance to Contractors, Advance to Employees, Security Deposits, Claim recoverable etc. The Financial assets are recognized when the company becomes a party to the contractual provisions of the instrument.

All the Financial Assets are recognized initially at fair value plus transaction cost that are attributable to the acquisition or issue of the financial assets as the company purchase/acquire the same on arm & ASSO length price and the arm length price is the price on which the assets can be exchanged.

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Subsequent Measurement:

- A- Debt Instrument: A debt instrument is measured at the amortized cost in accordance with Ind AS
- B- Equity Instrument: All equity investments in entities are measured at fair value through P & L (FVTPL) as the same is not held for trading. Impairment on Financial Assets- Expected credit loss or provisions are recognized for all financial assets subsequent to initial recognition. The impairment losses and reversals are recognized in

XV FINANCIAL LIABILITIES

Initial recognition and measurement:

Financial liabilities are recognized when the Company becomes a party to the contractual provisions of the instruments. All the financial liabilities are recognized initially at fair value. The Company's financial liabilities include trade payables, borrowings and other payables.

Subsequent Measurement:

Statement of Profit & Loss.

Borrowings have been measured at fair value using effective interest rate (EIR) method. Effective interest rate method is a method of calculating the amortized cost of a financial instrument and of allocating interest and other expenses over the relevant period. Since each borrowing has its own separate rate of interest and risk, therefore the rate of interest at which they are existing is treated as EIR. Trade and other payables are shown at contractual value.

A financial liability is derecognized when the obligation specified in the contract is discharged, cancelled or expired.

MATERIAL PRIOR PERIOD ERRORS XVI

Material prior period errors are corrected retrospectively by restating the comparative amount for the prior periods presented in which the error occurred. If the error occurred before the earliest period presented, the opening balance of assets, liabilities and equity for the earliest period presented, are restated.

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow M.No.: F6733

(Sanjeev Kumar Verma) Dy. General Manager

MVVNL, Lucknow

(Nidhi Kumar Narang) Director (Finance)

MVVNL, Lucknow DIN: 03473420

(Bhawani Singh Khangarot)

Managing Director MVVNL, Lucknow DIN: 08648162



MADHYANCHAL VIDYUT VITRAN NIGAM LIMITED



4-A GOKHLEY MARG LUCKNOW CIN-U31200UP2003SGC027459

NOTE No.1B

Notes on Accounts annexed to and forming part of Balance Sheet as at 30th June 2022 and Statement of Profit & Loss for the quarter ended on that date.

- 1. The Company was incorporated under the Companies Act 1956 on 01.05.2003, and commenced the business operation w.e.f. 12.8.2003 in terms of Government of U.P. Notification No. 2740/P-1/2003-24-14P/2003 dated 12.8.2003.
- 2. The Company is a wholly owned subsidiary of U.P. Power Corporation Limited, Lucknow (a State Government Company) and is engaged in the business of distribution of electricity in its specified area.

3. Financial Risk Management

The company's principal financial liabilities comprise loans and borrowings, trade payables and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include borrowings/advances, trade & other receivables and cash that are derived directly from its operations.

The group is exposed to the following risks from its use of financial instruments:

- (a) **Credit Risk:** Credit risk is the risk of financial loss to the Company if a customer or counter party to a financial instrument fails to meet its contractual obligation resulting in a financial loss to the Company. Credit risk arises principally from cash & cash equivalents and deposits with banks and financial institutions. In order to manage the risk, company accepts only high rated banks/FIs.
- (b) Market Risk: Market risk is the risk that changes in market prices, such as foreign exchange rates and interest rates will affect the Company's income/loss. The objective of market risk management is to manage and control market risk exposure within acceptable parameters, while optimizing the return. The Company has no material foreign currency transaction hence there is no Market Risk w.r.t foreign currency translation.
- (c) Liquidity Risk: Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or other financial assets. The Company's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed condition, without incurring unacceptable losses or risking damage to the company's



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reputation. The Company manages liquidity risk by maintaining adequate FI/Bank facilities and reserve borrowing facilities by continuously monitoring, forecasting the actual cash flows and matching the maturity profile of financial assets and liabilities.

(d) **Regulatory Risk:** The Company's substantial operations are subjects to regulatory interventions, introductions of new laws and regulations including changes in competitive framework. The rapidly changing regulatory landscape poses a risk to the Company.

Regulations are framed by State Regulatory Commission as regard to Standard of Performance for utilities, Terms & Conditions for determination of tariff, obligation of Renewable Energy purchase, grant of open Access, Deviation Settlement Mechanism, Power Market Regulations etc. Moreover, the State/Central Government are notifying various guidelines and policy for growth of the sector. These Policies/Regulations are modified from time to time based on need and development in the sector. Hence the policy/regulation is not restricted only to compliance but also has implications for operational performance of utilities, return of Equity, Revenue, competitiveness, and scope of supply.

To protect the interest of utilities, State Utilities are actively participating while framing of Regulations. ARR is regularly filed to UPERC considering the effect of change, increase/decrease, of power purchase cost and other expenses in deciding the Tariff of Sales of to ultimate consumers.

(e) Interest Rate Risk: The Company is exposed to interest rate risk arising from borrowing with floating rates because the cash flows associated with floating rate borrowings will fluctuate with changes in interest rates. The company manages the interest rate risks by entering into different kind of loan arrangements with varied terms (e.g. Rate of interest, tenure, etc.)

At the reporting date the interest rate profile of the Company's interest-bearing financial instruments are as under:

(₹ in Lakhs)

<u>Particulars</u>	30.06.2022 (Quarterly)	31.03.2022 (Preceding Quarter)	30.06.2021 (Corresponding Quarter)	31.03.2022 (Yearly)
Financial Assets				
Fixed Interest Rate Instruments-Deposits with Bank	7397.21	6501.85	10,629.26	7852.88
Total	7397.21	6501.85	10,629.26	7852.88
Financial Liabilities				
Fixed Interest Rate Instruments- Financial Instrument Loans	1750875.16	1816482.38	1723087.47	1802325.46
Variable Interest Rate Instruments- Cash Credit from Banks	0.00	0.00	0.00	0.00
Total	1750875.16	1816482.38	1718311.95	1802325.45



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Fair value sensitivity analysis for fixed-rate instruments

The company's fixed rate instruments are carried at amortized cost. They are therefore not subject to interest rate risk, since neither the carrying amount nor the future cash flows will fluctuate because of a change in market interest rates.

4. **Capital Management**: The Company's objective when managing capital is to safeguard its ability to continue as a going concern, so that it can continue to provide returns for shareholders and benefits for other stakeholders and maintain an appropriate capital structure of debt and equity.

The Company is wholly owned by the Uttar Pradesh Power Corporation Limited and the decision to transferring the share application money for issuing the shares is lay solely with Uttar Pradesh Power Corporation Limited. The Company acts on the instruction and orders of the Uttar Pradesh Power Corporation Limited to comply with the statutory requirements.

The debt portion of capital structure is funded by the various banks, FIs and other institutions as per requirement of the company.

- 5. The Equity includes 500 Equity Shares of Rs. 1000 each allotted to the subscribers of the Memorandum of Association and shown separately in Balance Sheet.
- 6. The company has not taken any loan during the quarter.
- 7. The Board of Directors of Madhyanchal Vidyut Vitran Nigam Limited has escrowed all the Revenue Receipt Accounts in favor of U.P. Power Corporation Limited, Lucknow. The Parent Company has been further authorized to escrow those revenue accounts for raising or borrowing the funds for & on behalf of Madhyanchal Vidyut Vitran Nigam Limited for all necessary present and future financial needs including Power Purchases obligation.
- 8. Accounting entries of Inter Unit transactions after reconciliation have been incorporated in the current year. Reconciliation of outstanding balances is under progress and will be accounted for during the year.
- 9. Disclosure as per Ind AS 24 issued (Related Party): -

(1) List of related parties:

(a) List of Parent and Fellow Subsidiary: -

S. No.	Name	Nature of Relationship
1	Uttar Pradesh Power Corporation Limited	Parent
2	Dakshinanchal Vidyut Vitran Nigam Limited, Agra	Fellow Subsidiary
3	Purvanchal Vidyut Vitran Nigam Limited, Varanasi	Fellow Subsidiary
4	Paschimanchal Vidyut Vitran Nigam Limited, Meerut	Fellow Subsidiary
5	KESCO, Kanpur	Fellow Subsidiary



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(b) Key Managerial Personnel: -

(i) Madhyanchal Vidyut Vitran Nigam Ltd: -

S.			Working Period (for QTR 1 2022-23)		
No.	Name	Designation	Appointment	Retirement/ Cessation	
1	Sri. M. Devraj (08677754)	Chairman	01.02.2021	Working	
2	Sri. Pankaj Kumar(08095154)	Nominee Director	10.03.2021	Working	
3	Sri. P. Guruprasad (07979258)	Nominee Director	23.07.2021	Working	
4	Sri. Chandra Vijay Singh	Managing Director	27.01.2022	02.04.2022	
5	Sri. Anil Dhingra	Managing Director	05.04.2022	08.06.2022	
6	Sri Bhawani Singh Khangraut	Managing Director	08.06.2022	Working	
7	Smt. Saumya Agarwal	Women Director	28.07.2020	Working	
8	Sri. Ranjan Kumar Shrivastava(07338796)	Nominee Director	17.07.2021	Working	
9	Sri Nidhi Kumar Narang	Nominee Director	01.06.2022	Working	
10	Sri. Mahesh Chandra Pal	Director (Finance)	29.02.2020	Working	
11	Sri Pradeep Kakkar (09096257)	Director (PM & A)	19.01.2021	Working	
12	Sri Pradeep Kakkar (09096257)	Director (Commercial)	05.02.2021	Working	
13	Sri Yogesh Kumar(AIHPK2732Q)	Director (Commercial)	21.05.2022	Working	
14	Sri Pradeep Kakkar (09096257)	Director (Technical)	21.09.2021	Working	
15	Sri. Ajay Kumar Srivastava(ACUPS2757C)	Director (Technical)	07.06.2022	Working	

(c) The Company is a State Public Sector Undertaking (SPSU) controlled by State Government by holding majority of shares through its associate company. Pursuant to Paragraph 25 & 26 of Ind AS 24, entities over which the same government has control or joint control, or significant influence, then the reporting entity and other entities shall be regarded as related parties. The Company has applied the exemption available for Government related entities and has made limited disclosures in the financial statements. Such entities which company has significant transactions includes, but not limited to, UP Power transmission corporation Limited, Uttar Pradesh Rajya Utpadan Nigam Limited and Uttar Pradesh Jal Vidyut Nigam Limited.

(d) Post-Employment Benefit Plan: Uttar Pradesh Power Sector Employees Trust
U.P. Power Corporation Contributory Provident Fund Trust



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(2) Transactions with Related Parties: -

(a) Transactions during the period with Parent and Fellow Subsidiary: -

					r = •.		(₹ in	Lakhs)
ı	Particulars	Sales	Purchase	Dividend	Equity	Loans	Guarantee	Others
				Received	Contribution	Granted	Received	(net)
					Received			
U S	30.06.2022		370567.47	-	32507.81	-		-
P	(Quarterly)							
	31.03.2022	-	341942.77	-	159067.10	-	-	-
	(Preceding							
	Quarter)		222222 77		62752.71			
	30.06.2021	-	320338.77	-	63752.71		•	
	(Corresponding							
	Quarter) 31.03.2022	-	1312242.16	_	227541.97	_	-	
	(Yearly)		1312242.10		22/541.5/			
	30.06.2022	-	_	-	-	-	-	5.19
	(Quarterly)							
E	31.03.2022	-	-	-	_	-	-	401.02
	31.03.2022 (Preceding		_	_				401.02
	Quarter)							
	30.06.2021	-	-		-	-	_	
	(Corresponding							
	Quarter)							
	31.03.2022		-	-	-	-	-	154.93
	(Yearly)							
	30.06.2022	-	-	-		-	-	-
	(Quarterly)							
	31.03.2022	-	-	-	-	-	-	3.69
	(Preceding							
	Quarter)					-	_	59.46
	30.06.2021	-		-	- "	-	7	59.46
	(Corresponding							
	Quarter) 31.03.2022	-	-		-		-	518.35
	(Yearly)							310.33
	30.06.2022	_	_	-	_	-	-	(9.83)
	(Quarterly)							
	31.03.2022	-	-	-	-	-	-	1.05
	(Preceding							
	Quarter)							
	30.06.2021	-	-	-	-	-	-	2.00
	(Corresponding							
	Quarter)							153.52
	31.03.2022	-	-	-	-	-	-	153.52
	(Yearly)			_		-	_	(34.07)
	30.06.2022 (Quarterly)	-						(34.07)
	31.03.2022		-		-	-	_	52.22
	(Preceding							32.22
	Quarter)							
	30.06.2021	-	_	-	-	-		(3.08)
	(Corresponding							,5.50)
	Quarter)							
	31.03.2022	-	-	-	-	-	-	174.42
	(Yearly)							



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(b) Transactions with Key Managerial Persons – Remuneration and benefits paid to key managerial personnel of Madhyanchal Vidyut Vitran Nigam Limited are as follows:-

(₹ in Lakhs)

Particulars	30.06.2022 (Quarterly)	31.03.2022 (Preceding Quarter)	30.06.2021 (Corresponding Quarter)	31.03.2022 (Yearly)
Salary & Allowances	11.26	14.76	16.51	65.23
Leave Encashment	-	-	-	26.16
Contribution to Gratuity /Pension/PF	0.12	0.49	0.34	1.53

(c) Transactions with related parties under the control of same government

(₹ in Lakhs)

S.	Name of the	Nature of	30.06.2022 (Quarterly)	31.03.2022 (Preceding	30.06.2021 (Corresponding	31.03.2022 (Yearly)
No.	company	Transactions		Quarter)	Quarter)	
1	Uttar Pradesh Power Transmission Corporation Limited	Power Transmission Cost	17931.60	12361.33	14,961.33	65773.74
2	U P Power Sector Employee Trust	Employee benefit contributions (net)	(77.53)	(1978.65)	163.24	(40540.90)

(d) Outstanding Balances with related parties: -

(₹ in Lakhs)

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Particulars	30.06.2022	31.03.2022	30.06.2021	31.03.2022	
	(Quarterly)	(Preceding	(Corresponding	(Yearly)	
		Quarter)	Quarter)		
Amount Payable towards loans : -					
Uttar Pradesh Power Corporation Limited	1,36,438.22	(89,584.71)	(1,58,268.76)	77199.98	
KESCO	NIL	NIL	NIL	NIL	
Dakshinanchal Vidyut Vitran Nigam Limited	NIL	NIL	NIL	NIL	
Paschimanchal Vidyut Vitran Nigam Limited	NIL	NIL	NIL	NIL	
Purvanchal Vidyut Vitran Nigam Limited	NIL	NIL	NIL	NIL	
Key Managerial Personnel	NIL	NIL	NIL	NIL	
Uttar Pradesh Power Transmission Corporation Limited	NIL	NIL	NIL	NIL	
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL	NIL	NIL	NIL	
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	NIL	NIL	NIL	NIL	
Uttar Pradesh Power Sector Employees Trust	NIL	NIL	NIL	NIL	
Amount Payable towards other than loans:					
Uttar Pradesh Power Corporation Limited (IUT)	(10,699.78)	24,641.47	19,926.30	(736.56)	
Uttar Pradesh Power Corporation Limited (Power Purchase)	887606.76	9,30,213.06	7,52,712.23	862244.06	



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KESCO	NIL	NIL	NIL	NIL
	NIL	NIL	NIL	NII
Dakshinanchal Vidyut Vitran Nigam limited	NIL	NIL		
Paschimanchal Vidyut Vitran Nigam limited			NIL	NIL
Purvanchal vidyut vitran nigam limited	NIL	NIL	NIL	NII
Key Managerial Personnel	NIL	NIL	NIL	NIL
Uttar Pradesh Power Transmission Corporation Limited	139294.83	1,26,271.20	1,23,643.81	132005.35
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	4.73	4.73	4.73	4.73
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	NIL	NIL	NIL	NIL
Uttar Pradesh Power Sector Employees Trust	89,419.75	49,132.74	48,638.08	89342.22
Amount Receivable towards other than loans : -				
Uttar Pradesh power corporation limited	NIL	NIL	NIL	NIL
KESCO	583.74	921.13	423.62	578.55
Dakshinanchal vidyut vitran nigam limited	9,587.98	9,684.63	9,129.09	9587.98
Paschimanchal vidyut vitran nigam limited	7,885.33	7,895.55	7,743.64	7895.16
Purvanchal vidyut vitran nigam limited	7,832.01	7,798.46	7,688.58	7866.08
Key Managerial Personnel	NIL	NIL	NIL	NIL
Uttar Pradesh Power Transmission Corporation Limited	29375.25	29,441.98	29,390.44	29,375.25
Uttar Pradesh Rajya Vidyut Utpadan Nigam Limited	NIL	NIL	NIL	NIL
Uttar Pradesh Jal Vidyut Utpadan Nigam Limited	1.53	1.53	1.53	1.53

- 10. Receivables and payables from/to Inter Company/Inter DISCOM/Holding Company have been shown as net of receivables and payables. The details of receivable and payables have been shown in supplementary schedules.
- 11. The Company earns revenue primarily from supply of power to ultimate consumers situated in the area covered under its jurisdiction to supply the power. The Company procures the power from its Holding Company (UPPCL) which procures the power on our behalf and supplies the same to us.

Revenue from sale of power is recognized on satisfaction of performance obligation upon supply of power to the consumers at an amount that reflects the consideration (as per UPERC Tariff), adjusted for rebate on timely payment (if any), the Company expects to receive in exchange for those supplied power.

Consumer Contribution received under Deposit Work has been amortized in the proportion in which depreciation on related asset is charged to allocate the transaction price over the period of life of assets.

12. (a) The Property, Plant and Equipment including Land remained with the Company after notification of final transfer scheme are inherited from



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erstwhile UPSEB, which had been the title holder of such Assets. The title deeds of new assets created after incorporation of the Company, are held in the respective units where such assets were created/purchased.

- (b) Where historical cost of a discarded/retired/obsolete Property, Plant and Equipment is not available, the estimated value of such assets and depreciation thereon has been adjusted and accounted for.
- (c) In terms of powers confirmed by the Notification no. GSR 627(E) dated 29th August 2014 of Ministry of Corporate Affairs, Govt. of India, the depreciation/ amortization on Property, Plant and Equipment / Intangible assets have been calculated taking into consideration the useful life of assets as approved in the orders of UPERC (Multiyear Tariff for Distribution and Transmission) Regulations 2019.
- 13. Capitalization of Interest on borrowed fund utilized during construction stage of Property, Plant & Equipment has been done by identifying the Schemes/Assets and the funds used for the purpose to the extent established. No capitalization has been done in the current quarter.
- 14. The amount of Equity, Loans, Subsidies and Grants were received from the State Government by the Uttar Pradesh Power Corporation Limited centrally, being the Parent Company and have been distributed by the Parent Company to the DISCOMs, which have been accounted for accordingly.
- 15. Electricity Dues receivables from Government consumers have not been considered for provisioning of Bad and Doubtful debts. The provisioning of Bad and Doubtful debts for Non-Government consumers have been made as follows:-

Age of Dues receivable from Non- Government consumers	Provisioning percentage (% of outstanding balance)
Up to 6 months	0%
Greater than 6 months and up to 1 year	0%
Greater than 1 year and up to 2 years	7.5%
Greater than 2 year and up to 3 years	15%
Greater than 3 years	25%

- 16. In the opinion of management, there is no specific indication of impairment of any assets as on balance sheet date as envisaged by Ind AS 36 of ICAI. Further, the assets of the corporation have been accounted for at their historical cost and most of the assets are very old where the impairment of assets is very unlikely.
- 17. Bill of power purchase and transmission charges are being taken in to account as per the bills raised by Uttar Pradesh Power Corporation Limited/Uttar Pradesh Power Transmission Corporation Limited after due verification.
- 18. Amount due to Micro, Small and medium enterprises (under the MSMED Act 2006) could not be ascertained and interest thereon could not be provided for want of sufficient related information.
- 19. Liability towards medical expenses and LTC has been provided to the extent established.
- 20. Basic and diluted earnings per share has been shown in the Statement of Profit & Loss in accordance with Ind AS-33 "Earnings Per Share". Basic



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earnings per share have been computed by dividing net loss after tax by the weighted average number of equity shares outstanding during the year. Number used for calculating diluted earnings per equity share includes the amount of share application money (pending for allotment).

(₹ in Lakhs)

		Earnings per Share				
Particulars		30.06.2022 (Quarterly)	31.03.2022 (Preceding Quarter)	30.06.2021 (Corresponding Quarter)	31.03.2022 (Yearly)	
(a) Net Profit/Loss a (numerator use calculation)	ofter tax d for	56,963.49	47,846.24	(52,136.08)	(2,04,219.94)	
(b) Weighted average r Equity Shares (denor calculating Basic EPS)	ninator for	2,035.23	1,932.13	1,744.99	1,861.27	
(c) Weighted average r Equity Shares (denon calculating Diluted EP	ninator for	2,159.04	1,932.13	1,864.81	2,032.72	
(d) Basic earnings per sh 1000/- each	nare of Rs.	27.99	24.76	(29.88)	(109.72)	
(e) Diluted earnings per share of Rs. 1000/- each		26.38	24.76	(29.88)	(109.72)	

(As per para 43 of Ind AS-33 issued by Institute of Chartered Accountants of India, Potential Equity Shares are treated as Anti Dilutive as their conversion to Equity Share would decrease loss per share, therefore, effect of Anti Dilutive Potential Equity Shares is ignored in calculating Diluted Earning Per Share).

- 21. Payments to Directors and officers in foreign currency towards foreign tours were Nil (Previous year NIL).
- 22. Debts due from Directors were Nil (Previous year NIL).
- 23. Quantitative details of energy purchased and sold and Computation of AT&C Losses are given as below: -

S.		Financial Year				
No.	Particulars	2022-23 (Q1)	2021-22 (Q4)	2021-22 (Q1)	2021-22 (Audited)	
Α	Input Energy (MkWh)	8,210.806	5,105.883	6,291.560	24,352.979	
В	Energy Sold (MkWh)	6,693.087	4,676.362	4,926.430	20,125.983	
С	Distribution Losses (MkWh)	18.48%	8.41%	21.70%	17.36%	
D	Revenue from sale of Energy (Rs.Cr.)	3,517.14	3,431.10	2,844.20	13,050.20	
Е	Adjusted Revenue from Sale of Energy on Subsidy Received basis (Rs.Cr.)	4,464.61	4,159.97	3,120.75	16,332.03	
F	Opening Debtors for Sale of Energy (Rs.Cr.)	26,602.09	27,701.26	22,579.63	22,579.63	
G	Closing Debtors for Sale of Energy (Rs.Cr.)	27,269.48	28,755.25	24,083.69	26,602.09	
Н	Adjusted Closing Debtors for sale of Energy (Rs.Cr.)	27,269.48	28,755.25	24,083.69	26,602.09	
I	Collection Efficiency (Including Revenue Subsidy) (%)	85.05%	74.66%	51.80%	75.37%	
J	Units Realized (MkWh) = [Energy Sold*Collection efficiency]	5,692.579	3,491.542	2,552.108	15,169.090	
K	Units Unrealized (MkWh) = [Net Input Energy-Units Realized]	2,518.227	1,614.341	3,739.452	9,183.889	
L	AT&C Losses (%) = [{Units Unrealized/Net Input Energy}*100]	30.67%	31.62%	59.44%	37.71%	



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Table 2

C NI		Financial Year				
S.No.	Particulars	2022-23 (Q1)	2021-22 (Q4)	2021-22 (Q1)	2021-22 (Audited)	
1	Subsidy Booked during the year (Rs.Cr.)	1,420.32	1,203.51	680.44	5,103.91	
2	Subsidy received during the year (Rs.Cr.)	1,420.32	1,296.93	680.44	5,197.33	
i)	Subsidy received against subsidy booked for current year (Rs.Cr.)	1,420.32	1,203.51	680.44	5,103.91	
ii)	Subsidy received against subsidy booked for previous years (Rs.Cr.)	. 0.00	93.42	0.00	93.42	

24. Disclosure as per Ind AS 37 is as under: -

(₹ in Lakhs)

	Movement of Provisions				
Particulars	Opening Balance as on 1.04.2022	Provision Made During The Quarter	Withdrawal / Adjustment of Provision During the Quarter	Closing Balance as on 30.06.2022	
Provision for Doubtful debts on Sundry Debtors (Sale of Power) (Note 5)	411629.19	14,019.87	-	4,25,649.06	
Provision for estimated losses on theft of Property, Plant and Equipment pending for investigation (Note-9)	522.50	-	-	522.50	
Provision for unserviceable stores (Note-4)	4121.52	-	-	4121.52	

25. Additional Information required under the Schedule-III of the Companies Act, 2013 are as under: - Ageing Schedules: -

(A) Trade Receivables:

(₹ in Lakhs)

			(\ III Lakiis)	
Ageing	Non-Government Dues	Government Dues	Total	
Less than 6 months	5,383.11	1,015.60	6,398.72	
6 months - 1year	391.69	326.63	718.32	
1-2 year	1,043.17	678.71	1,721.88	
2-3 year	1,328.97	72.98	1,401.95	
More than 3 years	15,915.63	1,112.99	17,028.62	
Total	24,062.57	3,206.91	27,269.49	

^{*} The above total trade receivable includes unbilled debtors amounting to Rs. 76135.59

(B) Trade Payables:

(₹ in Lakhs)

	(III Lakiis			
Outstanding for following periods from due date of payment				
Less than 1 year	10,26,901.59			
1-2 year	-			
2-3 year	_			
More than 3 years	-			
Total	10,26,901.59			



- 26. Since the Company is principally engaged in the distribution business of Electricity and there is no other reportable segment as per Ind AS 108, hence the disclosure as per Ind AS 108 on segment reporting is not required.
- 27. Due to heavy carried forward losses/depreciation and uncertainties to recover such losses/depreciation in near future, the deferred tax assets have not been recognized in accordance with Ind AS 12 issued by ICAI.
- 28. Consequent to the applicability of Ind AS the financial statements for the quarter ended 30.06.2022 has been prepared as per Ind AS. Accordingly previous year's/quarter's figures have been regrouped/ restated wherever necessary to confirm to this year classification.
- 29. The figures as shown in the Balance Sheet, Statement of Profit & Loss & Notes shown in "()" denotes negative figures.
- 30. GoUP vide its GO Number 445/24-1-21-731 (Budget)/2020 dated 05.03.2021 accepted to pay grant / subsidy of ₹ 97,808.00 Lakhs as additional subsidy determined by UPERC from FY 2007-08 to FY 2019-20 which is payable to company in coming 10 years under "Aatmanirbhar Bharat Yojana".Accordingly, the company had accounted for the accepted claim from GoUP of ₹ 97,808.00 Lakhs during FY 2020-21 as "receivable from GoUP". Out of total subsidy receivable, the company has received ₹9,341.74 Lakhs during the previous financial year and ₹ 88,466.26 Lakhs is to be received from GoUP in subsequent nine years.
- 31. Government dues in respect of Electricity Duty and other Levies amounting to ₹ 2,97,698.44 lakh shown in Note-15 includes (₹ 2339.84 lakhs) on account of Other Levies realized from consumers.
- 32. The Annual Accounts of Financial Year 2018-19 are yet to be adopted in Annual General Meeting.
- 33. Some balances appearing under the heads 'Current Assets', 'Loans & Advances', 'Current Liabilities', Material in transit/under inspection/lying with contractors are subject to confirmation/reconciliation and subsequent adjustments, as may be required.
- 34. As per the requirement of Section 135 of Schedule-VII of Companies Act, 2013 read with Companies (Corporate Social Responsibility Policy), Rules 2014, the company has incurred losses during the three immediately preceding financial years as per Section 198 of Companies Act, 2013, hence no CSR activity has been undertaken and accordingly no provision has been made by the company in this regard.
- 35. The company has not created any new regulatory assets in the latest tariff determination cycle.
- 36. The company has not transacted with any company during the Quarter 1 of 2022-23, the name of which had been struck off by ROC.
- 37. The company has not surrendered any income during the Quarter 1 of 2022-23, under the provisions of Income Tax Act, 1961.

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38. The company has not revalued its Property, Plants and Equipment/Intangible Assets during the quarter ended 30th June, 2022.

39. No proceedings have been initiated or are pending against the company for holding any Benami Property under the Benami transactions (Prohibition Act, 1988 and Rules made thereunder).

40. The company has not traded or invested in Crypto Currency or virtual

currency during the quarter ended 30th June. 2022

(Abha Sethi Tandon)

Acting Company Secretary MVVNL, Lucknow

M.No.: F6733

(Sanjeev Kumar Verma)

Dy. General Manager MVVNL, Lucknow

(Nidhi Kumar Narang)

Director (Finance) MVVNL, Lucknow DIN: 03473420 (Bhawani Singh Khangarot)

Managing Director MVVNL, Lucknow DIN: 08648162

